February 1, 2007

Advice Letter 2957-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Re-open Electric Rate Schedules E-7 and EL-7 in Compliance with D. 06-12-025

Dear Ms. de la Torre:

Advice Letter 2957-E is effective January 1, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

[Signature]

Sean H. Gallagher, Director
Energy Division
January 26, 2007

Advice Letter 2957-E

Brian K. Cherry, Vice President, Regulatory Relations
Pacific Gas & Electric Company
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Staff Disposition of Advice Letter 2957-E: Re-open Electric Rate Schedules E-7 and EL-7 in Compliance with Decision 06-12-025.

Dear Mr. Cherry:

The Energy Division has determined that Advice Letter (AL) 2957-E complies with D.06-12-025. Pursuant to Ordering Paragraph 3 of that decision, AL 2957-E is effective on January 1, 2007.

D.06-12-025 approved the re-opening of PG&E’s E-7 and EL-7 residential time-of-use rates for new net energy metering customers during an interim period beginning January 1, 2007. The interim period will end following issuance of a Commission decision in Phase 2 of PG&E’s pending 2007 General Rate Case Application 06-03-005, which will address residential rate schedules for solar customers, or when 5,000 new net energy metering customers are placed on the re-opened schedules, whichever occurs first. According to D.06-12-025, customers currently electing service on Schedule E-1 or E-6 or their low-income counterparts, would not be considered “new” customers for purposes of taking service under the E-7 or EL-7 tariffs.

Any changes to customer eligibility for Schedules E-7 and EL-7 during the interim period approved by D.06-12-025 would have to be addressed by a separate Commission order, for example, in response to a petition to modify D.06-12-025. The procedures for filing petitions for modification of Commission decisions are set forth in Article 16 of the Commission’s Rules of Practice and Procedure. This document is available on the Commission’s website at www.cpuc.ca.gov.

Please contact Felix Robles of the Energy Division staff if you have any questions. He can be reached at 415-703-2818, or by email at “fvr@cpuc.ca.gov”.

Sincerely,

Sean Gallagher, Director
Energy Division

cc: Mr. Anthony Luck, Protestant to PG&E AL 2957-E
December 22, 2006

Advice 2957-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Re-open Electric Rate Schedules E-7 and EL-7 in Compliance with Decision 06-12-025

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Background

On December 14, 2006, the Commission issued Decision (D.) 06-12-025. In compliance with Ordering Paragraph (OP) 3 of D.06-12-025, PG&E files this compliance advice letter with tariff changes that re-open electric rate schedules E-7 -- Residential Time-of-Use Service and EL-7 -- Residential CARE Program Time-of-Use Service.

Decision 06-12-025 modified D.05-11-005, which disposed of PG&E’s 2003 General Rate Case (GRC) Phase 2, and re-opens Schedules E-7 and EL-7 up to a maximum of 5,000 new solar customers effective January 1, 2007. E-7 and EL-7 will remain open until the Commission issues a decision in Phase 2 of PG&E’s pending 2007 general rate case (Application (A.) 06-03-005), which would resolve the disposition of related tariff schedules for solar customers, or until 5,000 new solar customers go onto the reopened schedules, whichever occurs first.

Tariff Revisions

In the Applicability section of E-7 and EL-7, the following text is added:

This schedule is closed to new customers except for new solar customers who take service on Schedule NEM on or after January 1, 2007. It will be closed to all new NEM customers when a)
PG&E’s 2007 General Rate Case Phase 2 decision is implemented, or 2) when five thousand new solar customers have enrolled on the rate in the period starting January 1, 2007, whichever of a) or b) occurs first. Customers currently electing service on Schedule E-1 or E-6, or their low income counterparts, prior to January 1, 2007, would not be considered “new” customers for purposes of taking service under the E-7 or EL-7 tariffs.

Additionally, in the description of E-7 and EL-7 versus Rate W in the Applicability section, the following text is used to describe E-7 and EL-7:

Applies to all other customers who are served under Schedule E-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

Electric rate schedules E-1, EM, ES, ESR, ET, E-8, EL-1, EML, ESL, ESRL, ETL, and EL-8 are also being modified because of the re-opening of E-7 and EL-7. The Special Condition in each of the above mentioned rate schedules concerning “Distributed Energy Resources Exemption” currently states a solar customer “must transfer to Schedule E-6” to remain exempt from standby reservation capacity charges. This was revised to refer to E-6 rather than E-7 effective May 1, 2006 per D.05-11-005 in PG&E’s 2003 GRC Phase 2. The language is being modified to “must transfer to a time-of-use rate” to representing the availability of E-7 and EL-7 options.

