

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 27, 2007

Advice Letter 2975-E  
2975-E-A

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Electric Rate Changes for Transmission (TO9), Transmission Access Charge  
Balancing Account Adjustment, and Nuclear Decommissioning and  
Supplement

Dear Ms. de la Torre:

Advice Letters 2975-E and 2975-E-A are effective March 1, 2007. Copies of the advice letters  
are included herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
M Brown	Tariffs Section
R Dela Torre	D Poeter
B Lam	M Hughes
MAR 29 2007	
Return to _____	Records _____
cc to _____	File _____



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
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January 26, 2007

**Advice 2975-E**

(Pacific Gas and Electric Company ID U39E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Changes for Transmission (TO9), Transmission Access Charge Balancing Account Adjustment, and Nuclear Decommissioning**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The tables in Attachment 1 of this Advice Letter summarize the revenue and average rate changes for bundled and direct access customers. On November 30, 2006, the California Public Utilities Commission (Commission or CPUC) issued Resolution E-4032 which allowed PG&E to establish new rates effective January 1, 2007<sup>1</sup> and "hold electric revenues constant until March 1, 2007."<sup>2</sup> PG&E is thus filing this advice letter to revise electric rates effective March 1, 2007.

One of the changes proposed below anticipates that PG&E will have received final approval from the Federal Energy Regulatory Commission (FERC) for a TACBAA rate reduction in time for a March 1 rate change. Accordingly, PG&E has provided as Attachment 2 illustrative rates based on the timely approval of a TACBAA rate change as well as the other changes set forth below. PG&E will supplement this advice letter with all necessary changes to the rates and tariffs prior to March 1 based on FERC's determination. If FERC approval is not received in time, PG&E will delete this change from its supplemental filing.

**Purpose**

PG&E submits this advice letter requesting approval of an approximately \$27 million reduction in its electric revenues, effective March 1, 2007, implementing: 1) PG&E's ninth FERC-jurisdictional transmission revenue requirement increase

<sup>1</sup> Ordering Paragraph 3 of Resolution E-4032 states, "No later than December 29, 2006, PG&E shall file a supplement to AL 2895-E with revised tariffs. The supplemental filing shall be effective on January 1, 2007, subject to Energy Division determination that PG&E is in compliance with this Resolution."

<sup>2</sup> Resolution E-4032, pages 1 and 2.

(TO9); 2) a FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) rate decrease; and 3) the 2007 nuclear decommissioning revenue requirement decrease as authorized in Decision (D.) 07-01-003. In addition, PG&E proposes to continue to hold constant beyond March 1, revenues related to an anticipated final Commission decision in its 2007 General Rate Case (GRC).<sup>3</sup>

### **Proposal to Continue to Hold GRC-Related Revenues Constant**

On September 1, 2006, PG&E filed Advice Letter (AL) 2895-E, "Annual Electric True-Up Filing – Change PG&E Electric Rates on January 1, 2007." PG&E's rate proposal in AL 2895-E was significantly affected by the fact that PG&E did not expect to have a final decision on its 2007 GRC in time to implement the GRC decision in electric rates on January 1, 2007. At the time of PG&E's September 1, 2006 AL 2895-E filing and its subsequent December 28, 2006 AL 2895-E-A filing, PG&E anticipated that it would have decisions on its 2007 GRC and on its ninth electric Transmission Owner' (TO9) case in time to implement them in rates on March 1, 2007.

In order to avoid a potential rate "roller coaster" that could have occurred had PG&E lowered rates on January 1, 2007 only to raise them on March 1, 2007 when PG&E's 2007 GRC and its TO9 case were expected to be approved, PG&E proposed to hold "total electric revenue the same on January 1, 2007, subject to later true-up, thus minimizing the rate change on March 1, 2007."<sup>4</sup>

On November 30, 2006, the CPUC issued Resolution E-4032, which states, "PG&E's request in Advice Letter 2895-E is approved with modifications described herein."<sup>5</sup> Page 2 of Resolution E-4032 states, "PG&E is authorized to hold electric revenues constant until March 1, 2007, in anticipation of a potential net revenue increase, rather than implementing a temporary rate decrease followed shortly by a rate increase." Page 3 of Resolution E-4032 goes on to state, "PG&E is authorized to hold revenues constant through the beginning of 2007 in anticipation of a net revenue requirement increase authorized by a decision in PG&E's 2007 GRC."

Since PG&E will not have a final decision on its 2007 GRC in time to implement it in rates on March 1, 2007, in this advice letter PG&E proposes to extend its proposal to hold electric revenues associated with its anticipated GRC decision constant beyond March 1, 2007 until a final 2007 GRC decision is issued.<sup>6</sup> Adjustments to distribution and generation revenue requirements (and corresponding rates) consistent with the GRC settlement, together with implementation of the TO9, TACBAA and nuclear decommissioning changes,

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<sup>3</sup> Resolution E-4032, page 3 states: "PG&E is authorized to hold revenues constant through the beginning of 2007 in anticipation of a net revenue requirement increase authorized by a decision in PG&E's 2007 GRC."

<sup>4</sup> AL 2895-E, page 3.

<sup>5</sup> Resolution E-4032, Ordering Paragraph 1.

<sup>6</sup> PG&E's existing balancing accounts will continue to be used to assure that electric customers pay only the amounts that the CPUC ultimately adopts.

discussed in further detail below, results in a net decrease on March 1 of approximately \$27 million, as mentioned above.

### **Background**

#### *TO9*

On August 1, 2006, PG&E filed its ninth FERC-jurisdictional transmission revenue requirement request (TO9) with the FERC.<sup>7</sup> On August 8, 2006, in compliance with Resolution E-3930, PG&E filed AL 2878-E notifying the CPUC of the TO9 filing. On September 29, 2006, FERC issued an order accepting PG&E's proposed rate increase for TO9 and established an effective date of March 1, 2007. The rates for TO9 reflect an approximate \$114 million increase.

#### *TACBAA*

On December 15, 2006, PG&E filed its TACBAA filing with the FERC.<sup>8</sup> The TACBAA is a ratemaking mechanism designed to ensure that the amount of costs shifted from New Participating Transmission Owners (TOs) in the California Independent System Operator control area to Original Participating TOs will be recovered from PG&E's end-use customers. On January 8, 2007, PG&E filed AL 2965-E in compliance with Resolution E-3930 to notify the Commission of the TACBAA filing at the FERC. Although the FERC-jurisdictional filing has not yet been accepted for filing and the effective date of the rate, subject to refund, has not yet been established, PG&E files this advice letter anticipating the requested effective date of March 1, 2007 will be granted. If the effective date deviates from expectations, PG&E will file a supplement to this advice letter to correct the rates. The rates for TACBAA filed with this advice letter reflect an approximate \$27 million decrease.

#### *Nuclear Decommissioning*

On November 10, 2005, PG&E filed its 2005 Nuclear Decommissioning Cost Triennial Proceeding Application (A.) 05-11-009, which requested, among other items, the authorization of a nuclear decommissioning revenue requirement for 2007 through 2009. On May 25, 2006, PG&E entered into a Settlement Agreement with the Division of Ratepayer Advocates (DRA) and The Utility Reform Network (TURN). On January 11, 2007, the CPUC issued D.07-001-003, which adopted the terms of the Settlement Agreement. In accordance with Ordering Paragraph 5 of D.07-001-003, on January 22, 2007, PG&E filed AL 2972-E, which included the revised 2007 revenue requirement. Ordering Paragraph 5 of D.07-001-003, also provided that the "resulting rate change shall be incorporated with the next available consolidated rate change following the effective date of this order, subject to Energy Division determining that the revised tariffs are in compliance with this order." The rates for nuclear decommissioning filed with this advice letter reflect an approximate \$3 million decrease.

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<sup>7</sup> Docket No. ER06-1325-000.

<sup>8</sup> Docket No. ER07-327-000.

### **Electric Rate Change Methodology**

In D.05-11-005, the Commission adopted a settlement that established the method to change rates for revenue requirement changes not specifically set forth in the settlement. Specifically, electric revenue requirement changes scheduled to take effect after January 1, 2006, and before the effective date of the Commission's decision in Phase 2 of PG&E's next General Rate Case, will be allocated to all customer classes consistent with the Rate Design Settlement Agreement adopted by D.02-04-062 (RDSA). This method has been used consistently to change rates since 2004 and generally requires that rates be changed by function as an equal percent of revenue for that function. PG&E implements the same approach here, but, consistent with current practice, allocates changes to generation revenue based on equal percent of current generation revenue not including the core and non core revenue adjustments authorized by D.06-07-030.

To determine total bundled rates, rates by function are first determined and then the applicable rates are summed. In the residential class, this general approach is modified to comply with the rate restrictions of Assembly Bill 1X which limits increases to total charges for residential usage up to 130 percent of baseline on rate schedules in effect on February 1, 2001. Consistent with the methods used to change rates under the RDSA (and as further implemented by D.05-11-005), total rates for residential usage up to 130 percent of baseline are not increased or decreased. Instead, surcharges applied to non-CARE residential use above 130 percent of baseline are increased or decreased proportionately to collect the revenue allocated to the residential class.

Rates based on all changes described above are provided in Attachment 2.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 15, 2007**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov) and [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

PG&E requests that this advice filing be approved effective **March 1, 2007**.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and parties on the list for A.05-11-009. Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Cc: Service Lists – A.05-11-009

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2975-E

Subject of AL: Electric Rate Changes for Transmission (TO9), Transmission Access Charge Balancing Account Adjustment, and Nuclear Decommissioning

Keywords (choose from CPUC listing): Electric Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: E-4032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Resolution Required?  Yes  No

Requested effective date: **03-01-2007**

No. of tariff sheets: 0

Estimated system annual revenue effect: (%) Revenues are decreased \$27 million relative to revenues currently effective.

Estimated system average rate effect (%): Bundled customer average decrease is 0.3% percent.

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachments.

Tariff schedules affected: All rate schedules will be affected. Revised rate schedules will be provided with the February 2007 supplement to this advice letter.

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets:

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

[jni@cpuc.ca.gov](mailto:jni@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Utility Info (including e-mail)

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mailcode B10C

P.O. Box 770000

San Francisco, CA 94177

Facsimile: (415) 973-7226

E-mail: [PG&ETariffs@pge.com](mailto:PG&ETariffs@pge.com)

**PG&E Advice 2975-E**

**Attachment 1**

PACIFIC GAS AND ELECTRIC COMPANY  
Advice Letter 2975-E  
Attachment 1  
Table 1

<b>BDLD RESULTS</b>	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
<b>RESIDENTIAL</b>																
E-1	\$3,829,201,095	\$1,783,022,059	\$220,873,505	\$330,396	-\$15,601,575	-\$1,164,297	\$1,628,425	\$1,344,143,129	\$185,128,265	\$6,205,690	\$147,197,154	-\$55,431,840	\$108,043,130	\$3,260,696	\$78,489,622	\$3,806,124,362
EL-1	\$490,174,065	\$206,155,465	\$53,705,452	\$80,336	-\$3,793,527	-\$283,099	\$396,233	\$156,758,818	\$33,462,644	\$1,509,987	\$35,783,718	-\$13,475,514	\$0	\$792,677	\$19,080,875	\$490,174,065
E-7	\$150,292,961	\$82,002,026	\$8,596,318	\$12,859	-\$607,208	-\$45,314	\$63,440	\$41,658,472	\$6,425,526	\$241,759	\$5,727,691	-\$2,156,947	\$3,889,662	\$126,879	\$3,054,164	\$148,989,327
E-8	\$214,189,516	\$142,627,180	\$9,263,658	\$13,857	-\$654,346	-\$48,832	\$68,364	\$41,244,601	\$7,070,841	\$260,527	\$6,172,336	-\$2,324,393	\$4,580,421	\$136,729	\$3,291,262	\$211,702,206
EL-8	\$10,464,431	\$4,991,474	\$1,296,507	\$1,939	-\$91,580	-\$6,834	\$9,568	\$2,497,812	\$710,769	\$36,462	\$863,857	-\$325,313	\$0	\$19,136	\$460,633	\$10,464,431
TOTAL RES	\$4,694,322,067	\$2,218,798,204	\$293,735,440	\$439,387	-\$20,748,235	-\$1,548,376	\$2,166,031	\$1,586,302,832	\$232,798,045	\$8,254,426	\$195,744,756	-\$73,714,006	\$116,513,213	\$4,336,118	\$104,376,555	\$4,667,454,390
<b>SMALL L&amp;P</b>																
A-1	\$987,755,424	\$450,414,223	\$54,858,314	\$83,132	-\$3,925,543	-\$292,951	\$410,131	\$352,646,153	\$51,442,185	\$1,562,950	\$38,728,114	-\$14,530,367	\$27,439,047	\$820,263	\$19,744,893	\$979,400,545
A-6	\$342,687,613	\$193,412,562	\$23,228,543	\$35,196	-\$1,661,996	-\$124,030	\$173,641	\$78,187,228	\$17,364,141	\$661,722	\$16,396,711	-\$6,151,867	\$11,629,320	\$347,283	\$8,359,594	\$341,858,049
A-15	\$360,656	\$80,872	\$9,911	\$15	-\$709	-\$53	\$74	\$250,793	\$9,295	\$282	\$0	\$0	\$4,965	\$148	\$3,568	\$359,161
TC-1	\$6,475,909	\$1,129,223	\$336,312	\$510	-\$24,067	-\$1,796	\$2,514	\$4,379,531	\$211,217	\$9,582	\$0	\$0	\$168,471	\$5,029	\$121,055	\$6,337,580
TOTAL SMALL	\$1,337,279,602	\$645,036,880	\$78,433,081	\$118,852	-\$5,612,316	-\$418,830	\$586,361	\$435,463,705	\$69,026,838	\$2,234,537	\$55,124,825	-\$20,682,234	\$39,241,803	\$1,172,723	\$28,229,109	\$1,327,955,336
<b>MEDIUM L&amp;P</b>																
A-10 T	\$627,520	\$504,378	\$45,269	\$74	-\$3,498	-\$261	\$307	\$8,785	\$34,923	\$1,393	\$0	\$0	\$24,483	\$731	\$17,592	\$634,175
A-10 P	\$15,239,764	\$10,357,707	\$1,070,672	\$1,581	-\$74,671	-\$5,572	\$7,260	\$2,259,939	\$758,974	\$29,730	\$1,717	-\$644	\$522,700	\$15,603	\$375,586	\$15,320,582
A-10 S	\$1,763,769,530	\$1,085,687,133	\$122,143,892	\$173,000	-\$8,169,226	-\$609,644	\$928,377	\$375,424,163	\$86,569,410	\$3,252,568	\$5,386,359	-\$2,020,903	\$57,094,897	\$1,707,002	\$41,089,987	\$1,768,557,016
TOTAL MEDIUM	\$1,779,636,815	\$1,096,549,219	\$123,259,833	\$174,656	-\$8,247,395	-\$615,477	\$835,944	\$377,692,887	\$87,363,307	\$3,283,691	\$5,388,076	-\$2,021,547	\$57,642,080	\$1,723,336	\$41,483,166	\$1,784,511,773
<b>E-19 CLASS</b>																
E-19 T	\$3,481,522	\$2,642,947	\$278,477	\$448	-\$21,173	-\$1,580	\$1,889	\$155,743	\$1,694,661	\$8,430	\$0	\$0	\$148,208	\$3,476	\$106,495	\$3,518,023
E-19 P	\$88,831,457	\$62,168,228	\$5,833,716	\$11,109	-\$524,555	-\$39,146	\$39,467	\$10,523,482	\$4,650,535	\$208,851	\$14,365	-\$5,390	\$3,671,887	\$86,121	\$2,638,435	\$89,277,106
E-19 S	\$1,126,282,947	\$695,840,034	\$61,482,310	\$122,622	-\$5,790,325	-\$432,114	\$416,786	\$244,141,147	\$56,088,373	\$2,305,411	\$1,899,258	-\$712,581	\$40,500,963	\$950,650	\$29,124,471	\$1,125,937,007
TOTAL E-19	\$1,218,595,926	\$760,651,210	\$67,594,504	\$134,179	-\$6,336,053	-\$472,840	\$458,142	\$254,820,372	\$60,933,570	\$2,522,692	\$1,913,623	-\$717,970	\$44,321,059	\$1,040,248	\$31,869,401	\$1,218,732,136
<b>STREETLIGHTS</b>	\$70,564,772	\$24,054,464	\$2,158,905	\$5,811	-\$274,416	-\$12,287	\$16,383	\$37,574,298	\$2,468,173	\$109,258			\$1,920,913	\$8,192	\$1,380,272	\$69,409,966
<b>STANDBY</b>																
STANDBY T	\$25,020,372	\$13,259,300	\$5,541,574	\$3,352	-\$158,299	-\$33,077	\$21,264	\$3,435,200	\$1,533,374	\$63,027			\$1,108,093	\$16,539	\$796,220	\$25,586,566
STANDBY P	\$1,772,206	\$910,336	\$206,934	\$111	-\$5,225	-\$1,092	\$702	\$533,779	\$68,857	\$2,080			\$36,573	\$546	\$26,280	\$1,779,882
STANDBY S	\$2,426,965	\$1,352,749	\$278,633	\$160	-\$7,541	-\$1,576	\$1,013	\$634,574	\$87,230	\$3,002			\$52,788	\$788	\$37,931	\$2,439,751
TOTAL STANDBY	\$29,219,543	\$15,522,386	\$6,027,141	\$3,623	-\$171,065	-\$35,745	\$22,979	\$4,603,553	\$1,689,461	\$68,109			\$1,197,454	\$17,872	\$860,431	\$29,806,199
<b>AGRICULTURE</b>																
AG-1A	\$50,345,091	\$13,753,761	\$1,202,983	\$2,416	-\$114,067	-\$6,810	\$10,215	\$31,014,375	\$2,111,098	\$45,416			\$798,472	\$23,835	\$573,742	\$49,415,435
AG-RA	\$5,153,577	\$1,615,397	\$179,016	\$359	-\$16,974	-\$1,013	\$1,520	\$2,856,102	\$232,575	\$6,758			\$118,821	\$3,547	\$85,379	\$5,081,486
AG-VA	\$4,535,660	\$1,470,678	\$156,149	\$314	-\$14,806	-\$884	\$1,326	\$2,469,416	\$204,413	\$5,895			\$103,643	\$3,094	\$74,473	\$4,473,710
AG-4A	\$22,476,762	\$7,285,744	\$788,663	\$1,584	-\$74,781	-\$4,465	\$6,697	\$12,213,825	\$1,011,222	\$29,774			\$523,469	\$15,626	\$376,139	\$22,173,497
AG-5A	\$11,328,146	\$4,214,158	\$486,547	\$977	-\$46,135	-\$2,754	\$4,131	\$5,451,807	\$288,137	\$18,368			\$322,942	\$9,640	\$322,050	\$11,219,869
AG-1B	\$49,718,799	\$18,562,564	\$1,732,550	\$3,479	-\$164,281	-\$9,808	\$14,712	\$24,535,660	\$2,393,111	\$65,408			\$1,149,968	\$34,327	\$826,310	\$49,144,001
AG-RB	\$4,025,108	\$1,751,594	\$164,556	\$330	-\$15,603	-\$932	\$1,397	\$1,685,304	\$211,226	\$6,212			\$109,223	\$3,260	\$78,482	\$3,995,051
AG-VB	\$2,307,360	\$956,920	\$95,102	\$191	-\$9,018	-\$538	\$808	\$1,013,333	\$117,632	\$3,590			\$63,123	\$1,884	\$45,357	\$2,288,385
AG-4B	\$44,135,650	\$19,621,498	\$1,934,152	\$3,884	-\$183,397	-\$10,949	\$16,424	\$17,876,794	\$2,280,146	\$73,019			\$1,283,780	\$38,322	\$922,460	\$43,856,132
AG-4C	\$6,518,305	\$2,282,878	\$269,468	\$541	-\$25,551	-\$1,525	\$2,288	\$3,298,062	\$298,604	\$10,173			\$178,857	\$5,339	\$128,518	\$6,447,652
AG-5B	\$333,768,448	\$151,097,132	\$23,005,164	\$46,195	-\$2,181,359	-\$130,230	\$195,346	\$114,595,989	\$19,827,579	\$868,506			\$15,269,515	\$455,806	\$10,971,911	\$334,021,554
AG-5C	\$32,876,506	\$13,604,861	\$2,371,858	\$4,763	-\$224,901	-\$13,427	\$20,140	\$12,259,803	\$2,017,391	\$89,544			\$1,574,304	\$46,994	\$1,131,216	\$32,882,547
Total AGRA	\$93,839,235	\$28,339,739	\$2,813,358	\$5,649	-\$266,764	-\$15,926	\$23,889	\$54,005,525	\$4,087,445	\$106,212			\$1,867,347	\$55,742	\$1,341,782	\$92,363,998
Total AGRB	\$473,350,176	\$207,877,447	\$29,572,850	\$59,383	-\$2,804,110	-\$167,410	\$251,114	\$175,264,947	\$27,145,690	\$1,116,453			\$19,628,770	\$585,933	\$14,104,255	\$472,635,323
TOTAL AGR	\$567,189,411	\$236,217,186	\$32,386,209	\$65,032	-\$3,070,874	-\$183,336	\$275,004	\$229,270,472	\$31,233,135	\$1,222,665			\$21,496,116	\$641,675	\$15,446,037	\$564,999,321
<b>E-20 CLASS</b>																
E-20 T	\$309,154,419	\$247,524,993	\$27,048,579	\$54,528	-\$2,574,851	-\$153,722	\$169,531	-\$8,761,402	\$17,216,912	\$1,025,174			\$18,023,955	\$307,445	\$12,951,115	\$312,832,256
E-20 P	\$464,707,042	\$327,963,912	\$31,423,918	\$61,658	-\$2,911,561	-\$173,825	\$198,027	\$49,980,995	\$24,031,243	\$1,159,235			\$20,380,927	\$391,105	\$14,644,718	\$467,150,353
E-20 S	\$323,170,642	\$193,136,070	\$19,498,960	\$36,315	-\$1,714,820	-\$102,377	\$123,159	\$4,591,528	\$15,945,265	\$682,754			\$12,003,739	\$281,538	\$8,625,288	\$323,107,416
TOTAL E-20	\$1,097,032,103	\$768,624,975	\$77,971,457	\$152,501	-\$7,201,232	-\$429,924	\$490,716	\$115,811,121	\$57,193,420	\$2,867,162			\$50,408,621	\$980,088	\$36,221,120	\$1,103,090,025
<b>SYSTEM</b>	\$10,793,840,240	\$5,765,454,523	\$681,566,568	\$1,094,042	-\$51,661,585	-\$3,716,814	\$4,851,559	\$3,041,539,240	\$542,705,949	\$20,562,541	\$258,171,280	-\$97,135,758	\$332,741,258	\$9,920,251	\$259,866,090	\$10,765,959,144

