

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



June 25, 2007

Advice Letter 2895E-A

Mr. Brian K Cherry
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P. O. Box 770000
San Francisco, CA 94177

Subject: Supplemental Filing, Annual Electric True-Up. Changes to PG&E Electric Rates
on January 1, 2007

Dear Mr. Cherry:

Advice Letter 2895E-A is effective January 1, 2007. Annual Electric True-Up account
balances addressed in AL 2895E-A will remain subject to future audit.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher
Director
Energy Division

Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

September 1, 2006

Advice 2895-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Filing -- Change PG&E Electric Rates on
January 1, 2007**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs.

Purpose

Pursuant to Resolutions E-3906 and E-3956 which require PG&E to file an advice letter by September 1 of each year if it wishes to amortize various balances in electric rates, PG&E hereby files this Annual Electric True-Up (AET) advice letter: (1) to establish 2007 electric rates for recovery of the balances in balancing accounts already approved for amortization in 2007 (listed in Table 1); (2) to establish the 2007 Energy Recovery Bonds Balancing Account revenue requirement; and (3) to provide a vehicle to consolidate authorized changes to PG&E's January 1, 2007, electric rates.

Currently, PG&E does not anticipate that the California Public Utilities Commission (Commission or CPUC) will issue a final decision on PG&E's 2007 General Rate Case¹ (GRC) before January 1, 2007. In that proceeding, PG&E is proposing that its electric rates change after the GRC decision is issued. PG&E currently anticipates that to occur on March 1, 2007.

To provide the Commission with an estimate of expected electric rates on January 1, 2007, this advice letter provides a preliminary estimate of PG&E's expected electric rates on January 1, 2007 ("illustrative rates"). These illustrative rates include both (1) the forecast December 31, 2006, balances for amortization in 2007; and (2) electric rate changes being considered in a number of pending proceedings and advice

¹ Application (A.) 05-12-002.

letters, and advice letters expected to be filed and approved before December 31, 2006, which would then result in rate changes on January 1, 2007. Additionally, in order to minimize significant rate fluctuations between January 1, 2007 and March 1, 2007, in this advice letter, PG&E proposes to hold total revenue the same on January 1, 2007, compared to revenues at present rates. This is described in more detail in the "Overview of Rate Proposal" section below.

In accordance with ordering paragraph 6 of Resolution E-3906 and ordering paragraph 5 of Resolution E-3956, Table 1 reflects July 31, 2006, balances in balancing accounts previously authorized for recovery and forecast balances in these balancing accounts as of December 31, 2006.² PG&E will file a supplement to this advice letter in December 2006 to update actual balances through November 30, 2006 and the December 31, 2006 forecast balances. In this December 2006 supplement, PG&E will reflect only actual outcomes of the pending proceedings and advice letters authorized by the Commission by year-end.

Finally, this advice letter provides information on Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability services rate changes that have been or are expected to be approved before January 1, 2007. Rate design for electric transmission is prescribed by the FERC. However, these transmission rate changes are discussed herein because any FERC-approved rate changes must be incorporated into PG&E's overall rate design to calculate total rates. Resolution E-3956 found that "According to the filed rate doctrine the Commission is obligated to allow PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, and end use customer refunds."³ Additionally, Resolution E-3956 found that PG&E could begin recovering in rates, FERC-authorized revenues on the date that FERC makes rates effective to recover those revenues.⁴

Overview of Rate Proposal

In addition to the pending proceedings and advice letters mentioned above and discussed in more detail below, there are several other potential significant modifications that have not yet been reflected in PG&E's total projected 2007 electric revenues, which are listed below in Table 2. PG&E currently estimates that its total procurement costs will be lower than the amounts presented in Table 2 by approximately \$200 million, all else unchanged, as a result of the Qualifying Facility (QF) Settlement adopted in Decision (D.) 06-07-032. PG&E will file an updated forecast of its 2007 electric procurement costs and ongoing Competition Transition

² Resolution E-3906, issued December 16, 2004, allowed PG&E to amortize future balances in the DRAM, PPPRAM, NDAM, UGBA, PCCBA, RRBMA, ERFBA, HSM and SRA accounts through the advice letter process. Resolution E-3956, issued December 15, 2005, allowed PG&E to amortize future balances in the CAREA, ERBBA, HA, EVBA, FERABA, ATFA, and ILPMA by the annual electric true-up advice letter process.

³ Resolution E-3956, Finding 4.

⁴ Resolution E-3956, Finding 5.

Charge (CTC) revenue requirements the first week of November in its Energy Resource Recovery Account (ERRA) proceeding (A.06-06-001). If the Commission issues a final decision approving these updated amounts by December 14, 2006, the last scheduled Commission meeting in 2006, PG&E will consolidate the results in the supplement to this advice letter.

Other changes that could affect 2007 revenues include a decision on payment terms applicable to QFs that did not accept the QF settlement adopted in D.06-07-032, a topic currently being considered in Rulemakings 04-04-003 and 04-04-025. They also include the August 2006 passage of Senate Bill 1 (which affects the electric California Solar Initiative revenue requirement), and changes in gas and electric market forward prices caused by market volatility.

PG&E's rate proposal is significantly affected by the fact that PG&E does not expect to have a final decision on its 2007 GRC in time to implement the GRC decision in electric rates on January 1, 2007. Assuming that the ERRA is updated to include revised, lower QF costs for implementation in rates on January 1 pursuant to D.06-07-032, but that the GRC changes are deferred until later, PG&E at this time expects that if it simply implemented January 1, 2007 electric rates based on the forecasted end of year balances in the balancing accounts and then-authorized rate changes, rates would be reduced on January 1, 2007 by approximately \$132 million. If PG&E's proposals for its GRC and for its ninth electric Transmission Owner's (TO9) case are approved by March 1, 2007 by the CPUC and FERC, respectively, the reduction on January 1, 2007, would be followed on March 1, 2007 with increases totaling approximately \$305 million (approximately \$192 million increase related to the GRC and approximately \$113 million increase related to TO9).

PG&E proposes to avoid this rate "roller coaster" by holding total electric revenue the same on January 1, 2007, subject to later true-up, thus minimizing the rate change on March 1, 2007. PG&E requests that the CPUC approve its proposal to hold total revenue constant in this filing, including authorizing PG&E to consolidate the true-up of revenue requirements in this filing with changes in PG&E's revenue requirements and rates authorized upon a Commission decision in PG&E's 2007 GRC and a FERC decision on PG&E's TO9 filing. Based on PG&E's current proposed settlement in its GRC, the increased revenues PG&E anticipates it would collect during the first two months of 2007 under this proposal will be offset by the GRC revenue requirement when it is adopted. PG&E is proposing to hold only electric revenues constant, rather than every electric rate component, because some components of electric rates, such as the Energy Recovery Bonds, are mandated to change on January 1, 2007.

The illustrative rates filed with this advice letter have been prepared using the 2007 projected revenues presented in Table 2, with an additional adjustment to projected distribution revenues so that electric revenues are held constant. In addition, in this filing PG&E is providing a second example of illustrative rates (in an abbreviated format) reflecting the expected reduction in QF costs pursuant to D.06-07-032 as shown in Table 2A below.

RECOVERY OF BALANCING ACCOUNTS ALREADY APPROVED FOR AMORTIZATION IN 2007

This advice letter requests rate revisions, via the December 2006 supplement to this advice letter, to fully amortize the forecast December 31, 2006, balances in the balancing accounts listed in Table 1. Recovery of these balancing accounts during 2007 is consistent with Resolutions E-3906 and E-3956. Per ordering paragraph 5 of Resolution E-3956, Table 1 shows these accounts and their July 31, 2006, balances, as well as a forecast of their respective balances projected through December 31, 2006. The December supplement to this advice letter will update these December 31, 2006 forecast balances using November 30, 2006, account balances as the basis.

**Table 1: PG&E Annual Electric True-up
Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	7/31/06 Balance for Recovery	12/31/06 Forecast Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism) ¹	\$82,934,965	\$58,942,207	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	\$1,622,569	\$8,855,959	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(\$2,270,172)	(\$3,682,821)	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	202,320,475	\$93,718,425	Generation	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism) ²	0	\$1,136,058	Public Purpose Programs	12 months
6	ERFBA (Electric Reimbursable Fees Balancing Account)	(\$36,332)	(\$397,642)	Distribution	12 months
7	PCCBA (Power Charge Cost Balancing Account)	(\$169,338,109)	\$43,743,096	Generation	12 months
8	RRBMA (Rate Reduction Bond Memorandum Account)	(\$120,658,915)	(\$99,751,546)	RRBMA	12 months
9	HSM (Hazardous Substance Mechanism)	\$13,763,754	\$14,068,461	Distribution	12 months
10	CAREA (California Alternate Rates for Energy Account)	\$22,188,971	\$16,150,176	Public Purpose Programs	12 months
11	ERBBA (Energy Recovery Bonds Balancing Account)	(\$103,206,754)	(\$144,462,159)	Energy Cost Recovery Amount	12 months
12	HA (Headroom Account)	(\$4,059,084)	\$952,099	Generation	12 months
13	EVBA (Electric Vehicle Balancing Account)	\$425,057	\$1,024,082	Distribution	12 months
14	FERABA (Family Electric Rate Assistance Balancing Account)	\$757,283	\$1,268,059	Distribution, Generation	12 months
15	ATFA (Affiliate Transfer Fees Account)	(\$137,985)	(\$460,000)	Distribution	12 months
16	ILPMA (Interruptible Load Programs Memorandum Account) ³	0	0	Distribution	12 months
17	CEEIA (Customer Energy Efficiency Incentive Account)	\$59,802,367	\$4,555,544	Distribution	12 months
18	SBA (SmartMeter Balancing Account)	0	\$57,416,153	Distribution	12 months
19	DRRBA (Demand Response Revenue Balancing Account)	\$8,641,680	\$8,584,946	Distribution	12 months
20	DRPMA (Demand-Responsiveness Program Memorandum Account)	\$624,677	\$490,148	Distribution	12 months
21	Pension Balancing Account	0	0	Distribution, Generation	12 months
	Total	(\$6,625,553)	\$62,151,245		

Notes: 1 On August 23, 2006, PG&E filed Advice Letter 2892-E proposing to eliminate the Streamlining Residual Account (SRA) and use the DRAM prospectively. As a result, the December 31, 2006 forecast DRAM balance above includes a December 31, 2006 forecast SRA balance of \$3.4 million.

2 Implementation of Advice Letter 2838-E to establish the PEERAM account is currently in progress.

3 The balance in the ILPMA account has not been included in the illustrative rates filed with this advice letter because PG&E does not expect to have received Commission authorization by December 14, 2006, the last scheduled Commission meeting of 2006.

The following paragraphs provide more information on these balancing accounts.

Revenue Adjustment Mechanisms

Effective January 1, 2004 per Resolution E-3862, PG&E implemented Revenue Adjustment Mechanisms (RAMs) for recovery of its authorized Distribution, Public Purpose Programs, Nuclear Decommissioning, and Utility Generation revenue requirements.

- *Distribution Revenue Adjustment Mechanism (DRAM)* (Electric Preliminary Statement Part CZ);
- *Public Purpose Program Revenue Adjustment Mechanism (PPPRAM)* (Electric Preliminary Statement Part DA);
- *Nuclear Decommissioning Adjustment Mechanism (NDAM)* (Electric Preliminary Statement Part DB); and
- *Utility Generation Balancing Account (UGBA)* (Electric Preliminary Statement Part CG).⁵

All these accounts true-up revenues to authorized revenue requirements, pursuant to Public Utilities (PU) Code Section 739.10. AL 2617-E modified PG&E's tariffs to allow disposition of the above accounts through the advice letter process. Consistent with Resolution E-3956, which approved recovery of the above accounts through PG&E's AET advice letter filing for rates effective January 1, 2006, PG&E proposes that this AET advice letter is the appropriate vehicle to adjust the electric revenue requirements related to the above RAMs for a related rate change effective January 1, 2007.

Additionally, on July 17, 2006, Advice Letter 2838-E was approved which created a new revenue adjustment mechanism:

- *Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)* (Electric Preliminary Statement EF).

The PEERAM tracks actual revenues for authorized procurement energy efficiency activities against the authorized revenue requirement for such activities. Electric Preliminary Statement Part EF included in approved Advice Letter 2838-E provided that disposition of the balance in the PEERAM will be through the AET advice letter process.

⁵ The original UGBA was filed in AL 2240-E-B, and was approved effective January 1, 2003. It recorded and recovered actual costs for PG&E's retained generation business consistent with D.02-04-016. PG&E modified this balancing account in AL 2460-E to recover the authorized generation revenue requirement consistent with PG&E's 2003 GRC decision, D.04-05-055. On June 14, 2004, PG&E filed AL 2521-E that, among other things, requested approval to change the name of the UGBA to the Generation Revenue Adjustment Mechanism (GRAM) to avoid confusion between the original UGBA and the substantially revised account. Advice 2521-E is still pending.

Other Balancing Accounts Previously Authorized for Recovery through the AET Advice Letter Process

In addition to the RAMs described above, the balancing accounts below are authorized for recovery through the advice letter process. Resolutions E-3906 and E-3956 provided that PG&E file an advice letter by September 1 of each year if PG&E wanted to use the AET advice letter as the vehicle to amortize the balances in these specified electric balancing accounts:

- *Electric Reimbursable Fees Balancing Account (ERFBA);*
 - *Power Charge Collection Balancing Account (PCCBA);*
 - *Rate Reduction Bond Memorandum Account (RRBMA);*
 - *Hazardous Substance Mechanism (HSM);*
 - *California Alternate Rates for Energy Account (CAREA);*
 - *Energy Recovery Bonds Balancing Account (ERBBA);*
 - *Headroom Account (HA);*
 - *Electric Vehicle Balancing Account (EVBA);*
 - *Family Electric Rate Assistance Balancing Account (FERABA);*
 - *Affiliate Transfer Fees Account (ATFA); and*
 - *Interruptible Load Programs Memorandum Account (ILPMA).*
-
- *Electric Reimbursable Fees Balancing Account (ERFBA)*

The ERFBA (Electric Preliminary Statement Part DF) recovers the electric portion of the amounts reimbursed by PG&E to the Commission for professional fees and expenses incurred in connection with PG&E's bankruptcy. The remaining December 31, 2006 forecast balance of (\$0.4) million (overcollected) represents a residual balance after PG&E substantially amortized the costs in this account. In Advice Letter 2706-E-A filed December 30, 2005, PG&E established a rate intended to amortize the December 31, 2005 forecast balance down to zero. However, because of differences between recorded sales and forecast sales, PG&E overamortized the account, leaving an overcollected residual balance remaining in the ERFBA. As a result, in this advice letter, PG&E proposes to transfer the remaining balance in the ERFBA account to the DRAM for refund to customers.

- *Power Charge Collection Balancing Account (PCCBA)*

The PCCBA (Electric Preliminary Statement Part DG) tracks the difference between (1) the amounts remitted to the California Department of Water Resources (DWR) using the Power Charge Remittance Rate established in the relevant Commission decisions, and (2) the portion of total amounts collected from bundled customers attributable to the Power Charge Collection Balancing Account rate component as adopted by the Commission in the annual DWR power charge revenue requirement cost allocation proceeding.

- *Rate Reduction Bond Memorandum Account (RRBMA)*

The RRBMA (Electric Preliminary Statement Part AT) records the difference between the Rate Reduction Bond Savings Amount and the ten percent Rate Reduction Amount provided to residential and small commercial customers in accordance with Assembly Bill (AB) 1890.

- *Hazardous Substance Mechanism (HSM)*

The HSM (Electric Preliminary Statement Part S) provides a uniform methodology for allocating costs associated with hazardous substance clean-up and litigation, and related insurance recoveries.

- *California Alternate Rates for Energy Account (CAREA)*

The CAREA (Electric Preliminary Statement Part M) records the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance (LIRA) program established by D.89-07-062 and D.89-09-044 as well as the expansion of the LIRA Program authorized by D. 92-04-024. This account also records the CARE Program administrative costs, pursuant to PU Code Section 739.1 (b).⁶

- *Energy Recovery Bonds Balancing Account (ERBBA)*

The ERBBA (Electric Preliminary Statement Part DT) records the benefits and costs associated with Energy Recovery Bonds (ERBs) that are not provided to customers elsewhere and returns those benefits or charges those costs to customers. The ERBBA, authorized by D.04-11-015, is the successor account to the Regulatory Asset Revenue Adjustment Mechanism, which was eliminated upon implementation of the ERBBA.

In this AET filing, PG&E is proposing that the 2007 ERBBA revenue requirement be established using a forecast of 2007 ERBBA activity, including the amortization of the December 31, 2006, forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015 and is consistent with the approach proposed by

⁶ The program was revised in D.94-12-049 and the name changed to CARE.

PG&E in last year's AET Advice 2706-E, which was approved by Resolution E-3956.⁷

- *Headroom Account (HA)*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.⁸

- *Electric Vehicle Balancing Account (EVBA)*

The EVBA (Electric Preliminary Statement Part Z) tracks the costs associated with PG&E's electric low emission vehicle-related customer education; research, development and demonstration; and technology application assessment programs. The revenue from customers receiving service under electric vehicle rate schedules is also recorded in the account.

- *Family Electric Rate Assistance Balancing Account (FERABA)*

The FERABA (Electric Preliminary Statement Part DX) records the revenue shortfalls and program administrative costs for the large household program (also called the FERA program) approved by D.04-02-057.

- *Affiliate Transfer Fees Account (ATFA)*

The ATFA (Electric Preliminary Statement Part R) records employee transfer fees paid to PG&E by its holding company and affiliates for future ratemaking treatment to ensure that PG&E's customers receive the fees.

- *Interruptible Load Programs Memorandum Account (ILPMA)*

The ILPMA (Electric Preliminary Statement Part BX) records costs incurred by PG&E to implement and administer new interruptible load and rotating outage programs where these costs are in excess of the costs authorized in current rates but represent new expenditures or activities PG&E has been ordered to undertake pursuant to Commission decisions.

