

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 22, 2007

Advice Letter 3055-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Consolidation of Approved Changes to Electric Rate Schedule E-CPP –
Critical Peak Pricing Program

Dear Ms. de la Torre:

Advice Letter 3055-E is effective February 23, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown Tariffs Section	D Poster
R Dela Torre	M Hughes
B Lam	
JUN 28 2007	
Return to _____	Records _____
	File _____
cc to _____	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226
Internet: pgetariffs@pge.com

May 25, 2007

Advice 3055-E

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: Consolidation of Approved Changes to Electric Rate Schedule E-CPP – Critical Peak Pricing Program

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This purpose of this advice letter is to consolidate approved revisions to electric Rate Schedule E-CPP – Critical Peak Pricing Program. This advice filing should be approved effective **February 23, 2007**, as it is the later effective date for the two tariff pages being consolidated. The revisions in this advice letter were approved by the Commission as follows:

Advice 2953-E Filed December 15, 2006, effective January 15, 2007,
Approved by Energy Division on March 2, 2007
Revisions to Electric Tariffs in Compliance with Decision 06-11-049, Modifying Demand Response Programs in 2007

Advice 2946-E-A Filed February 23, 2007, effective February 23, 2007
Approved by Energy Division on March 26, 2007
Revisions to PG&E's Proposal for Air Conditioning Direct Load Control Program for Summer 2007 in Compliance with Resolution E-4061

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 14, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

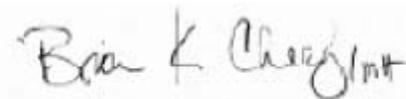
Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Address change requests should also be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3055-E**

Subject of AL: Consolidation of Approved Changes to Electric Rate Schedule E-CPP – Critical Peak Pricing Program

Keywords (choose from CPUC listing): Consolidate tariffs

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: **February 23, 2007**

No. of tariff sheets: 3

Estimated system annual revenue effect: (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules E-CPP

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: **Tariff Unit**

505 Van Ness Ave.,

San Francisco, CA 94102

inj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

Attn: **Brian K. Cherry**

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 3055-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26387-E	Schedule E-CPP--Critical Peak Pricing Program	25967-E
26387-E	Schedule E-CPP (Cont.)	25691-E
26388-E	Table of Contents -- Rate Schedules	25955-E
26389-E	Table of Contents -- Title Page	26326-E



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

INTERACTION
WITH OTHER
DEMAND
REDUCTION
PROGRAMS:

Participants in the CPP program may also participate in the Demand Bidding Program (Schedule E-DBP) but shall not receive energy payment for performance under this program during CPP event hours. In addition, CPP program participants may participate in a PG&E air conditioning program if they meet this program's eligibility requirements. Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity. CPP participants shall not participate in the Non-Firm Program, Base Interruptible Program (Schedule E-BIP), the Capacity Bidding Program (Schedule E-CBP), the Optional Binding Mandatory Curtailment Program (Schedule E-OBMC), the Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), the Scheduled Load Reduction Program (Schedule E-SLRP), the Business Energy Coalition (Schedule E-BEC) or any PG&E sponsored non-tariff demand response program while on the CPP program.

(T)
(T)

TABLE OF CONTENTS

**Rate Schedules
 Direct Access**

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
E-CREDIT	Revenue Cycle Services Credits.....	24944-24945, 16569, 24946-24947, 16572, 24948-24949, 16575, 24950-24951, 16578-E
E-DASR	Direct Access Services Request Fees	14847-E
E-ESP	Services to Energy Service Providers	16109, 15828-15830, 16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees	16535-16536-E
E-EUS	End User Services	19750, 14853, 19751-E
DA-CRS	Direct Access Cost Responsibility Surcharge	25133, 25509, 25616-E

**Rate Schedules
 Community Choice Aggregation**

E-CCA	Services to Community Choice Aggregators.....	25510-25517-E
E-CCAINFO	Information Release to Community Choice Aggregators	25518-25521-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge.....	25522, 25617-E

**Rate Schedules
 Curtailment Options**

E-BIP	Base Interruptible Program	25674-25678, 25707, 25679-25681-E	
E-OBMC	Optional Binding Mandatory Curtailment Plan	18839-18840, 18429, 23000, 18431, 23001-E	
E-DBP	Demand Bidding Program.....	25682-25689-E	
E-SLRP	Scheduled Load Reduction Program	21676-21678, 18842, 20387-E	
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903-18905, 23002, 18907, 23003, 18909-E	
E-CPP	Critical Peak Pricing Program	23450, 26090, 20398, 23451, 25690, 24746*, 26387-E	(T)
E-BEC	Business Energy Coalition Program.....	25948-25951-E	
E-CBP	Capacity Bidding Program	25931-25941-E	
E-NF	Non-Firm Service	25234, 25234, 24272-24277, 25235, 24279-E	

**Rate Schedules
 Energy Charge Rates**

E-FFS	Franchise Fee Surcharge.....	23004-E
-------	------------------------------	---------

TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	26326-E	
Rate Schedules26309, 25993-25994, 26204,	26388-E	(T)
Preliminary Statements26226, 26219, 24331, 26325-E		
Rules	26312-E	
Sample Forms26272, 25586, 26264, 25876, 25947, 25711, 25961-E		

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	