PACIFIC GAS AND ELECTRIC COMPANY  
Advice Letter 2975-E  
Attachment 1  
Table 1

<b>BOLD RESULTS</b>	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																		
E-1	23,290,688,886	\$0.16441	\$0.07656	\$0.00948	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05771	\$0.00795	\$0.00027	\$0.00632	-\$0.00238	\$0.00464	\$0.00014	\$0.00337	\$0.16342	-0.6%
EL-1	5,661,980,690	\$0.08657	\$0.03641	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.02769	\$0.00591	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.08657	0.0%
E-7	906,280,153	\$0.16583	\$0.09048	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04597	\$0.00709	\$0.00027	\$0.00632	-\$0.00238	\$0.00429	\$0.00014	\$0.00337	\$0.16440	-0.9%
E-8	976,635,505	\$0.21931	\$0.14604	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04223	\$0.00724	\$0.00027	\$0.00632	-\$0.00238	\$0.00469	\$0.00014	\$0.00337	\$0.21677	-1.2%
EL-8	136,686,280	\$0.07656	\$0.03652	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.01827	\$0.00520	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.07656	0.0%
TOTAL RES	30,972,271,513	\$0.15157	\$0.07164	\$0.00948	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05122	\$0.00752	\$0.00027	\$0.00632	-\$0.00238	\$0.00376	\$0.00014	\$0.00337	\$0.15070	-0.6%
<b>SMALL L&amp;P</b>																		
A-1	5,859,018,823	\$0.16859	\$0.07688	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.06019	\$0.00878	\$0.00027	\$0.00661	-\$0.00248	\$0.00468	\$0.00014	\$0.00337	\$0.16716	-0.8%
A-6	2,480,591,624	\$0.13815	\$0.07797	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03152	\$0.00700	\$0.00027	\$0.00661	-\$0.00248	\$0.00469	\$0.00014	\$0.00337	\$0.13781	-0.2%
A-15	1,058,611	\$0.34069	\$0.07639	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.23691	\$0.00878	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.33928	-0.4%
TC-1	35,921,271	\$0.18028	\$0.03144	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.12192	\$0.00588	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17643	-2.1%
TOTAL SMALL	8,376,590,328	\$0.15964	\$0.07700	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05199	\$0.00824	\$0.00027	\$0.00658	-\$0.00247	\$0.00468	\$0.00014	\$0.00337	\$0.15853	-0.7%
<b>MEDIUM L&amp;P</b>																		
A-10 T	5,220,192	\$0.12021	\$0.09662	\$0.00867	\$0.00001	-\$0.00067	-\$0.00005	\$0.00006	\$0.00168	\$0.00669	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.12149	1.1%
A-10 P	111,449,906	\$0.13674	\$0.09294	\$0.00961	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.02028	\$0.00681	\$0.00027	\$0.00002	-\$0.00001	\$0.00469	\$0.00014	\$0.00337	\$0.13747	0.5%
A-10 S	12,192,874,607	\$0.14466	\$0.08904	\$0.01002	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03079	\$0.00710	\$0.00027	\$0.00044	-\$0.00017	\$0.00468	\$0.00014	\$0.00337	\$0.14505	0.3%
TOTAL MEDIUM	12,309,544,705	\$0.14457	\$0.08908	\$0.01001	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03068	\$0.00710	\$0.00027	\$0.00044	-\$0.00016	\$0.00468	\$0.00014	\$0.00337	\$0.14497	0.3%
<b>E-19 CLASS</b>																		
E-19 T	31,600,887	\$0.11017	\$0.08364	\$0.00881	\$0.00001	-\$0.00067	-\$0.00005	\$0.00006	\$0.00493	\$0.00616	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	\$0.11133	1.0%
E-19 P	782,918,431	\$0.11346	\$0.07941	\$0.00745	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.01344	\$0.00594	\$0.00027	\$0.00002	-\$0.00001	\$0.00469	\$0.00011	\$0.00337	\$0.11403	0.5%
E-19 S	8,642,276,209	\$0.13032	\$0.08052	\$0.00711	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02825	\$0.00649	\$0.00027	\$0.00022	-\$0.00008	\$0.00469	\$0.00011	\$0.00337	\$0.13028	0.0%
TOTAL E-19	9,456,795,527	\$0.12886	\$0.08043	\$0.00715	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02695	\$0.00644	\$0.00027	\$0.00020	-\$0.00008	\$0.00469	\$0.00011	\$0.00337	\$0.12887	0.0%
<b>STREETLIGHTS</b>	409,576,233	\$0.17229	\$0.05873	\$0.00527	\$0.00001	-\$0.00067	-\$0.00003	\$0.00004	\$0.09174	\$0.00603	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00002	\$0.00337	\$0.16947	-1.6%
<b>STANDBY</b>																		
STANDBY T	236,267,137	\$0.10590	\$0.05612	\$0.02345	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.01454	\$0.00649	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.10830	2.3%
STANDBY P	7,798,130	\$0.22726	\$0.11674	\$0.02654	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.06845	\$0.00883	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.22824	0.4%
STANDBY S	11,255,434	\$0.21563	\$0.12019	\$0.02476	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.05638	\$0.00775	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.21676	0.5%
TOTAL STANDBY	255,320,701	\$0.11444	\$0.06080	\$0.02361	\$0.00001	-\$0.00067	-\$0.00014	\$0.00009	\$0.01803	\$0.00662	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00007	\$0.00337	\$0.11674	2.0%
<b>AGRICULTURE</b>																		
AG-1A	170,249,839	\$0.29571	\$0.08079	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.18217	\$0.01240	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.29025	-1.8%
AG-RA	25,334,938	\$0.20342	\$0.06376	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.11273	\$0.00918	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20057	-1.4%
AG-VA	22,098,704	\$0.20525	\$0.06655	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.11174	\$0.00925	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20244	-1.4%
AG-4A	111,613,915	\$0.20138	\$0.06528	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.10943	\$0.00906	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.19866	-1.3%
AG-5A	68,857,552	\$0.16452	\$0.06120	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07918	\$0.00767	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16294	-1.0%
AG-1B	245,195,760	\$0.20277	\$0.07571	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.10007	\$0.00976	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.20043	-1.2%
AG-RB	23,288,446	\$0.17284	\$0.07521	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07237	\$0.00907	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17155	-0.7%
AG-VB	13,459,093	\$0.17144	\$0.07110	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07529	\$0.00874	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.17003	-0.8%
AG-4B	273,727,029	\$0.16124	\$0.07168	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.06531	\$0.00833	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16022	-0.6%
AG-4C	38,135,903	\$0.17092	\$0.05986	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.08648	\$0.00783	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.16907	-1.1%
AG-5B	3,255,760,081	\$0.10252	\$0.04641	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03520	\$0.00609	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.10259	0.1%
AG-5C	335,672,436	\$0.09794	\$0.04053	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03652	\$0.00601	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.09796	0.0%
Total AGRA	398,154,948	\$0.23569	\$0.07118	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.13564	\$0.01027	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.23198	-1.6%
Total AGRB	4,185,238,747	\$0.11310	\$0.04967	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.04188	\$0.00649	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.11293	-0.2%
TOTAL AGR	4,583,393,695	\$0.12375	\$0.05154	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.05002	\$0.00681	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	\$0.12327	-0.4%
<b>E-20 CLASS</b>																		
E-20 T	3,843,060,766	\$0.08044	\$0.06441	\$0.00704	\$0.00001	-\$0.00067	-\$0.00004	\$0.00004	-\$0.00228	\$0.00448	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00008	\$0.00337	\$0.08140	1.2%
E-20 P	4,345,613,522	\$0.10694	\$0.07547	\$0.00723	\$0.00001	-\$0.00067	-\$0.00004	\$0.00005	\$0.01150	\$0.00553	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00009	\$0.00337	\$0.10750	0.5%
E-20 S	2,559,432,544	\$0.12627	\$0.07546	\$0.00762	\$0.00001	-\$0.00067	-\$0.00004	\$0.00005	\$0.02914	\$0.00623	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	\$0.12624	0.0%
TOTAL E-20	10,748,106,832	\$0.10207	\$0.07151	\$0.00725	\$0.00001	-\$0.00067	-\$0.00004	\$0.00005	\$0.01078	\$0.00532	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00009	\$0.00337	\$0.10263	0.6%
<b>SYSTEM</b>	77,111,599,534	\$0.13998	\$0.07477	\$0.00884	\$0.00001	-\$0.00067	-\$0.00005	\$0.00006	\$0.03944	\$0.00704	\$0.00027	\$0.00335	-\$0.00126	\$0.00432	\$0.00013	\$0.00337	\$0.13962	-0.3%

PACIFIC GAS AND ELECTRIC COMPANY  
Advice Letter 2975-E  
Attachment 1  
Table 2

DA RESULTS	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
<b>RESIDENTIAL</b>																
E-1	\$3,296,598	\$372,404	\$557	-\$26,305	-\$1,963	\$2,748	\$2,278,133	\$312,127	\$10,473	\$248,131	-\$93,442	\$8,827	\$5,497	\$132,311	-\$188	\$3,249,311
EL-1	\$392,770	\$73,546	\$110	-\$5,195	-\$388	\$543	\$217,917	\$45,824	\$2,068	\$49,003	-\$18,454	\$0	\$1,086	\$26,130	\$0	\$392,190
E-7	\$250,900	\$32,463	\$49	-\$2,293	-\$171	\$240	\$164,848	\$24,265	\$913	\$21,630	-\$8,145	\$2,336	\$479	\$11,534	-\$50	\$248,097
E-8	\$189,565	\$27,887	\$42	-\$1,970	-\$147	\$206	\$116,865	\$21,286	\$784	\$18,581	-\$6,997	\$1,358	\$412	\$9,908	-\$29	\$188,185
EL-8	<u>\$23,506</u>	<u>\$5,513</u>	<u>\$8</u>	<u>-\$389</u>	<u>-\$29</u>	<u>\$41</u>	<u>\$11,117</u>	<u>\$3,022</u>	<u>\$155</u>	<u>\$3,673</u>	<u>-\$1,383</u>	<u>\$0</u>	<u>\$81</u>	<u>\$1,959</u>	<u>\$0</u>	<u>\$23,768</u>
TOTAL RES	\$4,153,339	\$511,813	\$766	-\$36,152	-\$2,698	\$3,777	\$2,788,879	\$406,525	\$14,394	\$341,019	-\$128,422	\$12,522	\$7,554	\$181,841	-\$267	\$4,101,551
<b>SMALL L&amp;P</b>																
A-1	\$2,824,986	\$302,622	\$459	-\$21,656	-\$1,616	\$2,263	\$1,807,915	\$283,794	\$8,622	\$213,654	-\$80,160	\$148,518	\$4,525	\$108,928	-\$3,167	\$2,774,699
A-6	\$3,136,578	\$492,299	\$746	-\$35,230	-\$2,629	\$3,681	\$1,648,559	\$368,075	\$14,027	\$347,568	-\$130,404	\$225,465	\$7,361	\$177,202	-\$4,807	\$3,111,911
A-15	\$484	\$23	\$0	-\$2	\$0	\$0	\$427	\$22	\$1	\$0	\$0	\$0	\$0	\$8	\$0	\$480
TC-1																
TOTAL SMALL	\$5,962,048	\$794,944	\$1,205	-\$56,888	-\$4,245	\$5,944	\$3,456,900	\$651,890	\$22,650	\$561,221	-\$210,564	\$373,982	\$11,887	\$286,138	-\$7,974	\$5,887,090
<b>MEDIUM L&amp;P</b>																
A-10 T																\$0
A-10 P	\$94,857	\$15,382	\$33	-\$1,537	-\$115	\$104	\$46,060	\$15,625	\$612	\$417	-\$156	\$10,761	\$321	\$7,732	-\$229	\$95,008
A-10 S	<u>\$67,053,181</u>	<u>\$10,332,415</u>	<u>\$20,506</u>	<u>-\$968,289</u>	<u>-\$72,260</u>	<u>\$70,081</u>	<u>\$35,215,850</u>	<u>\$10,260,970</u>	<u>\$385,523</u>	<u>\$122,150</u>	<u>-\$45,830</u>	<u>\$6,778,021</u>	<u>\$202,329</u>	<u>\$4,870,348</u>	<u>-\$144,521</u>	<u>\$67,027,294</u>
TOTAL MEDIUM	\$67,148,038	\$10,347,797	\$20,538	-\$969,826	-\$72,375	\$70,185	\$35,261,910	\$10,276,595	\$386,135	\$122,567	-\$45,986	\$6,788,782	\$202,650	\$4,878,080	-\$144,750	\$67,122,302
<b>E-19 CLASS</b>																
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$4,895,225	\$1,006,272	\$2,106	-\$99,445	-\$7,421	\$6,825	\$1,914,937	\$881,642	\$39,594	\$0	\$0	\$696,112	\$16,327	\$500,191	-\$10,390	\$4,946,750
E-19 S	<u>\$64,627,660</u>	<u>\$8,428,927</u>	<u>\$19,876</u>	<u>-\$938,561</u>	<u>-\$70,042</u>	<u>\$57,170</u>	<u>\$36,099,217</u>	<u>\$9,091,432</u>	<u>\$373,687</u>	<u>\$84,851</u>	<u>-\$31,835</u>	<u>\$6,378,303</u>	<u>\$154,092</u>	<u>\$4,720,821</u>	<u>-\$95,199</u>	<u>\$64,272,739</u>
TOTAL E-19	\$69,522,885	\$9,435,199	\$21,982	-\$1,038,005	-\$77,463	\$63,995	\$38,014,154	\$9,973,074	\$413,281	\$84,851	-\$31,835	\$7,074,415	\$170,419	\$5,221,012	-\$105,588	\$69,219,489
<b>AGRICULTURE</b>																
AG-1A	\$46,187	\$1,818	\$4	-\$172	-\$10	\$15	\$38,061	\$3,191	\$69	\$0	\$0	\$1,186	\$36	\$867	-\$25	\$45,039
AG-RA																
AG-VA	\$10,309	\$427	\$1	-\$40	-\$2	\$4	\$8,609	\$559	\$16	\$0	\$0	\$283	\$8	\$204	-\$6	\$10,061
AG-4A	\$17,331	\$1,354	\$3	-\$128	-\$8	\$11	\$12,623	\$1,736	\$51	\$0	\$0	\$786	\$27	\$646	-\$17	\$17,085
AG-5A	\$6,633	\$476	\$1	-\$45	-\$3	\$4	\$5,023	\$517	\$18	\$0	\$0	\$316	\$9	\$227	-\$7	\$6,538
AG-1B	\$12,408	\$585	\$1	-\$55	-\$3	\$5	\$10,143	\$807	\$22	\$0	\$0	\$388	\$12	\$279	-\$8	\$12,174
AG-RB																
AG-VB	\$1,391	\$12	\$0	-\$1	\$0	\$0	\$1,319	\$15	\$0	\$0	\$0	\$8	\$0	\$6	\$0	\$1,361
AG-4B	\$796,366	\$101,313	\$203	-\$9,607	-\$574	\$860	\$464,689	\$119,436	\$3,825	\$0	\$0	\$67,157	\$2,007	\$48,319	-\$1,432	\$796,199
AG-4C																
AG-5B	\$1,855,765	\$359,332	\$722	-\$34,072	-\$2,034	\$3,051	\$829,949	\$309,699	\$13,566	\$0	\$0	\$238,289	\$7,120	\$171,377	-\$5,081	\$1,891,918
AG-5C	\$179,687	\$22,550	\$45	-\$2,138	-\$128	\$191	\$113,135	\$19,180	\$851	\$0	\$0	\$14,968	\$447	\$10,755	-\$319	\$179,538
Total AGRA	\$80,461	\$4,075	\$8	-\$386	-\$23	\$35	\$64,316	\$6,003	\$154	\$0	\$0	\$2,572	\$81	\$1,944	-\$55	\$78,723
Total AGRB	<u>\$2,845,617</u>	<u>\$483,792</u>	<u>\$971</u>	<u>-\$45,873</u>	<u>-\$2,739</u>	<u>\$4,108</u>	<u>\$1,419,235</u>	<u>\$449,139</u>	<u>\$18,264</u>	<u>\$0</u>	<u>\$0</u>	<u>\$320,811</u>	<u>\$9,585</u>	<u>\$230,736</u>	<u>-\$6,840</u>	<u>\$2,881,190</u>
TOTAL AGR	\$2,926,078	\$487,868	\$980	-\$46,260	-\$2,762	\$4,143	\$1,483,552	\$455,141	\$18,418	\$0	\$0	\$323,383	\$9,666	\$232,680	-\$6,895	\$2,959,913
<b>E-20 CLASS</b>																
E-20 T	\$23,410,666	\$10,440,487	\$25,147	-\$1,187,472	-\$70,894	\$66,101	-\$6,409,945	\$9,200,032	\$547,812	\$0	\$0	\$6,164,755	\$135,697	\$5,716,252	-\$52,578	\$24,575,395
E-20 P	\$51,742,564	\$10,962,772	\$24,582	-\$1,160,783	-\$69,300	\$69,408	\$18,336,971	\$9,634,413	\$464,751	\$0	\$0	\$8,125,480	\$155,926	\$5,838,565	-\$86,626	\$52,296,158
E-20 S	<u>\$31,123,811</u>	<u>\$4,055,592</u>	<u>\$9,160</u>	<u>-\$432,546</u>	<u>-\$25,824</u>	<u>\$25,677</u>	<u>\$17,431,880</u>	<u>\$4,452,341</u>	<u>\$190,643</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,027,822</u>	<u>\$71,015</u>	<u>\$2,175,642</u>	<u>-\$45,191</u>	<u>\$30,936,211</u>
TOTAL E-20	\$106,277,041	\$25,458,851	\$58,889	-\$2,780,800	-\$166,018	\$161,186	\$29,358,906	\$23,286,785	\$1,203,206	\$0	\$0	\$17,318,058	\$362,638	\$13,730,459	-\$184,395	\$107,807,765
<b>SYSTEM</b>	\$255,989,429	\$47,036,471	\$104,359	-\$4,927,932	-\$325,561	\$309,230	\$110,364,300	\$45,050,011	\$2,058,084	\$1,109,658	-\$416,807	\$31,891,141	\$764,815	\$24,530,209	-\$449,869	\$257,098,110