Other Balancing Accounts Authorized for Recovery

- *Customer Energy Efficiency Incentive Account (CEEIA)*

On October 27, 2005, the Commission issued D.05-10-041 adopting a settlement agreement between PG&E and the Division of Ratepayer Advocates (formerly the Office of Ratepayer Advocates) that resolved all pending and anticipated future

⁷ Ordering Paragraph 3.b. of Resolution E-3956 allowed PG&E to amortize the December 31, 2005 forecast balance in the ERBBA (updated with recorded data as of November 30, 2005). Ordering Paragraph 3.d. of Resolution E-3956 allowed PG&E to "Reflect in rates the 2006 ERBBA revenue requirement using the most recent Commission adopted rate of return."

⁸ Decision 03-12-035 approved the MSA.

shareholder incentive claims in the consolidated Annual Earnings Assessment Proceeding (AEAP) (A.00-05-004). The settlement amount, originally \$132 million, is to be collected through the Customer Energy Efficiency Incentive rate, a subcomponent of distribution revenues, and as such the remaining forecast December 31, 2006 uncollected amount of \$4.6 million is included along with the other projected 2007 distribution revenues and resulting 2007 electric rates presented herein.

- *Demand Response Revenue Balancing Account (DRRBA)*

The Demand Response Revenue Balancing Account (Electric Preliminary Statement Part ED) records the difference between authorized Demand Response revenue requirements and dedicated distribution rate revenues to provide full recovery of Demand Response program revenue requirements within the program cycle budget. Electric Preliminary Statement Part ED included in approved Advice Letter 2804-E⁹ provided that disposition of the balance in the DRRBA will be through the AET advice letter process.

- *Demand-Responsiveness Program Memorandum Account (DRPMA)*

The DRPMA (Electric Preliminary Statement Part BZ) was established to track expenses related to the California Energy Connection Website Pilot in compliance with AB 970. In July 2005, the Commission approved recovery for the DRPMA balance through September 30, 2004 (then totaling \$475,000) in resolution E-3944 (approving AL 2580-E), finding that PG&E had provided sufficient justification for its cost recovery claims. The total amount in this AET filing includes interest that has accrued in the account through December 31, 2006.

- *Pension Contribution Balancing Account (PCBA)*

As discussed in the "Pending and Anticipated CPUC Advice Letters" section below, in August 2006, PG&E filed AL 2881-E to establish the Pension Contribution Balancing Account. This account will include the revenue requirement associated with the difference, if any, between the adopted pension contributions and (i) lower contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from ratepayers, as the case may be. The balancing account will be amortized annually in conjunction with the AET.

DETERMINATION OF THE DECEMBER 31, 2006 FORECAST BALANCING ACCOUNT BALANCES

As directed by Resolution E-3906 and E-3956, PG&E has presented forecast December 31, 2006 balances in the balancing accounts requested for amortization in Table 1 of this advice letter.¹⁰ Additionally, for illustrative purposes, PG&E has also presented forecast December 31, 2006 balances for balancing accounts associated

⁹ Advice Letter 2804-E was approved effective January 1, 2006 with respect to Preliminary Statement changes.

¹⁰ Resolution E-3906, Ordering Paragraph 6 and Resolution E-3956, Ordering Paragraph 5.

with pending proceedings and advice letters that are expected to be approved before December 31, 2006 that would result in rate changes on January 1, 2007. (See Table 2.) The forecast process uses recorded balances as of July 31, 2006.

For the balancing accounts with revenues, revenues are forecasted using (1) rates in effect on September 1, 2006, as shown in Advice 2820-E-A and in Preliminary Statement Part I; and (2) the sales forecast used in the 2007 ERRRA Application, A.06-06-001. Revenue requirements or actual costs are then applied against revenues.

For the balancing accounts with revenue requirements, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the interest rate on three-month Commercial Paper.

In the December 2006 supplement to this advice letter, PG&E will update the forecast balances using November 30, 2006 recorded balances as the starting point.

DISCUSSION OF PENDING AND ANTICIPATED CPUC PROCEEDINGS AND ADVICE LETTERS

As discussed above, a number of additional changes to PG&E's electric rates are expected to be approved by the Commission in other proceedings before the end of the year. These are discussed below. Unless otherwise noted, in each of the pending and anticipated CPUC proceedings and advice letters described below, the potential rate effect of these rate changes is included in the total 2007 illustrative rates filed with this advice letter. If the Commission issues a final decision in each of these pending proceedings and advice letters by December 14, 2006 (which is the last scheduled Commission meeting of 2006), PG&E will consolidate the results of the decision in the December supplement to this advice letter. Revenue requirement assumptions underlying the illustrative rates filed with this advice letter are presented below in Table 2. In order to minimize significant rate fluctuations between January 1, 2007 and March 1, 2007, PG&E is proposing in this advice letter to hold total revenues constant, that is, equal to revenues expected at present rates.

Additionally, as discussed in the "Overview of Rate Proposal" section above, there are several other potential significant modifications that have not yet been reflected in PG&E's total projected 2007 revenues listed below. For example, PG&E currently estimates that its total procurement costs will be lower than the amounts presented in Table 2 by approximately \$200 million, all else unchanged, as a result of the QF settlement adopted in D.06-07-032.

Table 2A of this advice letter, which includes the expected impact to CTC rates from the QF Settlement (approximate \$200 million reduction), illustrates the adjustment to increase distribution revenues by \$132 million to hold revenues constant.

Table 3 of this advice letter sets forth PG&E's illustrative 2007 revenue allocation results for bundled and direct access customers consistent with the revenue

requirements set forth below in Table 2, as adjusted to hold present revenues constant. Table 3A sets forth the same information consistent with the revenue requirements from Table 2A, which is revised for the QF settlement, and adjusted to hold present revenue constant.

Table 2: Annual Electric True-Up Projected 2007 Revenue Requirements (RRQ)

Line #		Test Year 2007 RRQ A	12/31/06 Forecast BA Amortization B	Total Projected 2007 Revenues C=A + B
	CPUC Jurisdictional			
	Revenue Requirements (RRQ)/ Balancing Accounts (BA)			
1	Distribution/DRAM ¹	\$2,687,415,000	\$58,942,207	\$2,746,357,207
2	Self Generation Incentive Program	\$50,883,941		\$50,883,941
3	CEEIA		\$4,555,544	\$4,555,544
4	Utility Generation/UGBA	\$999,990,000	\$93,718,425	\$1,093,708,425
5	Environmental Enhancement	\$10,096,020		\$10,096,020
6	Electric Procurement/ERRA	\$2,975,454,501	(\$52,498,702)	\$2,922,955,799
7	Ongoing CTC/MTCBA	\$365,716,338	(\$99,702,751)	\$266,013,587
8	CPUC Fee	\$10,178,636		\$10,178,636
9	Rate Reduction Bond (Trust Transfer Amount)	\$208,780,201		\$208,780,201
10	Rate Reduction Bond Memo Account		(\$99,751,546)	(\$99,751,546)
11	Energy Cost Recovery Amount (ERBs) -- composed of: (1) Dedicated Rate Component Series 1	\$279,824,535		\$279,824,535
12	(2) Dedicated Rate Component Series 2	\$139,860,706		\$139,860,706
13	(3) ERB Balancing Account (ERBBA)	(\$41,356,514)	(\$144,462,159)	(\$185,818,673)
14	TOTAL Energy Cost Recovery Amount (ERBs)	\$378,328,727	(\$144,462,159)	\$233,866,568
15	Nuclear Decommissioning/NDAM	\$26,976,000	(\$3,682,821)	\$23,293,179
16	Public Purpose Programs/PPPRAM -- broken down by (1) Energy Efficiency	\$116,192,385		
17	(2) RDD	\$32,593,805		
18	(3) Renewables	\$70,273,904		
19	(4) LIEE	\$57,035,000		
20	SUBTOTAL Public Purpose Programs/PPPRAM	\$276,095,094	\$8,855,959	\$284,951,053
21	CAREA	\$5,041,000	\$16,150,176	\$21,191,176
22	Procurement EE/PEERAM	\$147,299,783	\$1,136,058	\$148,435,841
23	Advanced Metering/SBA	\$55,025,000	\$57,416,153	\$112,441,153
24	Demand Response/DRRBA	\$37,192,728	\$8,584,946	\$45,777,674
25	Capacity Bidding Program	\$3,212,554		\$3,212,554
26	DWR--Bond Charge	\$367,334,220		\$367,334,220
27	DWR--Power Charge/PCCBA	\$1,620,571,953	\$43,743,096	\$1,664,315,049
28	DWR Franchise Fees	\$15,080,256		\$15,080,256
29	California Solar Initiative	\$130,602,115		\$130,602,115
	Other BAs			
30	ERFBA		(\$397,642)	(\$397,642)
31	HA		\$952,099	\$952,099
32	HSM		\$14,068,461	\$14,068,461
33	EVBA		\$1,024,082	\$1,024,082
34	AMDRA		\$27,189,796	\$27,189,796
35	DRPMA		\$490,148	\$490,148
36	FERABA		\$1,268,059	\$1,268,059
37	ATFA		(\$460,000)	(\$460,000)
38	PCBA		\$0	\$0
39	GDTCA		\$17,235,190	\$17,235,190
40	RPGLSMA		(\$156,992)	(\$156,992)
41	ILPMA		\$0	\$0
42	Total CPUC Jurisdictional	\$10,371,274,067	(\$45,782,214)	\$10,325,491,853
43	CPUC Revenues at Present Rates			\$10,243,531,668
44	Change in CPUC Jurisdictional			\$81,960,185
45	Total FERC Jurisdictional			\$795,438,940
46	FERC Revenues at Present Rates			\$809,558,214
47	Change in FERC Jurisdictional			(\$14,119,274)
48	Grand Total Projected Revenues			\$11,120,930,793
49	Total Revenues at Present Rates			\$11,053,089,882
50	Total Change			\$67,840,911

Notes: 1) On August 23, 2006, PG&E filed AL 2892-E proposing to eliminate the Streamlining Residual Account (SRA) and use the DRAM prospectively. As a result, the December 31, 2006 forecast DRAM balance above includes a December 31, 2006 forecast SRA balance of \$3.4 million.

Table 2A: Derivation of Revenue Change Including Adjustment to Distribution Revenues to Hold Revenues Constant

Projected Change in 2007 Revenues over Revenues at Present Rates from Table 2	\$ 67,840,911
Less: Expected Impact to CTC Rates from QF Settlement	(\$200,000,000)
Adjusted Change in Projected 2007 Revenues	(\$132,159,089)
Increase to Distribution Revenues	\$132,159,089
Revenue Change on January 1, 2007	\$0

Pending and Anticipated CPUC Proceedings

- *2007 General Rate Case*

On December 2, 2005, PG&E filed A.05-12-002, its 2007 GRC Application. On August 21, 2006, PG&E filed a motion for approval of a settlement in its GRC Application. PG&E does not expect to have a final decision on its GRC Application and related Settlement before the end of 2006. As a result, these proposed revenue requirements have not been reflected in the illustrative 2007 rates submitted with this advice letter.

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC)*

On June 1, 2006, PG&E filed A.06-06-001 to recover its 2007 forecast of electric procurement costs and ongoing CTC revenue requirements. These 2007 revenue requirement updates have been reflected in the illustrative 2007 rates shown in this advice filing. Additionally, the illustrative 2007 rates included with this advice filing include forecast December 31, 2006 balances for the ERRA and Modified Transition Cost Balancing Account (MTCBA) balancing accounts using July 31, 2006 actual recorded balances as the starting point. This methodology is consistent with the treatment of other balancing accounts included in this advice letter. PG&E will file an updated forecast of its 2007 electric procurement costs and ongoing CTC revenue requirements the first week of November. If the Commission issues a final decision approving these updated amounts by December 14, 2006, the last scheduled Commission meeting in 2006, PG&E will consolidate the results in the supplement to this advice letter.

- *Public Purpose Programs (PPP) – Low Income Energy Efficiency (LIEE) and California Alternate Rates for Energy (CARE) Administration*

On June 30, 2006, PG&E filed A.06-06-034 to recover its proposed 2007 and 2008 revenue requirements related to its LIEE program and administration-related costs for the CARE program. PG&E has reported on the reasonableness of administration-

related costs related to the CARE program as part of A.06-06-034. These updates have been reflected in the illustrative 2007 rates shown in this advice filing.

- *2007 DWR Bond Charge Revenue Requirement*

On August 2, 2006, the DWR filed with the Commission its determination of the 2007 bond charge revenue requirement. The Commission will determine the inter-utility allocation of the DWR revenue requirements. PG&E's forecast of its allocation of the DWR bond charge revenue requirement using the permanent bond charge allocation methodology adopted in D.04-01-028 is reflected in the illustrative 2007 rates submitted with this advice letter.

- *2007 DWR Power Charge Revenue Requirement*

On August 2, 2006, DWR also filed with the Commission its determination of the 2007 power charge revenue requirement. As with the bond charge discussed above, the power charge revenue requirement also will be finalized when the Commission issues a decision allocating the 2007 revenue requirement among customers of the three California investor-owned utilities. PG&E's forecast of its allocation of the 2007 DWR power charge revenue requirement, including the impact of the prior year adjustments resulting from the permanent allocation decision, is reflected in the illustrative 2007 rates submitted with this advice filing. PG&E's forecast is preliminary and may change depending on updates in DWR's 2007 forecast of costs and Commission review of the allocation of DWR's costs among the California utilities. Any such changes could have a significant impact on PG&E's forecast of its 2007 DWR power charge revenue requirement.

- *Generation Divestiture Transaction Costs Memorandum Account (GDTCSMA) Application and Advice Letter*

On August 1, 2006, PG&E filed A.06-08-004 to recover amounts recorded in the Unreviewed Costs subaccount of the GDTCSMA. The GDTCSMA was established to record divestiture/market valuation costs incurred by PG&E associated with the planned divestiture/market valuation of its generation facilities in compliance with the requirements of AB 1890. The Unreviewed Costs subaccount contains unreviewed transaction costs incremental to transaction costs approved in PG&E's 1999 and 2001 Annual Transition Cost Proceedings. The illustrative 2007 rates shown in this advice filing include the amounts requested for recovery in A.06-08-004. On August 15, 2006, PG&E filed AL 2883-E to recover amounts recorded in the Costs Deemed Reasonable Subaccount of the GDTCSMA (see "Pending and Anticipated CPUC Advice Letters" section below).

- *British Columbia Renewable Power Feasibility Study Application*

On August 9, 2006, PG&E filed A.06-08-011 to recover external consultant costs of evaluating the feasibility of obtaining wind-generated and other renewable electric power from sites in British Columbia and transmitting that power to PG&E's service territory. In A.06-08-011, PG&E proposed recording the amounts related to this program into the UGBA. If the Commission approves PG&E's application by December 14, 2006, the last scheduled Commission meeting of 2006, PG&E will consolidate the results in the December supplement to this advice letter.

- *Climate Protection Tariff Application*

On January 24, 2006, PG&E filed A.06-01-012 to propose a voluntary program allowing customers to procure 'climate-neutral' electric and gas service by signing up for an optional tariff premium. As part of the application, PG&E proposed to recover CPUC-authorized program administration and marketing costs through existing recovery mechanisms, such as this Annual Electric True-Up advice letter. Accordingly, if the Commission approves PG&E's application by December 14, 2006, PG&E will include CPUC-authorized costs allocated to electric customers in the DRAM.

- *Senate Bill 1*

Senate Bill 1 was signed into law on August 21, 2006 to codify specific aspects of the California Solar Initiative (CSI) which was created by Commission Decision 06-01-024 and is currently under development. Senate Bill 1 mandates that publicly-owned utilities (POU) participate in the CSI along with the investor-owned utilities (IOU), places a cap on the statewide CSI budget, and reduces the total IOU budget. The POU budget will be collected from POU ratepayers; the remaining budget will be collected from IOU ratepayers. Senate Bill 1 also exempts all gas customers from CSI costs, as well as electric customers participating in the CARE and the FERA programs. Senate Bill 1 requires that the costs of the CSI be funded by all electric customers, except those customers taking service under CARE or FERA rate options, but including "those residential customers subject to the rate cap required by Section 80110 of the Water Code for existing baseline quantities or usage up to 130 percent of existing baseline quantities of electricity." The illustrative rates included with this advice letter include PG&E's authorized 2007 revenue requirement from D.06-01-024.

Pending and Anticipated CPUC Advice Letters

- *Capacity Bidding Program (CBP)*

On June 1, 2006, PG&E filed AL 2839-E, proposing a retail CBP, in compliance with D.06-03-024, which approved an all-party settlement for the California investor-owned utilities' 2006 – 2008 demand response program portfolios. In the settlement, the utilities agreed to file a proposal for a successor program to the California Power

Authority Demand Reserves Partnership (CPA DRP) which will expire in May 2007. PG&E will begin incurring administrative costs related to the program by January 1, 2007 and has included the proposed 2007 revenue requirement in the illustrative 2007 rates submitted with this advice filing.

- *GDTCSMA Advice Letter*

On August 15, 2006, PG&E filed AL 2883-E to recover amounts recorded in the Costs Deemed Reasonable subaccount of the GDTCSMA. As noted above in the "Pending and Anticipated CPUC Proceedings" section, simultaneously PG&E filed A.06-08-004 to recover amounts in the Unreviewed Costs subaccount. The amounts requested for recovery in the Costs Deemed Reasonable account were already deemed reasonable by the Commission as part of PG&E's 2001 Annual Transition Cost Proceeding. The illustrative 2007 rates shown in this advice filing include the amounts requested for recovery in AL 2883-E and A.06-08-004.

- *Pension Balancing Account Advice Letter 2881-E*

On August 14, 2006, PG&E filed AL 2881-E to establish the Pension Contribution Balancing Account. In accordance with D. 06-06-014, this account will include the revenue requirement associated with the difference, if any, between the adopted pension contributions and (i) lower contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from ratepayers, as the case may be. The balancing account will be amortized annually in conjunction with the AET filing. On July 20, 2006, in accordance with D.06-06-014, PG&E made the full pension contribution for 2006. As a result, PG&E does not expect that the Pension Contribution Balancing Account will have a balance at December 31, 2006. PG&E will make any updates necessary to its December 31, 2006 forecast of the Pension Contribution Balancing Account in the December supplement to this advice filing.

