January 12, 2007

Advice Letter 2939-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Methodology for Calculation of Non-Bypassable Charges for Mountain House Customers (Modesto Irrigation District)

Dear Ms. de la Torre:

Advice Letter 2939-E is effective December 30, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division
November 30, 2006

Advice 2939-E
(Pacific Gas and Electric Company ID U39E)

Subject: Methodology for Calculation of Non-Bypassable Charges for Mountain House Customers (Modesto Irrigation District)

Public Utilities Commission of the State of California

This filing is made in accordance with Decision (D.) 04-03-036, dated March 16, 2004, for Pacific Gas and Electric Company’s (PG&E) Application (A.) 03-02-005 pertaining to authorization to lease and sell certain electric distribution facilities serving the Mountain House Area to Modesto Irrigation District (MOD). PG&E hereby files the annual advice letter to describe its calculations and methodologies for determining applicable non-bypassable charges (NBCs), for customers in the Mountain House Area of San Joaquin County, California, served by MOD.

Background

Pursuant to Public Utilities Code § 9610, a total of 137 Mountain House customers departed PG&E’s service territory on January 1, 2001, and began receiving electric service from MOD. Decision 04-03-036 approved, among other things, an agreement between PG&E and MOD for the lease of certain electric distribution facilities in the Mountain House area (“the Lease Agreement”) (Application 03-02-005 dated February 7, 2003). The Lease Agreement provides that MOD will pay NBCs on behalf of the departing customers. Ordering Paragraph 6 of D.04-03-036 requires that PG&E shall annually file an advice letter that contains the proposed calculations and methodologies for determining the amount of NBCs to be paid by MOD for the year at least 90 days before the due date for MOD’s payment of the NBCs for approval by the Commission Energy Division. This Advice Letter fulfills PG&E’s requirement as detailed in Ordering Paragraph 6 of D.04-03-036.
Methodology and Illustrative Calculations

Attachment 1 to this filing is PG&E’s statement of methodology for calculating NBCs to be paid by MOD on behalf of departing customers.

Attachment 2 to this filing is a preliminary 2006 NBC bill for the Mountain House customers that departed PG&E’s service territory on January 1, 2001, and began receiving electric service from MOD. This bill covers NBC charges with interest for the period from January 1, 2006 through December 31, 2006. The only NBC charges shown on the current bill are the Trust Transfer Account (TTA) Charges (also referred to as the Fixed Transition Amount Charges, or FTA Charges) and the Nuclear Decommissioning (ND) Charges. Competition Transition Charges (CTC) are not included in this bill because, although Mountain House customers owe the CTC, PG&E currently is only authorized to bill for TTA Charges and ND Charges per Schedule E-DEPART.

In addition to the current ND charges, Commission Resolution E-3903 also authorized PG&E to calculate and collect “the amount of …ND charges that it should have but did not collect from DL customers from the date Schedule E-DEPART expired through the effective date of this Resolution,” to amortize this amount over a three-year period, and to bill DL customers accordingly. (Res. E-3903, page 10). Accordingly, the bill also includes one-third of the amortized ND charges for the Mountain House customers from March 31, 2002 (the date the E-DEPART tariff expired) through January 31, 2005.

MOD recently notified PG&E that 43 previously-transferred accounts no longer exist, since they have been removed to make way for new development. Accordingly, PG&E has adjusted the NBC charges for the period January 1, 2006 through December 31, 2006 to account for these removals (and their removal dates), and PG&E will exclude these removed accounts from future NBC billings.

As noted in Attachment 1, Mountain House customers are not obligated to pay the DWR-related components of the CRS imposed by D.03-07-028, since they departed prior to the February 1, 2001, threshold date adopted in that decision.

---

1 The rates used to calculate charges for December 2006 were based on rates in effect on November 1, 2006. If subsequently the rates change prior to the end of 2006 affecting any applicable NBC or interest amounts, charges for the affected time period will be calculated based on actual rates in effect at that time.

2 On October 12, 2006, the Energy Division issued Draft Resolution E-3999, approving Advice 2433-E-C, PG&E’s proposed Schedule E-TMDL for billing transferred municipal departing load customers for CTC and other non-bypassable charges. Once the Commission issues Resolution E-3999, PG&E will have authority to bill previously-transferred Mountain House customers for CTC.

3 The total number of removed accounts on the list provided by MOD to PG&E was 46; however, one account was listed twice and two accounts were not on PG&E’s transferred customer list.

4 See D.03-07-028, Ordering Paragraph 2. For PG&E, the CRS adopted by D.03-07-028 consists of the DWR Bond Charge (DWRBC), the DWR Power Charge (DWRPC), and the Competition Transition Charge.
Protests

Anyone wishing to protest this filing may do so by sending a letter by December 20, 2006, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, December 30, 2006, which is 30 days after the date of this filing.