PACIFIC GAS AND ELECTRIC COMPANY  
Advice Letter 2975-E  
Attachment 1  
Table 2

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																		
E-1	39,261,298	\$0.08397	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05802	\$0.00795	\$0.00027	\$0.00632	-\$0.00238	\$0.00022	\$0.00014	\$0.00337	\$0.00000	\$0.08276	-1.4%
EL-1	7,753,653	\$0.05066	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.02811	\$0.00591	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.05058	-0.1%
E-7	3,422,478	\$0.07331	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04817	\$0.00709	\$0.00027	\$0.00632	-\$0.00238	\$0.00068	\$0.00014	\$0.00337	-\$0.00001	\$0.07249	-1.1%
E-8	2,940,038	\$0.06448	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03975	\$0.00724	\$0.00027	\$0.00632	-\$0.00238	\$0.00046	\$0.00014	\$0.00337	-\$0.00001	\$0.06401	-0.7%
EL-8	581,217	\$0.04044	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.01913	\$0.00520	\$0.00027	\$0.00632	-\$0.00238	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.04089	1.1%
TOTAL RES	53,958,684	\$0.07697	\$0.00949	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05169	\$0.00753	\$0.00027	\$0.00632	-\$0.00238	\$0.00023	\$0.00014	\$0.00337	\$0.00000	\$0.07601	-1.2%
<b>SMALL L&amp;P</b>																		
A-1	32,322,780	\$0.08740	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.05593	\$0.00878	\$0.00027	\$0.00661	-\$0.00248	\$0.00459	\$0.00014	\$0.00337	-\$0.00010	\$0.08584	-1.8%
A-6	52,582,076	\$0.05965	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.03135	\$0.00700	\$0.00027	\$0.00661	-\$0.00248	\$0.00429	\$0.00014	\$0.00337	-\$0.00009	\$0.05918	-0.8%
A-15	2,499	\$0.19366	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.17085	\$0.00878	\$0.00027	\$0.00000	\$0.00000	\$0.00000	\$0.00014	\$0.00337	\$0.00000	\$0.19213	-0.8%
TC-1																		
TOTAL SMALL	84,907,355	\$0.07022	\$0.00936	\$0.00001	-\$0.00067	-\$0.00005	\$0.00007	\$0.04071	\$0.00768	\$0.00027	\$0.00661	-\$0.00248	\$0.00440	\$0.00014	\$0.00337	-\$0.00009	\$0.06934	-1.3%
<b>MEDIUM L&amp;P</b>																		
A-10 T																		
A-10 P	2,294,388	\$0.04134	\$0.00670	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02007	\$0.00681	\$0.00027	\$0.00018	-\$0.00007	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04141	0.2%
A-10 S	1,445,207,059	\$0.04640	\$0.00715	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02437	\$0.00710	\$0.00027	\$0.00008	-\$0.00003	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04638	0.0%
TOTAL MEDIUM	1,447,501,447	\$0.04639	\$0.00715	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.02436	\$0.00710	\$0.00027	\$0.00008	-\$0.00003	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04637	0.0%
<b>E-19 CLASS</b>																		
E-19 T	0																	
E-19 P	148,424,655	\$0.03298	\$0.00678	\$0.00001	-\$0.00067	-\$0.00005	\$0.00005	\$0.01290	\$0.00594	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00011	\$0.00337	-\$0.00007	\$0.03333	1.1%
E-19 S	1,400,836,948	\$0.04614	\$0.00602	\$0.00001	-\$0.00067	-\$0.00005	\$0.00004	\$0.02577	\$0.00649	\$0.00027	\$0.00006	-\$0.00002	\$0.00455	\$0.00011	\$0.00337	-\$0.00007	\$0.04588	-0.5%
TOTAL E-19	1,549,261,603	\$0.04487	\$0.00609	\$0.00001	-\$0.00067	-\$0.00005	\$0.00004	\$0.02454	\$0.00644	\$0.00027	\$0.00005	-\$0.00002	\$0.00457	\$0.00011	\$0.00337	-\$0.00007	\$0.04468	-0.4%
<b>AGRICULTURE</b>																		
AG-1A	257,312	\$0.17950	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.14792	\$0.01240	\$0.00027	\$0.00000	\$0.00000	\$0.00461	\$0.00014	\$0.00337	-\$0.00010	\$0.17504	-2.5%
AG-RA																		
AG-VA	60,411	\$0.17065	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.14250	\$0.00925	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.16655	-2.4%
AG-4A	191,607	\$0.09045	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.06588	\$0.00906	\$0.00027	\$0.00000	\$0.00000	\$0.00410	\$0.00014	\$0.00337	-\$0.00009	\$0.08916	-1.4%
AG-5A	67,427	\$0.09838	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.07449	\$0.00767	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.09696	-1.4%
AG-1B	82,725	\$0.14999	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.12261	\$0.00976	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.14716	-1.9%
AG-RB																		
AG-VB	1,751	\$0.79439	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.75343	\$0.00874	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.77696	-2.2%
AG-4B	14,338,097	\$0.05554	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03241	\$0.00833	\$0.00027	\$0.00000	\$0.00000	\$0.00468	\$0.00014	\$0.00337	-\$0.00010	\$0.05553	0.0%
AG-4C																		
AG-5B	50,853,764	\$0.03649	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.01632	\$0.00609	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.03720	1.9%
AG-5C	3,191,398	\$0.05630	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.03545	\$0.00601	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.05626	-0.1%
Total AGRA	576,757	\$0.13951	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.11151	\$0.01041	\$0.00027	\$0.00000	\$0.00000	\$0.00446	\$0.00014	\$0.00337	-\$0.00010	\$0.13649	-2.2%
Total AGRB	68,467,736	\$0.04156	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.02073	\$0.00656	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00014	\$0.00337	-\$0.00010	\$0.04208	1.3%
TOTAL AGR	69,044,493	\$0.04238	\$0.00707	\$0.00001	-\$0.00067	-\$0.00004	\$0.00006	\$0.02149	\$0.00659	\$0.00027	\$0.00000	\$0.00000	\$0.00468	\$0.00014	\$0.00337	-\$0.00010	\$0.04287	1.2%
<b>E-20 CLASS</b>																		
E-20 T	2,053,578,563	\$0.01140	\$0.00508	\$0.00001	-\$0.00058	-\$0.00003	\$0.00003	-\$0.00312	\$0.00448	\$0.00027	\$0.00000	\$0.00000	\$0.00300	\$0.00007	\$0.00278	-\$0.00003	\$0.01197	5.0%
E-20 P	1,742,208,437	\$0.02970	\$0.00629	\$0.00001	-\$0.00067	-\$0.00004	\$0.00004	\$0.01053	\$0.00553	\$0.00027	\$0.00000	\$0.00000	\$0.00466	\$0.00009	\$0.00335	-\$0.00005	\$0.03002	1.1%
E-20 S	714,661,417	\$0.04355	\$0.00567	\$0.00001	-\$0.00061	-\$0.00004	\$0.00004	\$0.02439	\$0.00623	\$0.00027	\$0.00000	\$0.00000	\$0.00424	\$0.00010	\$0.00304	-\$0.00006	\$0.04329	-0.6%
TOTAL E-20	4,510,448,417	\$0.02356	\$0.00564	\$0.00001	-\$0.00062	-\$0.00004	\$0.00004	\$0.00651	\$0.00516	\$0.00027	\$0.00000	\$0.00000	\$0.00384	\$0.00008	\$0.00304	-\$0.00004	\$0.02390	1.4%
<b>SYSTEM</b>	7,715,122,000	\$0.03318	\$0.00610	\$0.00001	-\$0.00064	-\$0.00004	\$0.00004	\$0.01430	\$0.00584	\$0.00027	\$0.00014	-\$0.00005	\$0.00413	\$0.00010	\$0.00318	-\$0.00006	\$0.03332	0.4%

**PG&E Advice 2975-E**

**Attachment 2**

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2975-E  
 Attachment 2  
 Table of Proposed Electric Rates

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00949	.00007	.04255	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04254	.11430
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04920	.12989
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.11934	.22722
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.18420	.31719
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.21818	.36434
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.10776	.00351	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2975-E  
 Attachment 2  
 Table of Proposed Electric Rates

**E-3 Rate A**

**ENERGY CHARGE (\$/kWh)**

**Summer**

**Critical-Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Off-Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Baseline Credit**

**Winter**

**Critical-Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Off-Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Baseline Credit**

**METER CHARGE (\$/meter/day)**

**MINIMUM CHARGE**

(\$/Meter/Day)

(\$/kWh)

**TRA (\$/kWh)**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.59370	.67439
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.59370	.67439
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.66384	.77172
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.72870	.86169
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.76268	.90884
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.15027	.23096
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.15027	.23096
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.22041	.32829
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.28527	.41826
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.31925	.46541
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	(.00030)	.08039
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	(.00030)	.08039
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.06984	.17772
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.13470	.26769
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.16868	.31484
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.42928	.50997
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.42928	.50997
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.49942	.60730
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.56428	.69727
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.59826	.74442
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.23128	.31197
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.23128	.31197
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.30142	.40930
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.36628	.49927
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.40026	.54642
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.02428	.10497
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.02428	.10497
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.09442	.20230
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.15928	.29227
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.19326	.33942
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)	-	-	.11532	-	-	-	-	-	-	-	-	.11532
(\$/Meter/Day)	.00000	.00000	.10776	.00351	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
TRA (\$/kWh)	(.00071)	-	-	-	-	-	-	-	-	-	-	-

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**E-3 Rate B**

**ENERGY CHARGE (\$/kWh)**

**Summer**

**Critical-Peak**

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

**Peak**

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

**Off-Peak**

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

**Winter**

**Critical-Peak**

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

**Peak**

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

**Off-Peak**

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

**METER CHARGE (\$/meter/day)**

**MINIMUM CHARGE**

(\$/Meter/Day)

(\$/kWh)

**TRA (\$/kWh)**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.42180	.50249
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.42180	.50249
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.49194	.59982
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.55680	.68979
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.59078	.73094
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.13380	.21449
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.13380	.21449
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.20394	.31182
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.26880	.40179
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.30278	.44894
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.03480	.11549
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.03480	.11549
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.10494	.21282
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.16980	.30279
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.20378	.34994
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.58768	.66837
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.58768	.66837
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.65782	.76570
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.72268	.85567
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.75666	.90282
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.03868	.11937
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.03868	.11937
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.10882	.21670
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.17368	.30667
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.20766	.35382
Baseline (Tier 1)	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.03418	.11487
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.03418	.11487
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.10432	.21220
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.16918	.30217
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.20316	.34932
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)	-	-	.11532	-	-	-	-	-	-	-	-	.11532
(\$/Meter/Day)	.00000	.00000	.10776	.00351	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
TRA (\$/kWh)	(.00071)	-	-	-	-	-	-	-	-	-	-	-

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**EM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00949	.00007	.04255	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04254	.11430
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04920	.12989
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.11934	.22722
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.18420	.31719
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.21818	.36434
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.10776	.00351	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

**ES**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00949	.00007	.04255	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04254	.11430
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04920	.12989
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.11934	.22722
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.18420	.31719
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.21818	.36434
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.10776	.00351	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.10579	-	-	-	-	-	-	-	-	.10579
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	.03678	.04892
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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**ESR**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00949	.00007	.04255	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04254	.11430
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04920	.12989
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.11934	.22722
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.18420	.31719
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.21818	.36434
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.10776	.00351	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

**ET**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00949	.00007	.04255	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04254	.11430
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04920	.12989
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.11934	.22722
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.18420	.31719
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.21818	.36434
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.10776	.00351	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.37925	-	-	-	-	-	-	-	-	.37925
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	.03678	.04892
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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E-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00949	.00007	.12937	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.13600	.29372
Tier 2	.00949	.00007	.12937	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.13600	.29372
Tier 3	.00949	.00007	.15355	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.20915	.39105
Tier 4	.00949	.00007	.17587	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.27680	.48102
Tier 5	.00949	.00007	.18758	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.31224	.52817
<b>Off-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.02411	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.03418	.08664
Tier 2	.00949	.00007	.02411	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.03418	.08664
Tier 3	.00949	.00007	.04827	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.10735	.18397
Tier 4	.00949	.00007	.07059	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.17500	.27394
Tier 5	.00949	.00007	.08230	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.21044	.32109
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>Winter</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00949	.00007	.03838	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04799	.11472
Tier 2	.00949	.00007	.03838	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04799	.11472
Tier 3	.00949	.00007	.06255	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.12115	.21205
Tier 4	.00949	.00007	.08487	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.18880	.30202
Tier 5	.00949	.00007	.09659	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.22423	.34917
<b>Off-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.02564	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.03567	.08966
Tier 2	.00949	.00007	.02564	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.03567	.08966
Tier 3	.00949	.00007	.04981	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.10883	.18699
Tier 4	.00949	.00007	.07214	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.17647	.27696
Tier 5	.00949	.00007	.08385	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.21191	.32411
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>METER CHARGE (\$/meter/day)</b>												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.11893	.00314	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
<b>TRA (\$/kWh)</b>												
	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												
												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												
												(.00010)
<b>DACRS Ongoing CTC</b>												
												.00014
<b>DACRS Energy Cost Recovery Amount</b>												
												.00337
<b>CCA CRS DWR Bond Charge</b>												
												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												
												.01986
<b>CCA CRS Ongoing CTC</b>												
												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												
												.00337