- *Real Property Gain/Loss on Sale Memorandum Account Advice Letter 2866-E*

On July 27, 2006, PG&E filed AL 2866-E in accordance with D.06-05-041, describing how PG&E proposes to dispose of the proceeds currently accounted for in the Real Property Gain Loss on Sale Memorandum Account (RPGLSMA) to PG&E's shareholders and ratepayers. The RPGLSMA records proceeds from the sales of non-generation-related real property approved by the Commission, pending a ruling by the Commission to address gain on sale ratemaking. The Commission initiated a rulemaking on September 2, 2004 to establish a policy for gain on sale ratemaking, which was recently approved on May 25, 2006 in D.06-05-041. Currently, there are 20 Commission approved sales being tracked in the RPGLSMA which have closed escrow. The illustrative 2007 rates shown in this advice filing include the amounts proposed to be credited to ratepayers in AL 2866-E, plus interest forecast through December 31, 2006.

- *Headroom Account (HA) Advice Letter 2521-E*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.¹¹ These amounts must be credited to ratepayers.¹² Advice Letter 2465-E established a preliminary balance of \$95 million of excess headroom in the HA.¹³

On June 14, 2004, PG&E filed AL 2521-E, which provided the calculation of and accounting for PG&E's 2003 headroom revenues and requested to replace the 2004 beginning balance in the HA previously adopted by the Commission with the revised excess 2003 headroom. Advice Letter 2521-E is currently pending Commission approval.

- *Heat Storm Bill Credit Advice Letter 2885-E*

On August 16, 2006, PG&E filed AL 2885-E proposing to return to customers on an expedited basis approximately \$125-\$150 million of higher revenue that PG&E will collect as a result of the increased demand levels during the July heat storm. From July 16 to July 27, 2006, PG&E's service territory generally experienced temperatures far in excess of normal. In order to partially offset the severe increase in customer bills for this period of high use caused by the heat storm, PG&E requested in AL 2885-E Commission approval to provide customers with a bill credit. PG&E also requested in AL 2885-E Commission approval to use \$5 million to provide a fund ("fund") for the benefit of its residential customers who might otherwise be unable to pay their bills. PG&E has included in its December 31, 2006 forecast balances for the DRAM and UGBA accounts (which are included in total projected 2007 revenues and resulting illustrative rates) estimates for the bill credits and fund requested in AL 2885-E.

- *Fixed Transition Amount (FTA) Annual True-Up Advice Letter*

PG&E will file a separate advice letter before December 31, 2006, to update the FTA Charge rates. The FTA Charge is a nonbypassable, separate charge assessed to residential and small commercial customers who received the ten percent rate reduction on or after January 1, 1998, as mandated by Assembly Bill 1890. The FTA Charge is authorized by the Commission in a financing order to recover Financed Transition Costs and the costs of providing, recovering, financing or refinancing transition costs, including the costs of issuing, servicing, and retiring Rate Reduction Bonds. Pursuant to D.97-09-055, OP 14, PG&E is required to apply for adjustment to FTA charges at least 15 days before the end of each calendar year. The adjustment then becomes effective automatically on January 1. As a result, PG&E expects to file its advice letter by December 15, 2006, effective January 1, 2007. The illustrative

¹¹ Decision 03-12-035, approved the MSA.

¹² Decision 03-12-035, Appendix C, par.8b.

¹³ The HA was originally established effective January 1, 2004, pursuant to Resolution E-3862.

2007 rates submitted with this advice letter reflect PG&E's forecast of the FTA Charge rates that will be filed in the FTA annual true-up advice letter in December 2006. The supplement to this AET advice letter will reflect the actual FTA Charge rates as filed in the FTA annual true-up advice letter.

- *2007 Dedicated Rate Component (DRC) Charges Annual True-Up Advice Letter*

The DRC Charges (Electric Preliminary Statement Part DP) for Series 1 and Series 2 of the ERBs were adopted by D.04-11-015 as customer charges to recover the principal, interest and other costs of the ERBs. Decision 04-11-015 also granted authority to true-up the DRC Charge at least annually and as often as quarterly if necessary, to cover the ERB costs.

In accordance with D.04-11-015, PG&E will file an annual true-up advice letter to adjust the Series 1 and Series 2 DRC Charges no later than 15 days before December 31, 2006. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and will be approved automatically. The supplement to this AET advice letter will reflect the actual Series 1 and Series 2 DRC Charges as filed in the DRC annual true-up advice letter.

- *Advanced Metering and Demand Response Memorandum Account (AMDRA) Advice Letters*

The AMDRA tracks the costs incurred by PG&E to evaluate advanced metering and other potential technology solutions which will assist with meeting demand response targets. In addition, the AMDRA tracks PG&E's incremental O&M and A&G expenses and capital-related revenue requirements incurred to develop and implement pre-deployment activities for the Advanced Metering Infrastructure (AMI) Project pursuant to D.05-09-044.

PG&E files a quarterly advice letter, in accordance with the cost recovery mechanism approved in D.05-09-044, requesting recovery of the AMDRA balance. At the request of the Energy Division, PG&E informally agreed in April 2006 to modify its quarterly filings for AMDRA cost recovery going forward. Specifically, PG&E will file quarterly for recovery of AMI pre-deployment costs that were approved in D.05-09-044. However, other AMI-related costs (e.g., AMI Project development and management costs) and demand response program costs for programs prior to December 31, 2005 in AMDRA will be exempt from the quarterly filing. Instead, PG&E will file separate advice letters to request recovery of these costs.

PG&E has filed the following advice letters related to recovering the balance in AMDRA: AL 2733-E was filed on November 2, 2005 to recover a balance of \$10.2 million for July 1 through September 30, 2005; AL 2772-E was filed on January 31, 2006 to recover a balance of \$10.3 million for October 1 through December 31, 2005; and AL 2836-E was filed on May 26, 2006 to recover a balance of \$3.9 million from January 1 through April 30, 2006. PG&E plans to file another advice letter in

September or October 2006 to recover the remaining balance in the AMDRA. Advice Letter 2733-E was approved on August 24, 2006. The other advice letters discussed above are pending. The illustrative 2007 rates shown in this AET advice filing include the amounts requested for recovery in both AL 2733-E and these other pending advice letters.

DISCUSSION OF ANTICIPATED FERC FILINGS WHOSE ADOPTED REVENUE REQUIREMENT OR RATE CHANGES ARE RECOMMENDED TO BE CONSOLIDATED VIA THIS ADVICE LETTER INTO JANUARY 1, 2007, ELECTRIC RATES

In addition to the information on pending proceedings and advice letters affecting the CPUC-jurisdictional revenue requirements, PG&E hereby provides information on anticipated changes that would affect FERC-jurisdictional electric rates on January 1, 2007. These rates are prescribed by the FERC. They are discussed herein as FERC-jurisdictional rates that must be incorporated into PG&E's overall rate design in order to calculate total rates. The anticipated changes in FERC-jurisdictional electric rates result from rate updates related to amortization of prior balances and 2007 revenue requirement forecasts for the Transmission Revenue Balancing Account Adjustment (TRBAA) and Reliability Service Balancing Account (RSBA). In addition, the End-Use Customer Refund Adjustment mechanism has been established to implement the refund related to PG&E's TO7, TO8, and future TO rate case proceedings.

Transmission Owner Revenue Requirement

On August 1, 2006, PG&E filed its ninth FERC-jurisdictional transmission revenue requirement request (TO9). The TO9 filing requested a \$113.1 million increase over PG&E's currently effective retail transmission rates. PG&E requested an effective date of October 1, 2006, or alternatively, January 1, 2007; however FERC precedent suggests that the more likely case is that the rate changes will be subject to a five-month suspension, making them effective March 1, 2007. As a result, these TO9 related changes have not been reflected in the illustrative rates included with this AET advice letter.

Transmission Access Charge Balancing Account Adjustment (TACBAA)

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of any differences between utility-specific transmission rates and Independent System Operator (ISO) grid-wide transmission rates. PG&E makes annual filings with the FERC to update its TACBAA revenue requirement and associated rate effective April 1 of each year. Therefore, the illustrative rate design submitted with this advice letter reflects the TACBAA rate currently in place. This TACBAA rate was accepted by FERC on March 21, 2006, by letter order and by authority delegated to the Director, Division of Tariffs and Market Development – West.

Transmission Owner Tariff Balancing Account Adjustments

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received by PG&E from the ISO as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. Prior to December 31, 2006, PG&E will file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2007. The illustrative 2007 rate design submitted with this AET advice letter reflects an estimate of these amounts. If FERC approves the TRBAA update filing before December 14, 2006, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. Prior to December 31, 2006, PG&E will file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2007. The illustrative 2007 rate design submitted with this AET advice letter reflects an estimate of these amounts to be filed in this separate FERC filing. If FERC approves the RSBA update filing before December 14, 2006, PG&E will consolidate the final amounts in the supplement to this advice letter.

End-Use Customer Refund Adjustment

The End-Use Customer Refund Adjustment is an approved FERC-jurisdictional mechanism that ensures that FERC-ordered refunds related to transmission rates are returned to the appropriate retail customers. The End-Use Customer Refund Adjustment was approved by FERC September 22, 2004.¹⁴ The End-Use Customer Refund Adjustment mechanism applies to rates in effect on or after the effective date of new or revised retail rates authorized by the CPUC that modify the retail rates charged during the transition period established pursuant to Section 368 of the PU Code. Thus, the End-Use Customer Refund Adjustment will be used to implement the refund ordered in Docket ER04-109-000, et al. related to final resolution of PG&E's TO7 and TO8 rate case proceedings.

Finally, the TO7 and TO8 refunds are conditioned on a final FERC decision in the TO6 proceeding addressing the proper level of standby charges. PG&E's illustrative rates do not incorporate refunds for TO7 or TO8. Once a FERC decision is rendered, PG&E will file a compliance and refund report with FERC outlining the refund to retail

¹⁴ Order Approving Uncontested Settlement Agreement in Dockets ER04-109-000 and EL04-37-000 (Consolidated) 108 FERC ¶ 61,290.

customers. However, if by the end of the year, the final FERC decision in TO6 is issued, the conditions set forth above for applying the TO6 refunds are met, and the compliance and refund reports are filed and approved by FERC, PG&E will include these refunds in its December supplement to this advice letter.

ILLUSTRATIVE 2007 RATE DESIGN AND RESULTING RATES

To provide the Commission with an estimate of expected electric rates on January 1, 2007, resulting from approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters discussed above, PG&E is hereby providing illustrative January 1, 2007, electric rates. As previously discussed, in this advice letter PG&E proposes to hold total revenues constant. Rates are determined based on the 2007 ERRA sales forecast (A.06-06-001), and the rate design and allocation methodology established by D.05-11-005 in Phase 2 of PG&E's 2003 GRC, D.06-07-030 in the Direct Access Suspension Proceeding as well as PG&E's proposal in the 2007 ERRA proceeding. These illustrative rates will be revised with actual rates effective January 1, 2007, in the December 2006 supplement to this AET advice letter. The actual rates will include only actual outcomes of the pending proceedings and advice letters authorized by year-end, adjusted to hold electric revenues constant.

In this filing, PG&E has provided a full illustrative rate showing based on the revenue requirement assumptions provided in Table 2, adjusted to retain current revenue levels (i.e., Illustrative Case 1). That is, PG&E seeks to retain the level of revenue equal to end of year rates, which go into effect on September 1, 2006, multiplied by forecast 2007 sales. PG&E proposes to set all rate components except distribution in accordance with the revenue requirements in Table 2. To retain the same total revenue, however, PG&E has reduced the amount of distribution revenues to be collected in rates effective January 1, 2007, by \$68 million. Distribution rates are then set consistent with past precedent in the manner described below.

PG&E has also made an abbreviated showing of illustrative rates as if the revenue requirement is reduced for the amount of the QF settlement (i.e., Illustrative Case 2). As discussed in the opening paragraphs of this advice letter, rates would be reduced by approximately \$132 million if the QF settlement pursuant to D.06-07-032 is implemented in rates on January 1, 2007 as expected. In preparing this example, PG&E assumed the full reduction of approximately \$200 million relative to the revenue requirement in Table 2 was assigned to reduce ongoing CTC.¹⁵ All non-distribution components, including CTC, were then derived according to the methods described below and the revenue requirements in Table 2. For purposes of this illustrative example, PG&E proposes to increase the distribution revenue to be collected by \$132 million such that the total revenue remains the same. Distribution rates are then set consistent with past precedent in the manner described below.

¹⁵ This assumption, as well as the actual cost change, would be confirmed in PG&E's update in the ERRA proceeding.

1. CPUC-Jurisdictional Rates

- *Distribution Rates*

Distribution rates include revenue requirements from Table 2 for distribution/DRAM, CPUC fee, CEEIA, SGIP, environmental enhancement, SBA, ILPMA, DRRBA, the Capacity Bidding Program, CSI, ERFBA, HSM, ATFA, EVBA, AMDRA, FERABA (administration cost only), DRPMA/demand response, the distribution portion of PCBA and the distribution portion of RPGLSMA. The distribution revenue to be collected is then adjusted to ensure total revenue is unchanged, as noted above. The distribution revenue is reduced for the CARE discount, which now includes the exemption to CARE customers from the CSI revenue requirement.¹⁶ The CARE discount, including the CSI exemption, is then recovered in public purpose program charges. The distribution allocation to each rate schedule is determined as an equal percent of current distribution revenue. Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer and meter charges authorized in Phase 2 of the 2003 GRC. Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule. In this filing, however, PG&E has adjusted distribution customer charges where such charges were below the level authorized in Phase 2 of the 2003 GRC.

- *DWR Bond*

The DWR Bond rate is set at the same cents per kWh rate for all customers who are not exempt based on the revenue requirement from Table 2.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same equal cents per kWh rate for all eligible customers based on the total revenue requirement shown in Table 2.

- *Energy Cost Recovery Amount*

The rates for the Energy Cost Recovery Amount include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The Energy Cost Recovery Amount rate is set at the same cents per kWh rate for all non-exempt customers.

¹⁶ The required CARE exemption is found in D.06-01-024, p. 19. In this filing, PG&E proposes to treat the residential CARE exemption to CSI costs as part of the CARE discount, recovered through Public Purpose Program charges. PG&E proposes to increase slightly the commercial CARE discount percent to reflect the CSI exemption, and to recover that discount with other CARE discounts in Public Purpose Program charges. Finally, Senate Bill 1 also requires that customers enrolled in the FERA program also be exempt from CSI costs. In this filing PG&E proposes CSI percentage discount to be applied to FERA customer-distribution energy charges. CSI discounts for FERA will be accrued in the FERA balancing account and recovered as higher distribution rates for residential customers consistent with the current precedent to recover FERA costs from residential customers. PG&E intends to begin recovering the cost of CSI rate credits provided to FERA customers in distribution rates beginning January 1, 2008.

- *CTC*

The total revenue requirement for CTC for Departing Load (DL), bundled and Direct Access (DA) customers used in PG&E's full showing of illustrative rates is presented in Table 2. Illustrative CTC rates also include the revenue requirement for GDTCA. CTC rates for bundled and DA customers are determined as an equal percentage change to the current CTC revenue, and vary by class and by voltage for Schedule E-20. PG&E has proposed to amortize the balance in the MTCBA across all customers and eliminate the subaccounts by customer type. This proposal does not affect the plan to bill Municipal DL customers the CTC amounts owed from past periods as well as begin paying charges going forward.

In D.06-07-030 in the Direct Access Suspension proceeding, the CPUC established the Power Charge Indifference Adjustment (PCIA) rate. Direct access and departing load customers eligible to pay the DWR Power Charge currently must pay, or receive the benefit of, the PCIA rate. The PCIA rate is fixed as a function of the total indifference amount. The indifference amount is the non-exempt customer share of the above market portion of the DWR Power Charge revenue requirement plus PG&E's "old world generation".¹⁷ PG&E's current understanding is that the indifference amount for 2007 will be negative. Therefore, in this advice letter the PCIA rate has been set to offset the ongoing CTC rate, leaving only the DA contribution to franchise fees on the DWR Bond Charge, calculated at \$0.00004 per kWh.

- *Fixed Transition Amount and the Rate Reduction Bond Memorandum Account Rate*

Rates for the FTA and RRBMA reflect estimated revenue requirements for 2007 from Table 2. The FTA rate is then set separately for residential customers and small commercial customers on a cents per kWh basis. The RRBMA is allocated in proportion to FTA revenue, and is set separately for residential customers and for small commercial customers.

- *Public Purpose Programs (PPP)*

Rates for public purpose programs consist of revenue requirements from Table 2 for energy efficiency; research, development, and demonstration (RDD); renewables; low income energy efficiency; procurement energy efficiency; and the amortization of the PPPRAM balancing account revenue requirement. In addition, total PPP rates include the CARE surcharge, which collects the estimated CARE discount including the CARE CSI exemption, the CAREA balance, and program administrative costs from non-CARE customers.

The PPPRAM balance has been allocated to energy efficiency, RDD, renewables and low income energy efficiency in proportion to present rate revenue. The change in each component of PPP rates is allocated to each customer group as an equal

¹⁷ D.06-07-030, p. 16.

percent of the present rate revenue, subject to the cap for energy efficiency, RDD and renewables in accordance with PU Code Section 399.8c(2). The PPP rates vary by class and schedule and are set on a cents per kWh basis.

- *Generation*

Generation rates include revenue requirements from Table 2 for utility generation/UGBA, electric procurement (i.e. ERRRA), DWR power charges and DWR franchise fees (adjusted to remove the contribution from DA customers), FERABA (the discount portion), the generation portion of PCBA, the generation portion of the RPGLSMA, and the HA. Generation revenue is allocated based on the percent of generation revenue after determining the generation revenue based on current rates after CTC is revised. As described in the 2007 ERRRA proceeding, A.06-06-001, the core/noncore adjustment will be treated as non-allocated revenue and excluded from generation revenue used as the basis for the generation allocation. The core/noncore adjustment will then be direct assigned to each class after the allocation is complete.¹⁸ Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed below.

