

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 10, 2007

Advice Letter 3081-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Amending Nuclear Facilities Nonqualified and Qualified CPUC
Decommissioning Master Trust Agreements

Dear Mr. Cherry:

Advice Letter 3081-E is effective August 8, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

July 9, 2007

Advice 3081-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Amending Nuclear Facilities Nonqualified and Qualified CPUC Decommissioning Master Trust Agreements**Purpose**

Pacific Gas and Electric Company ("PG&E"), hereby submits for approval by the California Public Utilities Commission (the "Commission" or "CPUC") the following amendments:

- Amendment No. 6¹ to the Pacific Gas and Electric Company Nuclear Facilities Nonqualified CPUC Decommissioning Master Trust (Nonqualified Trust) Agreement
- Amendment No. 9² to the Pacific Gas and Electric Company Nuclear Facilities Qualified CPUC Decommissioning Master Trust (Qualified Trust) Agreement

Background

In response to Decision (D.) 87-05-062, PG&E established two Trust Agreements for its nuclear decommissioning costs falling under Commission jurisdiction. One Trust Agreement was established as the vehicle to hold the decommissioning funds for contributions that qualify for an income tax deduction under Section 468A of the Internal Revenue Code (Qualified Trust) and the other was designed to hold the remaining funds (Nonqualified Trust).

On November 25, 1987, the Company's Trust Agreements were approved by the Commission³ in Resolution E-3048 providing for the establishment of the Nuclear

¹ Refer to Attachment 1: "Amendment No. 6 to Pacific Gas and Electric Company Nuclear Facilities Nonqualified CPUC Decommissioning Master Trust Agreement for the Diablo Canyon Nuclear Generating Station and Humboldt Bay Nuclear Unit No. 3."

² Refer to Attachment 2: "Amendment No. 9 to Pacific Gas and Electric Company Nuclear Facilities Qualified CPUC Decommissioning Master Trust Agreement for the Diablo Canyon Nuclear Generating Station and Humboldt Bay Nuclear Unit No. 3."

³ See Resolution No. E-3048, November 25, 1987.

Facilities Decommissioning Master Trust Committee (Committee) consisting of five members, at least three of whom cannot be employees, officers, directors, or agents of the Company.

Pursuant to Paragraphs 11 and 12 of the Joint Settlement Agreement approved by the Commission in D.07-01-003, PG&E is submitting these amendments to revise the procedures for advanced withdrawals and interim disbursements. The amendments will incorporate new paragraphs in the Master Trust Agreements defining an "Advance Withdrawal Certificate" and outlining the procedure for submitting an Advance Withdrawal Certificate to request disbursement of funds and the documentation of decommissioning costs. The amendments also set out the limits and requirements for obtaining authorization of Interim and Final Disbursements. Additionally, PG&E includes trust protection language stating that the Company cannot transfer its interest in the Master Trusts to a corporate affiliate without prior approval of the CPUC.

Pursuant to Section 2.12 of the Qualified Trust Agreement and Section 2.10 of the Nonqualified Trust Agreement, the Committee may amend the Trust Agreements thirty days after filing a copy of the proposed amendment with the CPUC. The Commission has set forth its limitations on the nuclear utilities' trust funds in a series of decisions. Ordering Paragraph 6 of D.95-07-055 provides for the Agreements to be approved through the Commission advice letter process. Sections 2.12 and 2.10 of the Qualified and Nonqualified Trust Agreements, respectively, require Commission approval of amendments to the Trust Agreements. PG&E requests the CPUC to approve certain changes to the Nuclear Facilities Qualified and Nonqualified Master Trust Agreements, as set forth in Attachments 1 and 2, hereto. These changes revise the procedures for advanced withdrawals and interim disbursements.

By this advice letter filing, PG&E is hereby requesting Commission approval of the proposed amendments to the Trust Agreements, as provided in Attachments 1 and 2.

This filing will not increase any other rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Pursuant to Section 2.12 of the Trust Agreement approved by Resolution E-3084, anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **July 30, 2007**, which is 21 days after the date of this filing.⁴ Protests should be mailed to:

⁴ The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

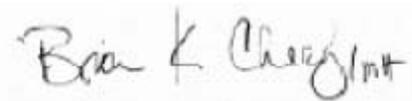
Effective Date

PG&E requests that this advice filing be approved effective on **August 8, 2007**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian K. Cheyette". The signature is written in a cursive style with some capital letters.