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00949	.00007	.14438	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.14987	.32260
Tier 2	.00949	.00007	.14438	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.14987	.32260
Tier 3	.00949	.00007	.16860	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.22298	.41993
Tier 4	.00949	.00007	.19099	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.29056	.50990
Tier 5	.00949	.00007	.20272	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.32598	.55705
<b>Off-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.02204	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.03209	.08248
Tier 2	.00949	.00007	.02204	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.03209	.08248
Tier 3	.00949	.00007	.04626	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.10520	.17981
Tier 4	.00949	.00007	.06864	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.17279	.26978
Tier 5	.00949	.00007	.08039	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.20819	.31693
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>Winter</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00949	.00007	.03806	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04752	.11393
Tier 2	.00949	.00007	.03806	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04752	.11393
Tier 3	.00949	.00007	.06228	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.12063	.21126
Tier 4	.00949	.00007	.08467	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.18821	.30123
Tier 5	.00949	.00007	.09642	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.22361	.34838
<b>Off-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.02574	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.03565	.08974
Tier 2	.00949	.00007	.02574	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.03565	.08974
Tier 3	.00949	.00007	.04995	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.10877	.18707
Tier 4	.00949	.00007	.07235	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.17634	.27704
Tier 5	.00949	.00007	.08408	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.21176	.32419
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>METER CHARGE (\$/meter/day)</b>												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.11893	.00314	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Baseline (Tier 1)	.00949	.00007	.02389	.00724	.00027	.00632	(.00238)	.00469	.00014	.00337	.06576	.11815
Tier 2	.00949	.00007	.02389	.00724	.00027	.00632	(.00238)	.00469	.00014	.00337	.06576	.11815
Tier 3	.00949	.00007	.03831	.00724	.00027	.00632	(.00238)	.00469	.00014	.00337	.14867	.21548
Tier 4	.00949	.00007	.05164	.00724	.00027	.00632	(.00238)	.00469	.00014	.00337	.22531	.30545
Tier 5	.00949	.00007	.05861	.00724	.00027	.00632	(.00238)	.00469	.00014	.00337	.26549	.35260
<b>Winter</b>												
Baseline (Tier 1)	.00949	.00007	.01104	.00724	.00027	.00632	(.00238)	.00469	.00014	.00337	.03623	.07577
Tier 2	.00949	.00007	.01104	.00724	.00027	.00632	(.00238)	.00469	.00014	.00337	.03623	.07577
Tier 3	.00949	.00007	.02546	.00724	.00027	.00632	(.00238)	.00469	.00014	.00337	.11914	.17310
Tier 4	.00949	.00007	.03878	.00724	.00027	.00632	(.00238)	.00469	.00014	.00337	.19579	.26307
Tier 5	.00949	.00007	.04578	.00724	.00027	.00632	(.00238)	.00469	.00014	.00337	.23594	.31022
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.41160	-	-	-	-	-	-	-	-	.41160
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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**E-9 RATE A**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00949	.00007	.12548	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.12985	.28368
Tier 2	.00949	.00007	.12548	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.12985	.28368
Tier 3	.00949	.00007	.14989	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.20277	.38101
Tier 4	.00949	.00007	.17244	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.27019	.47098
Tier 5	.00949	.00007	.18425	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.30553	.51813
<b>Part-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.03322	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04238	.10395
Tier 2	.00949	.00007	.03322	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04238	.10395
Tier 3	.00949	.00007	.05764	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.11529	.20128
Tier 4	.00949	.00007	.08017	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.18273	.29125
Tier 5	.00949	.00007	.09201	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.21804	.33840
<b>Off-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.00536	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.01594	.04965
Tier 2	.00949	.00007	.00536	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.01594	.04965
Tier 3	.00949	.00007	.02975	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.08888	.14698
Tier 4	.00949	.00007	.05231	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.15629	.23695
Tier 5	.00949	.00007	.06412	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.19163	.28410
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>Winter</b>												
<b>Part-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.03316	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04232	.10383
Tier 2	.00949	.00007	.03316	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04232	.10383
Tier 3	.00949	.00007	.05759	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.11522	.20116
Tier 4	.00949	.00007	.08012	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.18266	.29113
Tier 5	.00949	.00007	.09193	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.21800	.33828
<b>Off-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.00961	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.01999	.05795
Tier 2	.00949	.00007	.00961	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.01999	.05795
Tier 3	.00949	.00007	.03403	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.09290	.15528
Tier 4	.00949	.00007	.05657	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.16033	.24525
Tier 5	.00949	.00007	.06838	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.19567	.29240
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>METER CHARGE (\$/meter/day)</b>	-	-	.21881	-	-	-	-	-	-	-	-	.21881
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.11893	.00314	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
<b>DACRS DWR Bond Charge</b>	-	-	-	-	-	-	-	-	-	-	-	.00469
<b>DACRS Power Charge Indifference Adjustment</b>	-	-	-	-	-	-	-	-	-	-	-	(.00010)
<b>DACRS Ongoing CTC</b>	-	-	-	-	-	-	-	-	-	-	-	.00014
<b>DACRS Energy Cost Recovery Amount</b>	-	-	-	-	-	-	-	-	-	-	-	.00337
<b>CCA CRS DWR Bond Charge</b>	-	-	-	-	-	-	-	-	-	-	-	.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>	-	-	-	-	-	-	-	-	-	-	-	.01986
<b>CCA CRS Ongoing CTC</b>	-	-	-	-	-	-	-	-	-	-	-	.00014
<b>CCA CRS Energy Cost Recovery Amount</b>	-	-	-	-	-	-	-	-	-	-	-	.00337

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**E-9 RATE B**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00949	.00007	.12288	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.12844	.27967
Tier 2	.00949	.00007	.12288	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.12844	.27967
Tier 3	.00949	.00007	.14718	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.20147	.37700
Tier 4	.00949	.00007	.16963	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.26899	.46697
Tier 5	.00949	.00007	.18140	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.30437	.51412
<b>Part-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.03102	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04057	.09994
Tier 2	.00949	.00007	.03102	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04057	.09994
Tier 3	.00949	.00007	.05532	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.11360	.19727
Tier 4	.00949	.00007	.07777	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.18112	.28724
Tier 5	.00949	.00007	.08954	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.21650	.33439
<b>Off-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.00866	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.01915	.05616
Tier 2	.00949	.00007	.00866	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.01915	.05616
Tier 3	.00949	.00007	.03295	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.09219	.15349
Tier 4	.00949	.00007	.05540	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.15971	.24346
Tier 5	.00949	.00007	.06717	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.19509	.29061
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>Winter</b>												
<b>Part-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.03120	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04072	.10027
Tier 2	.00949	.00007	.03120	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.04072	.10027
Tier 3	.00949	.00007	.05550	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.11375	.19760
Tier 4	.00949	.00007	.07794	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.18128	.28757
Tier 5	.00949	.00007	.08972	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.21665	.33472
<b>Off-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.01256	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.02287	.06378
Tier 2	.00949	.00007	.01256	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.02287	.06378
Tier 3	.00949	.00007	.03684	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.09592	.16111
Tier 4	.00949	.00007	.05930	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.16343	.25108
Tier 5	.00949	.00007	.07107	.00709	.00027	.00632	(.00238)	.00469	.00014	.00337	.19881	.29823
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>METER CHARGE (\$/meter/day)</b>	-	-	.21881	-	-	-	-	-	-	-	-	.21881
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.11893	.00314	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
<b>DACRS DWR Bond Charge</b>	-	-	-	-	-	-	-	-	-	-	-	.00469
<b>DACRS Power Charge Indifference Adjustment</b>	-	-	-	-	-	-	-	-	-	-	-	(.00010)
<b>DACRS Ongoing CTC</b>	-	-	-	-	-	-	-	-	-	-	-	.00014
<b>DACRS Energy Cost Recovery Amount</b>	-	-	-	-	-	-	-	-	-	-	-	.00337
<b>CCA CRS DWR Bond Charge</b>	-	-	-	-	-	-	-	-	-	-	-	.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>	-	-	-	-	-	-	-	-	-	-	-	.01986
<b>CCA CRS Ongoing CTC</b>	-	-	-	-	-	-	-	-	-	-	-	.00014
<b>CCA CRS Energy Cost Recovery Amount</b>	-	-	-	-	-	-	-	-	-	-	-	.00337

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00949	.00007	.09276	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.08668	.20865
Tier 2	.00949	.00007	.10119	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.09384	.22424
Tier 3	.00949	.00007	.14980	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.14256	.32157
Tier 4	.00949	.00007	.19471	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.18762	.41154
Tier 5	.00949	.00007	.21824	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.21124	.45869
<b>Part-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.04043	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04210	.11174
Tier 2	.00949	.00007	.04885	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04927	.12733
Tier 3	.00949	.00007	.09745	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.09800	.22466
Tier 4	.00949	.00007	.14237	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.14305	.31463
Tier 5	.00949	.00007	.16592	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.16665	.36178
<b>Off-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.03094	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.03403	.09418
Tier 2	.00949	.00007	.03936	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04120	.10977
Tier 3	.00949	.00007	.08797	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.08992	.20710
Tier 4	.00949	.00007	.13288	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.13498	.29707
Tier 5	.00949	.00007	.15643	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.15858	.34422
<b>Winter</b>												
<b>Part-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.04713	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04779	.12413
Tier 2	.00949	.00007	.05556	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.05495	.13972
Tier 3	.00949	.00007	.10415	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.10369	.23705
Tier 4	.00949	.00007	.14907	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.14874	.32702
Tier 5	.00949	.00007	.17261	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.17235	.37417
<b>Off-Peak</b>												
Baseline (Tier 1)	.00949	.00007	.03431	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.03690	.10042
Tier 2	.00949	.00007	.04273	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04407	.11601
Tier 3	.00949	.00007	.09133	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.09280	.21334
Tier 4	.00949	.00007	.13625	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.13785	.30331
Tier 5	.00949	.00007	.15981	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.16144	.35046
<b>METER CHARGE (\$/meter/day)</b>												
	-	-	.25298	-	-	-	-	-	-	-	-	.25298
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.10776	.00351	.00012							.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337		
<b>TRA (\$/kWh)</b>												
	(.00071)	-	-	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>												
DACRS Power Charge Indifference Adjustment												.00469
DACRS Ongoing CTC												(.00010)
DACRS Energy Cost Recovery Amount												.00014
												.00337
<b>CCA CRS DWR Bond Charge</b>												
CCA CRS Power Charge Indifference Adjustment												.00469
CCA CRS Ongoing CTC												.01986
CCA CRS Energy Cost Recovery Amount												.00014
												.00337

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.00949	.00007	.02710	.00591	.00027	.00632	(.00238)	.00014	.00337	.03358	.08316
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.04272	.09563
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.04272	.09563
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.04272	.09563
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.04272	.09563
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.08575	.00253	.00011	-	-	-	-	-	.11828
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00014	.00337	-	-
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>											.00000
<b>DACRS Power Charge Indifference Adjustment</b>											.00000
<b>DACRS Ongoing CTC</b>											.00014
<b>DACRS Energy Cost Recovery Amount</b>											.00337
<b>CCA CRS DWR Bond Charge</b>											.00000
<b>CCA CRS Power Charge Indifference Adjustment</b>											.00000
<b>CCA CRS Ongoing CTC</b>											.00014
<b>CCA CRS Energy Cost Recovery Amount</b>											.00337

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**E-3 CARE Rate A**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
<b>Critical-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.47825	.53116
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.47825	.53116
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.47825	.53116
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.47825	.53116
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.47825	.53116
<b>Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.12351	.17642
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.12351	.17642
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.12351	.17642
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.12351	.17642
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.12351	.17642
<b>Off-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.00305	.05596
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.00305	.05596
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.00305	.05596
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.00305	.05596
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.00305	.05596
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
<b>Winter</b>											
<b>Critical-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.34672	.39963
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.34672	.39963
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.34672	.39963
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.34672	.39963
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.34672	.39963
<b>Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.18832	.24123
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.18832	.24123
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.18832	.24123
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.18832	.24123
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.18832	.24123
<b>Off-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.02272	.07563
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.02272	.07563
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.02272	.07563
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.02272	.07563
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.02272	.07563
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
<b>METER CHARGE (\$/meter/day)</b>	-	-	.09226	-	-	-	-	-	-	-	.09226
<b>MINIMUM CHARGE</b>											
(\$/Meter/Day)	.00000	.00000	.08575	.00253	.00011	-	-	-	-	-	.11828
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00014	.00337	-	-
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-

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**E-3 CARE Rate B**

**ENERGY CHARGE (\$/kWh)**

**Summer**

**Critical-Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Off-Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Baseline Credit**

**Winter**

**Critical-Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Off-Peak**

Baseline (Tier 1)  
 Tier 2  
 Tier 3  
 Tier 4  
 Tier 5

**Baseline Credit**

**METER CHARGE (\$/meter/day)**

**MINIMUM CHARGE**

(\$/Meter/Day)

(\$/kWh)

**TRA (\$/kWh)**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.34073	.39364
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.34073	.39364
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.34073	.39364
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.34073	.39364
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.34073	.39364
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.11033	.16324
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.11033	.16324
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.11033	.16324
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.11033	.16324
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.11033	.16324
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03113	.08404
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03113	.08404
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03113	.08404
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03113	.08404
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03113	.08404
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.47344	.52635
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.47344	.52635
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.47344	.52635
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.47344	.52635
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.47344	.52635
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03424	.08715
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03424	.08715
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03424	.08715
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03424	.08715
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03424	.08715
Baseline (Tier 1)	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03064	.08355
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03064	.08355
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03064	.08355
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03064	.08355
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	.00014	.00337	.03064	.08355
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
METER CHARGE (\$/meter/day)	-	-	.09226	-	-	-	-	-	-	-	.09226
(\$/Meter/Day)	.00000	.00000	.08575	.00253	.00011	-	-	-	-	-	.11828
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00014	.00337	-	-
TRA (\$/kWh)	(.00071)	-	-	-	-	-	-	-	-	-	-

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**EML**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA		CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00949	.00007	.02710	.00591	.00027	.00632	(.00238)		.00014	.00337	.03358	.08316
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)		.00014	.00337	.04272	.09563
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)		.00014	.00337	.04272	.09563
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)		.00014	.00337	.04272	.09563
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)		.00014	.00337	.04272	.09563
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.08575	.00253	.00011	-	-		-	-	-	.11828
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)		.00014	.00337	-	
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-		-	-	-	
<b>DACRS DWR Bond Charge</b>												.00000
<b>DACRS Power Charge Indifference Adjustment</b>												.00000
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00000
<b>CCA CRS Power Charge Indifference Adjustment</b>												.00000
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

**ESL**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
CARE Baseline (Tier 1)	.00949	.00007	.02710	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.03358	.08316
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Non-CARE Baseline (Tier 1)	.00949	.00007	.04255	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04254	.11430
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04920	.12989
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.11934	.22722
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.18420	.31719
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.21818	.36434
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units												
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.08575	.00253	.00011	-	-	-	-	-	-	.11828
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.10579	-	-	-	-	-	-	-	-	.10579
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	.04892
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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**ESRL**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
CARE Baseline (Tier 1)	.00949	.00007	.02710	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.03358	.08316
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Non-CARE Baseline (Tier 1)	.00949	.00007	.04255	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04254	.11430
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04920	.12989
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.11934	.22722
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.18420	.31719
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.21818	.36434
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.												
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.08575	.00253	.00011	-	-	-	-	-	-	.11828
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

**ETL**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
CARE Baseline (Tier 1)	.00949	.00007	.02710	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.03358	.08316
Tier 2	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Tier 3	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Tier 4	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Tier 5	.00949	.00007	.03043	.00591	.00027	.00632	(.00238)	-	.00014	.00337	.04272	.09563
Non-CARE Baseline (Tier 1)	.00949	.00007	.04255	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04254	.11430
Tier 2	.00949	.00007	.05148	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.04920	.12989
Tier 3	.00949	.00007	.07867	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.11934	.22722
Tier 4	.00949	.00007	.10378	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.18420	.31719
Tier 5	.00949	.00007	.11695	.00795	.00027	.00632	(.00238)	.00469	.00014	.00337	.21818	.36434
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces												
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.08575	.00253	.00011	-	-	-	-	-	-	.11828
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	-
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.37925	-	-	-	-	-	-	-	-	.37925
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	-
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00632	(.00238)	.00469	.00014	.00337	-	.04892
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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 Table of Proposed Electric Rates

EL-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
<b>Peak</b>											
Baseline (Tier 1)	.00949	.00007	.13817	.0709	.00027	.00632	(.00238)	.00014	.00337	.12189	.28372
Tier 2	.00949	.00007	.13817	.0709	.00027	.00632	(.00238)	.00014	.00337	.12189	.28372
Tier 3	.00949	.00007	.13817	.0709	.00027	.00632	(.00238)	.00014	.00337	.12189	.28372
Tier 4	.00949	.00007	.13817	.0709	.00027	.00632	(.00238)	.00014	.00337	.12189	.28372
Tier 5	.00949	.00007	.13817	.0709	.00027	.00632	(.00238)	.00014	.00337	.12189	.28372
<b>Off-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03703	.0709	.00027	.00632	(.00238)	.00014	.00337	.01595	.07664
Tier 2	.00949	.00007	.03703	.0709	.00027	.00632	(.00238)	.00014	.00337	.01595	.07664
Tier 3	.00949	.00007	.03703	.0709	.00027	.00632	(.00238)	.00014	.00337	.01595	.07664
Tier 4	.00949	.00007	.03703	.0709	.00027	.00632	(.00238)	.00014	.00337	.01595	.07664
Tier 5	.00949	.00007	.03703	.0709	.00027	.00632	(.00238)	.00014	.00337	.01595	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
<b>Winter</b>											
<b>Peak</b>											
Baseline (Tier 1)	.00949	.00007	.04928	.0709	.00027	.00632	(.00238)	.00014	.00337	.03178	.10472
Tier 2	.00949	.00007	.04928	.0709	.00027	.00632	(.00238)	.00014	.00337	.03178	.10472
Tier 3	.00949	.00007	.04928	.0709	.00027	.00632	(.00238)	.00014	.00337	.03178	.10472
Tier 4	.00949	.00007	.04928	.0709	.00027	.00632	(.00238)	.00014	.00337	.03178	.10472
Tier 5	.00949	.00007	.04928	.0709	.00027	.00632	(.00238)	.00014	.00337	.03178	.10472
<b>Off-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03705	.0709	.00027	.00632	(.00238)	.00014	.00337	.01895	.07966
Tier 2	.00949	.00007	.03705	.0709	.00027	.00632	(.00238)	.00014	.00337	.01895	.07966
Tier 3	.00949	.00007	.03705	.0709	.00027	.00632	(.00238)	.00014	.00337	.01895	.07966
Tier 4	.00949	.00007	.03705	.0709	.00027	.00632	(.00238)	.00014	.00337	.01895	.07966
Tier 5	.00949	.00007	.03705	.0709	.00027	.00632	(.00238)	.00014	.00337	.01895	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
<b>METER CHARGE EL-7 (\$/meter/day)</b>											
	-	-	-	-	-	-	-	-	-	-	(NA)
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.11893	.00314	.00012	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00014	.00337	-	-
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>											
											.00000
<b>DACRS Power Charge Indifference Adjustment</b>											
											.00000
<b>DACRS Ongoing CTC</b>											
											.00014
<b>DACRS Energy Cost Recovery Amount</b>											
											.00337
<b>CCA CRS DWR Bond Charge</b>											
											.00000
<b>CCA CRS Power Charge Indifference Adjustment</b>											
											.00000
<b>CCA CRS Ongoing CTC</b>											
											.00014
<b>CCA CRS Energy Cost Recovery Amount</b>											
											.00337