2. FERC-Jurisdictional Rates

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5).

In this advice letter, PG&E presents changes to TRBAA and Reliability Services (RS) rates. Since PG&E has not yet filed its request at FERC for TRBAA and RS, the estimates provided here are subject to revision based on PG&E's annual update filing in October. Nonetheless, this advice letter addresses both process items required by the CPUC: filing an advice letter that passes through the FERC rate change and providing a revenue allocation and rate design proposal. PG&E requests that the Commission deem reasonable the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

- *Transmission Revenue Balancing Account*

¹⁸ Beginning on September 1, 2006, generation rates include a fixed adjustment to core and noncore generation rates in accordance with D.06-07-030 in the Direct Access Suspension Proceeding.

The Transmission Revenue Balancing Account Adjustment (TRBAA) includes the TRBA revenue requirement for 2007. This revenue requirement is comprised of a 12-month ending balance plus a 12 month forecast of TRBA adjustments. These rates are based on PG&E's best estimate of the 2007 revenue requirement for base TRBA and an estimate of the December 31, 2006, TRBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *Reliability Services*

Reliability Services (RS) rates include the RS revenue requirement for 2007. This revenue requirement is comprised of a 2006 RS carryover balance plus a forecast for 2007 RS costs. These rates are based on PG&E's best estimate of the 2007 revenue requirement for base RS and an estimate of the December 31, 2006, RSBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

3. Total Illustrative Rates

- *CPUC-Jurisdictional Total Illustrative Rates*

PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule has been for rates for residential usage up to 130 percent of baseline. In the past, residential generation rates were adjusted so that total residential rates for usage up to 130 percent of baseline did not change. The generation surcharges for usage in excess of 130 percent of baseline would then be adjusted proportionally to ensure the amount allocated to the residential class is fully collected. This approach to retaining total current charges for usage up to 130 percent of baseline is fully consistent with the rate design protections for usage under 130 percent of baseline required under Water Code Section 80110.¹⁹

Senate Bill 1, however, has changed this policy for residential rates. Specifically, SB-1 requires that the costs of the California Solar Initiative be funded by all electric customers, except those customers taking service under CARE or FERA rate options, but including "those residential customers subject to the rate cap required by Section 80110 of the Water Code for existing baseline quantities or usage up to 130 percent of existing baseline quantities of electricity." Accordingly, in this filing, PG&E proposes to increase rates for usage up to 130 percent of baseline (i.e., Tier 1 and Tier 2 rates) for non-CARE residential customers to reflect the funding for CSI. The increase in non-CARE Tier 1 and Tier 2 rates will be equal to the increase in the distribution charges necessary to collect the CSI revenue requirement. Generation surcharge rates for upper tier usage are then proportionately lower than they would otherwise be to reflect the additional revenue resulting from higher Tier 1 and Tier 2 rates.

¹⁹ Code Section 80110 requires that total charges for residential usage up to 130 percent of baseline not be increased until such time as DWR has recovered the costs of power it procured for retail customers. PG&E retains current rates for usage less than 130 percent of baseline in the event of a reduction to a CPUC or FERC jurisdictional component, consistent with current practice and D.05-11-005.

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

As discussed above, PG&E determines total bundled rates by adding together the components determined above. This approach is equally true for revisions to FERC-jurisdictional rate components. Similarly, the same restrictions on changes to total charges apply equally whether those changes were due to underlying changes to FERC or CPUC-jurisdictional rate components. Accordingly, the same exception to changing total residential rates applies to changes in underlying FERC-jurisdictional rates.

Specifically, to comply with Section 80110 of the Water Code, total charges for residential usage up to 130 percent of baseline do not change, except as may be allowed for CSI funding by SB 1. See further discussion above in "CPUC-Jurisdictional Total Illustrative Rates."

Illustrative Revenue Allocation and Rate Design Summaries

Table 3 sets forth PG&E's illustrative 2007 revenue allocation results for bundled and direct access customers consistent with the revenue requirements set forth in Table 2, as adjusted to hold present revenues constant (Illustrative Case 1). Table 3A sets forth the same information consistent with the revenue requirements from Table 2A, which is revised for the QF settlement, and adjusted to hold present revenue constant (Illustrative Case 2). Present rates used in this presentation are rates in effect on September 1, 2006. Should rates change prior to the end of the year, PG&E will revise the rate calculation accordingly in the December supplement to this AET advice letter.

Similar to bundled rates, direct access rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, reliability services, nuclear decommissioning, public purpose programs, the FTA, and the RRBMA. In addition direct access customers pay the Direct Access Cost Responsibility Surcharge (DA CRS). Effective September 1, 2006, in compliance with D.06-07-030 in the Direct Access Suspension proceeding, the DA CRS will consist of the Energy Cost Recovery Amount, CTC, DWR bond and PCIA. In addition, beginning September 1, 2006, the DA CRS will no longer be capped so that all DA customers will be affected by changes to the components making up the CRS. Finally, while not shown in the illustrative tables, departing load charges will be affected to the extent they are responsible for paying any of the component charges that are being revised by this advice letter.

Illustrative rates for Case 1 are shown in Table 4 consistent with the revenue requirements provided in Table 2, adjusted to hold present revenue constant. As discussed above, the illustrative rates shown in Table 4 are likely to change depending on the outcome of pending proceedings and advice letters discussed

above. PG&E intends to file a complete set of rates in December to consolidate all electric rate changes to be implemented on January 1, 2007. At that time, PG&E will revise each rate schedule to show the consolidated rates.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **September 21, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **January 1, 2007**, which is greater than 30 days after the date of filing. PG&E requests that the Commission approve this advice letter by resolution no later than at the Commission's December 14, 2006, business meeting.

PG&E requests confirmation in the resolution that it may, via a supplemental advice letter to be filed after the Commission's December 14, 2006, business meeting:

- Recover, in 2007 electric rates, the December 31, 2006, forecast balances in balancing accounts already approved for amortization in 2007, described in Table 1 of this advice letter;

- Establish the 2007 Energy Recovery Bonds Balancing Account revenue requirement; and
- Consolidate changes to PG&E's January 1, 2007, electric rates resulting from resolution prior to December 31, 2006, of pending proceedings and advice letters listed in this filing.

Commission action on pending proceedings and advice letters prior to the end of 2006 will affect the rates proposed in this filing. Therefore, PG&E expects that the Resolution addressing the request herein will require a supplement to this advice letter, to update for November 30 account balances and incorporate rate changes from proceedings and advice letters resolved prior to the filing of the supplement to this advice letter, for the purpose of establishing January 1, 2007, electric rates subject to Energy Division review of the supplemental filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for A.00-11-038, A.02-11-017, A.05-05-006, A.05-06-004, A.05-06-006, A.05-06-007, A.05-11-009, A.05-12-002, A.05-12-021, A.06-05-016, A.06-06-001, A.06-06-034, A.06-08-004, A.06-08-011, R.02-01-011, R.06-07-010. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President - Regulatory Relations

Attachments: 3, 3A and 4

cc: Service Lists - A.00-11-038, A.02-11-017, A.05-05-006, A.05-06-004, A.05-06-006, A.05-06-007, A.05-11-009, A.05-12-002, A.05-12-021, A.06-05-016, A.06-06-001, A.06-06-034, A.06-08-004, A.06-08-011, R.02-01-011, R.06-07-010

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2895-E

Subject of AL: Annual Electric True-Up Filing -- Change PG&E Electric Rates on January 1, 2007

Keywords (choose from CPUC listing): Balancing Accounts, Electric Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: E-3906, E-3956

_____ Does AL
replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

_____ Resolution

Required? Yes No

Requested effective date: 1/1/2007

No. of tariff sheets: 5 (2 are illustrative)

Estimated system annual revenue effect (%): \$0 (See "Overview of Rate Proposal" on page 2 of the AL)

Estimated system average rate effect (%): Bundled customer average increase is 0.1 percent (assuming the QF Settlement occurs, as expected – see advice letter).

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting) – Please see tables attached to advice letter

Tariff schedules affected: All rate schedules will be affected. Revised rate schedules will be provided with the December 2006 supplement to this advice letter. A draft of illustrative changes to Preliminary Statement Part I is attached to the advice letter.

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Utility Info (including e-mail)

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

**ATTACHMENT 1
Advice 2895-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
Exemplary	Preliminary Statement Part I -- Rate Schedule Summary	25245-E
Exemplary	Preliminary Statement Part I (cont.)	25244-E
25238-E	Preliminary Statement Part DF--Electric Reimbursable Fees Balancing Account (ERFBA)	22722-E
25239-E	Table of Contents -- Rate Schedules	25169-E
25240-E	Table of Contents -- Preliminary Statements	25171-E



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00012
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00005 (R)
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00000 (R)
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00058 (I)
Distribution	SmartMeter™ Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00133 (I)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00033
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00058) (I)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00187 (I)
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00175 (I)
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.02451 (I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01762 (I)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03815 (I)
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00019 (R)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00001 (I)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00332 (R)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00166 (R)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00220) (R)
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004



PRELIMINARY STATEMENT
(Continued)

DF. ELECTRIC REIMBURSABLE FEES BALANCING ACCOUNT (ERFBA)

1. PURPOSE: The purpose of the ERFBA is to record and recover the electric portion of the amounts paid to the Commission for reimbursement of their professional fees and expenses incurred to be recovered within four years, pursuant to the Chapter 11 Settlement Agreement (SA) Paragraph 15 adopted in Decision 03-12-035.
2. APPLICABILITY: This ERFBA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. REVISION DATE: Disposition of the balance in this account shall be determined through the advice letter process.
4. RATE: The ERFBA rate is set forth in electric Preliminary Statement Part I.
5. ACCOUNTING PROCEDURE: PG&E shall maintain the ERFBA by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to the electric portion of the amounts paid to the Commission for reimbursement of their professional fees and expenses incurred, pursuant to the SA Paragraph 15.
 - b. A credit entry equal to the revenue from the rate component, excluding Franchise, Fees and Uncollectible Accounts expense from bundled customers.
 - c. A one-time debit entry to transfer the remaining balance in the account to the Distribution Revenue Adjustment Mechanism, as approved by the Commission. (N)
(N)
 - d. A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



TABLE OF CONTENTS

		<u>CAL P.U.C. SHEET NO.</u>	
Title Page		8285-E	
Table of Contents:			
Rate Schedules	24603,25050,24961,25043-E		
Preliminary Statements	25155,25025,25170,25240-E		(T)
Rules	25154-E		
Maps, Contracts and Deviations	23053-E		
Sample Forms	25013,24993,24994,24958,19236,25042,10572,23225-E		

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
RESIDENTIAL RATES		
E-1	Residential Service	24768,24769,24770,19910,24771,24772-E
E-2	Experimental Residential Time-of-Use Service	
E-3	Experimental Residential Critical Peak Pricing Service	22429,24773,24774,24775, 24776,24087,24777,24089,24778,23082,22501,21243,24779,22437,24780-E
EE	Service to Company Employees	24091-E
EM	Master-Metered Multifamily Service	24781,24782,24783,20648,24784,24785-E
ES	Multifamily Service	24786,24787,24788,23640,24789,24790-E
ESR	Residential RV Park and Residential Marina Service	24791,24792,24793,20657,24794,24795-E
ET	Mobilehome Park Service	24796,24797,24343,24798,24799,24800-E
E-6	Residential Time-of-Use Service	24801,24802,24803,24804,24805,24806-E
E-7	Residential Time-of-Use Service	24808,24809,24810,24811,24344,24812-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,24813,24814,24855,24815,24816-E
E-8	Residential Seasonal Service Option	24817,24818,24546,24819-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	24820,24821,24822,24823,24824,24825,21289,24826,24827-E
EL-1	Residential CARE Program Service	24118,24828,24829,24348,24830-E
EML	Master-Metered Multifamily CARE Program Service	24349,24667,21299,24123,22170-E
ESL	Multifamily CARE Program Service	24668,24669,21598,24351,24352,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	24670,24671,21599,24353,24354,21313-E
ETL	Mobilehome Park CARE Program Service	24672,24673,21600,22180,24355,21319-E
EL-6	Residential CARE Program Time-of-Use Service	24849,24850,24851,24852,24853,24854-E
EL-7	Residential CARE Program Time-of-Use Service	21320,24133,24674,21601,24356,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,24357,24675,19783,24358,21330-E
EL-8	Residential Seasonal CARE Program Service Option	24359,24676,24360,22190-E
E-FERA	Family Electric Rate Assistance	23963,24996,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	24677,24678,24361,24362,21339-E
A-6	Small General Time-of-Use Service	22755,23445,24679,24680,21343,24363,21345-E
A-10	Medium General Demand-Metered Service	24148,24681,24682,24683,24684,22757,22874,24364,24365,21354,21355-E
A-15	Direct-Current General Service	24685,24686,24366,24157-E

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part CA	Food Service Technology Center Memorandum Account	18781-E
Part CB	DWR/ISO Cost Balancing Account	20500-E
Part CC	Real Time Energy Metering Memorandum Account.....	18307,18308-E
Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E
Part CE	Baseline Balancing Account.....	23410,23411-E
Part CF	Net Energy Metering Memorandum Account	18831-E
Part CG	Utility Generation Balancing Account	24735,24736-E
Part CH	Utility Retained Generation income Tax Memorandum Account.....	20502-E
Part CI	Wholesale DWR/ISO Cost Memorandum Account	20503-E
Part CJ	Not Being Used	
Part CK	Distribution Bypass Deferral Rate Memorandum Account	20619-E
Part CL	Distributed Energy Resources Memorandum Account.....	19042-E
Part CM	Bond Charge Balancing Account	20245,19556-E
Part CN	Research, Development, and Demonstration Balancing Account	19371-E
Part CO	Renewables Balancing Account.....	19372-E
Part CP	Energy Resource Recovery Account	23762,23998,23999-E
Part CQ	Modified Transition Cost Balancing Account.....	23261,23262,23263,25168-E,23265-E
Part CR	Common Area Balancing Account	19768,19769-E
Part CS	Advanced Metering and Demand Response Account.....	24737,24738,24739-E
Part CT	Direct Access Shortfall Account.....	22416-E
Part CU	Customer Credit Holding Account.....	21533-E
Part CV	Financial Hedging Memorandum Account	20631-E
Part CW	Not Being Used	
Part CX	Not Being Used	
Part CY	EI Paso Settlement Electric Memorandum Account.....	20985-E
Part CZ	Distribution Revenue Adjustment Mechanism.....	24740,24043-E
Part DA	Public Purpose Program Revenue Adjustment Mechanism.....	22719-E
Part DB	Nuclear Decommissioning Adjustment Mechanism	22720-E
Part DC	Not Being Used	
Part DD	Regulatory Asset Tax Balancing Account	21498-E
Part DE	Headroom Account	21122-E
Part DF	Electric Reimbursable Fees Balancing Account.....	25238-E
Part DG	DWR Power Charge Balancing Account.....	23266-E
Part DH	Electric Credit Facilities Fees Tracking Account	21125-E
Part DI	Procurement Energy Efficiency Balancing Account	25023-E

(T)

(Continued)

Advice 2895-E

Table 3

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2895-E
Table 3
01-01-07 Electric Rates
Illustrative Case 1