Vice President, Regulatory Relations

Attachments 1-2

cc: Service List – GO 96-B
Service List – A.05-11-009
Surfrider Foundation

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3081-E

Tier: 2

Subject of AL: Amending Nuclear Facilities Nonqualified and Qualified CPUC Decommissioning Master Trust Agreements

Keywords (choose from CPUC listing): Compliance, Nuclear

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-01-003

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: August 8, 2007

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Attachment 1

Amendment No.6 to Pacific Gas and Electric Company Nuclear Facilities Nonqualified
CPUC Decommissioning Master Trust Agreement for the Diablo Canyon Generating
Station and Humboldt Bay Nuclear Unit No. 3

AMENDMENT NO. 6
TO
PACIFIC GAS AND ELECTRIC COMPANY
NUCLEAR FACILITIES NONQUALIFIED CPUC DECOMMISSIONING
MASTER TRUST AGREEMENT
FOR
THE DIABLO CANYON GENERATING STATION
AND HUMBOLDT BAY NUCLEAR UNIT NO. 3

This Amendment No. 6 made this _____ day of _____, 2007 by and between Pacific Gas and Electric Company ("Company") and Mellon Bank, N.A., a national banking association ("Trustee").

WHEREAS, under the Nuclear Facilities Nonqualified Decommissioning Master Trust Agreement For The Diablo Canyon Nuclear Generating Station and Humboldt Bay Nuclear Unit No. 3 dated October 1, 1990 ("Agreement"), the Company amended and restated the original agreement and appointed Mellon Bank, N.A. as replacement trustee and amended the Agreement by Amendment No. 1 dated February 2, 1994, by Amendment No. 2 dated March 20, 2000, by Amendment No. 3 effective December 23, 2003, by Amendment No. 4 dated April 21, 2004, and by Amendment No. 5 dated _____, 2007.

WHEREAS, pursuant to Section 2.10 of the Agreement, the Agreement may be amended by the Committee (as defined in the Agreement) thirty days after filing a copy of the proposed amendment with the CPUC;

WHEREAS, the Committee approved by resolution the proposed amendments set forth herein.

NOW, THEREFORE, the Company and the Trustee agree as follows:

1. The representations set forth above are incorporated herein by this reference thereto.
2. A new paragraph (32) shall be added to Section 1.01 of the Agreement to read as follows:
 - 1.01 Definitions
 - (32) "Advance Withdrawal Certificate" shall mean a document properly completed and executed by two Authorized Representatives of the Company and substantially in the form of Exhibit C hereto."
3. New paragraphs (5) and (6) shall be added to Section 2.01 of the Agreement; the remaining paragraphs of Section 2.01 of the Agreement shall be

renumbered accordingly; and renumbered paragraph (7) of Section 2.01 shall be modified as set forth below:

2.01 Payment of Nuclear Decommissioning Costs.

- (5) Advance Withdrawals for Payment of Decommissioning Costs. Authorized Representatives may request disbursement of funds to pay expected Decommissioning Costs by submitting an Advance Withdrawal Certificate to the Trustee. Requests for advance withdrawals may be made up to one month before expected payments are made. Amounts withdrawn shall be deposited in an interest-bearing account. Interest earned in such account shall be used for paying Decommissioning Costs and shall not benefit the Company. Any request for withdrawal of funds shall be accompanied by documentation supporting the amount of advance withdrawal and shall take into account any unexpended balance of funds previously disbursed. Any funds remaining in such account upon termination of the Master Trust shall be distributed pursuant to Section 2.09.
- (6) Documentation of Payment of Decommissioning Costs. Actual expenditures for Decommissioning Costs and a reconciliation of advance withdrawals with actual expenditures will be submitted to the CPUC quarterly.
- (7) Interim Disbursements. The estimated costs and schedule for decommissioning each of the Plants shall be reviewed periodically and updated when the revenue requirement for decommissioning is reviewed by the CPUC. One year prior to the time decommissioning of a Plant or Plants is estimated to begin, the Company shall apply for CPUC approval of the estimated cost and schedule for decommissioning each Plant or Plants. Upon the occurrence of changed circumstances, the Company may apply to the CPUC for amendments to estimated cost and schedule for decommissioning each plant. Upon approval of the cost and schedule for decommissioning each Plant or Plants, the CPUC shall