(CTC). The DWRBC and DWRPC components of the CRS only apply to customers who departed PG&E service after February 1, 2001, and thus not to Mountain House customers (who departed on the January 1, 2001 transfer date). However, Mountain House customers are obligated to pay the CTC component of the CRS, which is applicable to customers who depart after December 20, 1995. As noted in Footnote 2, PG&E is not yet authorized to bill for CTC but will be able to do so once the Commission issues Resolution E-3999.
Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and A.03-02-005. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Vice President - Regulatory Relations

Attachments 1-2

cc: Service List A.03-02-005
    Joy A. Warren, Modesto Irrigation District
**Company name/CPUC Utility No.** Pacific Gas and Electric Company U39M

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: David Poster</th>
</tr>
</thead>
<tbody>
<tr>
<td>✘ ELC</td>
<td>✘ GAS</td>
</tr>
<tr>
<td>□ PLC</td>
<td>□ HEAT</td>
</tr>
<tr>
<td>□ WATER</td>
<td>E-mail: <a href="mailto:dxpu@pge.com">dxpu@pge.com</a></td>
</tr>
</tbody>
</table>

**EXPLANATION OF UTILITY TYPE**

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat | WATER = Water |

**Advice Letter (AL) #:** 2939-E  
**Subject of AL:** Methodology for Calculation of Non-Bypassable Charges for Mountain House Customers  
**Keywords (choose from CPUC listing):** Compliance  
**AL filing type:** ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other  
**If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:** D.04-03-036  
**Does AL replace a withdrawn or rejected AL?** If so, identify the prior AL: No  
**Resolution Required?** ☐ Yes ☑ No  
**Requested effective date:** **12-30-2006**  
**No. of tariff sheets:** 0  
**Estimated system annual revenue effect:** (%) N/A  
**Estimated system average rate effect:** (%) N/A  
**When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).**  
**Tariff schedules affected:** N/A  

**Service affected and changes proposed:** N/A  

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**  
**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**  
**Utility Info (including e-mail)**  
Pacific Gas and Electric Company  
Attn: Brian Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mailcode B10C  
P.O. Box 770000  
San Francisco, CA 94177  
Facsimile: (415) 973-7226  
E-mail: PG&ETariffs@pge.com
PG&E Advice 2939-E

Attachment 1
Methodology for Calculation of 2006 Non-Bypassable Charges
For Mountain House Customers

Pursuant to Ordering Paragraph 6 of Decision 04-03-036, this attachment describes PG&E’s method of calculating the non-bypassable charge (NBC) obligations for 2005 associated with PG&E’s Mountain House customers that departed to Modesto Irrigation District (MOD).

A total of 137 Mountain House customers departed PG&E service on January 1, 2001 and began receiving electric service from MOD. Just prior to their departure, PG&E took a “snapshot” of each customer’s billing determinants for the period of January 2000 to December 2000 (i.e., the 12 months immediately prior to their departure on January 1, 2001).

The NBC obligations of the Mountain House customers include Competition Transition Charges (CTCs, per Public Utilities Code Sections 367, 368, 375 and 376), Fixed Transition Amounts (FTA, per Code Section 840(d)),¹ and Nuclear Decommissioning (ND, per Code Section 379) Charges.

CTCs — The opportunity for utilities to recover and the obligation for customers to pay CTCs has been established both by Commission policy decisions and California law.² Except for those specific activities expressly exempted by the California legislature or the Commission, these costs are to be paid by all energy consumers.

FTA Charges — The FTA charge is only applicable to PG&E’s residential and small commercial customers, to pay back rate reduction bonds issued to finance a 10 percent reduction in rates for these customers.

ND Charges — ND costs are separately identified in Code Section 379 as a non-bypassable charge that will continue until those costs are fully recovered. Per PG&E Advice 1614-E, filed October 11, 1996, PG&E’s Commission-jurisdictional nuclear decommissioning accrual is approximately $33 million per year.³ Per Commission Resolution E-3903, PG&E is authorized to bill previously-transferred Mountain House customers responsible for past ND charges for the

---

¹ Preliminary Statement Part AS of PG&E’s electric tariffs establishes a Fixed Transition Amount (FTA) charge for residential and small commercial customers who received the 10 percent rate reduction on January 1, 1998, as mandated in Assembly Bill (AB) 1890 (Code § 368 (a)).
² Electric Restructuring Policy Decision (D.95-12-063), as modified by the Revised Policy Decision (D.96-01-009), primarily Conclusions of Law 54 and 58, and Ordering Paragraph 28, and AB 1890, primarily Code Sections 367, 368, 375, 376 and 840(d). (A.00-01-056)
³ Nuclear Decommissioning costs were approved in the 1996 General Rate Case at $36 million per year, and then reduced by Advice 1614-E to $33 million per year after a ruling by the Internal Revenue Service.
period between March 31, 2002 (when Schedule E-DEPART temporarily expired) through January 31, 2005 (when Schedule E-DEPART was reinstated), amortized over a three-year period.

The Department of Water Resources' Bond and Power Charges, imposed by Decision 03-07-028, do not apply to the Mountain House customers due to the fact that these customers departed prior to February 1, 2001.

Since January 2002 PG&E has been annually billing MOD for all NBCs for which it had tariff authorization to bill. To date, PG&E has sent MOD five annual NBC bills (for 2001, 2002, 2003, 2004 and 2005) covering the obligations of the 137 departing customers.

The first NBC bill (for 2001) was calculated by: (1) aggregating the usage "snapshots" of all customers on each rate schedule; (2) applying then-current schedule-specific NBC rates to the usage totals by schedule; and (3) summing the resulting NBC bills across schedules to obtain a total bill. Since then, however, each of the 137 customers was individually set up for departing load billing in PG&E’s Customer Information System (CIS).\(^4\) PG&E’s CIS calculates each departed customer’s NBC bill based on monthly usage from the customer’s 12-month historic "snapshot" and the then-current NBC rates\(^5\) applicable to the customer’s rate schedule or otherwise approved by the Commission for municipal departing load. The monthly NBC charges for each customer plus interest at the three-month commercial paper rate are then summed across all customers to create one annual bill to send to MOD covering the preceding year.

---

\(^4\) Forty-three of the 137 originally transferred customers have been removed from the list this year, per MOD’s request, as the accounts ceased to exist due to sale of land for new development activities.

\(^5\) ND rates of $0.00038/kWh, and FTA rates of $0.00468/kWh for residential customers and $0.00489/kWh for small commercial customers, are in effect for 2006.
PG&E Advice 2939-E

Attachment 2
Non-Energy Invoice

<table>
<thead>
<tr>
<th>Invoice Number</th>
<th>Invoice Date</th>
<th>Amount Due</th>
<th>Amount Enclosed</th>
</tr>
</thead>
<tbody>
<tr>
<td>0006730317-2</td>
<td>11/27/2006</td>
<td>$5,030.85</td>
<td></td>
</tr>
</tbody>
</table>

MODESTO IRRIGATION DISTRICT  
ATTN: ROBERT HONDEVILLE  
P.O. BOX 4060  
MODESTO CA 95352

PG&E  
Box 997300  
Sacramento, CA  
95899-7300

Please return this portion with your payment. Thank you.

When Making Inquiries or Address Changes, 
Please Contact:

Departing Load Coordinator  
Mail Code B19C  
P.O. Box 770000  
San Francisco CA  94177-0001  
1-800-743-5000