**Protest Period**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than January 11, 2007, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.
The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California  94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

**Effective Date**

Per OP 3 of D.06-12-025, PG&E requests that this advice filing become effective on **January 1, 2007**.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists below. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: [http://www.pge.com/tariffs](http://www.pge.com/tariffs)

![Signature]

Vice President, Regulatory Relations

Attachments

cc: Service Lists for A.04-06-024, A.06-03-005, R.06-03-004
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39)

Utility type:  
☐ ELC  ☑ GAS  ☐ PLC  ☐ HEAT  ☐ WATER

Contact Person: Bernard Lam
Phone #: (415) 973-4878
E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric  GAS = Gas  PLC = Pipeline  HEAT = Heat  WATER = Water

Advice Letter (AL) #: 2957-E
Subject of AL: Re-open Electric Rate Schedules E-7 and EL-7 in Compliance with Decision 06-12-025
Keywords (choose from CPUC listing): Compliance Filing, Self Generation
AL filing type: ☐ Monthly  ☐ Quarterly  ☐ Annual  ☑ One-Time  ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.06-12-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Resolution Required?  ☐ Yes  ☑ No
Requested effective date: January 1, 2007  No. of tariff sheets: 16
Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules

Service affected and changes proposed: Re-open Electric Rate Schedules E-7 and EL-7
Pending advice letters that revise the same tariff sheets: 2895-E-A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  Pacific Gas and Electric Company
Tariff Files, Room 4005  Attn: Brian K. Cherry
DMS Branch  Vice President, Regulatory Relations
505 Van Ness Ave., 77 Beale Street, Mail Code B10C
San Francisco, CA 94102  P.O. Box 770000
jnj@.cpuc.ca.gov and mas@cpuc.ca.gov  San Francisco, CA 94177
E-mail: PGETariffs@pge.com

1 Discuss in AL if more space is needed.
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>Cancelling Cal P.U.C. Sheet No.</th>
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<tbody>
<tr>
<td>25713-E</td>
<td>Schedule E-1--Residential Service</td>
<td>24772-E</td>
</tr>
<tr>
<td>25714-E</td>
<td>Schedule EM--Master-Metered Multifamily Service</td>
<td>24785-E</td>
</tr>
<tr>
<td>25715-E</td>
<td>Schedule ES--Multifamily Service</td>
<td>24790-E</td>
</tr>
<tr>
<td>25716-E</td>
<td>Schedule ESR--Residential RV Park and Residential Marina Service</td>
<td>24795-E</td>
</tr>
<tr>
<td>25717-E</td>
<td>Schedule ET--Mobilehome Park Service</td>
<td>24800-E</td>
</tr>
<tr>
<td>25718-E</td>
<td>Schedule E-7--Residential Time-of-Use Service</td>
<td>24808-E</td>
</tr>
<tr>
<td>25719-E</td>
<td>Schedule E-8--Residential Seasonal Service Option</td>
<td>24819-E</td>
</tr>
<tr>
<td>25720-E</td>
<td>Schedule EL-1--Residential CARE Program Service</td>
<td>25099-E</td>
</tr>
<tr>
<td>25721-E</td>
<td>Schedule EML--Master-Metered Multifamily CARE Program Service</td>
<td>24833-E</td>
</tr>
<tr>
<td>25722-E</td>
<td>Schedule ESL--Multifamily CARE Program Service</td>
<td>24838-E</td>
</tr>
<tr>
<td>25723-E</td>
<td>Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service</td>
<td>24843-E</td>
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<tr>
<td>25724-E</td>
<td>Schedule ETL--Mobilehome Park CARE Program Service</td>
<td>24848-E</td>
</tr>
<tr>
<td>25725-E</td>
<td>Schedule EL-7--Residential CARE Program Time-of-Use Service</td>
<td>24856-E</td>
</tr>
<tr>
<td>25726-E</td>
<td>Schedule EL-8--Residential Seasonal CARE Program Service Option</td>
<td>24866-E</td>
</tr>
<tr>
<td>25727-E</td>
<td>Table of Contents -- Rate Schedules</td>
<td>25402-E</td>
</tr>
<tr>
<td>25728-E</td>
<td>Table of Contents -- Title Page</td>
<td>25658-E</td>
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</tbody>
</table>
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL CONDITIONS:  (Cont’d.)