authorize Interim Disbursements from the applicable Fund to pay Decommissioning Costs. Interim Disbursements shall be limited to 90% of the forecast of Decommissioning Costs approved by the CPUC. Final payment from the applicable Fund for all Decommissioning costs shall be made pursuant to Section 2.01(8). Prior to the issuance of an Interim Disbursement order, the Trustee is authorized to pay up to 3 percent of the amount specified in paragraph 50.75 of Title 10 of the Code of Federal Regulations for decommissioning planning purposes upon receipt of a Disbursement Certificate or a Withdrawal Certificate meeting the requirements of Section 2.01(4)(a)-(c).

- (8) Final Disbursements. The Company shall apply for and acquire CPUC approval of the estimated final cost for decommissioning each Plant or Plants. Such application shall be made one year in advance of the time the Company estimates use of funds exceeding 90% of the forecast of Decommissioning Costs approved by the CPUC. Upon approval of the final cost of decommissioning each Plant or Plants, the CPUC shall authorize Final Disbursements from the applicable Fund to pay Decommissioning Costs. The Trustee shall make a Final Disbursement when a CPUC Order and a Disbursement Certificate or Withdrawal Certificate is filed with the Trustee to show:
 - (a) the name and address of the person or entity to whom payment is due, including reimbursement to the Company;
 - (b) the amount of money to be paid; and
 - (c) the purpose for which the obligation to be paid was incurred.

3. Section 2.03 is amended to read as follows:

“2.03 Transfers Between Fund Accounts. The Trustee and the Company understand and agree that it is of the essence that no transfer of monies is to occur between the Fund Accounts except when explicitly indicated by Certificate of the Company that such transfer is necessary to effectuate the purposes of this Master Trust. Notwithstanding any other provision of this Agreement to the contrary, upon receipt of a Certificate of the Company, the

Trustee shall transfer assets from a Fund Account described in this Agreement to a Fund Account described in the Nuclear Facilities Qualified CPUC Decommissioning Master Trust Agreement for the Diablo Canyon Nuclear Generating Station and Humboldt Bay Unit No. 3, as restated effective October 1, 1990, and as amended or restated from time to time (Qualified Agreement). Such Certificate of the Company shall (i) designate the transferor and the transferee Fund Accounts; (ii) set forth the assets to be transferred; and (iii) represent that the transfer provided therein does not violate Section 468A of the Code and is consistent with decisions of the CPUC. The Trustee shall incur no liability for relying on such a Certificate of the Company.”

4. The Agreement shall be amended by adding the following new sentence at the end of the sole paragraph of Section 2.06:

“The Company shall not transfer its interest in the Master Trust to a corporate affiliate without prior approval of the CPUC.”

5. Each Party hereby represents and warrants to the other that it has full authority to enter into this Amendment No. 6 upon the terms and conditions hereof and that the individual executing this Amendment No. 6 on its behalf has the requisite authority to bind that Party.
6. IN WITNESS WHEREOF, the Company and the Trustee have set their hands and seals in agreement to these Amendments effective as provided above.

PACIFIC GAS AND ELECTRIC COMPANY

By: _____
Senior Vice President and Treasurer

Date: _____

Attest: _____
Assistant Corporate Secretary

MELLON BANK, N.A.

By: _____

Date: _____

Attest: _____

ADVANCE WITHDRAWAL CERTIFICATE

The undersigned, Authorized Representatives of Pacific Gas and Electric Company ("Company"), a California corporation, being duly authorized and empowered to execute and deliver this certificate, hereby certifies to the Trustee of the Pacific Gas and Electric Company Nuclear Facility Nonqualified CPUC Decommissioning Master Trust for the Humboldt Bay Nuclear Unit No. 3, pursuant to Section 2.01 of that certain Master Trust Agreement, dated _____, as follows:

- (1) within 30 days of the date of this certificate, there will be due and owing to the Company [all] or [a portion of] the cost for goods or services provided in connection with the decommissioning of [Humboldt Bay Nuclear Unit no. 3] as evidenced by the Schedule with supporting exhibits attached as Exhibit 1 hereto;
- (2) all such amounts will constitute Decommissioning Costs; and
- (3) all conditions precedent to the making of this withdrawal and disbursement and the payment by the Company of the Decommissioning Costs set forth in any agreement between any third-party provider and the Company have been fulfilled.