BDLD RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$3,833,565,503	\$1,770,419,496	\$190,219,758	\$7,684,358	-\$13,505,841	\$61,408,644	\$1,263,864,057	\$183,129,684	\$6,388,373	\$118,583,229	-\$56,685,986	\$108,843,699	\$86,090,568	\$64,544,083	\$3,790,984,123
EL-1	\$490,174,065	\$196,111,193	\$46,175,564	\$1,868,454	-\$3,283,949	\$14,942,135	\$147,213,610	\$33,925,985	\$1,554,438	\$28,827,655	-\$13,780,398	\$0	\$20,928,670	\$15,690,706	\$490,174,065
E-7	\$150,539,496	\$79,263,112	\$7,386,183	\$299,072	-\$525,642	\$2,392,336	\$39,168,776	\$6,341,374	\$248,876	\$4,614,274	-\$2,205,748	\$3,918,483	\$3,349,930	\$2,511,520	\$146,762,546
E-8	\$214,659,663	\$137,141,770	\$7,959,579	\$322,290	-\$566,449	\$2,578,055	\$38,748,988	\$6,975,296	\$268,196	\$4,972,485	-\$2,376,982	\$4,614,360	\$3,609,988	\$2,706,491	\$206,954,068
EL-8	<u>\$10,464,431</u>	<u>\$4,640,149</u>	<u>\$1,113,993</u>	<u>\$45,106</u>	<u>-\$79,278</u>	<u>\$360,815</u>	<u>\$2,378,592</u>	<u>\$720,229</u>	<u>\$37,536</u>	<u>\$695,930</u>	<u>-\$332,674</u>	<u>\$0</u>	<u>\$505,241</u>	<u>\$378,790</u>	<u>\$10,464,431</u>
TOTAL RES	\$4,699,403,157	\$2,187,575,720	\$252,855,078	\$10,219,280	-\$17,961,159	\$81,681,985	\$1,491,374,025	\$231,092,568	\$8,497,419	\$157,693,574	-\$75,381,787	\$117,376,542	\$114,484,396	\$85,831,591	\$4,645,339,232
SMALL L&P															
A-1	\$983,564,741	\$444,157,844	\$48,457,597	\$1,933,476	-\$3,398,231	\$15,267,193	\$331,602,645	\$51,024,506	\$1,608,960	\$31,139,235	-\$14,854,124	\$27,642,362	\$21,563,239	\$16,236,746	\$972,381,449
A-6	\$344,994,541	\$190,856,616	\$20,518,762	\$818,595	-\$1,438,743	\$6,464,752	\$73,529,174	\$17,110,386	\$681,202	\$13,183,731	-\$6,288,939	\$11,715,490	\$9,129,445	\$6,874,314	\$343,154,785
A-15	\$359,126	\$79,719	\$8,755	\$349	-\$614	\$2,758	\$247,019	\$9,219	\$291	\$0	\$0	\$5,002	\$3,896	\$2,934	\$359,327
TC-1	<u>\$6,351,621</u>	<u>\$1,031,219</u>	<u>\$297,069</u>	<u>\$11,854</u>	<u>-\$20,834</u>	<u>\$93,595</u>	<u>\$4,118,403</u>	<u>\$214,401</u>	<u>\$9,864</u>	<u>\$0</u>	<u>\$0</u>	<u>\$169,719</u>	<u>\$132,203</u>	<u>\$99,546</u>	<u>\$6,157,039</u>
TOTAL SMALL	\$1,335,270,029	\$636,125,398	\$69,282,182	\$2,764,275	-\$4,858,422	\$21,828,298	\$409,497,241	\$68,358,512	\$2,300,317	\$44,322,966	-\$21,143,063	\$39,532,573	\$30,828,782	\$23,213,540	\$1,322,052,600
MEDIUM L&P															
A-10 T	\$629,964	\$504,149	\$37,306	\$1,723	-\$3,028	\$12,598	\$8,261	\$34,406	\$1,434	\$0	\$0	\$24,664	\$18,962	\$14,466	\$654,940
A-10 P	\$15,226,754	\$10,337,936	\$882,401	\$36,778	-\$64,641	\$297,988	\$2,126,550	\$748,306	\$30,606	\$1,381	-\$659	\$526,573	\$404,825	\$308,854	\$15,636,898
A-10 S	<u>\$1,758,116,764</u>	<u>\$1,081,670,461</u>	<u>\$100,660,278</u>	<u>\$4,023,649</u>	<u>-\$7,071,867</u>	<u>\$33,993,252</u>	<u>\$353,074,648</u>	<u>\$85,367,457</u>	<u>\$3,348,317</u>	<u>\$4,330,887</u>	<u>-\$2,065,932</u>	<u>\$57,517,954</u>	<u>\$44,288,730</u>	<u>\$33,789,379</u>	<u>\$1,792,927,212</u>
TOTAL MEDIUM	\$1,773,973,482	\$1,092,512,546	\$101,579,984	\$4,062,150	-\$7,139,536	\$34,303,838	\$355,209,459	\$86,150,169	\$3,380,356	\$4,332,268	-\$2,066,590	\$58,069,191	\$44,712,516	\$34,112,700	\$1,809,219,050
E-19 CLASS															
E-19 T	\$3,502,817	\$2,650,414	\$229,490	\$10,428	-\$18,329	\$77,500	\$152,134	\$191,240	\$8,678	\$0	\$0	\$149,306	\$91,272	\$87,574	\$3,629,707
E-19 P	\$88,811,939	\$62,229,274	\$4,811,004	\$258,363	-\$454,093	\$1,624,623	\$9,867,642	\$4,563,596	\$214,999	\$11,550	-\$5,510	\$3,699,095	\$2,261,283	\$2,169,655	\$91,251,483
E-19 S	<u>\$1,118,336,322</u>	<u>\$696,993,951</u>	<u>\$50,674,743</u>	<u>\$2,851,951</u>	<u>-\$5,012,520</u>	<u>\$17,112,873</u>	<u>\$229,557,498</u>	<u>\$55,206,047</u>	<u>\$2,373,278</u>	<u>\$1,527,093</u>	<u>-\$728,458</u>	<u>\$40,801,064</u>	<u>\$24,961,266</u>	<u>\$23,949,820</u>	<u>\$1,140,268,606</u>
TOTAL E-19	\$1,210,651,077	\$761,873,639	\$55,715,238	\$3,120,743	-\$5,484,941	\$18,814,996	\$239,577,275	\$59,960,883	\$2,596,955	\$1,538,643	-\$733,968	\$44,649,465	\$27,313,821	\$26,207,048	\$1,235,149,796
STREETLIGHTS	\$69,094,484	\$24,678,239	\$1,777,561	\$135,160	-\$237,554	\$600,818	\$35,333,243	\$2,497,745	\$112,475			\$1,935,146	\$203,169	\$1,135,034	\$68,171,036
STANDBY															
STANDBY T	\$26,381,202	\$13,238,918	\$4,829,582	\$77,968	-\$137,035	\$1,576,854	\$3,222,357	\$1,508,242	\$64,882			\$1,116,304	\$438,553	\$654,753	\$26,591,378
STANDBY P	\$1,785,235	\$926,095	\$179,597	\$2,573	-\$4,523	\$59,035	\$500,710	\$68,294	\$2,141			\$36,844	\$14,475	\$21,610	\$1,806,853
STANDBY S	<u>\$2,452,880</u>	<u>\$1,378,079</u>	<u>\$242,377</u>	<u>\$3,714</u>	<u>-\$6,528</u>	<u>\$79,378</u>	<u>\$596,099</u>	<u>\$86,213</u>	<u>\$3,091</u>			<u>\$53,179</u>	<u>\$20,892</u>	<u>\$31,192</u>	<u>\$2,487,885</u>
TOTAL STANDBY	\$30,619,317	\$15,543,092	\$5,251,557	\$84,256	-\$148,086	\$1,715,267	\$4,319,166	\$1,662,749	\$70,114			\$1,206,327	\$473,920	\$707,555	\$30,885,916
AGRICULTURE															
AG-1A	\$48,815,102	\$13,579,091	\$914,242	\$56,182	-\$98,745	\$334,788	\$29,168,450	\$2,106,357	\$46,753			\$804,388	\$642,924	\$471,803	\$48,026,233
AG-RA	\$5,030,315	\$1,573,682	\$136,049	\$8,361	-\$14,694	\$49,820	\$2,686,897	\$230,978	\$6,957			\$119,701	\$95,674	\$70,209	\$4,963,634
AG-VA	\$4,427,554	\$1,436,464	\$118,670	\$7,293	-\$12,817	\$43,456	\$2,323,442	\$202,991	\$6,069			\$104,411	\$83,453	\$61,241	\$4,374,672
AG-4A	\$21,945,134	\$7,109,213	\$599,367	\$36,833	-\$64,736	\$219,483	\$11,482,604	\$1,003,718	\$30,651			\$527,348	\$421,494	\$309,309	\$21,675,283
AG-5A	\$11,127,164	\$4,094,818	\$369,765	\$22,723	-\$39,937	\$135,405	\$5,129,175	\$521,931	\$18,909			\$325,335	\$260,031	\$190,821	\$11,028,976
AG-1B	\$48,590,138	\$18,268,478	\$1,316,701	\$80,915	-\$142,214	\$482,165	\$23,071,782	\$2,377,280	\$67,334			\$1,158,489	\$925,947	\$679,496	\$48,286,373
AG-RB	\$3,956,318	\$1,723,560	\$125,059	\$7,685	-\$13,507	\$45,796	\$1,584,776	\$209,548	\$6,395			\$110,032	\$87,946	\$64,538	\$3,951,828
AG-VB	\$2,265,808	\$939,048	\$72,275	\$4,442	-\$7,806	\$26,467	\$953,017	\$116,683	\$3,696			\$63,591	\$50,826	\$37,298	\$2,259,537
AG-4B	\$43,444,877	\$19,250,342	\$1,469,914	\$90,330	-\$158,762	\$538,270	\$16,816,528	\$2,259,200	\$75,169			\$1,293,292	\$1,033,692	\$758,563	\$43,426,539
AG-4C	\$6,374,236	\$2,214,399	\$204,790	\$12,585	-\$22,119	\$74,992	\$3,100,306	\$295,312	\$10,473			\$180,183	\$144,015	\$105,684	\$6,320,619
AG-5B	\$333,521,121	\$143,680,708	\$17,483,432	\$1,074,401	-\$1,888,341	\$6,402,285	\$107,751,529	\$19,461,078	\$894,073			\$15,382,657	\$12,294,919	\$9,022,492	\$331,559,234
AG-5C	\$32,849,052	\$12,766,480	\$1,802,561	\$110,772	-\$194,690	\$660,083	\$11,528,010	\$1,981,559	\$92,180			\$1,585,969	\$1,267,620	\$930,229	\$32,530,771
Total AGRA	\$91,345,269	\$27,793,269	\$2,138,092	\$131,391	-\$230,930	\$782,951	\$50,790,568	\$4,065,975	\$109,338			\$1,881,183	\$1,503,576	\$1,103,383	\$90,068,797
Total AGRB	<u>\$471,001,550</u>	<u>\$198,843,015</u>	<u>\$22,474,732</u>	<u>\$1,381,129</u>	<u>-\$2,427,438</u>	<u>\$8,230,058</u>	<u>\$164,805,948</u>	<u>\$26,700,661</u>	<u>\$1,149,319</u>			<u>\$19,774,213</u>	<u>\$15,804,964</u>	<u>\$11,598,300</u>	<u>\$468,334,900</u>
TOTAL AGR	\$562,346,819	\$226,636,284	\$24,612,824	\$1,512,520	-\$2,658,368	\$9,013,009	\$215,596,517	\$30,766,635	\$1,258,658			\$21,655,396	\$17,308,540	\$12,701,683	\$558,403,697
E-20 CLASS															
E-20 T	\$313,078,724	\$248,801,614	\$22,411,429	\$1,268,210	-\$2,228,975	\$7,547,839	-\$8,863,224	\$16,695,479	\$1,055,353			\$18,157,507	\$8,086,568	\$10,650,043	\$323,581,844
E-20 P	\$465,123,455	\$329,850,568	\$25,997,238	\$1,434,052	-\$2,520,456	\$8,756,113	\$46,723,883	\$23,523,100	\$1,193,360			\$20,531,944	\$10,430,464	\$12,042,737	\$477,963,003
E-20 S	<u>\$321,366,657</u>	<u>\$193,215,436</u>	<u>\$16,121,339</u>	<u>\$844,613</u>	<u>-\$1,484,471</u>	<u>\$5,429,981</u>	<u>\$70,064,856</u>	<u>\$15,678,842</u>	<u>\$702,852</u>			<u>\$12,092,683</u>	<u>\$7,167,092</u>	<u>\$7,092,801</u>	<u>\$326,926,026</u>
TOTAL E-20	\$1,099,568,835	\$771,867,619	\$64,530,005	\$3,546,875	-\$6,233,902	\$21,733,934	\$107,925,515	\$55,897,421	\$2,951,565			\$50,782,134	\$25,684,125	\$29,785,581	\$1,128,470,873
SYSTEM	\$10,780,927,202	\$5,716,812,536	\$575,604,429	\$25,445,258	-\$44,721,969	\$189,692,146	\$2,858,832,440	\$536,386,682	\$21,167,859	\$207,887,451	-\$99,325,408	\$335,206,775	\$261,009,270	\$213,694,731	\$10,797,692,200

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 3
 01-01-07 Electric Rates
 Illustrative Case 1

BDDL RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	23,290,688,886	\$0.16460	\$0.07601	\$0.00817	\$0.00033	-\$0.00058	\$0.00264	\$0.05426	\$0.00786	\$0.00027	\$0.00509	-\$0.00243	\$0.00467	\$0.00370	\$0.00277	\$0.16277	-1.1%
EL-1	5,661,980,690	\$0.08657	\$0.03464	\$0.00816	\$0.00033	-\$0.00058	\$0.00264	\$0.02600	\$0.00599	\$0.00027	\$0.00509	-\$0.00243	\$0.00000	\$0.00370	\$0.00277	\$0.08657	0.0%
E-7	906,280,153	\$0.16611	\$0.08746	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.04322	\$0.00700	\$0.00027	\$0.00509	-\$0.00243	\$0.00432	\$0.00370	\$0.00277	\$0.16194	-2.5%
E-8	976,635,505	\$0.21980	\$0.14042	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.03968	\$0.00714	\$0.00027	\$0.00509	-\$0.00243	\$0.00472	\$0.00370	\$0.00277	\$0.21191	-3.6%
EL-8	136,686,280	\$0.07656	\$0.03395	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.01740	\$0.00527	\$0.00027	\$0.00509	-\$0.00243	\$0.00000	\$0.00370	\$0.00277	\$0.07656	0.0%
TOTAL RES	30,972,271,513	\$0.15173	\$0.07063	\$0.00816	\$0.00033	-\$0.00058	\$0.00264	\$0.04815	\$0.00746	\$0.00027	\$0.00509	-\$0.00243	\$0.00379	\$0.00370	\$0.00277	\$0.14998	-1.2%
SMALL L&P																	
A-1	5,859,018,823	\$0.16787	\$0.07581	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.05660	\$0.00871	\$0.00027	\$0.00531	-\$0.00254	\$0.00472	\$0.00368	\$0.00277	\$0.16596	-1.1%
A-6	2,480,591,624	\$0.13908	\$0.07694	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.02964	\$0.00690	\$0.00027	\$0.00531	-\$0.00254	\$0.00472	\$0.00368	\$0.00277	\$0.13834	-0.5%
A-15	1,058,611	\$0.33924	\$0.07531	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.23334	\$0.00871	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00368	\$0.00277	\$0.33943	0.1%
TC-1	35,921,271	\$0.17682	\$0.02871	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.11465	\$0.00597	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00368	\$0.00277	\$0.17140	-3.1%
TOTAL SMALL	8,376,590,328	\$0.15940	\$0.07594	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.04889	\$0.00816	\$0.00027	\$0.00529	-\$0.00252	\$0.00472	\$0.00368	\$0.00277	\$0.15783	-1.0%
MEDIUM L&P																	
A-10 T	5,220,192	\$0.12068	\$0.09658	\$0.00715	\$0.00033	-\$0.00058	\$0.00241	\$0.00158	\$0.00659	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00363	\$0.00277	\$0.12546	4.0%
A-10 P	111,449,906	\$0.13662	\$0.09276	\$0.00792	\$0.00033	-\$0.00058	\$0.00267	\$0.01908	\$0.00671	\$0.00027	\$0.00001	-\$0.00001	\$0.00472	\$0.00363	\$0.00277	\$0.14030	2.7%
A-10 S	12,192,874,607	\$0.14419	\$0.08871	\$0.00826	\$0.00033	-\$0.00058	\$0.00279	\$0.02896	\$0.00700	\$0.00027	\$0.00036	-\$0.00017	\$0.00472	\$0.00363	\$0.00277	\$0.14705	2.0%
TOTAL MEDIUM	12,309,544,705	\$0.14411	\$0.08875	\$0.00825	\$0.00033	-\$0.00058	\$0.00279	\$0.02886	\$0.00700	\$0.00027	\$0.00035	-\$0.00017	\$0.00472	\$0.00363	\$0.00277	\$0.14698	2.0%
E-19 CLASS																	
E-19 T	31,600,887	\$0.11085	\$0.08387	\$0.00726	\$0.00033	-\$0.00058	\$0.00245	\$0.00481	\$0.00605	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00289	\$0.00277	\$0.11486	3.6%
E-19 P	782,918,431	\$0.11344	\$0.07948	\$0.00614	\$0.00033	-\$0.00058	\$0.00208	\$0.01260	\$0.00583	\$0.00027	\$0.00001	-\$0.00001	\$0.00472	\$0.00289	\$0.00277	\$0.11655	2.7%
E-19 S	8,642,276,209	\$0.12940	\$0.08065	\$0.00586	\$0.00033	-\$0.00058	\$0.00198	\$0.02656	\$0.00639	\$0.00027	\$0.00018	-\$0.00008	\$0.00472	\$0.00289	\$0.00277	\$0.13194	2.0%
TOTAL E-19	9,456,795,527	\$0.12802	\$0.08056	\$0.00589	\$0.00033	-\$0.00058	\$0.00199	\$0.02533	\$0.00634	\$0.00027	\$0.00016	-\$0.00008	\$0.00472	\$0.00289	\$0.00277	\$0.13061	2.0%
STREETLIGHTS																	
STREETLIGHTS	409,576,233	\$0.16870	\$0.06025	\$0.00434	\$0.00033	-\$0.00058	\$0.00147	\$0.08627	\$0.00610	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00050	\$0.00277	\$0.16644	-1.3%
STANDBY																	
STANDBY T	236,267,137	\$0.11166	\$0.05603	\$0.02044	\$0.00033	-\$0.00058	\$0.00667	\$0.01364	\$0.00638	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00186	\$0.00277	\$0.11255	0.8%
STANDBY P	7,798,130	\$0.22893	\$0.11876	\$0.02303	\$0.00033	-\$0.00058	\$0.00757	\$0.06421	\$0.00876	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00186	\$0.00277	\$0.23170	1.2%
STANDBY S	11,255,434	\$0.21793	\$0.12244	\$0.02153	\$0.00033	-\$0.00058	\$0.00705	\$0.05296	\$0.00766	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00186	\$0.00277	\$0.22102	1.4%
TOTAL STANDBY	255,320,701	\$0.11992	\$0.06088	\$0.02057	\$0.00033	-\$0.00058	\$0.00672	\$0.01692	\$0.00651	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00186	\$0.00277	\$0.12097	0.9%
AGRICULTURE																	
AG-1A	170,249,839	\$0.28673	\$0.07976	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.17133	\$0.01237	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.28209	-1.6%
AG-RA	25,334,938	\$0.19855	\$0.06212	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.10606	\$0.00912	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.19592	-1.3%
AG-VA	22,098,704	\$0.20035	\$0.06500	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.10514	\$0.00919	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.19796	-1.2%
AG-4A	111,613,915	\$0.19662	\$0.06369	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.10288	\$0.00899	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.19420	-1.2%
AG-5A	68,857,552	\$0.16160	\$0.05947	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.07449	\$0.00758	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.16017	-0.9%
AG-1B	245,195,760	\$0.19817	\$0.07451	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.09410	\$0.00970	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.19693	-0.6%
AG-RB	23,288,446	\$0.16988	\$0.07401	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.06805	\$0.00900	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.16969	-0.1%
AG-VB	13,459,093	\$0.16835	\$0.06977	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.07081	\$0.00867	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.16788	-0.3%
AG-4B	273,727,029	\$0.15872	\$0.07033	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.06144	\$0.00825	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.15865	0.0%
AG-4C	38,135,903	\$0.16715	\$0.05807	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.08130	\$0.00774	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.16574	-0.8%
AG-5B	3,255,760,081	\$0.10244	\$0.04413	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.03310	\$0.00598	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.10184	-0.6%
AG-5C	335,672,436	\$0.09786	\$0.03803	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.03434	\$0.00590	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.09691	-1.0%
Total AGRA	398,154,948	\$0.22942	\$0.06981	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.12756	\$0.01021	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.22622	-1.4%
Total AGRB	4,185,238,747	\$0.11254	\$0.04751	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.03938	\$0.00638	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.11190	-0.6%
TOTAL AGR	4,583,393,695	\$0.12269	\$0.04945	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.04704	\$0.00671	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	\$0.12183	-0.7%
E-20 CLASS																	
E-20 T	3,843,060,766	\$0.08147	\$0.06474	\$0.00583	\$0.00033	-\$0.00058	\$0.00196	-\$0.00231	\$0.00434	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00210	\$0.00277	\$0.08420	3.4%
E-20 P	4,345,613,522	\$0.10703	\$0.07590	\$0.00598	\$0.00033	-\$0.00058	\$0.00201	\$0.01075	\$0.00541	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00240	\$0.00277	\$0.10999	2.8%
E-20 S	2,559,432,544	\$0.12556	\$0.07549	\$0.00630	\$0.00033	-\$0.00058	\$0.00212	\$0.02738	\$0.00613	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00280	\$0.00277	\$0.12773	1.7%
TOTAL E-20	10,748,106,832	\$0.10230	\$0.07181	\$0.00600	\$0.00033	-\$0.00058	\$0.00202	\$0.01004	\$0.00520	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00239	\$0.00277	\$0.10499	2.6%
SYSTEM	77,111,599,534	\$0.13981	\$0.07414	\$0.00746	\$0.00033	-\$0.00058	\$0.00246	\$0.03707	\$0.00696	\$0.00027	\$0.00270	-\$0.00129	\$0.00435	\$0.00338	\$0.00277	\$0.14003	0.2%