Departing Load Nonbypassable Charges

Rate Schedule: E 1SB

Please see PG&E tariffs for rate component price

<table>
<thead>
<tr>
<th>Description</th>
<th>Quantity</th>
<th>Unit Of Measure</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Reference Number: WXV1349007</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - JAN 06</td>
<td>121,552</td>
<td>Kwh</td>
<td>46.38</td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - JAN 06</td>
<td>80,894</td>
<td>Kwh</td>
<td>380.20</td>
</tr>
<tr>
<td>ND AMORTIZATION - JAN 06</td>
<td></td>
<td></td>
<td>52.84</td>
</tr>
<tr>
<td>INTEREST CHARGE - JAN 06</td>
<td></td>
<td></td>
<td>20.62</td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - FEB 06</td>
<td>119,392</td>
<td>Kwh</td>
<td>45.69</td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - FEB 06</td>
<td>79,509</td>
<td>Kwh</td>
<td>373.48</td>
</tr>
<tr>
<td>ND AMORTIZATION - FEB 06</td>
<td></td>
<td></td>
<td>52.84</td>
</tr>
<tr>
<td>INTEREST CHARGE - FEB 06</td>
<td></td>
<td></td>
<td>18.45</td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - MAR 06</td>
<td>109,011</td>
<td>Kwh</td>
<td>41.64</td>
</tr>
<tr>
<td>Description</td>
<td>Kwh</td>
<td>Amount</td>
<td></td>
</tr>
<tr>
<td>-----------------------------------------------------</td>
<td>-------</td>
<td>---------</td>
<td></td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - MAR06</td>
<td>68,797</td>
<td>323.36</td>
<td></td>
</tr>
<tr>
<td>ND AMORTIZATION - MAR 06</td>
<td></td>
<td>52.84</td>
<td></td>
</tr>
<tr>
<td>INTEREST CHARGE - MAR 06</td>
<td></td>
<td>14.50</td>
<td></td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - APR 06</td>
<td>96,914</td>
<td>36.90</td>
<td></td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - APR 06</td>
<td>57,972</td>
<td>272.34</td>
<td></td>
</tr>
<tr>
<td>ND AMORTIZATION -APR 06</td>
<td></td>
<td>52.69</td>
<td></td>
</tr>
<tr>
<td>INTEREST CHARGE - APR 06</td>
<td></td>
<td>10.49</td>
<td></td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - MAY 06</td>
<td>149,332</td>
<td>56.86</td>
<td></td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - MAY 06</td>
<td>60,255</td>
<td>282.58</td>
<td></td>
</tr>
<tr>
<td>ND AMORTIZATION - MAY 06</td>
<td></td>
<td>50.69</td>
<td></td>
</tr>
<tr>
<td>INTEREST CHARGE - MAY 06</td>
<td></td>
<td>10.29</td>
<td></td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - JUN 06</td>
<td>151,468</td>
<td>57.35</td>
<td></td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - JUN 06</td>
<td>82,684</td>
<td>387.57</td>
<td></td>
</tr>
<tr>
<td>ND AMORTIZATION - JUN 06</td>
<td></td>
<td>50.50</td>
<td></td>
</tr>
<tr>
<td>INTEREST CHARGE - JUN 06</td>
<td></td>
<td>10.54</td>
<td></td>
</tr>
<tr>
<td>Description</td>
<td>Quantity</td>
<td>KWH</td>
<td>Amount</td>
</tr>
<tr>
<td>--------------------------------</td>
<td>----------</td>
<td>------</td>
<td>--------</td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - JUL 06</td>
<td>129,685</td>
<td>49.45</td>
<td></td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - JUL 06</td>
<td>72,142</td>
<td>338.25</td>
<td></td>
</tr>
<tr>
<td>ND AMORTIZATION - JUL 06</td>
<td></td>
<td>43.22</td>
<td></td>
</tr>
<tr>
<td>INTEREST CHARGE - JUL 06</td>
<td></td>
<td>7.50</td>
<td></td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - AUG 06</td>
<td>87,671</td>
<td>33.47</td>
<td></td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - AUG 06</td>
<td>80,316</td>
<td>376.69</td>
<td></td>
</tr>
<tr>
<td>ND AMORTIZATION - AUG 06</td>
<td></td>
<td>42.09</td>
<td></td>
</tr>
<tr>
<td>INTEREST CHARGE - AUG 06</td>
<td></td>
<td>5.77</td>
<td></td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - SEP 06</td>
<td>77,111</td>
<td>29.11</td>
<td></td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - SEP 06</td>
<td>72,064</td>
<td>337.84</td>
<td></td>
</tr>
<tr>
<td>ND AMORTIZATION - SEP 06</td>
<td></td>
<td>38.78</td>
<td></td>
</tr>
<tr>
<td>INTEREST CHARGE - SEP 06</td>
<td></td>
<td>3.29</td>
<td></td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - OCT 06</td>
<td>52,477</td>
<td>20.05</td>
<td></td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - OCT 06</td>
<td>50,197</td>
<td>235.48</td>
<td></td>
</tr>
<tr>
<td>ND AMORTIZATION - OCT 06</td>
<td></td>
<td>33.37</td>
<td></td>
</tr>
</tbody>
</table>
MODESTO IRRIGATION DISTRICT
ATTN: ROBERT HONDEVILLE
P.O. BOX 4060
MODESTO CA 95352

PG&E
Box 997300
Sacramento, CA 95899-7300

When Making Inquiries or Address Changes, Please Contact:
Departing Load Coordinator
Mail Code B19C
P.O. Box 770000
San Francisco CA 94177-0001
1-800-743-5000

<table>
<thead>
<tr>
<th>Description</th>
<th>Kwh</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>INTEREST CHARGE - OCT 06</td>
<td></td>
<td>1.61</td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - NOV 06</td>
<td>91,575</td>
<td>34.63</td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - NOV 06</td>
<td>60,955</td>
<td>286.02</td>
</tr>
<tr>
<td>ND AMORTIZATION - NOV 06</td>
<td></td>
<td>33.37</td>
</tr>
<tr>
<td>NUCLEAR DECOMMISSIONING - DEC 06</td>
<td>71,208</td>
<td>26.97</td>
</tr>
<tr>
<td>TRUST TRANSFER ACCOUNT - DEC 06</td>
<td>68,067</td>
<td>318.88</td>
</tr>
<tr>
<td>ND AMORTIZATION - DEC 06</td>
<td></td>
<td>33.37</td>
</tr>
</tbody>
</table>

Line Item Subtotal                               | 5,030.85 |

AMOUNT NOW DUE $                                 | 5,030.85 |

NOTE: This invoice reflects current charges only. Any past due amounts will be billed separately.
PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Kahl
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services

Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlott & Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities

PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA

22-Nov-06