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**EL-A7**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
<b>Peak</b>											
Baseline (Tier 1)	.00949	.00007	.15567	.00709	.00027	.00632	(.00238)	.00014	.00337	.13327	.31260
Tier 2	.00949	.00007	.15567	.00709	.00027	.00632	(.00238)	.00014	.00337	.13327	.31260
Tier 3	.00949	.00007	.15567	.00709	.00027	.00632	(.00238)	.00014	.00337	.13327	.31260
Tier 4	.00949	.00007	.15567	.00709	.00027	.00632	(.00238)	.00014	.00337	.13327	.31260
Tier 5	.00949	.00007	.15567	.00709	.00027	.00632	(.00238)	.00014	.00337	.13327	.31260
<b>Off-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03809	.00709	.00027	.00632	(.00238)	.00014	.00337	.01073	.07248
Tier 2	.00949	.00007	.03809	.00709	.00027	.00632	(.00238)	.00014	.00337	.01073	.07248
Tier 3	.00949	.00007	.03809	.00709	.00027	.00632	(.00238)	.00014	.00337	.01073	.07248
Tier 4	.00949	.00007	.03809	.00709	.00027	.00632	(.00238)	.00014	.00337	.01073	.07248
Tier 5	.00949	.00007	.03809	.00709	.00027	.00632	(.00238)	.00014	.00337	.01073	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
<b>Winter</b>											
<b>Peak</b>											
Baseline (Tier 1)	.00949	.00007	.05182	.00709	.00027	.00632	(.00238)	.00014	.00337	.02845	.10393
Tier 2	.00949	.00007	.05182	.00709	.00027	.00632	(.00238)	.00014	.00337	.02845	.10393
Tier 3	.00949	.00007	.05182	.00709	.00027	.00632	(.00238)	.00014	.00337	.02845	.10393
Tier 4	.00949	.00007	.05182	.00709	.00027	.00632	(.00238)	.00014	.00337	.02845	.10393
Tier 5	.00949	.00007	.05182	.00709	.00027	.00632	(.00238)	.00014	.00337	.02845	.10393
<b>Off-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03999	.00709	.00027	.00632	(.00238)	.00014	.00337	.01609	.07974
Tier 2	.00949	.00007	.03999	.00709	.00027	.00632	(.00238)	.00014	.00337	.01609	.07974
Tier 3	.00949	.00007	.03999	.00709	.00027	.00632	(.00238)	.00014	.00337	.01609	.07974
Tier 4	.00949	.00007	.03999	.00709	.00027	.00632	(.00238)	.00014	.00337	.01609	.07974
Tier 5	.00949	.00007	.03999	.00709	.00027	.00632	(.00238)	.00014	.00337	.01609	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
<b>METER CHARGE RATE Y (\$/meter/day)</b>	-	-	-	-	-	-	-	-	-	-	(N/A)
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.11893	.00314	.00012	-	-	-	-	-	.14784
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00014	.00337	-	-
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>											.00000
<b>DACRS Power Charge Indifference Adjustment</b>											.00000
<b>DACRS Ongoing CTC</b>											.00014
<b>DACRS Energy Cost Recovery Amount</b>											.00337
<b>CCA CRS DWR Bond Charge</b>											.00000
<b>CCA CRS Power Charge Indifference Adjustment</b>											.00000
<b>CCA CRS Ongoing CTC</b>											.00014
<b>CCA CRS Energy Cost Recovery Amount</b>											.00337

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EL-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Baseline (Tier 1)	.00949	.00007	.01286	.00520	.00027	.00632	(.00238)	.00014	.00337	.05161	.08624
Tier 2	.00949	.00007	.01286	.00520	.00027	.00632	(.00238)	.00014	.00337	.05161	.08624
Tier 3	.00949	.00007	.01286	.00520	.00027	.00632	(.00238)	.00014	.00337	.05161	.08624
Tier 4	.00949	.00007	.01286	.00520	.00027	.00632	(.00238)	.00014	.00337	.05161	.08624
Tier 5	.00949	.00007	.01286	.00520	.00027	.00632	(.00238)	.00014	.00337	.05161	.08624
<b>Winter</b>											
Baseline (Tier 1)	.00949	.00007	.00961	.00520	.00027	.00632	(.00238)	.00014	.00337	.02096	.05234
Tier 2	.00949	.00007	.00961	.00520	.00027	.00632	(.00238)	.00014	.00337	.02096	.05234
Tier 3	.00949	.00007	.00961	.00520	.00027	.00632	(.00238)	.00014	.00337	.02096	.05234
Tier 4	.00949	.00007	.00961	.00520	.00027	.00632	(.00238)	.00014	.00337	.02096	.05234
Tier 5	.00949	.00007	.00961	.00520	.00027	.00632	(.00238)	.00014	.00337	.02096	.05234
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.32927	-	-	-	-	-	-	-	.32927
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>											.0000
<b>DACRS Power Charge Indifference Adjustment</b>											.0000
<b>DACRS Ongoing CTC</b>											.0014
<b>DACRS Energy Cost Recovery Amount</b>											.00337
<b>CCA CRS DWR Bond Charge</b>											.0000
<b>CCA CRS Power Charge Indifference Adjustment</b>											.0000
<b>CCA CRS Ongoing CTC</b>											.0014
<b>CCA CRS Energy Cost Recovery Amount</b>											.00337

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
<b>Peak</b>											
Baseline (Tier 1)	.00949	.00007	.07600	.00591	.00027	.00632	(.00238)	.00014	.00337	.07883	.17731
Tier 2	.00949	.00007	.08245	.00591	.00027	.00632	(.00238)	.00014	.00337	.08485	.18978
Tier 3	.00949	.00007	.08379	.00591	.00027	.00632	(.00238)	.00014	.00337	.08634	.19261
Tier 4	.00949	.00007	.08505	.00591	.00027	.00632	(.00238)	.00014	.00337	.08768	.19521
Tier 5	.00949	.00007	.08570	.00591	.00027	.00632	(.00238)	.00014	.00337	.08839	.19657
<b>Part-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.02590	.00591	.00027	.00632	(.00238)	.00014	.00337	.03203	.08041
Tier 2	.00949	.00007	.03236	.00591	.00027	.00632	(.00238)	.00014	.00337	.03804	.09288
Tier 3	.00949	.00007	.03370	.00591	.00027	.00632	(.00238)	.00014	.00337	.03953	.09571
Tier 4	.00949	.00007	.03495	.00591	.00027	.00632	(.00238)	.00014	.00337	.04088	.09831
Tier 5	.00949	.00007	.03560	.00591	.00027	.00632	(.00238)	.00014	.00337	.04159	.09967
<b>Off-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.01683	.00591	.00027	.00632	(.00238)	.00014	.00337	.02354	.06285
Tier 2	.00949	.00007	.02327	.00591	.00027	.00632	(.00238)	.00014	.00337	.02957	.07532
Tier 3	.00949	.00007	.02462	.00591	.00027	.00632	(.00238)	.00014	.00337	.03105	.07815
Tier 4	.00949	.00007	.02588	.00591	.00027	.00632	(.00238)	.00014	.00337	.03239	.08075
Tier 5	.00949	.00007	.02651	.00591	.00027	.00632	(.00238)	.00014	.00337	.03312	.08211
<b>Winter</b>											
<b>Part-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.03231	.00591	.00027	.00632	(.00238)	.00014	.00337	.03801	.09280
Tier 2	.00949	.00007	.03876	.00591	.00027	.00632	(.00238)	.00014	.00337	.04403	.10527
Tier 3	.00949	.00007	.04012	.00591	.00027	.00632	(.00238)	.00014	.00337	.04550	.10810
Tier 4	.00949	.00007	.04136	.00591	.00027	.00632	(.00238)	.00014	.00337	.04686	.11070
Tier 5	.00949	.00007	.04201	.00591	.00027	.00632	(.00238)	.00014	.00337	.04757	.11206
<b>Off-Peak</b>											
Baseline (Tier 1)	.00949	.00007	.02006	.00591	.00027	.00632	(.00238)	.00014	.00337	.02655	.06909
Tier 2	.00949	.00007	.02650	.00591	.00027	.00632	(.00238)	.00014	.00337	.03258	.08156
Tier 3	.00949	.00007	.02785	.00591	.00027	.00632	(.00238)	.00014	.00337	.03406	.08439
Tier 4	.00949	.00007	.02910	.00591	.00027	.00632	(.00238)	.00014	.00337	.03541	.08699
Tier 5	.00949	.00007	.02975	.00591	.00027	.00632	(.00238)	.00014	.00337	.03612	.08835
<b>METER CHARGE (\$/meter/day)</b>											
	-	-	.20238	-	-	-	-	-	-	-	.20238
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.08575	.00253	.00011	-	-	-	-	-	.11828
(\$/kWh)	.00878	-	-	-	-	.00632	(.00238)	.00014	.00337	-	-
<b>TRA (\$/kWh)</b>											
	(.00071)	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>											
											.00000
<b>DACRS Power Charge Indifference Adjustment</b>											
											.00000
<b>DACRS Ongoing CTC</b>											
											.00014
<b>DACRS Energy Cost Recovery Amount</b>											
											.00337
<b>CCA CRS DWR Bond Charge</b>											
											.00000
<b>CCA CRS Power Charge Indifference Adjustment</b>											
											.00000
<b>CCA CRS Ongoing CTC</b>											
											.00014
<b>CCA CRS Energy Cost Recovery Amount</b>											
											.00337

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**A-1**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Summer	.00936	.00007	.06216	.00878	.00027	.00661	(.00248)	.00469	.00014	.00337	.09102	.18328
Winter	.00936	.00007	.04144	.00878	.00027	.00661	(.00248)	.00469	.00014	.00337	.06177	.13331
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Peak	.00936	.00007	.08605	.00700	.00027	.00661	(.00248)	.00469	.00014	.00337	.20446	.31883
Part-Peak	.00936	.00007	.03443	.00700	.00027	.00661	(.00248)	.00469	.00014	.00337	.09383	.15658
Off-Peak	.00936	.00007	.01720	.00700	.00027	.00661	(.00248)	.00469	.00014	.00337	.04739	.09291
<b>Winter</b>												
Part-Peak	.00936	.00007	.02836	.00700	.00027	.00661	(.00248)	.00469	.00014	.00337	.08128	.13796
Off-Peak	.00936	.00007	.01891	.00700	.00027	.00661	(.00248)	.00469	.00014	.00337	.05454	.10177
<b>METER CHARGE (\$/meter/day)</b>												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>												
<b>Transmission</b>												
Summer	2.95	.02	.00	-	-	-	-	-	-	-	4.04	7.01
Winter	2.95	.02	.00	-	-	-	-	-	-	-	.00	2.97
<b>Primary</b>												
Summer	2.95	.02	2.63	-	-	-	-	-	-	-	4.42	10.02
Winter	2.95	.02	1.85	-	-	-	-	-	-	-	.00	4.82
<b>Secondary</b>												
Summer	2.95	.02	3.56	-	-	-	-	-	-	-	4.12	10.65
Winter	2.95	.02	2.36	-	-	-	-	-	-	-	.00	5.33
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Transmission</b>												
Summer	-	-	.00000	.00669	.00027	.00661	(.00248)	.00469	.00014	.00337	.10457	.12315
Winter	-	-	.00000	.00669	.00027	.00661	(.00248)	.00469	.00014	.00337	.07684	.09542
<b>Primary</b>												
Summer	-	-	.01323	.00681	.00027	.00661	(.00248)	.00469	.00014	.00337	.09871	.13064
Winter	-	-	.00881	.00681	.00027	.00661	(.00248)	.00469	.00014	.00337	.07173	.09924
<b>Secondary</b>												
Summer	-	-	.01782	.00710	.00027	.00661	(.00248)	.00469	.00014	.00337	.09346	.13027
Winter	-	-	.01187	.00710	.00027	.00661	(.00248)	.00469	.00014	.00337	.06883	.09969
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
	-	-	3.07033	-	-	-	-	-	-	-	-	3.07033
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>												
	(.00071)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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**A-10 non-FTA**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Transmission</b>										
Summer	2.95	.02	.00	-	-	-	-	-	4.04	7.01
Winter	2.95	.02	.00	-	-	-	-	-	.00	2.97
<b>Primary</b>										
Summer	2.95	.02	2.63	-	-	-	-	-	4.42	10.02
Winter	2.95	.02	1.85	-	-	-	-	-	.00	4.82
<b>Secondary</b>										
Summer	2.95	.02	3.56	-	-	-	-	-	4.12	10.65
Winter	2.95	.02	2.36	-	-	-	-	-	.00	5.33
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Transmission</b>										
Summer	-	-	.00000	.00669	.00027	.00469	.00014	.00337	.10457	.11902
Winter	-	-	.00000	.00669	.00027	.00469	.00014	.00337	.07684	.09129
<b>Primary</b>										
Summer	-	-	.01323	.00681	.00027	.00469	.00014	.00337	.09871	.12651
Winter	-	-	.00881	.00681	.00027	.00469	.00014	.00337	.07173	.09511
<b>Secondary</b>										
Summer	-	-	.01782	.00710	.00027	.00469	.00014	.00337	.09346	.12614
Winter	-	-	.01187	.00710	.00027	.00469	.00014	.00337	.06883	.09556
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
	-	-	3.07033	-	-	-	-	-	-	3.07033
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>										
	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>										
	(.00071)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										
										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										
										(.00010)
<b>DACRS Ongoing CTC</b>										
										.00014
<b>DACRS Energy Cost Recovery Amount</b>										
										.00337
<b>CCA CRS DWR Bond Charge</b>										
										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										
										.01986
<b>CCA CRS Ongoing CTC</b>										
										.00014
<b>CCA CRS Energy Cost Recovery Amount</b>										
										.00337