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION:  Any customer under a
time-of-use rate schedule using electric generation technology that meets the
criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt
from the otherwise applicable standby reservation charges.  Customers qualifying
for this exemption shall be subject to the following requirements.  Customers
qualifying for an exemption from standby charges under Public Utilities (PU) Code
Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate,
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(TOU) and real-time pricing, or exempt the customer from reasonable
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modified by Decision 02-12-082, and is property of DWR for all purposes under
California law.  The Bond Charge applies to all retail sales, excluding CARE and
Medical Baseline sales.  The DWR Bond Charge (where applicable) is included in
customers' total billed amounts.
SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL CONDITIONS:
(Cont’d.)

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a
time-of-use rate schedule using electric generation technology that meets the
criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt
from the otherwise applicable standby reservation charges. Customers qualifying
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modified by Decision 02-12-082, and is property of DWR for all purposes under
California law. The Bond Charge applies to all retail sales, excluding CARE and
Medical Baseline sales. The DWR Bond Charge (where applicable) is included in
customers' total billed amounts.
SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont’d.)

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont’d.)

14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a
time-of-use rate schedule using electric generation technology that meets the
criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt
from the otherwise applicable standby reservation charges. Customers qualifying
for this exemption shall be subject to the following requirements. Customers
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modified by Decision 02-12-082, and is property of DWR for all purposes under
California law. The Bond Charge applies to all retail sales, excluding CARE and
Medical Baseline sales. The DWR Bond Charge (where applicable) is included in
customers’ total billed amounts.
SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-1 applies. This schedule is closed to new customers except for new solar customers who take service on Schedule NEM on or after January 1, 2007. It will be closed to all new NEM customers when a) PG&E’s 2007 General Rate Case Phase 2 decision is implemented, or b) when five thousand new solar customers have enrolled on the rate in the period starting January 1, 2007, whichever of a) or b) occurs first. NEM customers electing service on all schedules other than E-7 or EL-7, prior to January 1, 2007, are not eligible to take service under the E-7 or EL-7 tariffs after January 1, 2007.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule E-7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

E-7: Applies to all other customers who are served under Schedule E-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E’s proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.
SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL CONDITIONS:
(Cont’d.)

6. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

7. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E’s power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

8. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

9. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers’ total billed amounts.
SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE  
(Continued)

9. BILLING (Cont’d.):  

| Description                             | Amount  
|-----------------------------------------|---------|  
| Energy Cost Recovery Amount Charge (per kWh) | $0.00437  
| Power Charge Indifference Adjustment (per kWh) | $0.00000  
| DWR Bond Charge (per kWh)                | $0.00000  
| CTC Charge (per kWh)                     | $0.00462  
| **Total CRS (per kWh)**                  | **$0.00899**  

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E’s power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS:
(Cont'd.)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E’s power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers’ total billed amounts.
SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

(Continued)

SPECIAL CONDITIONS:

(Cont’d.)
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

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SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont’d.)

14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a
time-of-use rate schedule using electric generation technology that meets the
criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt
from the otherwise applicable standby reservation charges. Customers qualifying
for this exemption shall be subject to the following requirements. Customers
qualifying for an exemption from standby charges under Public Utilities (PU) Code
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interconnection charges, non-bypassable charges as required in Preliminary
Statement BB - Competition Transition Charge Responsibility for All Customers
and CTC Procurement, or obligations determined by the Commission to result from
participation in the purchase of power through the California Department of Water
Resources, as provided in PU Code Section 353.7.

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was imposed by California Public Utilities Commission Decision 02-10-063, as
modified by Decision 02-12-082, and is property of DWR for all purposes under
California law. The Bond Charge applies to all retail sales, excluding CARE and
Medical Baseline sales. The DWR Bond Charge (where applicable) is included in
customers’ total billed amounts.
SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-7 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3.* This schedule is closed to new customers except for new solar customers who take service on Schedule NEM on or after January 1, 2007. It will be closed to all new NEM customers when a) PG&E’s 2007 General Rate Case Phase 2 decision is implemented, or b) when five thousand new solar customers have enrolled on the rate in the period starting January 1, 2007, whichever of a) or b) occurs first. NEM customers electing service on all schedules other than E-7 or EL-7, prior to January 1, 2007, are not eligible to take service under the E-7 or EL-7 tariffs after January 1, 2007.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule EL-7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

EL-7: Applies to all other customers who are served under Schedule EL-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E’s proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

* The Rules referred to in this schedule are part of PG&E’s electric tariffs. Copies are available at PG&E’s local offices and website at http://www.pge.com/tariffs.

(Continued)
SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL CONDITIONS:
(Cont’d.)

6. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

7. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E’s power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

8. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

9. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers’ total billed amounts.
### TABLE OF CONTENTS

#### Rate Schedules

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Counties Served</td>
<td>Listing of Counties Covered Under Electric Rate Schedules</td>
<td>8285-E</td>
</tr>
<tr>
<td>E-1</td>
<td>Residential Service,U.S.</td>
<td>25713-E</td>
</tr>
<tr>
<td>E-3</td>
<td>Experimental Residential Critical Peak Pricing Service,U.S.</td>
<td>22429, 25248-25249, 25250-25251, 24087, 25252, 24089, 25253, 21243, 24779, 22437, 24780-E</td>
</tr>
<tr>
<td>EE</td>
<td>Service to Company Employees,U.S.</td>
<td>24091-E</td>
</tr>
<tr>
<td>ES</td>
<td>Multifamily Service,U.S.</td>
<td>25256-25257, 24788, 23640, 25091, 25715-E</td>
</tr>
<tr>
<td>ESR</td>
<td>Residential RV Park and Residential Marina Service,U.S.</td>
<td>25258-25259, 24793, 20657, 25092, 25716-E</td>
</tr>
<tr>
<td>ET</td>
<td>Mobilehome Park Service,U.S.</td>
<td>25260-25261, 24798, 22149, 25093, 25717-E</td>
</tr>
<tr>
<td>E-7</td>
<td>Residential Time-of-Use Service,U.S.</td>
<td>25718, 25264-25265, 24811, 22909, 25095-E</td>
</tr>
<tr>
<td>E-A7</td>
<td>Experimental Residential Alternate Peak Time-of-Use Service,U.S.</td>
<td>24813, 25266-25267, 24855, 22912, 25096-E</td>
</tr>
<tr>
<td>E-8</td>
<td>Residential Seasonal Service Option,U.S.</td>
<td>25268-25269, 25097, 25719-E</td>
</tr>
<tr>
<td>EL-1</td>
<td>Residential CARE Program Service,U.S.</td>
<td>24118, 25274, 24829, 22919, 25720-E</td>
</tr>
<tr>
<td>EML</td>
<td>Master-Metered Multifamily CARE Program Service,U.S.</td>
<td>24121, 25275, 24832, 25100, 25721-E</td>
</tr>
<tr>
<td>ESL</td>
<td>Multifamily CARE Program Service,U.S.</td>
<td>25276-25277, 24836, 23641, 25101, 25722-E</td>
</tr>
<tr>
<td>ETL</td>
<td>Mobilehome Park CARE Program Service,U.S.</td>
<td>25280-25281, 24846, 22180, 25103, 25724-E</td>
</tr>
<tr>
<td>EL-6</td>
<td>Residential CARE Time-of-Use Service,U.S.</td>
<td>24849, 25282-25283, 24852-24853, 25104-E</td>
</tr>
<tr>
<td>EL-7</td>
<td>Residential CARE Program Time-of-Use Service,U.S.</td>
<td>25725, 24857, 25284, 24859, 25105, 24860-E</td>
</tr>
<tr>
<td>EL-A7</td>
<td>Experimental Residential CARE Program Alternate Peak Time-of-Use Service,U.S.</td>
<td>24861, 24862, 25285, 24964, 25106, 21330-E</td>
</tr>
<tr>
<td>EL-8</td>
<td>Residential Seasonal CARE Program Service Option,U.S.</td>
<td>24139, 25286, 25107, 25726-E</td>
</tr>
<tr>
<td>E-FERA</td>
<td>Family Electric Rate Assistance,U.S.</td>
<td>24867, 24996, 21643-E</td>
</tr>
</tbody>
</table>
# TABLE OF CONTENTS

## Table of Contents

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title Page</td>
<td></td>
<td>25658-E</td>
</tr>
<tr>
<td>Rate Schedules</td>
<td></td>
<td>25727, 23617, 25656, 24755-E (T)</td>
</tr>
<tr>
<td>Preliminary</td>
<td></td>
<td>23659, 24751-24753-E</td>
</tr>
<tr>
<td>Statements</td>
<td></td>
<td>25657-E</td>
</tr>
<tr>
<td>Rules</td>
<td></td>
<td>25162, 25056, 25066, 24750, 25076-E</td>
</tr>
<tr>
<td>Sample Forms</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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Advice Letter No. 2957-E
Issued by Brian K. Cherry, Vice President
Date Filed: 12/22/2006
Effective Resolution No. 105684

Pacific Gas and Electric Company
San Francisco, California

Cal. P.U.C. Sheet No. 25728-E
Revised Cal. P.U.C. Sheet No. 25658-E
Cancelling Revised
PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Kahl
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bokhannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commercie Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services

Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squier, Schlott & Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities

PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabor's Caramanis & Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA