

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 3, 2007

Advice Letter 3003-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Creation of British Columbia Renewable Study Balancing Account in Compliance
with D. 07-03-013

Dear Ms. de la Torre:

Advice Letter 3003-E is effective March 01, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink.

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	M Hughes
MAY 7 2007	
Return to _____ Records _____ File _____	
cc to _____	

Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

March 12, 2007

Advice 3003-E

(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

**Subject: Creation of British Columbia Renewable Study Balancing
Account in Compliance with Decision 07-03-013**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are enclosed as Attachment 1.

Purpose

The purpose of this advice filing is to establish the British Columbia Renewable Study Balancing Account (BCRSBA) in compliance with Decision (D.) 07-03-013, which authorized PG&E to spend up to \$14 million in costs for external consultants to prepare a study to evaluate the feasibility of obtaining wind-generated and other renewable electric power from various regions in British Columbia, Canada (BC Renewable Study). PG&E will record the study costs in the BCRSBA and seek recovery of the costs in this account when it also recovers its Utility Generation Balancing Account (UGBA) as a part of the Annual Electric True-Up subject to audit.

Background

On August 9, 2006, PG&E filed Application (A.) 06-08-011 proposing; 1) to recover up to \$14 million to study the feasibility of obtaining electric power from renewable resources from sites in British Columbia and transmitting that power to PG&E's service area and, 2) to record BC Renewable Study costs in the Utility Generation Balancing Account.

On March 1, 2007, the Commission issued D.07-03-013 approving, with modifications, A.06-08-011. D.07-03-013 ordered PG&E to create a new balancing account to record up to \$14 million in costs associated with the BC

Renewable Study and allows PG&E to seek recovery of the costs in a subsequent Annual Energy True-Up filing.

Preliminary Statement Changes (See Attachment 1)

PG&E creates preliminary statement EN – BCRSBA, to record up to \$14 million in costs for external consultants to prepare a study to evaluate the feasibility of obtaining wind-generated and other renewable electric power from various regions in British Columbia. There is no rate component associated with this balancing account. PG&E will transfer the balance in this account to the UGBA for recovery.

Protests

Anyone wishing to protest this filing may do so by sending a letter by April 2, 2007 which is **21** days from the date of this filing¹. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Honesto Gatchalian, Energy Division, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

¹ The 20 day protest period concludes on a weekend. PG&E moves it to the following business day.

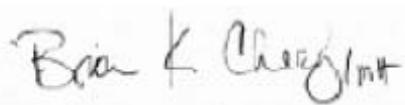
Effective Date

PG&E requests that this advice filing, upon Energy Division approval, be effective **March 1, 2007**, which is the effective date of D.07-03-013.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.06-08-011. Address changes should be directed to Rose De La Torre (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President - Regulatory Relations

cc: Service lists for A.06-08-011

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type: <input checked="" type="checkbox"/> ELC <input checked="" type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <u>David Poster</u> Phone #: <u>(415) 973-1082</u> E-mail: <u>DXPu@pge.com</u>
---	--

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3003-E**

Subject of AL: Creation of British Columbia Renewable Study Balancing Account in Compliance with Decision 07-03-013

Keywords (choose from CPUC listing): Balancing Account, compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.07-03-013

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: March 1, 2007 No. of tariff sheets: 3

Estimated system annual revenue effect: (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement EN

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

**505 Van Ness Ave.,
San Francisco, CA 94102**

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

ATTACHMENT 1
Advice 3003-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26197-E	Preliminary Statement Part EN--British Columbia Renewable Study Balancing Account	New
26198-E	Table of Contents – Preliminary Statements	25592-E
26199-E	Table of Contents -- Title Page	25902-E



PRELIMINARY STATEMENT
(Continued)

EN. BRITISH COLUMBIA RENEWABLE STUDY BALANCING ACCOUNT (BCRSBA)

(N)

1. PURPOSE:

The purpose of the British Columbia Renewable Study Balancing Account (BCRSBA) is to record up to \$14 million in costs for external consultants to prepare a study ("BC Renewable Study") to evaluate the feasibility of obtaining wind-generated and other renewable electric power from various regions in British Columbia, Canada, as authorized by D.07-03.13 in A.06-08-011. These costs will be recovered in the Utility Generation Balancing Account (UGBA) as part of the Annual Electric True-Up.

2. APPLICABILITY:

The BCRSBA shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. RATES:

The BCRSBA does not have a rate component.

4. ACCOUNTING PROCEDURES:

PG&E shall maintain the BCRSBA by making the following entries:

- a. A monthly debit entry for external consultants' study expenses.
- b. A monthly debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.
- c. An annual credit entry to transfer the balance to the UGBA for recovery in rates.

(N)

TABLE OF CONTENTS

Preliminary Statements

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part EA	Internal Combustion Conversion Incentives Balancing Account	23642-E
Part EC	Demand Response Expenditures Balancing Account (DREBA)	24741-24742-E
Part ED	Demand Response Revenue Balancing Account (DRRBA).....	24743-E
Part EF	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	25392-E
Part EG	Credit Card Pilot Program Memorandum Account (CCPPMA)	25351-25352-E
Part EH	Negative Indifference Amount Memorandum Account (NIAMA)	25088-E
Part EI	SmartMeter Project Balancing Account - Electric.....	25141-25142-E
Part EJ	Pension Contribution Balancing Account	25227-25228-E
Part EL	Renewables Portfolio Standard Cost Memorandum Account	25453, 25453-E
Part EN	British Columbia Renewable Study Balancing Account	26197-E
		(N)

TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Title Page	25902-E
Rate Schedules	25660, 25591, 25590, 25589-E
Preliminary Statements	25901, 25898, 25661, 26198-E (T)
Rules	25588-E
Sample Forms	25587, 25586, 25875-25876, 25894, 25877-25878-E

PG&E Gas and Electric Advice

Filing List

General Order 96-A, Section III(G)

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	