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**A-10 TOU FTA**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>												
<b>Transmission</b>												
Summer	2.95	.02	.00	-	-	-	-	-	-	-	4.04	7.01
Winter	2.95	.02	.00	-	-	-	-	-	-	-	.00	2.97
<b>Primary</b>												
Summer	2.95	.02	2.63	-	-	-	-	-	-	-	4.42	10.02
Winter	2.95	.02	1.85	-	-	-	-	-	-	-	.00	4.82
<b>Secondary</b>												
Summer	2.95	.02	3.56	-	-	-	-	-	-	-	4.12	10.65
Winter	2.95	.02	2.36	-	-	-	-	-	-	-	.00	5.33
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Transmission</b>												
Summer												
Peak	-	-	.00000	.00669	.00027	.00661	(.00248)	.00469	.00014	.00337	.12424	.14282
Part-Peak	-	-	.00000	.00669	.00027	.00661	(.00248)	.00469	.00014	.00337	.11344	.13202
Off-Peak	-	-	.00000	.00669	.00027	.00661	(.00248)	.00469	.00014	.00337	.08839	.10697
Winter												
Part-Peak	-	-	.00000	.00669	.00027	.00661	(.00248)	.00469	.00014	.00337	.08529	.10387
Off-Peak	-	-	.00000	.00669	.00027	.00661	(.00248)	.00469	.00014	.00337	.06847	.08705
<b>Primary</b>												
Summer												
Peak	-	-	.01323	.00681	.00027	.00661	(.00248)	.00469	.00014	.00337	.11752	.14945
Part-Peak	-	-	.01323	.00681	.00027	.00661	(.00248)	.00469	.00014	.00337	.10721	.13914
Off-Peak	-	-	.01323	.00681	.00027	.00661	(.00248)	.00469	.00014	.00337	.08323	.11516
Winter												
Part-Peak	-	-	.00881	.00681	.00027	.00661	(.00248)	.00469	.00014	.00337	.07976	.10727
Off-Peak	-	-	.00881	.00681	.00027	.00661	(.00248)	.00469	.00014	.00337	.06378	.09129
<b>Secondary</b>												
Summer												
Peak	-	-	.01782	.00710	.00027	.00661	(.00248)	.00469	.00014	.00337	.11285	.14966
Part-Peak	-	-	.01782	.00710	.00027	.00661	(.00248)	.00469	.00014	.00337	.10141	.13822
Off-Peak	-	-	.01782	.00710	.00027	.00661	(.00248)	.00469	.00014	.00337	.07794	.11475
Winter												
Part-Peak	-	-	.01187	.00710	.00027	.00661	(.00248)	.00469	.00014	.00337	.07739	.10825
Off-Peak	-	-	.01187	.00710	.00027	.00661	(.00248)	.00469	.00014	.00337	.06034	.09120
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
	-	-	3.07033	-	-	-	-	-	-	-	-	3.07033
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>												
	(.00071)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												
												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00010)
<b>DACRS Ongoing CTC</b>												.00014
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												
												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01986
<b>CCA CRS Ongoing CTC</b>												.00014
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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**A-10 TOU non-FTA**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Transmission</b>										
Summer	2.95	.02	.00	-	-	-	-	-	4.04	7.01
Winter	2.95	.02	.00	-	-	-	-	-	.00	2.97
<b>Primary</b>										
Summer	2.95	.02	2.63	-	-	-	-	-	4.42	10.02
Winter	2.95	.02	1.85	-	-	-	-	-	.00	4.82
<b>Secondary</b>										
Summer	2.95	.02	3.56	-	-	-	-	-	4.12	10.65
Winter	2.95	.02	2.36	-	-	-	-	-	.00	5.33
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Transmission</b>										
Summer										
Peak	-	-	.00000	.00669	.00027	.00469	.00014	.00337	.12424	.13869
Part-Peak	-	-	.00000	.00669	.00027	.00469	.00014	.00337	.11344	.12789
Off-Peak	-	-	.00000	.00669	.00027	.00469	.00014	.00337	.08839	.10284
Winter										
Part-Peak	-	-	.00000	.00669	.00027	.00469	.00014	.00337	.08529	.09974
Off-Peak	-	-	.00000	.00669	.00027	.00469	.00014	.00337	.06847	.08292
<b>Primary</b>										
Summer										
Peak	-	-	.01323	.00681	.00027	.00469	.00014	.00337	.11752	.14532
Part-Peak	-	-	.01323	.00681	.00027	.00469	.00014	.00337	.10721	.13501
Off-Peak	-	-	.01323	.00681	.00027	.00469	.00014	.00337	.08323	.11103
Winter										
Part-Peak	-	-	.00881	.00681	.00027	.00469	.00014	.00337	.07976	.10314
Off-Peak	-	-	.00881	.00681	.00027	.00469	.00014	.00337	.06378	.08716
<b>Secondary</b>										
Summer										
Peak	-	-	.01782	.00710	.00027	.00469	.00014	.00337	.11285	.14553
Part-Peak	-	-	.01782	.00710	.00027	.00469	.00014	.00337	.10141	.13409
Off-Peak	-	-	.01782	.00710	.00027	.00469	.00014	.00337	.07794	.11062
Winter										
Part-Peak	-	-	.01187	.00710	.00027	.00469	.00014	.00337	.07739	.10412
Off-Peak	-	-	.01187	.00710	.00027	.00469	.00014	.00337	.06034	.08707
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	3.07033	-	-	-	-	-	-	3.07033
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00010)
<b>DACRS Ongoing CTC</b>										.00014
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01986
<b>CCA CRS Ongoing CTC</b>										.00014
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer	.00936	.00007	.06216	.00878	.00027	.00469	.00014	.00337	.09102	.17915
Winter	.00936	.00007	.04144	.00878	.00027	.00469	.00014	.00337	.06177	.12918
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.26612	-	-	-	-	-	-	.26612
<b>FACILITY CHARGE (\$/meter/day)</b>	-	-	.49281	-	-	-	-	-	-	.49281
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00010)
<b>DACRS Ongoing CTC</b>										.00014
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01986
<b>CCA CRS Ongoing CTC</b>										.00014
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**E-19 Secondary FTA  
 FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>												
Summer												
Peak	-	-	6.41	-	-	-	-	-	-	-	8.61	15.02
Part-Peak	-	-	1.73	-	-	-	-	-	-	-	1.84	3.57
Maximum	2.95	.02	3.77	-	-	-	-	-	-	-	.00	6.74
Winter												
Part-Peak	-	-	1.85	-	-	-	-	-	-	-	.00	1.85
Maximum	2.95	.02	3.77	-	-	-	-	-	-	-	.00	6.74
<b>ENERGY CHARGES (\$/kWh)</b>												
Summer												
Peak	-	-	.01587	.00649	.00027	.00661	(.00248)	.00469	.00011	.00337	.11023	.14445
Part-Peak	-	-	.00700	.00649	.00027	.00661	(.00248)	.00469	.00011	.00337	.08041	.10576
Off-Peak	-	-	.00406	.00649	.00027	.00661	(.00248)	.00469	.00011	.00337	.05345	.07586
Winter												
Part-Peak	-	-	.00619	.00649	.00027	.00661	(.00248)	.00469	.00011	.00337	.07267	.09721
Off-Peak	-	-	.00449	.00649	.00027	.00661	(.00248)	.00469	.00011	.00337	.05655	.07939
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	.20969
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Rate V	-	-	3.24774	-	-	-	-	-	-	-	-	3.24774
Rate W	-	-	3.10581	-	-	-	-	-	-	-	-	3.10581
Rate X	-	-	3.24774	-	-	-	-	-	-	-	-	3.24774
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00007)
<b>DACRS Ongoing CTC</b>												.00011
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01889
<b>CCA CRS Ongoing CTC</b>												.00011
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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**E-19 Secondary Non-FTA  
 FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	6.41	-	-	-	-	-	8.61	15.02
Part-Peak	-	-	1.73	-	-	-	-	-	1.84	3.57
Maximum	2.95	.02	3.77	-	-	-	-	-	.00	6.74
Winter										
Part-Peak	-	-	1.85	-	-	-	-	-	.00	1.85
Maximum	2.95	.02	3.77	-	-	-	-	-	.00	6.74
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.01587	.00649	.00027	.00469	.00011	.00337	.11023	.14032
Part-Peak	-	-	.00700	.00649	.00027	.00469	.00011	.00337	.08041	.10163
Off-Peak	-	-	.00406	.00649	.00027	.00469	.00011	.00337	.05345	.07173
Winter										
Part-Peak	-	-	.00619	.00649	.00027	.00469	.00011	.00337	.07267	.09308
Off-Peak	-	-	.00449	.00649	.00027	.00469	.00011	.00337	.05655	.07526
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	.20969
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
E-19	-	-	9.03491	-	-	-	-	-	-	9.03491
Rate V	-	-	3.24774	-	-	-	-	-	-	3.24774
Rate W	-	-	3.10581	-	-	-	-	-	-	3.10581
Rate X	-	-	3.24774	-	-	-	-	-	-	3.24774
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00007)
<b>DACRS Ongoing CTC</b>										.00011
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01889
<b>CCA CRS Ongoing CTC</b>										.00011
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**E-19 Primary FTA  
 FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>												
Summer												
Peak	-	-	2.63	-	-	-	-	-	-	-	7.98	10.61
Part-Peak	-	-	.71	-	-	-	-	-	-	-	1.72	2.43
Maximum	2.95	.02	1.81	-	-	-	-	-	-	-	.00	4.78
Winter												
Part-Peak	-	-	.76	-	-	-	-	-	-	-	.00	.76
Maximum	2.95	.02	1.81	-	-	-	-	-	-	-	.00	4.78
<b>ENERGY CHARGES (\$/kWh)</b>												
Summer												
Peak	-	-	.00774	.00594	.00027	.00661	(.00248)	.00469	.00011	.00337	.10985	.13539
Part-Peak	-	-	.00341	.00594	.00027	.00661	(.00248)	.00469	.00011	.00337	.08081	.10202
Off-Peak	-	-	.00195	.00594	.00027	.00661	(.00248)	.00469	.00011	.00337	.05415	.07390
Winter												
Part-Peak	-	-	.00297	.00594	.00027	.00661	(.00248)	.00469	.00011	.00337	.07169	.09246
Off-Peak	-	-	.00215	.00594	.00027	.00661	(.00248)	.00469	.00011	.00337	.05722	.07717
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	.20969
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Rate V	-	-	3.24774	-	-	-	-	-	-	-	-	3.24774
Rate W	-	-	3.10581	-	-	-	-	-	-	-	-	3.10581
Rate X	-	-	3.24774	-	-	-	-	-	-	-	-	3.24774
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00007)
<b>DACRS Ongoing CTC</b>												.00011
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01889
<b>CCA CRS Ongoing CTC</b>												.00011
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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**E-19 Primary Non-FTA  
 FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	2.63	-	-	-	-	-	7.98	10.61
Part-Peak	-	-	.71	-	-	-	-	-	1.72	2.43
Maximum	2.95	.02	1.81	-	-	-	-	-	.00	4.78
Winter										
Part-Peak	-	-	.76	-	-	-	-	-	.00	.76
Maximum	2.95	.02	1.81	-	-	-	-	-	.00	4.78
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.00774	.00594	.00027	.00469	.00011	.00337	.10985	.13126
Part-Peak	-	-	.00341	.00594	.00027	.00469	.00011	.00337	.08081	.09789
Off-Peak	-	-	.00195	.00594	.00027	.00469	.00011	.00337	.05415	.06977
Winter										
Part-Peak	-	-	.00297	.00594	.00027	.00469	.00011	.00337	.07169	.08833
Off-Peak	-	-	.00215	.00594	.00027	.00469	.00011	.00337	.05722	.07304
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	.20969
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
E-19	-	-	13.14168	-	-	-	-	-	-	13.14168
Rate V	-	-	3.24774	-	-	-	-	-	-	3.24774
Rate W	-	-	3.10581	-	-	-	-	-	-	3.10581
Rate X	-	-	3.24774	-	-	-	-	-	-	3.24774
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00007)
<b>DACRS Ongoing CTC</b>										.00011
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01889
<b>CCA CRS Ongoing CTC</b>										.00011
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**E-19 Transmission FTA Firm**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>												
Summer												
Peak	-	-	-	-	-	-	-	-	-	-	10.73	10.73
Part-Peak	-	-	-	-	-	-	-	-	-	-	2.48	2.48
Maximum	2.95	.02	.31	-	-	-	-	-	-	-	.00	3.28
Winter												
Part-Peak	-	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.95	.02	.31	-	-	-	-	-	-	-	.00	3.28
<b>ENERGY CHARGES (\$/kWh)</b>												
Summer												
Peak	-	-	.00000	.00616	.00027	.00661	(.00248)	.00469	.00011	.00337	.08655	.10457
Part-Peak	-	-	.00000	.00616	.00027	.00661	(.00248)	.00469	.00011	.00337	.07718	.09520
Off-Peak	-	-	.00000	.00616	.00027	.00661	(.00248)	.00469	.00011	.00337	.05548	.07350
Winter												
Part-Peak	-	-	.00000	.00616	.00027	.00661	(.00248)	.00469	.00011	.00337	.07324	.09126
Off-Peak	-	-	.00000	.00616	.00027	.00661	(.00248)	.00469	.00011	.00337	.05866	.07668
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>												
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>												
	-	-	.00005	-	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Rate V	-	-	3.24774	-	-	-	-	-	-	-	-	3.24774
Rate W	-	-	3.10581	-	-	-	-	-	-	-	-	3.10581
Rate X	-	-	3.24774	-	-	-	-	-	-	-	-	3.24774
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>												
	(.00071)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												.00469
<b>DACRS Power Charge Indifference Adjustment</b>												(.00007)
<b>DACRS Ongoing CTC</b>												.00011
<b>DACRS Energy Cost Recovery Amount</b>												.00337
<b>CCA CRS DWR Bond Charge</b>												.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01889
<b>CCA CRS Ongoing CTC</b>												.00011
<b>CCA CRS Energy Cost Recovery Amount</b>												.00337

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**E-19 Transmission Non-FTA Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	-	-	-	-	-	-	10.73	10.73
Part-Peak	-	-	-	-	-	-	-	-	2.48	2.48
Maximum	2.95	.02	.31	-	-	-	-	-	.00	3.28
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.95	.02	.31	-	-	-	-	-	.00	3.28
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.00000	.00616	.00027	.00469	.00011	.00337	.08655	.10044
Part-Peak	-	-	.00000	.00616	.00027	.00469	.00011	.00337	.07718	.09107
Off-Peak	-	-	.00000	.00616	.00027	.00469	.00011	.00337	.05548	.06937
Winter										
Part-Peak	-	-	.00000	.00616	.00027	.00469	.00011	.00337	.07324	.08713
Off-Peak	-	-	.00000	.00616	.00027	.00469	.00011	.00337	.05866	.07255
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
E-19	-	-	33.83129	-	-	-	-	-	-	33.83129
Rate V	-	-	3.24774	-	-	-	-	-	-	3.24774
Rate W	-	-	3.10581	-	-	-	-	-	-	3.10581
Rate X	-	-	3.24774	-	-	-	-	-	-	3.24774
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00007)
<b>DACRS Ongoing CTC</b>										.00011
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01889
<b>CCA CRS Ongoing CTC</b>										.00011
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**E-19 Secondary  
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	(1.09)	-	-	-	-	-	8.61	7.52
Part-Peak	-	-	1.23	-	-	-	-	-	1.84	3.07
Maximum	2.95	.02	3.77	-	-	-	-	-	.00	6.74
Winter										
Part-Peak	-	-	1.35	-	-	-	-	-	.00	1.35
Maximum	2.95	.02	3.77	-	-	-	-	-	.00	6.74
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.00340	.00649	.00027	.00469	.00011	.00337	.11023	.12785
Part-Peak	-	-	.00568	.00649	.00027	.00469	.00011	.00337	.08041	.10031
Off-Peak	-	-	.00274	.00649	.00027	.00469	.00011	.00337	.05345	.07041
Winter										
Part-Peak	-	-	.00487	.00649	.00027	.00469	.00011	.00337	.07267	.09176
Off-Peak	-	-	.00317	.00649	.00027	.00469	.00011	.00337	.05655	.07394
<b>UFR CREDIT (\$/kWh, if applicable)</b>	-	-	.00091	-	-	-	-	-	-	.00091
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	8.40	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b> For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	-	-	15.27721	-	-	-	-	-	-	15.27721
<b>NONFIRM W/ UFR CUSTOMER CHRГ (\$/meter/day)</b>	-	-	15.60575	-	-	-	-	-	-	15.60575
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00007)
<b>DACRS Ongoing CTC</b>										.00011
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01889
<b>CCA CRS Ongoing CTC</b>										.00011
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**E-19 Primary  
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	(4.87)	-	-	-	-	-	7.98	3.11
Part-Peak	-	-	.21	-	-	-	-	-	1.72	1.93
Maximum	2.95	.02	1.81	-	-	-	-	-	.00	4.78
Winter										
Part-Peak	-	-	.26	-	-	-	-	-	.00	.26
Maximum	2.95	.02	1.81	-	-	-	-	-	.00	4.78
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	(.00473)	.00594	.00027	.00469	.00011	.00337	.10985	.11879
Part-Peak	-	-	.00209	.00594	.00027	.00469	.00011	.00337	.08081	.09657
Off-Peak	-	-	.00063	.00594	.00027	.00469	.00011	.00337	.05415	.06845
Winter										
Part-Peak	-	-	.00165	.00594	.00027	.00469	.00011	.00337	.07169	.08701
Off-Peak	-	-	.00083	.00594	.00027	.00469	.00011	.00337	.05722	.07172
<b>UFR CREDIT (\$/kWh, if applicable)</b>	-	-	.00091	-	-	-	-	-	-	.00091
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	8.40	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b> For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	-	-	19.38398	-	-	-	-	-	-	19.38398
<b>NONFIRM W/ UFR CUSTOMER CHRГ (\$/meter/day)</b>	-	-	19.71252	-	-	-	-	-	-	19.71252
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00007)
<b>DACRS Ongoing CTC</b>										.00011
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01889
<b>CCA CRS Ongoing CTC</b>										.00011
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**E-19 Transmission**  
**Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	(7.50)	-	-	-	-	-	10.73	3.23
Part-Peak	-	-	(.50)	-	-	-	-	-	2.48	1.98
Maximum	2.95	.02	.31	-	-	-	-	-	.00	3.28
Winter										
Part-Peak	-	-	(.50)	-	-	-	-	-	.00	(.50)
Maximum	2.95	.02	.31	-	-	-	-	-	.00	3.28
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	(.01247)	.00616	.00027	.00469	.00011	.00337	.08655	.08797
Part-Peak	-	-	(.00132)	.00616	.00027	.00469	.00011	.00337	.07718	.08975
Off-Peak	-	-	(.00132)	.00616	.00027	.00469	.00011	.00337	.05548	.06805
Winter										
Part-Peak	-	-	(.00132)	.00616	.00027	.00469	.00011	.00337	.07324	.08581
Off-Peak	-	-	(.00132)	.00616	.00027	.00469	.00011	.00337	.05866	.07123
<b>UFR CREDIT (\$/kWh, if applicable)</b>	-	-	.00091	-	-	-	-	-	-	.00091
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	8.40	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b> For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	-	-	40.07359	-	-	-	-	-	-	40.07359
<b>NONFIRM W/ UFR CUSTOMER CHRГ (\$/meter/day)</b>	-	-	40.40213	-	-	-	-	-	-	40.40213
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00007)
<b>DACRS Ongoing CTC</b>										.00011
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01889
<b>CCA CRS Ongoing CTC</b>										.00011
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**E-20 Secondary Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	6.98	-	-	-	-	-	8.25	15.23
Part-Peak	-	-	1.78	-	-	-	-	-	1.66	3.44
Maximum	3.16	.02	4.09	-	-	-	-	-	.00	7.27
Winter										
Part-Peak	-	-	2.06	-	-	-	-	-	.00	2.06
Maximum	3.16	.02	4.09	-	-	-	-	-	.00	7.27
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.01616	.00623	.00027	.00469	.00011	.00337	.10172	.13185
Part-Peak	-	-	.00676	.00623	.00027	.00469	.00011	.00337	.07435	.09508
Off-Peak	-	-	.00361	.00623	.00027	.00469	.00011	.00337	.04942	.06700
Winter										
Part-Peak	-	-	.00593	.00623	.00027	.00469	.00011	.00337	.06727	.08717
Off-Peak	-	-	.00411	.00623	.00027	.00469	.00011	.00337	.05230	.07038
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20580
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	19.71253	-	-	-	-	-	-	19.71253
<b>OPTIONAL METER DATA</b>										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00070)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00007)
<b>DACRS Ongoing CTC</b>										.00011
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01989
<b>CCA CRS Ongoing CTC</b>										.00011
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**E-20 Primary Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	2.84	-	-	-	-	-	9.04	11.88
Part-Peak	-	-	.76	-	-	-	-	-	1.96	2.72
Maximum	3.16	.02	1.86	-	-	-	-	-	.00	5.04
Winter										
Part-Peak	-	-	.80	-	-	-	-	-	.00	.80
Maximum	3.16	.02	1.86	-	-	-	-	-	.00	5.04
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.00676	.00553	.00027	.00469	.00009	.00337	.10384	.12385
Part-Peak	-	-	.00283	.00553	.00027	.00469	.00009	.00337	.07575	.09183
Off-Peak	-	-	.00152	.00553	.00027	.00469	.00009	.00337	.05050	.06527
Winter										
Part-Peak	-	-	.00242	.00553	.00027	.00469	.00009	.00337	.06699	.08266
Off-Peak	-	-	.00169	.00553	.00027	.00469	.00009	.00337	.05338	.06832
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20580
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	26.28337	-	-	-	-	-	-	26.28337
<b>OPTIONAL METER DATA</b>										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00070)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										
DACRS Power Charge Indifference Adjustment										.00469
DACRS Ongoing CTC										(.00005)
DACRS Energy Cost Recovery Amount										.00009
<b>CCA CRS DWR Bond Charge</b>										
CCA CRS Power Charge Indifference Adjustment										.00337
CCA CRS Ongoing CTC										.00469
CCA CRS Energy Cost Recovery Amount										.01991
										.00009
										.00337

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**E-20 Transmission Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	-	-	-	-	-	-	9.72	9.72
Part-Peak	-	-	-	-	-	-	-	-	2.11	2.11
Maximum	3.16	.02	.00	-	-	-	-	-	.00	3.18
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	3.16	.02	.00	-	-	-	-	-	.00	3.18
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.00000	.00448	.00027	.00469	.00008	.00337	.06892	.08111
Part-Peak	-	-	.00000	.00448	.00027	.00469	.00008	.00337	.06137	.07356
Off-Peak	-	-	.00000	.00448	.00027	.00469	.00008	.00337	.04386	.05605
Winter										
Part-Peak	-	-	.00000	.00448	.00027	.00469	.00008	.00337	.05820	.07039
Off-Peak	-	-	.00000	.00448	.00027	.00469	.00008	.00337	.04644	.05863
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	33.83129	-	-	-	-	-	-	33.83129
<b>OPTIONAL METER DATA</b>										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00070)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00469
DACRS Power Charge Indifference Adjustment										(.00004)
DACRS Ongoing CTC										.00008
DACRS Energy Cost Recovery Amount										.00337
CCA CRS DWR Bond Charge										.00469
CCA CRS Power Charge Indifference Adjustment										.01992
CCA CRS Ongoing CTC										.00008
CCA CRS Energy Cost Recovery Amount										.00337

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**E-20 Secondary  
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	(.52)	-	-	-	-	-	8.25	7.73
Part-Peak	-	-	1.28	-	-	-	-	-	1.66	2.94
Maximum	3.16	.02	4.09	-	-	-	-	-	.00	7.27
Winter										
Part-Peak	-	-	1.56	-	-	-	-	-	.00	1.56
Maximum	3.16	.02	4.09	-	-	-	-	-	.00	7.27
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.00369	.00623	.00027	.00469	.00011	.00337	.10172	.11938
Part-Peak	-	-	.00544	.00623	.00027	.00469	.00011	.00337	.07435	.09376
Off-Peak	-	-	.00229	.00623	.00027	.00469	.00011	.00337	.04942	.06568
Winter										
Part-Peak	-	-	.00461	.00623	.00027	.00469	.00011	.00337	.06727	.08585
Off-Peak	-	-	.00279	.00623	.00027	.00469	.00011	.00337	.05230	.06906
<b>UFR CREDIT (\$/kWh, if applicable)</b>	-	-	.00091	-	-	-	-	-	-	.00091
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	8.40	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b> For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	-	-	25.95483	-	-	-	-	-	-	25.95483
<b>NONFIRM W/ UFR CUSTOMER CHRГ (\$/meter/day)</b>	-	-	26.28337	-	-	-	-	-	-	26.28337
<b>TRA (\$/kWh)</b>	(.00070)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00007)
<b>DACRS Ongoing CTC</b>										.00011
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01889
<b>CCA CRS Ongoing CTC</b>										.00011
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**E-20 Primary  
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	(4.66)	-	-	-	-	-	9.04	4.38
Part-Peak	-	-	.26	-	-	-	-	-	1.96	2.22
Maximum	3.16	.02	1.86	-	-	-	-	-	.00	5.04
Winter										
Part-Peak	-	-	.30	-	-	-	-	-	.00	.30
Maximum	3.16	.02	1.86	-	-	-	-	-	.00	5.04
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	(.00571)	.00553	.00027	.00469	.00009	.00337	.10384	.11138
Part-Peak	-	-	.00151	.00553	.00027	.00469	.00009	.00337	.07575	.09051
Off-Peak	-	-	.00020	.00553	.00027	.00469	.00009	.00337	.05050	.06395
Winter										
Part-Peak	-	-	.00110	.00553	.00027	.00469	.00009	.00337	.06699	.08134
Off-Peak	-	-	.00037	.00553	.00027	.00469	.00009	.00337	.05338	.06700
<b>UFR CREDIT (\$/kWh, if applicable)</b>	-	-	.00091	-	-	-	-	-	-	.00091
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	8.40	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b> For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	-	-	32.52567	-	-	-	-	-	-	32.52567
<b>NONFIRM W/ UFR CUSTOMER CHRГ (\$/meter/day)</b>	-	-	32.85421	-	-	-	-	-	-	32.85421
<b>TRA (\$/kWh)</b>	(.00070)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00005)
<b>DACRS Ongoing CTC</b>										.00009
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01991
<b>CCA CRS Ongoing CTC</b>										.00009
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**E-20 Transmission**  
**Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	(7.50)	-	-	-	-	-	9.72	2.22
Part-Peak	-	-	(.50)	-	-	-	-	-	2.11	1.61
Maximum	3.16	.02	.00	-	-	-	-	-	.00	3.18
Winter										
Part-Peak	-	-	(.50)	-	-	-	-	-	.00	(.50)
Maximum	3.16	.02	.00	-	-	-	-	-	.00	3.18
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	(.01247)	.00448	.00027	.00469	.00008	.00337	.06892	.06864
Part-Peak	-	-	(.00132)	.00448	.00027	.00469	.00008	.00337	.06137	.07224
Off-Peak	-	-	(.00132)	.00448	.00027	.00469	.00008	.00337	.04386	.05473
Winter										
Part-Peak	-	-	(.00132)	.00448	.00027	.00469	.00008	.00337	.05820	.06907
Off-Peak	-	-	(.00132)	.00448	.00027	.00469	.00008	.00337	.04644	.05731
<b>UFR CREDIT (\$/kWh, if applicable)</b>	-	-	.00091	-	-	-	-	-	-	.00091
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	8.40	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b> For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	-	-	40.07359	-	-	-	-	-	-	40.07359
<b>NONFIRM W/ UFR CUSTOMER CHRГ (\$/meter/day)</b>	-	-	40.40213	-	-	-	-	-	-	40.40213
<b>TRA (\$/kWh)</b>	(.00070)	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00004)
<b>DACRS Ongoing CTC</b>										.00008
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01992
<b>CCA CRS Ongoing CTC</b>										.00008
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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E-37

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE Rates W and X (\$/kW)</b>										
Summer										
Peak	-	-	3.37	-	-	-	-	-	.00	3.37
Maximum	-	-	10.18	-	-	-	-	-	.00	10.18
Winter										
Maximum	-	-	8.42	-	-	-	-	-	.00	8.42
<b>VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
<b>Primary</b>										
Summer	-	-	1.46	-	-	-	-	-	.00	1.46
Winter	-	-	1.24	-	-	-	-	-	.00	1.24
<b>Transmission</b>										
Summer	-	-	7.54	-	-	-	-	-	.00	7.54
Winter	-	-	6.21	-	-	-	-	-	.00	6.21
<b>ENERGY CHARGE Rates W and X (\$/kWh)</b>										
Summer										
Peak	.00707	.00006	.00354	.00609	.00027	.00469	.00014	.00337	.13958	.16411
Off-Peak	.00707	.00006	.00098	.00609	.00027	.00469	.00014	.00337	.03347	.05544
Winter										
Part-Peak	.00707	.00006	.00112	.00609	.00027	.00469	.00014	.00337	.03942	.06153
Off-Peak	.00707	.00006	.00088	.00609	.00027	.00469	.00014	.00337	.02951	.05138
<b>CUSTOMER CHARGE Rates W and X (\$/meter/day)</b>										
	-	-	.52567	-	-	-	-	-	-	.52567
<b>METER CHARGE (\$/meter/day)</b>										
Rate W	-	-	.03943	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	.19713
<b>TRA (\$/kWh)</b>										
	(.00070)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00010)
<b>DACRS Ongoing CTC</b>										.00014
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01886
<b>CCA CRS Ongoing CTC</b>										.00014
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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LS-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00527	.00004	.04771	.00596	.00027	.00469	.00002	.00337	.05873	.12537
TRA (\$/kWh)	(.00069)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00469
DACRS Power Charge Indifference Adjustment										.00002
DACRS Ongoing CTC										.00002
DACRS Energy Cost Recovery Amount										.00337
CCA CRS DWR Bond Charge										.00469
CCA CRS Power Charge Indifference Adjustment										.01998
CCA CRS Ongoing CTC										.00002
CCA CRS Energy Cost Recovery Amount										.00337

LS-2

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00527	.00004	.04771	.00596	.00027	.00469	.00002	.00337	.05873	.12537
TRA (\$/kWh)	(.00069)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00469
DACRS Power Charge Indifference Adjustment										.00002
DACRS Ongoing CTC										.00002
DACRS Energy Cost Recovery Amount										.00337
CCA CRS DWR Bond Charge										.00469
CCA CRS Power Charge Indifference Adjustment										.01998
CCA CRS Ongoing CTC										.00002
CCA CRS Energy Cost Recovery Amount										.00337

LS-3

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00527	.00004	.04771	.00596	.00027	.00469	.00002	.00337	.05873	.12537
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-	-	-	-	-	.09856
TRA (\$/kWh)	(.00069)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00469
DACRS Power Charge Indifference Adjustment										.00002
DACRS Ongoing CTC										.00002
DACRS Energy Cost Recovery Amount										.00337
CCA CRS DWR Bond Charge										.00469
CCA CRS Power Charge Indifference Adjustment										.01998
CCA CRS Ongoing CTC										.00002
CCA CRS Energy Cost Recovery Amount										.00337

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**TC-1**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer	.00936	.00007	.09251	.00588	.00027	.00469	.00014	.00337	.03144	.14702
Winter	.00936	.00007	.09251	.00588	.00027	.00469	.00014	.00337	.03144	.14702
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.26612	-	-	-	-	-	-	.26612
<b>TRA (\$/kWh)</b>	(.00071)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00010)
<b>DACRS Ongoing CTC</b>										.00014
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01986
<b>CCA CRS Ongoing CTC</b>										.00014
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

**OL-1**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer	.00527	.00004	.04771	.00799	.00027	.00469	.00002	.00337	.05873	.12740
<b>BASE CHARGE, per lamp per month</b>	-	-	7.544	-	-	-	-	-	-	7.544
<b>TRA (\$/kWh)</b>	(.00069)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										.00002
<b>DACRS Ongoing CTC</b>										.00002
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01998
<b>CCA CRS Ongoing CTC</b>										.00002
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**Standby Secondary**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>RESERVATION CHARGE (\$/kW)</b> (per kW per month applied to 85% of the Reservation Capacity)	.36	.00	.89	-	-	-	-	-	.35	1.60
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer										
Peak	.01180	.00009	.06983	.00775	.00027	.00469	.00007	.00337	.14752	.24459
Part-Peak	.01180	.00009	.02793	.00775	.00027	.00469	.00007	.00337	.12918	.18435
Off-Peak	.01180	.00009	.01396	.00775	.00027	.00469	.00007	.00337	.09151	.13271
Winter										
Part-Peak	.01180	.00009	.02123	.00775	.00027	.00469	.00007	.00337	.12413	.17260
Off-Peak	.01180	.00009	.01416	.00775	.00027	.00469	.00007	.00337	.09678	.13818
<b>TRA (\$/kWh)</b>	(.00080)	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND CHRGR (\$/kVAR)</b>	-	-	.15	-	-	-	-	-	-	.15
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00003)
<b>DACRS Ongoing CTC</b>										.00007
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01993
<b>CCA CRS Ongoing CTC</b>										.00007
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

**Standby Primary**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>RESERVATION CHARGE (\$/kW)</b> (per kW per month applied to 85% of the Reservation Capacity)	.36	.00	.87	-	-	-	-	-	.34	1.57
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer										
Peak	.01180	.00009	.06675	.00883	.00027	.00469	.00007	.00337	.13954	.23461
Part-Peak	.01180	.00009	.02671	.00883	.00027	.00469	.00007	.00337	.12432	.17935
Off-Peak	.01180	.00009	.01334	.00883	.00027	.00469	.00007	.00337	.08892	.13058
Winter										
Part-Peak	.01180	.00009	.02031	.00883	.00027	.00469	.00007	.00337	.11750	.16613
Off-Peak	.01180	.00009	.01353	.00883	.00027	.00469	.00007	.00337	.09392	.13577
<b>TRA (\$/kWh)</b>	(.00080)	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND CHRGR (\$/kVAR)</b>	-	-	.15	-	-	-	-	-	-	.15
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00003)
<b>DACRS Ongoing CTC</b>										.00007
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01993
<b>CCA CRS Ongoing CTC</b>										.00007
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**Standby Transmission**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>RESERVATION CHARGE (\$/kW)</b> (per kW per month applied to 85% of the Reservation Capacity)	.36	.00	.18	-	-	-	-	-	.17	.71
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer										
Peak	.01180	.00009	.00000	.00649	.00027	.00469	.00007	.00337	.06935	.09533
Part-Peak	.01180	.00009	.00000	.00649	.00027	.00469	.00007	.00337	.06173	.08771
Off-Peak	.01180	.00009	.00000	.00649	.00027	.00469	.00007	.00337	.04408	.07006
Winter										
Part-Peak	.01180	.00009	.00000	.00649	.00027	.00469	.00007	.00337	.05854	.08452
Off-Peak	.01180	.00009	.00000	.00649	.00027	.00469	.00007	.00337	.04668	.07266
<b>TRA (\$/kWh)</b>	(.00080)	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND CHRGR (\$/kVAR)</b>	-	-	.15	-	-	-	-	-	-	.15
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00003)
<b>DACRS Ongoing CTC</b>										.00007
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01993
<b>CCA CRS Ongoing CTC</b>										.00007
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**Standby  
 Customer & Meter Charges**

Customer Class	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>Residential</b>										
Customer Charge	-	-	.16427	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813
<b>Agricultural</b>										
Customer Charge	-	-	.52567	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
<b>Small Light and Power</b> (Reservation Capacity ≤ 50 kW)										
Single Phase Service										
Customer Charge	-	-	.26612	-	-	-	-	-	-	.26612
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
PolyPhase Service										
Customer Charge	-	-	.39425	-	-	-	-	-	-	.39425
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
<b>Medium Light and Power</b> (Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	-	-	3.07033	-	-	-	-	-	-	3.07033
Meter Charge	-	-	.17741	-	-	-	-	-	-	.17741
<b>Medium Light and Power</b> (Reservation Capacity ≥ 500 kW and < 1000 kW)										
Transmission Customer Charge	-	-	33.83129	-	-	-	-	-	-	33.83129
Primary Customer Charge	-	-	13.14168	-	-	-	-	-	-	13.14168
Secondary Customer Charge	-	-	9.03491	-	-	-	-	-	-	9.03491
<b>Large Light and Power</b> (Reservation Capacity ≥ 1000 kW)										
Transmission Customer Charge	-	-	33.83129	-	-	-	-	-	-	33.83129
Primary Customer Charge	-	-	26.28337	-	-	-	-	-	-	26.28337
Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	19.71253
<b>Supplemental Standby Service</b>										
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088
<b>Standby    Reduced Customer Charges</b>										
<b>Small Light and Power</b> (Reservation Capacity < 50 kW)										
	-	-	.34136	-	-	-	-	-	-	.34136
<b>Medium Light and Power</b> (Reservation Capacity > 50 kW and < 500 kW)										
	-	-	1.41207	-	-	-	-	-	-	1.41207
<b>Medium Light and Power</b> (Reservation Capacity ≥ 500 kW and < 1000 kW)										
	-	-	1.41207	-	-	-	-	-	-	1.41207

PACIFIC GAS AND ELECTRIC COMPANY  
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**AG-1**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rate A</b>										
Summer	-	-	3.12	-	-	-	-	-	.00	3.12
Winter	-	-	2.86	-	-	-	-	-	.00	2.86
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rate B</b>										
<b>Maximum</b>										
Summer	-	-	5.98	-	-	-	-	-	.08	6.06
Winter	-	-	4.17	-	-	-	-	-	.02	4.19
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.82	-	-	-	-	-	.00	.82
Winter	-	-	.70	-	-	-	-	-	.00	.70
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rate A</b>										
Summer	.00707	.00006	.06899	.01240	.00027	.00469	.00014	.00337	.08079	.17708
Winter	.00707	.00006	.06899	.01240	.00027	.00469	.00014	.00337	.08079	.17708
<b>Rate B</b>										
Summer	.00707	.00006	.05107	.00976	.00027	.00469	.00014	.00337	.07528	.15101
Winter	.00707	.00006	.05107	.00976	.00027	.00469	.00014	.00337	.07528	.15101
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.39425	-	-	-	-	-	-	.39425
Rate B	-	-	.52567	-	-	-	-	-	-	.52567
<b>TRA (\$/kWh)</b>										
	(.00070)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										
										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										
										(.00010)
<b>DACRS Ongoing CTC</b>										
										.00014
<b>DACRS Energy Cost Recovery Amount</b>										
										.00337
<b>CCA CRS DWR Bond Charge</b>										
										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										
										.01986
<b>CCA CRS Ongoing CTC</b>										
										.00014
<b>CCA CRS Energy Cost Recovery Amount</b>										
										.00337

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**AG-R**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.17	-	-	-	-	-	.00	3.17
Winter	-	-	2.89	-	-	-	-	-	.00	2.89
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer	-	-	3.45	-	-	-	-	-	.07	3.52
<b>Peak</b>	-	-	5.24	-	-	-	-	-	.08	5.32
Winter	-	-	4.97	-	-	-	-	-	.08	5.05
<b>Maximum</b>	-	-		-	-	-	-	-		
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.72	-	-	-	-	-	.00	.72
Winter	-	-	.82	-	-	-	-	-	.03	.85
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00707	.00006	.09941	.00918	.00027	.00469	.00014	.00337	.26304	.38653
Off-Peak	.00707	.00006	.02321	.00918	.00027	.00469	.00014	.00337	.05644	.10373
Winter										
Part-Peak	.00707	.00006	.02188	.00918	.00027	.00469	.00014	.00337	.05289	.09885
Off-Peak	.00707	.00006	.01739	.00918	.00027	.00469	.00014	.00337	.04075	.08222
<b>Rates B and E</b>										
Summer										
Peak	.00707	.00006	.03058	.00907	.00027	.00469	.00014	.00337	.26398	.31853
Off-Peak	.00707	.00006	.00895	.00907	.00027	.00469	.00014	.00337	.07073	.10365
Winter										
Part-Peak	.00707	.00006	.00870	.00907	.00027	.00469	.00014	.00337	.06854	.10121
Off-Peak	.00707	.00006	.00694	.00907	.00027	.00469	.00014	.00337	.05253	.08344
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh)</b>	(.00070)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00010)
<b>DACRS Ongoing CTC</b>										.00014
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01986
<b>CCA CRS Ongoing CTC</b>										.00014
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

PACIFIC GAS AND ELECTRIC COMPANY  
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**AG-V**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.17	-	-	-	-	-	.00	3.17
Winter	-	-	2.89	-	-	-	-	-	.00	2.89
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	3.35	-	-	-	-	-	.14	3.49
<b>Maximum</b>	-	-	5.15	-	-	-	-	-	.18	5.33
Winter										
<b>Maximum</b>	-	-	4.23	-	-	-	-	-	.16	4.39
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.69	-	-	-	-	-	.03	.72
Winter	-	-	.75	-	-	-	-	-	.00	.75
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00707	.00006	.09352	.00925	.00027	.00469	.00014	.00337	.26162	.37929
Off-Peak	.00707	.00006	.02134	.00925	.00027	.00469	.00014	.00337	.05413	.09962
Winter										
Part-Peak	.00707	.00006	.02057	.00925	.00027	.00469	.00014	.00337	.05200	.09672
Off-Peak	.00707	.00006	.01635	.00925	.00027	.00469	.00014	.00337	.03988	.08038
<b>Rates B and E</b>										
Summer										
Peak	.00707	.00006	.03830	.00874	.00027	.00469	.00014	.00337	.22495	.28689
Off-Peak	.00707	.00006	.01188	.00874	.00027	.00469	.00014	.00337	.06423	.09975
Winter										
Part-Peak	.00707	.00006	.01192	.00874	.00027	.00469	.00014	.00337	.06448	.10004
Off-Peak	.00707	.00006	.00949	.00874	.00027	.00469	.00014	.00337	.04958	.08271
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh)</b>	(.00070)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00010)
<b>DACRS Ongoing CTC</b>										.00014
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01986
<b>CCA CRS Ongoing CTC</b>										.00014
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

PACIFIC GAS AND ELECTRIC COMPANY  
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 Table of Proposed Electric Rates

**AG-4**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.15	-	-	-	-	-	.02	3.17
Winter	-	-	2.87	-	-	-	-	-	.03	2.90
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	3.32	-	-	-	-	-	.14	3.46
<b>Maximum</b>	-	-	5.24	-	-	-	-	-	.23	5.47
Winter										
<b>Maximum</b>	-	-	4.28	-	-	-	-	-	.16	4.44
<b>Rates C and F</b>										
Summer										
Peak	-	-	5.22	-	-	-	-	-	3.95	9.17
Part-Peak	-	-	1.23	-	-	-	-	-	.74	1.97
<b>Maximum</b>	-	-	2.18	-	-	-	-	-	.00	2.18
Winter										
Part-Peak	-	-	.60	-	-	-	-	-	.00	.60
<b>Maximum</b>	-	-	.88	-	-	-	-	-	.00	.88
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.87	-	-	-	-	-	.04	.91
Winter	-	-	1.14	-	-	-	-	-	.04	1.18
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	.08	-	-	-	-	-	1.07	1.15
Winter (\$/kW of <b>Max</b> Demand)	-	-	.05	-	-	-	-	-	.00	.05
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	1.02	-	-	-	-	-	1.99	3.01
Winter (\$/kW of <b>Max</b> Demand)	-	-	.62	-	-	-	-	-	.00	.62
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00707	.00006	.09407	.00906	.00027	.00469	.00014	.00337	.26231	.38034
Off-Peak	.00707	.00006	.01892	.00906	.00027	.00469	.00014	.00337	.04772	.09060
Winter										
Part-Peak	.00707	.00006	.02071	.00906	.00027	.00469	.00014	.00337	.05276	.09743
Off-Peak	.00707	.00006	.01647	.00906	.00027	.00469	.00014	.00337	.04086	.08109
<b>Rates B and E</b>										
Summer										
Peak	.00707	.00006	.02053	.00833	.00027	.00469	.00014	.00337	.19457	.23833
Off-Peak	.00707	.00006	.00644	.00833	.00027	.00469	.00014	.00337	.05544	.08511
Winter										
Part-Peak	.00707	.00006	.00713	.00833	.00027	.00469	.00014	.00337	.06211	.09247
Off-Peak	.00707	.00006	.00564	.00833	.00027	.00469	.00014	.00337	.04773	.07660
<b>Rates C and F</b>										
Summer										
Peak	.00707	.00006	.06445	.00783	.00027	.00469	.00014	.00337	.06489	.15207
Part-Peak	.00707	.00006	.02578	.00783	.00027	.00469	.00014	.00337	.05761	.10612
Off-Peak	.00707	.00006	.01288	.00783	.00027	.00469	.00014	.00337	.04267	.07828
Winter										
Part-Peak	.00707	.00006	.01792	.00783	.00027	.00469	.00014	.00337	.05561	.09626
Off-Peak	.00707	.00006	.01195	.00783	.00027	.00469	.00014	.00337	.04477	.07945

PACIFIC GAS AND ELECTRIC COMPANY  
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 Table of Proposed Electric Rates

AG-4 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	1.77413
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh)</b>	(.00070)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00010)
<b>DACRS Ongoing CTC</b>										.00014
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01986
<b>CCA CRS Ongoing CTC</b>										.00014
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

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**AG-5**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	6.52	-	-	-	-	-	.45	6.97
Winter	-	-	6.52	-	-	-	-	-	.45	6.97
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	3.37	-	-	-	-	-	.00	3.37
<b>Maximum</b>	-	-	10.18	-	-	-	-	-	.00	10.18
Winter										
<b>Maximum</b>	-	-	8.42	-	-	-	-	-	.00	8.42
<b>Rates C and F</b>										
Summer										
Peak	-	-	5.29	-	-	-	-	-	4.15	9.44
Part-Peak	-	-	1.37	-	-	-	-	-	.86	2.23
<b>Maximum</b>	-	-	4.14	-	-	-	-	-	.00	4.14
Winter										
Part-Peak	-	-	.81	-	-	-	-	-	.00	.81
<b>Maximum</b>	-	-	2.09	-	-	-	-	-	.00	2.09
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Max Demand)	-	-	1.46	-	-	-	-	-	.00	1.46
Winter (\$/kW of Max Demand)	-	-	1.24	-	-	-	-	-	.00	1.24
<b>"B &amp; E" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Max Demand)	-	-	7.54	-	-	-	-	-	.00	7.54
Winter (\$/kW of Max Demand)	-	-	6.21	-	-	-	-	-	.00	6.21
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	.07	-	-	-	-	-	1.85	1.92
Winter (\$/kW of <b>Max</b> Demand)	-	-	.05	-	-	-	-	-	.00	.05
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	2.17	-	-	-	-	-	3.40	5.57
Winter (\$/kW of <b>Max</b> Demand)	-	-	1.49	-	-	-	-	-	.00	1.49
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00707	.00006	.04491	.00767	.00027	.00469	.00014	.00337	.20881	.27629
Off-Peak	.00707	.00006	.00921	.00767	.00027	.00469	.00014	.00337	.03651	.06829
Winter										
Part-Peak	.00707	.00006	.01031	.00767	.00027	.00469	.00014	.00337	.04187	.07475
Off-Peak	.00707	.00006	.00821	.00767	.00027	.00469	.00014	.00337	.03164	.06242
<b>Rates B and E</b>										
Summer										
Peak	.00707	.00006	.00354	.00609	.00027	.00469	.00014	.00337	.13958	.16411
Off-Peak	.00707	.00006	.00098	.00609	.00027	.00469	.00014	.00337	.03347	.05544
Winter										
Part-Peak	.00707	.00006	.00112	.00609	.00027	.00469	.00014	.00337	.03942	.06153
Off-Peak	.00707	.00006	.00088	.00609	.00027	.00469	.00014	.00337	.02951	.05138
<b>Rates C and F</b>										
Summer										
Peak	.00707	.00006	.04514	.00601	.00027	.00469	.00014	.00337	.04518	.11123
Part-Peak	.00707	.00006	.01806	.00601	.00027	.00469	.00014	.00337	.04030	.07927
Off-Peak	.00707	.00006	.00903	.00601	.00027	.00469	.00014	.00337	.03031	.06025
Winter										
Part-Peak	.00707	.00006	.01367	.00601	.00027	.00469	.00014	.00337	.03897	.07355
Off-Peak	.00707	.00006	.00912	.00601	.00027	.00469	.00014	.00337	.03171	.06174

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**AG-5 (continued)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	1.77413
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh) Rates A, B, C, D, E and F</b>	(.00070)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00469
<b>DACRS Power Charge Indifference Adjustment</b>										(.00010)
<b>DACRS Ongoing CTC</b>										.00014
<b>DACRS Energy Cost Recovery Amount</b>										.00337
<b>CCA CRS DWR Bond Charge</b>										.00469
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01986
<b>CCA CRS Ongoing CTC</b>										.00014
<b>CCA CRS Energy Cost Recovery Amount</b>										.00337

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2975-E  
 Attachment 2  
 Table of Proposed Electric Rates

**AG-ICE**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Secondary</b>										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	.00	.41
Maximum Demand	-	-	1.43	-	-	-	-	-	.00	1.43
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
<b>Primary</b>										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	.00	.41
Maximum Demand	-	-	1.40	-	-	-	-	-	.00	1.40
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
<b>Transmission</b>										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	.00	.41
Maximum Demand	-	-	.45	-	-	-	-	-	.00	.45
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer										
Peak	.00707	.00006	-	.00609	.00027	.00469	.00014	.00337	.10450	.12549
Part-Peak	.00707	.00006	-	.00609	.00027	.00469	.00014	.00337	.07670	.09769
Off-Peak	.00707	.00006	-	.00609	.00027	.00469	.00014	.00337	.02867	.04966
Winter										
Part-Peak	.00707	.00006	-	.00609	.00027	.00469	.00014	.00337	.07923	.10022
Off-Peak	.00707	.00006	-	.00609	.00027	.00469	.00014	.00337	.02867	.04966
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
	-	-	1.31417	-	-	-	-	-	-	1.31417
<b>METER CHARGE (\$/meter/day)</b>										
	-	-	.19713	-	-	-	-	-	-	.19713
<b>TRA (\$/kWh) Rates A, B, C, D, E and F</b>										
	(.00070)	-	-	-	-	-	-	-	-	

PACIFIC GAS AND ELECTRIC COMPANY  
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 Table of Proposed Electric Rates

**CPP Program (>200 kW)**

**Non-CPP Days (Credit per kWh)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>A-10</b>										
Transmission										
Smr Peak									.03585	.03585
Smr Part-Peak									.02505	.02505
Primary										
Smr Peak									.02936	.02936
Smr Part-Peak									.01199	.01199
Secondary										
Smr Peak									.03705	.03705
Smr Part-Peak									.01173	.01173
<b>E-19</b>										
Transmission										
Smr Peak									.02098	.02098
Smr Part-Peak									.00651	.00651
Primary										
Smr Peak									.02827	.02827
Smr Part-Peak									.00844	.00844
Secondary										
Smr Peak									.03167	.03167
Smr Part-Peak									.00897	.00897
<b>E-20</b>										
Transmission										
Smr Peak									.01236	.01236
Smr Part-Peak									.01051	.01051
Primary										
Smr Peak									.00807	.00807
Smr Part-Peak									.02390	.02390
Secondary										
Smr Peak									.02279	.02279
Smr Part-Peak									.01404	.01404
<b>AG-4C</b>										
Smr Peak									.02058	.02058
Smr Part-Peak									.01947	.01947
<b>AG-5C</b>										
Smr Peak									.02066	.02066
Smr Part-Peak									.00951	.00951

PACIFIC GAS AND ELECTRIC COMPANY  
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 Table of Proposed Electric Rates

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>A-10</b>										
Transmission										
High Price									.96423	.96423
Moderate Price									.11709	.11709
Primary										
High Price									.58124	.58124
Moderate Price									.25972	.25972
Secondary										
High Price									.58212	.58212
Moderate Price									.25674	.25674
<b>E-19</b>										
Transmission										
High Price									.40176	.40176
Moderate Price									.17277	.17277
Primary										
High Price									.52504	.52504
Moderate Price									.16241	.16241
Secondary										
High Price									.56128	.56128
Moderate Price									.16457	.16457
<b>E-20</b>										
Transmission										
High Price									.32444	.32444
Moderate Price									.13957	.13957
Primary										
High Price									.49540	.49540
Moderate Price									.15164	.15164
Secondary										
High Price									.52740	.52740
Moderate Price									.15339	.15339
<b>AG-4C</b>										
High Price									.60828	.60828
Moderate Price									.16626	.16626
<b>AG-5C</b>										
High Price									.44488	.44488
Moderate Price									.12656	.12656

PACIFIC GAS AND ELECTRIC COMPANY  
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 Table of Proposed Electric Rates

<b>PRELIMINARY STATEMENT PART I RATES</b>	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>OCTC</u>	<u>ECRA</u>	<u>PCIA</u>
<b>All Customers</b>								
California Public Utilities Commission Fee			.00012					
CEE Incentive Rate			.00008					
Demand Response			.00054					
Smartmeter Balancing Account			.00053					
Transmission Access Charge	.00001							
Transmission Revenue Balancing Account Adjustment	(.00128)							
Existing Transmission Contract Cost Differential	.00061							
End-Use Customer Refund Adjustment								
Residential	(.00005)							
Small L&P	(.00005)							
Medium L&P	(.00005)							
E-19	(.00005)							
Streetlights	(.00003)							
Standby	(.00014)							
Agriculture	(.00004)							
E-20	(.00004)							
CARE Surcharge				.00204				
Procurement Energy Efficiency Balancing Account				.00172				
Energy Recovery Bond DRC Charge - Series 1							.00349	
Energy Recovery Bond DRC Charge - Series 2							.00166	
Energy Recovery Bond Balancing Account							(.00178)	
PCIA - DWR Franchise Fees								.00004
<b>Bundled Service Customers</b>								
Procurement Transaction Auditing Account				.00000				
DWR Power Charge Balancing Account (DWRPCBA): CORE				.02536				
DWR Power Charge Balancing Account (DWRPCBA): NonCORE				.01847				
Energy Resource Recovery Account (ERRA)				.03744				
DWR Franchise Fees				.00020				
Regulatory Asset Tax Balancing Account (RATBA)				.00000				
Headroom Account (HA)				.00001				

PACIFIC GAS AND ELECTRIC COMPANY  
 ADVICE LETTER 2975-E  
 Attachment 2  
 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.			
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
<b>MERCURY VAPOR LAMPS</b>																
40	18	1,300	\$2.447	--	--	--	--	--	--	--	--	--	--	--	\$0.103	--
50	22	1,650	\$2.948	--	--	--	--	--	--	--	--	--	--	--	\$0.125	--
100	40	3,500	\$5.205	\$6.405	\$6.704	\$12.469	--	\$9.672	--	--	--	--	--	--	\$0.228	--
175	68	7,500	\$8.715	\$9.915	\$10.215	\$15.979	\$13.137	\$13.183	--	\$15.862	\$16.862	\$16.862	\$16.207	--	\$0.388	\$0.394
250	97	11,000	\$12.351	\$13.551	\$13.851	\$19.615	\$16.772	\$16.818	--	--	--	--	--	--	\$0.553	--
400	152	21,000	\$19.246	\$20.446	\$20.746	\$26.511	\$23.668	\$23.714	--	--	--	--	\$26.909	--	\$0.866	\$0.880
700	266	37,000	\$33.539	\$34.738	\$35.038	\$40.803	\$37.960	\$38.006	--	--	--	--	--	--	\$1.516	--
1,000	377	57,000	\$47.455	\$48.655	\$48.954	--	--	--	--	--	--	--	--	--	\$2.148	--
<b>INCANDESCENT LAMPS</b>																
58	20	600	\$2.697	--	--	\$9.962	--	--	--	--	--	--	--	--	\$0.114	--
92	31	1,000	\$4.076	\$5.276	\$5.576	\$11.341	--	--	--	--	--	--	--	--	\$0.177	--
189	65	2,500	\$8.339	\$9.539	\$9.839	\$15.603	\$12.761	--	--	--	--	--	--	--	\$0.370	--
295	101	4,000	\$12.852	\$14.052	\$14.352	\$20.117	\$17.274	--	--	--	--	--	--	--	\$0.576	--
405	139	6,000	\$17.617	\$18.816	\$19.116	\$24.881	--	--	--	--	--	--	--	--	\$0.792	--
620	212	10,000	\$26.769	\$27.968	\$28.268	--	--	--	--	--	--	--	--	--	\$1.208	--
860	294	15,000	\$37.049	\$38.249	--	--	--	--	--	--	--	--	--	--	\$1.675	--
<b>LOW PRESSURE SODIUM VAPOR LAMPS</b>																
35	21	4,800	\$2.823	--	--	--	--	--	--	--	--	--	--	--	\$0.120	--
55	29	8,000	\$3.826	--	--	--	--	--	--	--	--	--	--	--	\$0.165	--
90	45	13,500	\$5.832	--	--	--	--	--	--	--	--	--	--	--	\$0.256	--
135	62	21,500	\$7.963	--	--	--	--	--	--	--	--	--	--	--	\$0.353	--
180	78	33,000	\$9.969	--	--	--	--	--	--	--	--	--	--	--	\$0.444	--

PACIFIC GAS AND ELECTRIC COMPANY  
 ADVICE LETTER 2975-E  
 Attachment 2  
 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.			
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
HIGH PRESSURE SODIUM VAPOR LAMPS																
AT 120 VOLTS																
35	15	2,150	\$2.071	--	--	--	--	--	--	--	--	--	--	--	\$0.085	--
50	21	3,800	\$2.823	--	--	--	--	--	--	--	--	--	--	--	\$0.120	--
70	29	5,800	\$3.826	\$5.025	\$5.325	\$11.090	--	\$8.293	\$11.520	\$10.972	\$11.973	\$11.973	\$11.239	\$11.239	\$0.165	\$0.168
100	41	9,500	\$5.330	\$6.530	\$6.830	\$12.594	--	\$9.798	\$13.024	\$12.477	\$13.477	\$13.477	\$12.768	\$12.768	\$0.234	\$0.237
150	60	16,000	\$7.712	\$8.912	\$9.212	\$14.976	--	\$12.180	\$15.406	\$14.859	\$15.859	\$15.859	--	--	\$0.342	--
200	80	22,000	\$10.220	--	--	--	--	--	--	--	--	--	--	--	\$0.456	--
AT 240 VOLTS																
50	24	3,800	\$3.199	--	--	--	--	--	--	--	--	--	--	--	\$0.137	--
70	34	5,800	\$4.453	\$5.652	\$5.952	\$11.717	--	--	--	--	--	--	--	--	\$0.194	--
100	47	9,500	\$6.082	\$7.282	\$7.582	--	--	--	--	--	--	--	--	--	\$0.268	--
150	69	16,000	\$8.841	\$10.040	\$10.340	--	--	--	--	--	--	--	--	--	\$0.393	--
200	81	22,000	\$10.345	\$11.545	\$11.845	\$17.609	--	\$14.813	--	\$17.492	\$18.492	\$18.492	\$17.864	\$17.864	\$0.462	\$0.469
250	100	25,500	\$12.727	\$13.927	\$14.227	\$19.991	--	\$17.195	--	\$19.874	\$20.874	\$20.874	--	--	\$0.570	--
310	119	37,000	\$15.109	--	--	--	--	--	--	--	--	--	--	--	\$0.678	--
360	144	45,000	\$18.243	--	--	--	--	--	--	--	--	--	--	--	\$0.821	--
400	154	46,000	\$19.497	\$20.697	\$20.997	\$26.761	--	\$23.965	--	\$26.644	\$27.644	\$27.644	\$27.164	\$27.164	\$0.878	\$0.892
METAL HALIDE LAMPS																
70	30	5,500	\$3.951	--	--	--	--	--	--	--	--	--	--	--	\$0.171	--
100	41	8,500	\$5.330	--	--	--	--	--	--	--	--	--	--	--	\$0.234	--
150	63	13,500	\$8.088	--	--	--	--	--	--	--	--	--	--	--	\$0.359	--
175	72	14,000	\$9.217	--	--	--	--	--	--	--	--	--	--	--	\$0.410	--
250	105	20,500	\$13.354	--	--	--	--	--	--	--	--	--	--	--	\$0.598	--
400	162	30,000	\$20.500	--	--	--	--	--	--	--	--	--	--	--	\$0.923	--
1,000	387	90,000	\$48.709	--	--	--	--	--	--	--	--	--	--	--	\$2.205	--
INDUCTION LAMPS																
55	19	3,000	\$2.572	--	--	--	--	--	--	--	--	--	--	--	\$0.108	--
85	30	4,800	\$3.951	--	--	--	--	--	--	--	--	--	--	--	\$0.171	--
165	58	12,000	\$7.461	--	--	--	--	--	--	--	--	--	--	--	\$0.331	--
LIGHT EMITTING DIODE (LED) LAMPS																
42	14	837	\$1.945	--	--	--	--	--	--	--	--	--	--	--	\$0.080	--

Energy Rate @ \$0.12537 per kwh LS-1 & LS-2  
 \$0.12740 per kwh OL-1  
 Pole Painting Charge @ Per Pole Per Month

26-Jan-07

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynegy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Cost Management LLC
Chevron USA Production Co.	Maynor, Donald H.	Utility Resource Network
City of Glendale	MBMC, Inc.	Wellhead Electric Company
City of Healdsburg	McKenzie & Assoc	Western Hub Properties, LLC
City of Palo Alto	McKenzie & Associates	White & Case
City of Redding	Meek, Daniel W.	WMA
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	