Accordingly, you are hereby authorized to withdraw \$_____ from the [Humboldt Bay Nuclear Unit No. 3] Nonqualified Fund of the Master Trust in order to permit payment of such sum to be made to the Company for such purpose. You are further authorized to disburse such sum, once withdrawn, directly to such Company in the following manner: [DESCRIBE: CHECK, WIRE TRANSFER, ETC.] on or before _____.

Executed this ____ day of _____, 20____.

PACIFIC GAS AND ELECTRIC COMPANY

By _____
Authorized Representative

By _____
Authorized Representative

Attachment 2

Amendment No. 9 to Pacific Gas and Electric Company Nuclear Facilities Qualified
CPUC Decommissioning Master Trust Agreement for the Diablo Canyon Generating
Station and Humboldt Bay Nuclear Unit No. 3

AMENDMENT NO. 9
TO
PACIFIC GAS AND ELECTRIC COMPANY
NUCLEAR FACILITIES QUALIFIED CPUC DECOMMISSIONING
MASTER TRUST AGREEMENT
FOR
THE DIABLO CANYON GENERATING STATION
AND HUMBOLDT BAY NUCLEAR UNIT NO. 3

This Amendment No. 9 dated the ____ day of _____ 2007 by and between Pacific Gas and Electric Company ("Company") and Mellon Bank, N.A., a national banking association ("Trustee").

WHEREAS, under the Nuclear Facilities Qualified Decommissioning Master Trust Agreement For The Diablo Canyon Nuclear Generating Station and Humboldt Bay Nuclear Unit No. 3 dated October 1, 1990 ("Agreement"), the Company amended and restated the original agreement and appointed Mellon Bank, N.A. as replacement trustee, and further amended the Agreement by Amendment No. 1 dated February 2, 1994, Amendment No. 2 dated December 31, 1994, Amendment No. 3 dated September 21, 1995, Amendment No. 4 dated December 5, 1996, Amendment No. 5 dated March 20, 2000, Amendment No. 6 effective December 23, 2003, by Amendment No. 7 dated April 21, 2004, and by Amendment No. 8 dated _____, 2007.

WHEREAS, pursuant to Section 2.12 of the Agreement, the Agreement may be amended by the Committee (as defined in the Agreement) thirty days after filing a copy of the proposed amendment with the CPUC; and

WHEREAS, the Committee approved by resolution the proposed amendments set forth herein.

NOW, THEREFORE, the Company and the Trustee agree as follows:

1. The representations set forth above are incorporated herein by this reference thereto.
2. A new paragraph (34) shall be added to Section 1.01 of the Agreement to read as follows:
 - 1.01 Definitions
 - (34) "Advance Withdrawal Certificate" shall mean a document properly completed and executed by two Authorized Representatives of the Company and substantially in the form of Exhibit C hereto.
3. New paragraphs (5) and (6) shall be added to Section 2.01 of the Agreement; the remaining paragraphs of Section 2.01 of the Agreement shall be renumbered

accordingly; and renumbered paragraph (7) of Section 2.01 shall be modified as set forth below:

2.01 Payment of Nuclear Decommissioning Costs.

(5) Advance Withdrawals for Payment of Decommissioning Costs.

Authorized Representatives may request disbursement of funds to pay expected Decommissioning Costs by submitting an Advance Withdrawal Certificate to the Trustee. Requests for advance withdrawals may be made up to one month before expected payments are made. Amounts withdrawn shall be deposited in an interest-bearing account. Interest earned in such account shall be used for paying Decommissioning Costs and shall not benefit the Company. Any request for withdrawal of funds shall be accompanied by documentation supporting the amount of advance withdrawal and shall take into account any unexpended balance of funds previously disbursed. Any funds remaining in such account upon termination of the Master Trust shall be distributed pursuant to Section 2.09.

(6) Documentation of Payment of Decommissioning Costs. Actual expenditures for Decommissioning Costs and a reconciliation of advance withdrawals with actual expenditures will be submitted to the CPUC quarterly.