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2895-E
Table 3
01-01-07 Electric Rates
Illustrative Case 1

DA RESULTS	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$3,497,418	\$319,980	\$12,956	-\$22,772	\$103,639	\$2,143,489	\$308,783	\$10,782	\$199,897	-\$95,556	\$8,893	\$145,124	\$108,802	-\$6,890	\$3,237,127
EL-1	\$457,931	\$63,192	\$2,559	-\$4,497	\$20,468	\$204,856	\$46,459	\$2,129	\$39,477	-\$18,871	\$0	\$28,660	\$21,487	\$0	\$405,919
E-7	\$269,677	\$27,893	\$1,129	-\$1,985	\$9,034	\$155,145	\$23,948	\$940	\$17,425	-\$8,330	\$2,354	\$12,651	\$9,485	-\$1,823	\$247,865
E-8	\$206,996	\$23,961	\$970	-\$1,705	\$7,761	\$110,155	\$20,998	\$807	\$14,969	-\$7,156	\$1,368	\$10,867	\$8,148	-\$1,060	\$190,085
EL-8	<u>\$28,487</u>	<u>\$4,737</u>	<u>\$192</u>	<u>-\$337</u>	<u>\$1,534</u>	<u>\$10,613</u>	<u>\$3,063</u>	<u>\$160</u>	<u>\$2,959</u>	<u>-\$1,415</u>	<u>\$0</u>	<u>\$2,148</u>	<u>\$1,611</u>	<u>\$0</u>	<u>\$25,265</u>
TOTAL RES	\$4,460,510	\$439,763	\$17,806	-\$31,296	\$142,436	\$2,624,258	\$403,250	\$14,818	\$274,728	-\$131,327	\$12,614	\$199,450	\$149,532	-\$9,773	\$4,106,260
SMALL L&P															
A-1	\$2,856,685	\$267,309	\$10,667	-\$18,747	\$84,219	\$1,691,406	\$281,490	\$8,876	\$171,788	-\$81,947	\$149,618	\$118,959	\$89,574	-\$115,410	\$2,657,802
A-6	\$3,290,459	\$434,854	\$17,352	-\$30,498	\$137,006	\$1,548,737	\$362,696	\$14,440	\$279,461	-\$133,309	\$227,135	\$193,520	\$145,718	-\$175,204	\$3,021,907
A-15	\$495	\$21	\$1	-\$1	\$7	\$418	\$22	\$1	\$0	\$0	\$0	\$9	\$7	\$0	\$483
TC-1															
TOTAL SMALL	\$6,147,639	\$702,184	\$28,019	-\$49,246	\$221,231	\$3,240,562	\$644,207	\$23,317	\$451,248	-\$215,256	\$376,753	\$312,489	\$235,299	-\$290,614	\$5,680,193
MEDIUM L&P															
A-10 T															\$0
A-10 P	\$98,305	\$12,676	\$757	-\$1,331	\$4,281	\$43,332	\$15,405	\$630	\$335	-\$160	\$10,840	\$8,334	\$6,358	-\$8,252	\$93,207
A-10 S	<u>\$68,947,314</u>	<u>\$8,514,835</u>	<u>\$476,918</u>	<u>-\$838,220</u>	<u>\$2,875,488</u>	<u>\$33,121,225</u>	<u>\$10,118,504</u>	<u>\$396,872</u>	<u>\$98,215</u>	<u>-\$46,851</u>	<u>\$6,828,244</u>	<u>\$5,249,491</u>	<u>\$4,005,015</u>	<u>-\$5,197,692</u>	<u>\$65,602,044</u>
TOTAL MEDIUM	\$69,045,619	\$8,527,511	\$477,675	-\$839,551	\$2,879,768	\$33,164,557	\$10,133,909	\$397,502	\$98,550	-\$47,010	\$6,839,085	\$5,257,825	\$4,011,374	-\$5,205,944	\$65,695,251
E-19 CLASS															
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$5,182,892	\$829,258	\$48,980	-\$86,086	\$280,043	\$1,798,272	\$865,161	\$40,759	\$0	\$0	\$701,270	\$428,691	\$411,320	-\$423,371	\$4,894,297
E-19 S	<u>\$66,203,842</u>	<u>\$6,946,191</u>	<u>\$462,276</u>	<u>-\$812,485</u>	<u>\$2,345,751</u>	<u>\$33,988,788</u>	<u>\$8,948,415</u>	<u>\$384,687</u>	<u>\$68,224</u>	<u>-\$32,545</u>	<u>\$6,425,564</u>	<u>\$4,046,002</u>	<u>\$3,882,055</u>	<u>-\$3,879,249</u>	<u>\$62,773,674</u>
TOTAL E-19	\$71,386,734	\$7,775,449	\$511,256	-\$898,572	\$2,625,795	\$35,787,060	\$9,813,575	\$425,447	\$68,224	-\$32,545	\$7,126,834	\$4,474,693	\$4,293,375	-\$4,302,621	\$67,667,971
AGRICULTURE															
AG-1A	\$44,712	\$1,382	\$85	-\$149	\$506	\$35,725	\$3,184	\$71	\$0	\$0	\$1,195	\$972	\$713	-\$946	\$42,736
AG-RA															
AG-VA	\$10,001	\$324	\$20	-\$35	\$119	\$8,097	\$555	\$17	\$0	\$0	\$285	\$228	\$167	-\$226	\$9,552
AG-4A	\$17,173	\$1,029	\$63	-\$111	\$377	\$11,830	\$1,723	\$53	\$0	\$0	\$792	\$724	\$531	-\$627	\$16,383
AG-5A	\$6,542	\$362	\$22	-\$39	\$133	\$4,733	\$511	\$19	\$0	\$0	\$319	\$255	\$187	-\$252	\$6,248
AG-1B	\$12,118	\$444	\$27	-\$48	\$163	\$9,602	\$802	\$23	\$0	\$0	\$391	\$312	\$229	-\$309	\$11,636
AG-RB															
AG-VB	\$1,351	\$9	\$1	-\$1	\$3	\$1,268	\$15	\$0	\$0	\$0	\$8	\$7	\$5	-\$7	\$1,309
AG-4B	\$802,744	\$76,996	\$4,732	-\$8,316	\$28,195	\$434,286	\$118,339	\$3,937	\$0	\$0	\$67,655	\$54,146	\$39,734	-\$53,561	\$766,142
AG-4C															
AG-5B	\$1,941,218	\$273,085	\$16,782	-\$29,495	\$100,001	\$779,168	\$303,975	\$13,965	\$0	\$0	\$240,055	\$192,042	\$140,928	-\$190,048	\$1,840,458
AG-5C	\$181,866	\$17,138	\$1,053	-\$1,851	\$6,276	\$106,161	\$18,840	\$876	\$0	\$0	\$15,079	\$12,052	\$8,844	-\$11,937	\$172,530
Total AGRA	\$78,428	\$3,097	\$190	-\$335	\$1,134	\$60,385	\$5,973	\$158	\$0	\$0	\$2,591	\$2,178	\$1,598	-\$2,052	\$74,919
Total AGRB	<u>\$2,939,296</u>	<u>\$367,672</u>	<u>\$22,594</u>	<u>-\$39,711</u>	<u>\$134,638</u>	<u>\$1,330,484</u>	<u>\$441,971</u>	<u>\$18,802</u>	<u>\$0</u>	<u>\$0</u>	<u>\$323,188</u>	<u>\$258,559</u>	<u>\$189,741</u>	<u>-\$255,863</u>	<u>\$2,792,074</u>
TOTAL AGR	\$3,017,724	\$370,769	\$22,785	-\$40,046	\$135,772	\$1,390,869	\$447,943	\$18,960	\$0	\$0	\$325,779	\$260,737	\$191,339	-\$257,915	\$2,866,994
E-20 CLASS															
E-20 T	\$28,450,305	\$8,626,199	\$584,874	-\$1,027,960	\$2,905,564	-\$6,442,337	\$8,921,399	\$563,939	\$0	\$0	\$6,210,434	\$3,569,180	\$4,700,625	-\$2,718,746	\$25,893,169
E-20 P	\$55,056,375	\$9,057,724	\$571,729	-\$1,004,857	\$3,050,915	\$17,162,001	\$9,430,692	\$478,432	\$0	\$0	\$8,185,688	\$4,158,423	\$4,801,205	-\$4,096,327	\$51,795,626
E-20 S	<u>\$31,761,294</u>	<u>\$3,350,834</u>	<u>\$213,045</u>	<u>-\$374,443</u>	<u>\$1,128,662</u>	<u>\$16,390,256</u>	<u>\$4,377,948</u>	<u>\$196,255</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,050,258</u>	<u>\$1,807,827</u>	<u>\$1,789,088</u>	<u>-\$1,784,688</u>	<u>\$30,145,043</u>
TOTAL E-20	\$115,267,973	\$21,034,757	\$1,369,648	-\$2,407,260	\$7,085,141	\$27,109,920	\$22,730,039	\$1,238,626	\$0	\$0	\$17,446,379	\$9,535,431	\$11,290,918	-\$8,599,761	\$107,833,839
SYSTEM	\$269,326,200	\$38,850,433	\$2,427,190	-\$4,265,971	\$13,090,144	\$103,317,226	\$44,172,924	\$2,118,670	\$892,750	-\$426,138	\$32,127,445	\$20,040,624	\$20,171,837	-\$18,666,627	\$253,850,508

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 3
 01-01-07 Electric Rates
 Illustrative Case 1

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	39,261,298	\$0.08908	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.05460	\$0.00786	\$0.00027	\$0.00509	-\$0.00243	\$0.00023	\$0.00370	\$0.00277	-\$0.00018	\$0.08245	-7.4%
EL-1	7,753,653	\$0.05906	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.02642	\$0.00599	\$0.00027	\$0.00509	-\$0.00243	\$0.00000	\$0.00370	\$0.00277	\$0.00000	\$0.05235	-11.4%
E-7	3,422,478	\$0.07880	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.04533	\$0.00700	\$0.00027	\$0.00509	-\$0.00243	\$0.00069	\$0.00370	\$0.00277	-\$0.00053	\$0.07242	-8.1%
E-8	2,940,038	\$0.07041	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.03747	\$0.00714	\$0.00027	\$0.00509	-\$0.00243	\$0.00047	\$0.00370	\$0.00277	-\$0.00036	\$0.06465	-8.2%
EL-8	581,217	\$0.04901	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.01826	\$0.00527	\$0.00027	\$0.00509	-\$0.00243	\$0.00000	\$0.00370	\$0.00277	\$0.00000	\$0.04347	-11.3%
TOTAL RES	53,958,684	\$0.08267	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.04863	\$0.00747	\$0.00027	\$0.00509	-\$0.00243	\$0.00023	\$0.00370	\$0.00277	-\$0.00018	\$0.07610	-7.9%
SMALL L&P																	
A-1	32,322,780	\$0.08838	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.05233	\$0.00871	\$0.00027	\$0.00531	-\$0.00254	\$0.00463	\$0.00368	\$0.00277	-\$0.00357	\$0.08223	-7.0%
A-6	52,582,076	\$0.06258	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.02945	\$0.00690	\$0.00027	\$0.00531	-\$0.00254	\$0.00432	\$0.00368	\$0.00277	-\$0.00333	\$0.05747	-8.2%
A-15	2,499	\$0.19814	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.16730	\$0.00871	\$0.00027	\$0.00000	\$0.00000	\$0.00000	\$0.00368	\$0.00277	\$0.00000	\$0.19336	-2.4%
TC-1																	
TOTAL SMALL	84,907,355	\$0.07240	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.03817	\$0.00759	\$0.00027	\$0.00531	-\$0.00254	\$0.00444	\$0.00368	\$0.00277	-\$0.00342	\$0.06690	-7.6%
MEDIUM L&P																	
A-10 T																	
A-10 P	2,294,388	\$0.04285	\$0.00552	\$0.00033	-\$0.00058	\$0.00187	\$0.01889	\$0.00671	\$0.00027	\$0.00015	-\$0.00007	\$0.00472	\$0.00363	\$0.00277	-\$0.00360	\$0.04062	-5.2%
A-10 S	1,445,207,059	\$0.04771	\$0.00589	\$0.00033	-\$0.00058	\$0.00199	\$0.02292	\$0.00700	\$0.00027	\$0.00007	-\$0.00003	\$0.00472	\$0.00363	\$0.00277	-\$0.00360	\$0.04539	-4.9%
TOTAL MEDIUM	1,447,501,447	\$0.04770	\$0.00589	\$0.00033	-\$0.00058	\$0.00199	\$0.02291	\$0.00700	\$0.00027	\$0.00007	-\$0.00003	\$0.00472	\$0.00363	\$0.00277	-\$0.00360	\$0.04539	-4.9%
E-19 CLASS																	
E-19 T	0																
E-19 P	148,424,655	\$0.03492	\$0.00559	\$0.00033	-\$0.00058	\$0.00189	\$0.01212	\$0.00583	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00289	\$0.00277	-\$0.00285	\$0.03297	-5.6%
E-19 S	1,400,836,948	\$0.04726	\$0.00496	\$0.00033	-\$0.00058	\$0.00167	\$0.02426	\$0.00639	\$0.00027	\$0.00005	-\$0.00002	\$0.00459	\$0.00289	\$0.00277	-\$0.00277	\$0.04481	-5.2%
TOTAL E-19	1,549,261,603	\$0.04608	\$0.00502	\$0.00033	-\$0.00058	\$0.00169	\$0.02310	\$0.00633	\$0.00027	\$0.00004	-\$0.00002	\$0.00460	\$0.00289	\$0.00277	-\$0.00278	\$0.04368	-5.2%
AGRICULTURE																	
AG-1A	257,312	\$0.17377	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.13884	\$0.01237	\$0.00027	\$0.00000	\$0.00000	\$0.00464	\$0.00378	\$0.00277	-\$0.00368	\$0.16609	-4.4%
AG-RA																	
AG-VA	60,411	\$0.16555	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.13404	\$0.00919	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	-\$0.00374	\$0.15812	-4.5%
AG-4A	191,607	\$0.08962	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.06174	\$0.00899	\$0.00027	\$0.00000	\$0.00000	\$0.00414	\$0.00378	\$0.00277	-\$0.00327	\$0.08550	-4.6%
AG-5A	67,427	\$0.09703	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.07020	\$0.00758	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	-\$0.00374	\$0.09267	-4.5%
AG-1B	82,725	\$0.14648	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.11607	\$0.00970	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	-\$0.00374	\$0.14065	-4.0%
AG-RB																	
AG-VB	1,751	\$0.77145	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.72400	\$0.00867	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	-\$0.00374	\$0.74757	-3.1%
AG-4B	14,338,097	\$0.05599	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.03029	\$0.00825	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	-\$0.00374	\$0.05343	-4.6%
AG-4C																	
AG-5B	50,853,764	\$0.03817	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.01532	\$0.00598	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	-\$0.00374	\$0.03619	-5.2%
AG-5C	3,191,398	\$0.05699	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.03326	\$0.00590	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	-\$0.00374	\$0.05406	-5.1%
Total AGRA	576,757	\$0.13598	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.10470	\$0.01036	\$0.00027	\$0.00000	\$0.00000	\$0.00449	\$0.00378	\$0.00277	-\$0.00356	\$0.12990	-4.5%
Total AGRB	68,467,736	\$0.04293	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.01943	\$0.00646	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	-\$0.00374	\$0.04078	-5.0%
TOTAL AGR	69,044,493	\$0.04371	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.02014	\$0.00649	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00378	\$0.00277	-\$0.00374	\$0.04152	-5.0%
E-20 CLASS																	
E-20 T	2,053,578,563	\$0.01385	\$0.00420	\$0.00028	-\$0.00050	\$0.00141	-\$0.00314	\$0.00434	\$0.00027	\$0.00000	\$0.00000	\$0.00302	\$0.00174	\$0.00229	-\$0.00132	\$0.01261	-9.0%
E-20 P	1,742,208,437	\$0.03160	\$0.00520	\$0.00033	-\$0.00058	\$0.00175	\$0.00985	\$0.00541	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00239	\$0.00276	-\$0.00235	\$0.02973	-5.9%
E-20 S	714,661,417	\$0.04444	\$0.00469	\$0.00030	-\$0.00052	\$0.00158	\$0.02293	\$0.00613	\$0.00027	\$0.00000	\$0.00000	\$0.00427	\$0.00253	\$0.00250	-\$0.00250	\$0.04218	-5.1%
TOTAL E-20	4,510,448,417	\$0.02556	\$0.00466	\$0.00030	-\$0.00053	\$0.00157	\$0.00601	\$0.00504	\$0.00027	\$0.00000	\$0.00000	\$0.00387	\$0.00211	\$0.00250	-\$0.00191	\$0.02391	-6.4%
SYSTEM	7,715,122,000	\$0.03491	\$0.00504	\$0.00031	-\$0.00055	\$0.00170	\$0.01339	\$0.00573	\$0.00027	\$0.00012	-\$0.00006	\$0.00416	\$0.00260	\$0.00261	-\$0.00242	\$0.03290	-5.7%

Advice 2895-E

Table 3A

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2895-E
Table 3A
01-01-07 Electric Rates
Illustrative Case 2

BDLD RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$3,833,565,503	\$1,770,852,468	\$190,219,758	\$7,684,358	-\$13,505,841	\$61,408,644	\$1,348,272,764	\$183,129,684	\$6,388,373	\$118,583,229	-\$56,685,986	\$108,843,699	\$25,302,614	\$64,544,083	\$3,815,037,847
EL-1	\$490,174,065	\$200,541,836	\$46,175,564	\$1,868,454	-\$3,283,949	\$14,942,135	\$157,560,556	\$33,925,985	\$1,554,438	\$28,827,655	-\$13,780,398	\$0	\$6,151,081	\$15,690,706	\$490,174,065
E-7	\$150,539,496	\$80,363,492	\$7,386,183	\$299,072	-\$525,642	\$2,392,336	\$41,792,583	\$6,341,374	\$248,876	\$4,614,274	-\$2,205,748	\$3,918,483	\$984,568	\$2,511,520	\$148,121,371
E-8	\$214,659,663	\$139,657,352	\$7,959,579	\$322,290	-\$566,449	\$2,578,055	\$41,375,002	\$6,975,296	\$268,196	\$4,972,485	-\$2,376,982	\$4,614,360	\$1,061,000	\$2,706,491	\$209,546,676
EL-8	<u>\$10,464,431</u>	<u>\$4,868,249</u>	<u>\$1,113,993</u>	<u>\$45,106</u>	<u>-\$79,278</u>	<u>\$360,815</u>	<u>\$2,507,239</u>	<u>\$720,229</u>	<u>\$37,536</u>	<u>\$695,930</u>	<u>-\$332,674</u>	<u>\$0</u>	<u>\$148,494</u>	<u>\$378,790</u>	<u>\$10,464,431</u>
TOTAL RES	\$4,699,403,157	\$2,196,283,398	\$252,855,078	\$10,219,280	-\$17,961,159	\$81,681,985	\$1,591,508,144	\$231,092,568	\$8,497,419	\$157,693,574	-\$75,381,787	\$117,376,542	\$33,647,756	\$85,831,591	\$4,673,344,390
SMALL L&P															
A-1	\$983,564,741	\$444,624,988	\$48,457,597	\$1,933,476	-\$3,398,231	\$15,267,193	\$353,768,823	\$51,024,506	\$1,608,960	\$31,139,235	-\$14,854,124	\$27,642,362	\$6,337,585	\$16,236,746	\$979,789,117
A-6	\$344,994,541	\$190,965,974	\$20,518,762	\$818,595	-\$1,438,743	\$6,464,752	\$78,441,633	\$17,110,386	\$681,202	\$13,183,731	-\$6,288,939	\$11,715,490	\$2,683,207	\$6,874,314	\$341,730,365
A-15	\$359,126	\$79,826	\$8,755	\$349	-\$614	\$2,758	\$250,994	\$9,219	\$291	\$0	\$0	\$5,002	\$1,145	\$2,934	\$360,659
TC-1	<u>\$6,351,621</u>	<u>\$1,094,162</u>	<u>\$297,069</u>	<u>\$11,854</u>	<u>-\$20,834</u>	<u>\$93,595</u>	<u>\$4,393,647</u>	<u>\$214,401</u>	<u>\$9,864</u>	<u>\$0</u>	<u>\$0</u>	<u>\$169,719</u>	<u>\$38,855</u>	<u>\$99,546</u>	<u>\$6,401,879</u>
TOTAL SMALL	\$1,335,270,029	\$636,764,951	\$69,282,182	\$2,764,275	-\$4,858,422	\$21,828,298	\$436,855,098	\$68,358,512	\$2,300,317	\$44,322,966	-\$21,143,063	\$39,532,573	\$9,060,793	\$23,213,540	\$1,328,282,020
MEDIUM L&P															
A-10 T	\$629,964	\$499,297	\$37,306	\$1,723	-\$3,028	\$12,598	\$8,813	\$34,406	\$1,434	\$0	\$0	\$24,664	\$5,573	\$14,466	\$637,252
A-10 P	\$15,226,754	\$10,249,428	\$882,401	\$36,778	-\$64,641	\$297,988	\$2,268,665	\$748,306	\$30,606	\$1,381	-\$659	\$526,573	\$118,981	\$308,854	\$15,404,661
A-10 S	<u>\$1,758,116,764</u>	<u>\$1,073,716,783</u>	<u>\$100,660,278</u>	<u>\$4,023,649</u>	<u>-\$7,071,867</u>	<u>\$33,993,252</u>	<u>\$376,672,652</u>	<u>\$85,367,457</u>	<u>\$3,348,317</u>	<u>\$4,330,887</u>	<u>-\$2,065,932</u>	<u>\$57,517,954</u>	<u>\$13,016,764</u>	<u>\$33,789,379</u>	<u>\$1,777,299,573</u>
TOTAL MEDIUM	\$1,773,973,482	\$1,084,465,508	\$101,579,984	\$4,062,150	-\$7,139,536	\$34,303,838	\$378,950,130	\$86,150,169	\$3,380,356	\$4,332,268	-\$2,066,590	\$58,069,191	\$13,141,318	\$34,112,700	\$1,793,341,485
E-19 CLASS															
E-19 T	\$3,502,817	\$2,618,235	\$229,490	\$10,428	-\$18,329	\$77,500	\$161,961	\$191,240	\$8,678	\$0	\$0	\$149,306	\$26,825	\$87,574	\$3,542,909
E-19 P	\$88,811,939	\$61,553,648	\$4,811,004	\$258,363	-\$454,093	\$1,624,623	\$10,543,975	\$4,563,596	\$214,999	\$11,550	-\$5,510	\$3,699,095	\$664,607	\$2,169,655	\$89,655,513
E-19 S	<u>\$1,118,336,322</u>	<u>\$689,177,113</u>	<u>\$50,674,743</u>	<u>\$2,851,951</u>	<u>-\$5,012,520</u>	<u>\$17,112,873</u>	<u>\$244,952,079</u>	<u>\$55,206,047</u>	<u>\$2,373,278</u>	<u>\$1,527,093</u>	<u>-\$728,458</u>	<u>\$40,801,064</u>	<u>\$7,336,289</u>	<u>\$23,949,820</u>	<u>\$1,130,221,372</u>
TOTAL E-19	\$1,210,651,077	\$753,348,995	\$55,715,238	\$3,120,743	-\$5,484,941	\$18,814,996	\$255,658,016	\$59,290,883	\$2,596,955	\$1,538,643	-\$733,968	\$44,649,465	\$8,027,721	\$26,207,048	\$1,223,419,794
STREETLIGHTS	\$69,094,484	\$23,994,231	\$1,777,561	\$135,160	-\$237,554	\$600,818	\$37,694,659	\$2,497,745	\$112,475			\$1,935,146	\$59,713	\$1,135,034	\$69,704,988
STANDBY															
STANDBY T	\$26,381,202	\$13,009,728	\$4,829,582	\$77,968	-\$137,035	\$1,576,854	\$3,509,071	\$1,508,242	\$64,882			\$1,116,304	\$128,894	\$654,753	\$26,339,242
STANDBY P	\$1,785,235	\$902,794	\$179,597	\$2,573	-\$4,523	\$59,035	\$535,294	\$68,294	\$2,141			\$36,844	\$4,254	\$21,610	\$1,807,916
STANDBY S	<u>\$2,452,880</u>	<u>\$1,343,132</u>	<u>\$242,377</u>	<u>\$3,714</u>	<u>-\$6,528</u>	<u>\$79,378</u>	<u>\$635,430</u>	<u>\$86,213</u>	<u>\$3,091</u>			<u>\$53,179</u>	<u>\$6,140</u>	<u>\$31,192</u>	<u>\$2,477,319</u>
TOTAL STANDBY	\$30,619,317	\$15,255,655	\$5,251,557	\$84,256	-\$148,086	\$1,715,267	\$4,679,795	\$1,662,749	\$70,114			\$1,206,327	\$139,288	\$707,555	\$30,624,476
AGRICULTURE															
AG-1A	\$48,815,102	\$13,581,559	\$914,242	\$56,182	-\$98,745	\$334,788	\$31,117,777	\$2,106,357	\$46,753			\$804,388	\$188,960	\$471,803	\$49,524,064
AG-RA	\$5,030,315	\$1,589,875	\$136,049	\$8,361	-\$14,694	\$49,820	\$2,866,470	\$230,978	\$6,957			\$119,701	\$28,119	\$70,209	\$5,091,844
AG-VA	\$4,427,554	\$1,448,330	\$118,670	\$7,293	-\$12,817	\$43,456	\$2,478,721	\$202,991	\$6,069			\$104,411	\$24,527	\$61,241	\$4,482,890
AG-4A	\$21,945,134	\$7,174,308	\$599,367	\$36,833	-\$64,736	\$219,483	\$12,249,974	\$1,003,718	\$30,651			\$527,348	\$123,880	\$309,309	\$22,210,134
AG-5A	\$11,127,164	\$4,145,280	\$369,765	\$22,723	-\$39,937	\$135,405	\$5,471,981	\$521,931	\$18,909			\$325,335	\$76,425	\$190,821	\$11,238,636
AG-1B	\$48,590,138	\$18,317,639	\$1,316,701	\$80,915	-\$142,214	\$482,165	\$24,613,803	\$2,377,280	\$67,334			\$1,158,489	\$272,142	\$679,496	\$49,223,750
AG-RB	\$3,956,318	\$1,728,639	\$125,059	\$7,685	-\$13,507	\$45,796	\$1,690,691	\$209,548	\$6,395			\$110,032	\$25,848	\$64,538	\$4,000,723
AG-VB	\$2,265,808	\$944,002	\$72,275	\$4,442	-\$7,806	\$26,467	\$1,016,740	\$116,683	\$3,696			\$63,591	\$14,938	\$37,298	\$2,292,326
AG-4B	\$43,444,877	\$19,345,718	\$1,469,914	\$90,330	-\$158,762	\$538,270	\$17,937,273	\$2,259,200	\$75,169			\$1,293,292	\$303,809	\$758,563	\$43,912,777
AG-4C	\$6,374,236	\$2,244,239	\$204,790	\$12,585	-\$22,119	\$74,992	\$3,307,508	\$295,312	\$10,473			\$180,183	\$42,327	\$105,684	\$6,455,973
AG-5B	\$333,521,121	\$147,834,294	\$17,483,432	\$1,074,401	-\$1,888,341	\$6,402,285	\$114,951,531	\$19,461,078	\$894,073			\$15,382,657	\$3,613,562	\$9,022,492	\$334,231,464
AG-5C	\$32,849,052	\$13,267,189	\$1,802,561	\$110,772	-\$194,690	\$660,083	\$12,298,210	\$1,981,579	\$92,180			\$1,585,969	\$372,562	\$930,229	\$32,906,624
Total AGRA	\$91,345,269	\$27,939,351	\$2,138,092	\$131,391	-\$230,930	\$782,951	\$54,184,923	\$4,065,975	\$109,338			\$1,881,183	\$441,911	\$1,103,383	\$92,547,569
Total AGRB	<u>\$471,001,550</u>	<u>\$203,681,720</u>	<u>\$22,474,732</u>	<u>\$1,381,129</u>	<u>-\$2,427,438</u>	<u>\$8,230,058</u>	<u>\$175,815,756</u>	<u>\$26,700,661</u>	<u>\$1,149,319</u>			<u>\$19,774,213</u>	<u>\$4,645,188</u>	<u>\$11,598,300</u>	<u>\$473,023,637</u>
TOTAL AGR	\$562,346,819	\$231,621,071	\$24,612,824	\$1,512,520	-\$2,658,368	\$9,013,009	\$230,000,678	\$30,766,635	\$1,258,658			\$21,655,396	\$5,087,100	\$12,701,683	\$565,571,206
E-20 CLASS															
E-20 T	\$313,078,724	\$245,309,251	\$22,411,429	\$1,268,210	-\$2,228,975	\$7,547,839	-\$8,767,391	\$16,695,479	\$1,055,353			\$18,157,507	\$2,376,698	\$10,650,043	\$314,475,444
E-20 P	\$465,123,455	\$325,115,542	\$25,997,238	\$1,434,052	-\$2,520,456	\$8,756,113	\$50,076,569	\$23,523,100	\$1,193,360			\$20,531,944	\$3,065,585	\$12,042,737	\$469,215,785
E-20 S	<u>\$321,366,657</u>	<u>\$191,205,373</u>	<u>\$16,121,339</u>	<u>\$844,613</u>	<u>-\$1,484,471</u>	<u>\$5,429,981</u>	<u>\$74,817,146</u>	<u>\$15,678,842</u>	<u>\$702,852</u>			<u>\$12,092,683</u>	<u>\$2,106,458</u>	<u>\$7,092,801</u>	<u>\$324,607,618</u>
TOTAL E-20	\$1,099,568,835	\$761,630,166	\$64,530,005	\$3,546,875	-\$6,233,902	\$21,733,934	\$116,126,324	\$55,897,421	\$2,951,565			\$50,782,134	\$7,548,742	\$29,785,581	\$1,108,298,847
SYSTEM	\$10,780,927,202	\$5,703,363,976	\$575,604,429	\$25,445,258	-\$44,721,969	\$189,692,146	\$3,051,472,844	\$536,386,682	\$21,167,859	\$207,887,451	-\$99,325,408	\$335,206,775	\$76,712,431	\$213,694,731	\$10,792,587,205

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2895-E
Table 3A
01-01-07 Electric Rates
Illustrative Case 2