(7) Interim Disbursements. The estimated costs and schedule for decommissioning each of the Plants shall be reviewed periodically and updated when the revenue requirement for decommissioning is reviewed by the CPUC. One year prior to the time decommissioning of a Plant or Plants is estimated to begin, the Company shall apply for CPUC approval of the estimated cost and schedule for decommissioning each Plant or Plants. Upon the occurrence of changed circumstances, the Company may apply to the CPUC for amendments to estimated cost and schedule for decommissioning each plant. Upon approval of the cost and schedule for decommissioning each Plant or Plants, the CPUC shall authorize Interim Disbursements from the applicable Fund to pay Decommissioning Costs. Interim Disbursements shall be limited to 90%

of the forecast of Decommissioning Costs approved by the CPUC. Final payment from the applicable Fund for all Decommissioning costs shall be made pursuant to Section 2.01(8).

Prior to the issuance of an Interim Disbursement order, the Trustee is authorized to pay up to 3 percent of the amount specified in paragraph 50.75 of Title 10 of the Code of Federal Regulations for decommissioning planning purposes upon receipt of a Disbursement Certificate or a Withdrawal Certificate meeting the requirements of Section 2.01(4)(a)-(c).

- (8) Final Disbursements. The Company shall apply for and acquire CPUC approval of the estimated final cost for decommissioning each Plant or Plants. Such application shall be made one year in advance of the time the Company estimates use of funds exceeding 90% of the forecast of Decommissioning Costs approved by the CPUC. Upon approval of the final cost of decommissioning each Plant or Plants, the CPUC shall authorize Final Disbursements from the applicable Fund to pay Decommissioning Costs. The Trustee shall make a Final Disbursement when a CPUC Order and a Disbursement Certificate or Withdrawal Certificate is filed with the Trustee to show:
 - (a) the name and address of the person or entity to whom payment is due, including reimbursement to the Company;
 - (b) the amount of money to be paid; and
 - (c) the purpose for which the obligation to be paid was incurred.

The Agreement shall be amended by adding the following new sentence at the end of the sole paragraph of Section 2.07:

“The Company shall not transfer its interest in the Master Trust to a corporate affiliate without prior approval of the CPUC.”

3. Each Party hereby represents and warrants to the other that it has full authority to enter into this Amendment upon the terms and conditions hereof and that the individual executing this Amendment on its behalf has the requisite authority to bind that Party.

IN WITNESS WHEREOF, the Company and the Trustee have set their hands and seals in agreement to these Amendments effective as provided above.

PACIFIC GAS AND ELECTRIC COMPANY

By: _____
Senior Vice President and Treasurer

Date: _____

Attest: _____
Assistant Corporate Secretary

MELLON BANK, N.A.

By: _____

Date: _____

Attest: _____

ADVANCE WITHDRAWAL CERTIFICATE

The undersigned, Authorized Representatives of Pacific Gas and Electric Company ("Company"), a California corporation, being duly authorized and empowered to execute and deliver this certificate, hereby certifies to the Trustee of the Pacific Gas and Electric Company Nuclear Facilities Qualified CPUC Decommissioning Master Trust for the Diablo Canyon Nuclear Generating Station and Humboldt Bay Nuclear Unit No. 3, pursuant to Section 2.01 of that certain Master Trust Agreement, dated _____, as follows:

- (1) within 30 days of the date of this certificate, there will be due and owing to the Company [all] or [a portion of] the cost for goods or services provided in connection with the decommissioning of [Diablo Canyon/Humboldt Bay Nuclear Unit no. 3] as evidenced by the Schedule with supporting exhibits attached as Exhibit 1 hereto;
- (2) all such amounts will constitute Decommissioning Costs; and
- (3) all conditions precedent to the making of this withdrawal and disbursement and the payment by the Company of the Decommissioning Costs set forth in any agreement between any third-party provider and the Company have been fulfilled.

Accordingly, you are hereby authorized to withdraw \$_____ from the [Diablo Canyon Unit No. 1/Diablo Canyon Unit No. 2/Humboldt Bay Nuclear Unit No. 3] Qualified Fund of the Master Trust in order to permit payment of such sum to be made to the Company for such purpose. You are further authorized to disburse such sum, once withdrawn, directly to such Company in the following manner: [DESCRIBE: CHECK, WIRE TRANSFER, ETC.] on or before _____.

Executed this ____ day of _____, 20__.

PACIFIC GAS AND ELECTRIC COMPANY

By _____
Authorized Representative

By _____
Authorized Representative

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	