BDDL RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	23,290,688,886	\$0.16460	\$0.07603	\$0.00817	\$0.00033	-\$0.00058	\$0.00264	\$0.05789	\$0.00786	\$0.00027	\$0.00509	-\$0.00243	\$0.00467	\$0.00109	\$0.00277	\$0.16380	-0.5%
EL-1	5,661,980,690	\$0.08657	\$0.03542	\$0.00816	\$0.00033	-\$0.00058	\$0.00264	\$0.02783	\$0.00599	\$0.00027	\$0.00509	-\$0.00243	\$0.00000	\$0.00109	\$0.00277	\$0.08657	0.0%
E-7	906,280,153	\$0.16611	\$0.08867	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.04611	\$0.00700	\$0.00027	\$0.00509	-\$0.00243	\$0.00432	\$0.00109	\$0.00277	\$0.16344	-1.6%
E-8	976,635,505	\$0.21980	\$0.14300	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.04236	\$0.00714	\$0.00027	\$0.00509	-\$0.00243	\$0.00472	\$0.00109	\$0.00277	\$0.21456	-2.4%
EL-8	136,686,280	\$0.07656	\$0.03562	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.01834	\$0.00527	\$0.00027	\$0.00509	-\$0.00243	\$0.00000	\$0.00109	\$0.00277	\$0.07656	0.0%
TOTAL RES	30,972,271,513	\$0.15173	\$0.07091	\$0.00816	\$0.00033	-\$0.00058	\$0.00264	\$0.05138	\$0.00746	\$0.00027	\$0.00509	-\$0.00243	\$0.00379	\$0.00109	\$0.00277	\$0.15089	-0.6%
SMALL L&P																	
A-1	5,859,018,823	\$0.16787	\$0.07589	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.06038	\$0.00871	\$0.00027	\$0.00531	-\$0.00254	\$0.00472	\$0.00108	\$0.00277	\$0.16723	-0.4%
A-6	2,480,591,624	\$0.13908	\$0.07698	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.03162	\$0.00690	\$0.00027	\$0.00531	-\$0.00254	\$0.00472	\$0.00108	\$0.00277	\$0.13776	-0.9%
A-15	1,058,611	\$0.33924	\$0.07541	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.23710	\$0.00871	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00108	\$0.00277	\$0.34069	0.4%
TC-1	35,921,271	\$0.17682	\$0.03046	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.12231	\$0.00597	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00108	\$0.00277	\$0.17822	0.8%
TOTAL SMALL	8,376,590,328	\$0.15940	\$0.07602	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.05215	\$0.00816	\$0.00027	\$0.00529	-\$0.00252	\$0.00472	\$0.00108	\$0.00277	\$0.15857	-0.5%
MEDIUM L&P																	
A-10 T	5,220,192	\$0.12068	\$0.09565	\$0.00715	\$0.00033	-\$0.00058	\$0.00241	\$0.00169	\$0.00659	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00107	\$0.00277	\$0.12207	1.2%
A-10 P	111,449,906	\$0.13662	\$0.09196	\$0.00792	\$0.00033	-\$0.00058	\$0.00267	\$0.02036	\$0.00671	\$0.00027	\$0.00001	-\$0.00001	\$0.00472	\$0.00107	\$0.00277	\$0.13822	1.2%
A-10 S	12,192,874,607	\$0.14419	\$0.08806	\$0.00826	\$0.00033	-\$0.00058	\$0.00279	\$0.03089	\$0.00700	\$0.00027	\$0.00036	-\$0.00017	\$0.00472	\$0.00107	\$0.00277	\$0.14577	1.1%
TOTAL MEDIUM	12,309,544,705	\$0.14411	\$0.08810	\$0.00825	\$0.00033	-\$0.00058	\$0.00279	\$0.03079	\$0.00700	\$0.00027	\$0.00035	-\$0.00017	\$0.00472	\$0.00107	\$0.00277	\$0.14569	1.1%
E-19 CLASS																	
E-19 T	31,600,887	\$0.11085	\$0.08285	\$0.00726	\$0.00033	-\$0.00058	\$0.00245	\$0.00513	\$0.00605	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00085	\$0.00277	\$0.11211	1.1%
E-19 P	782,918,431	\$0.11344	\$0.07862	\$0.00614	\$0.00033	-\$0.00058	\$0.00208	\$0.01347	\$0.00583	\$0.00027	\$0.00001	-\$0.00001	\$0.00472	\$0.00085	\$0.00277	\$0.11451	0.9%
E-19 S	8,642,276,209	\$0.12940	\$0.07974	\$0.00586	\$0.00033	-\$0.00058	\$0.00198	\$0.02834	\$0.00639	\$0.00027	\$0.00018	-\$0.00008	\$0.00472	\$0.00085	\$0.00277	\$0.13078	1.1%
TOTAL E-19	9,456,795,527	\$0.12802	\$0.07966	\$0.00589	\$0.00033	-\$0.00058	\$0.00199	\$0.02703	\$0.00634	\$0.00027	\$0.00016	-\$0.00008	\$0.00472	\$0.00085	\$0.00277	\$0.12937	1.1%
STREETLIGHTS																	
STREETLIGHTS	409,576,233	\$0.16870	\$0.05858	\$0.00434	\$0.00033	-\$0.00058	\$0.00147	\$0.09203	\$0.00610	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00015	\$0.00277	\$0.17019	0.9%
STANDBY																	
STANDBY T	236,267,137	\$0.11166	\$0.05506	\$0.02044	\$0.00033	-\$0.00058	\$0.00667	\$0.01485	\$0.00638	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00055	\$0.00277	\$0.11148	-0.2%
STANDBY P	7,798,130	\$0.22893	\$0.11577	\$0.02303	\$0.00033	-\$0.00058	\$0.00757	\$0.06864	\$0.00876	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00055	\$0.00277	\$0.23184	1.3%
STANDBY S	11,255,434	\$0.21793	\$0.11933	\$0.02153	\$0.00033	-\$0.00058	\$0.00705	\$0.05646	\$0.00766	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00055	\$0.00277	\$0.22010	1.0%
TOTAL STANDBY	255,320,701	\$0.11992	\$0.05975	\$0.02057	\$0.00033	-\$0.00058	\$0.00672	\$0.01833	\$0.00651	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00055	\$0.00277	\$0.11995	0.0%
AGRICULTURE																	
AG-1A	170,249,839	\$0.28673	\$0.07977	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.18278	\$0.01237	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.29089	1.5%
AG-RA	25,334,938	\$0.19855	\$0.06275	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.11314	\$0.00912	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.20098	1.2%
AG-VA	22,098,704	\$0.20035	\$0.06554	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.11217	\$0.00919	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.20286	1.2%
AG-4A	111,613,915	\$0.19662	\$0.06428	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.10975	\$0.00899	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.19899	1.2%
AG-5A	68,857,552	\$0.16160	\$0.06020	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.07947	\$0.00758	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.16322	1.0%
AG-1B	245,195,760	\$0.19817	\$0.07471	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.10038	\$0.00970	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.20075	1.3%
AG-RB	23,288,446	\$0.16988	\$0.07423	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.07260	\$0.00900	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.17179	1.1%
AG-VB	13,459,093	\$0.16835	\$0.07014	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.07554	\$0.00867	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.17032	1.2%
AG-4B	273,727,029	\$0.15872	\$0.07068	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.06553	\$0.00825	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.16043	1.1%
AG-4C	38,135,903	\$0.16715	\$0.05885	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.08673	\$0.00774	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.16929	1.3%
AG-5B	3,255,760,081	\$0.10244	\$0.04541	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.03531	\$0.00598	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.10266	0.2%
AG-5C	335,672,436	\$0.09786	\$0.03952	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.03664	\$0.00590	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.09803	0.2%
Total AGRA	398,154,948	\$0.22942	\$0.07017	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.13609	\$0.01021	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.23244	1.3%
Total AGRB	4,185,238,747	\$0.11254	\$0.04867	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.04201	\$0.00638	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.11302	0.4%
TOTAL AGR	4,583,393,695	\$0.12269	\$0.05053	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.05018	\$0.00671	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	\$0.12340	0.6%
E-20 CLASS																	
E-20 T	3,843,060,766	\$0.08147	\$0.06383	\$0.00583	\$0.00033	-\$0.00058	\$0.00196	-\$0.00228	\$0.00434	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00062	\$0.00277	\$0.08183	0.4%
E-20 P	4,345,613,522	\$0.10703	\$0.07481	\$0.00598	\$0.00033	-\$0.00058	\$0.00201	\$0.01152	\$0.00541	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00071	\$0.00277	\$0.10797	0.9%
E-20 S	2,559,432,544	\$0.12556	\$0.07471	\$0.00630	\$0.00033	-\$0.00058	\$0.00212	\$0.02923	\$0.00613	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00082	\$0.00277	\$0.12683	1.0%
TOTAL E-20	10,748,106,832	\$0.10230	\$0.07086	\$0.00600	\$0.00033	-\$0.00058	\$0.00202	\$0.01080	\$0.00520	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00070	\$0.00277	\$0.10312	0.8%
SYSTEM																	
SYSTEM	77,111,599,534	\$0.13981	\$0.07396	\$0.00746	\$0.00033	-\$0.00058	\$0.00246	\$0.03957	\$0.00696	\$0.00027	\$0.00270	-\$0.00129	\$0.00435	\$0.00099	\$0.00277	\$0.13996	0.1%

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2895-E
Table 3A
01-01-07 Electric Rates
Illustrative Case 2

DA RESULTS	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$3,497,418	\$319,980	\$12,956	-\$22,772	\$103,639	\$2,285,244	\$308,783	\$10,782	\$199,897	-\$95,556	\$8,893	\$42,653	\$108,802	-\$1,977	\$3,281,323
EL-1	\$457,931	\$63,192	\$2,559	-\$4,497	\$20,468	\$219,015	\$46,459	\$2,129	\$39,477	-\$18,871	\$0	\$8,423	\$21,487	\$0	\$399,842
E-7	\$269,677	\$27,893	\$1,129	-\$1,985	\$9,034	\$165,379	\$23,948	\$940	\$17,425	-\$8,330	\$2,354	\$3,718	\$9,485	-\$523	\$250,467
E-8	\$206,996	\$23,961	\$970	-\$1,705	\$7,761	\$117,216	\$20,998	\$807	\$14,969	-\$7,156	\$1,368	\$3,194	\$8,148	-\$304	\$190,228
EL-8	<u>\$28,487</u>	<u>\$4,737</u>	<u>\$192</u>	<u>-\$337</u>	<u>\$1,534</u>	<u>\$11,156</u>	<u>\$3,063</u>	<u>\$160</u>	<u>\$2,959</u>	<u>-\$1,415</u>	<u>\$0</u>	<u>\$631</u>	<u>\$1,611</u>	<u>\$0</u>	<u>\$24,291</u>
TOTAL RES	\$4,460,510	\$439,763	\$17,806	-\$31,296	\$142,436	\$2,798,011	\$403,250	\$14,818	\$274,728	-\$131,327	\$12,614	\$58,620	\$149,532	-\$2,805	\$4,146,151
SMALL L&P															
A-1	\$2,856,685	\$267,309	\$10,667	-\$18,747	\$84,219	\$1,814,125	\$281,490	\$8,876	\$171,788	-\$81,947	\$149,618	\$34,963	\$89,574	-\$33,118	\$2,778,816
A-6	\$3,290,459	\$434,854	\$17,352	-\$30,498	\$137,006	\$1,654,024	\$362,696	\$14,440	\$279,461	-\$133,309	\$227,135	\$56,877	\$145,718	-\$50,277	\$3,115,478
A-15	\$495	\$21	\$1	-\$1	\$7	\$427	\$22	\$1	\$0	\$0	\$0	\$3	\$7	\$0	\$486
TC-1															
TOTAL SMALL	\$6,147,639	\$702,184	\$28,019	-\$49,246	\$221,231	\$3,468,577	\$644,207	\$23,317	\$451,248	-\$215,256	\$376,753	\$91,843	\$235,299	-\$83,395	\$5,894,780
MEDIUM L&P															
A-10 T															\$0
A-10 P	\$98,305	\$12,676	\$757	-\$1,331	\$4,281	\$46,229	\$15,405	\$630	\$335	-\$160	\$10,840	\$2,449	\$6,358	-\$2,367	\$96,104
A-10 S	<u>\$68,947,314</u>	<u>\$8,514,835</u>	<u>\$476,918</u>	<u>-\$838,220</u>	<u>\$2,875,488</u>	<u>\$35,332,526</u>	<u>\$10,118,504</u>	<u>\$396,872</u>	<u>\$98,215</u>	<u>-\$46,851</u>	<u>\$6,828,244</u>	<u>\$1,542,862</u>	<u>\$4,005,015</u>	<u>-\$1,491,063</u>	<u>\$67,813,345</u>
TOTAL MEDIUM	\$69,045,619	\$8,527,511	\$477,675	-\$839,551	\$2,879,768	\$35,378,754	\$10,133,909	\$397,502	\$98,550	-\$47,010	\$6,839,085	\$1,545,311	\$4,011,374	-\$1,493,430	\$67,909,449
E-19 CLASS															
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$5,182,892	\$829,258	\$48,980	-\$86,086	\$280,043	\$1,919,791	\$865,161	\$40,759	\$0	\$0	\$701,270	\$125,995	\$411,320	-\$120,675	\$5,015,816
E-19 S	<u>\$66,203,842</u>	<u>\$6,946,191</u>	<u>\$462,276</u>	<u>-\$812,485</u>	<u>\$2,345,751</u>	<u>\$36,215,978</u>	<u>\$8,948,415</u>	<u>\$384,687</u>	<u>\$68,224</u>	<u>-\$32,545</u>	<u>\$6,425,564</u>	<u>\$1,189,148</u>	<u>\$3,882,055</u>	<u>-\$1,105,720</u>	<u>\$64,917,540</u>
TOTAL E-19	\$71,386,734	\$7,775,449	\$511,256	-\$898,572	\$2,625,795	\$38,135,770	\$9,813,575	\$425,447	\$68,224	-\$32,545	\$7,126,834	\$1,315,143	\$4,293,375	-\$1,226,396	\$69,933,357
AGRICULTURE															
AG-1A	\$44,712	\$1,382	\$85	-\$149	\$506	\$38,192	\$3,184	\$71	\$0	\$0	\$1,195	\$286	\$713	-\$272	\$45,192
AG-RA															
AG-VA	\$10,001	\$324	\$20	-\$35	\$119	\$8,642	\$555	\$17	\$0	\$0	\$285	\$67	\$167	-\$65	\$10,096
AG-4A	\$17,173	\$1,029	\$63	-\$111	\$377	\$12,663	\$1,723	\$53	\$0	\$0	\$792	\$213	\$531	-\$180	\$17,153
AG-5A	\$6,542	\$362	\$22	-\$39	\$133	\$5,041	\$511	\$19	\$0	\$0	\$319	\$75	\$187	-\$72	\$6,556
AG-1B	\$12,118	\$444	\$27	-\$48	\$163	\$10,172	\$802	\$23	\$0	\$0	\$391	\$92	\$229	-\$89	\$12,206
AG-RB															
AG-VB	\$1,351	\$9	\$1	-\$1	\$3	\$1,322	\$15	\$0	\$0	\$0	\$8	\$2	\$5	-\$2	\$1,363
AG-4B	\$802,744	\$76,996	\$4,732	-\$8,316	\$28,195	\$466,460	\$118,339	\$3,937	\$0	\$0	\$67,655	\$15,914	\$39,734	-\$15,380	\$798,266
AG-4C															
AG-5B	\$1,941,218	\$273,085	\$16,782	-\$29,495	\$100,001	\$832,568	\$303,975	\$13,965	\$0	\$0	\$240,055	\$56,442	\$140,928	-\$54,571	\$1,893,735
AG-5C	\$181,866	\$17,138	\$1,053	-\$1,851	\$6,276	\$113,504	\$18,840	\$876	\$0	\$0	\$15,079	\$3,542	\$8,844	-\$3,428	\$179,873
Total AGRA	\$78,428	\$3,097	\$190	-\$335	\$1,134	\$64,538	\$5,973	\$158	\$0	\$0	\$2,591	\$640	\$1,598	-\$589	\$78,997
Total AGRB	<u>\$2,939,296</u>	<u>\$367,672</u>	<u>\$22,594</u>	<u>-\$39,711</u>	<u>\$134,638</u>	<u>\$1,424,025</u>	<u>\$441,971</u>	<u>\$18,802</u>	<u>\$0</u>	<u>\$0</u>	<u>\$323,188</u>	<u>\$75,992</u>	<u>\$189,741</u>	<u>-\$73,469</u>	<u>\$2,885,443</u>
TOTAL AGR	\$3,017,724	\$370,769	\$22,785	-\$40,046	\$135,772	\$1,488,563	\$447,943	\$18,960	\$0	\$0	\$325,779	\$76,632	\$191,339	-\$74,058	\$2,964,440
E-20 CLASS															
E-20 T	\$28,450,305	\$8,626,199	\$584,874	-\$1,027,960	\$2,905,564	-\$6,406,882	\$8,921,399	\$563,939	\$0	\$0	\$6,210,434	\$1,049,007	\$4,700,625	-\$765,793	\$25,361,404
E-20 P	\$55,056,375	\$9,057,724	\$571,729	-\$1,004,857	\$3,050,915	\$18,393,084	\$9,430,692	\$478,432	\$0	\$0	\$8,185,688	\$1,222,189	\$4,801,205	-\$1,160,093	\$53,026,709
E-20 S	<u>\$31,761,294</u>	<u>\$3,350,834</u>	<u>\$213,045</u>	<u>-\$374,443</u>	<u>\$1,128,662</u>	<u>\$17,487,664</u>	<u>\$4,377,948</u>	<u>\$196,255</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,050,258</u>	<u>\$531,333</u>	<u>\$1,789,088</u>	<u>-\$508,194</u>	<u>\$31,242,451</u>
TOTAL E-20	\$115,267,973	\$21,034,757	\$1,369,648	-\$2,407,260	\$7,085,141	\$29,473,866	\$22,730,039	\$1,238,626	\$0	\$0	\$17,446,379	\$2,802,529	\$11,290,918	-\$2,434,079	\$109,630,564
SYSTEM	\$269,326,200	\$38,850,433	\$2,427,190	-\$4,265,971	\$13,090,144	\$110,743,540	\$44,172,924	\$2,118,670	\$892,750	-\$426,138	\$32,127,445	\$5,890,078	\$20,171,837	-\$5,314,163	\$260,478,740

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 3A
 01-01-07 Electric Rates
 Illustrative Case 2

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	39,261,298	\$0.08908	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.05821	\$0.00786	\$0.00027	\$0.00509	-\$0.00243	\$0.00023	\$0.00109	\$0.00277	-\$0.00005	\$0.08358	-6.2%
EL-1	7,753,653	\$0.05906	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.02825	\$0.00599	\$0.00027	\$0.00509	-\$0.00243	\$0.00000	\$0.00109	\$0.00277	\$0.00000	\$0.05157	-12.7%
E-7	3,422,478	\$0.07880	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.04832	\$0.00700	\$0.00027	\$0.00509	-\$0.00243	\$0.00069	\$0.00109	\$0.00277	-\$0.00015	\$0.07318	-7.1%
E-8	2,940,038	\$0.07041	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.03987	\$0.00714	\$0.00027	\$0.00509	-\$0.00243	\$0.00047	\$0.00109	\$0.00277	-\$0.00010	\$0.06470	-8.1%
EL-8	<u>581,217</u>	<u>\$0.04901</u>	<u>\$0.00815</u>	<u>\$0.00033</u>	<u>-\$0.00058</u>	<u>\$0.00264</u>	<u>\$0.01920</u>	<u>\$0.00527</u>	<u>\$0.00027</u>	<u>\$0.00509</u>	<u>-\$0.00243</u>	<u>\$0.00000</u>	<u>\$0.00109</u>	<u>\$0.00277</u>	<u>\$0.00000</u>	<u>\$0.04179</u>	<u>-14.7%</u>
TOTAL RES	53,958,684	\$0.08267	\$0.00815	\$0.00033	-\$0.00058	\$0.00264	\$0.05185	\$0.00747	\$0.00027	\$0.00509	-\$0.00243	\$0.00023	\$0.00109	\$0.00277	-\$0.00005	\$0.07684	-7.0%
SMALL L&P																	
A-1	32,322,780	\$0.08838	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.05613	\$0.00871	\$0.00027	\$0.00531	-\$0.00254	\$0.00463	\$0.00108	\$0.00277	-\$0.00102	\$0.08597	-2.7%
A-6	52,582,076	\$0.06258	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.03146	\$0.00690	\$0.00027	\$0.00531	-\$0.00254	\$0.00432	\$0.00108	\$0.00277	-\$0.00096	\$0.05925	-5.3%
A-15	2,499	\$0.19814	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.17104	\$0.00871	\$0.00027	\$0.00000	\$0.00000	\$0.00000	\$0.00108	\$0.00277	\$0.00000	\$0.19450	-1.8%
TC-1																	
TOTAL SMALL	84,907,355	\$0.07240	\$0.00827	\$0.00033	-\$0.00058	\$0.00261	\$0.04085	\$0.00759	\$0.00027	\$0.00531	-\$0.00254	\$0.00444	\$0.00108	\$0.00277	-\$0.00098	\$0.06943	-4.1%
MEDIUM L&P																	
A-10 T																	
A-10 P	2,294,388	\$0.04285	\$0.00552	\$0.00033	-\$0.00058	\$0.00187	\$0.02015	\$0.00671	\$0.00027	\$0.00015	-\$0.00007	\$0.00472	\$0.00107	\$0.00277	-\$0.00103	\$0.04189	-2.2%
A-10 S	<u>1,445,207,059</u>	<u>\$0.04771</u>	<u>\$0.00589</u>	<u>\$0.00033</u>	<u>-\$0.00058</u>	<u>\$0.00199</u>	<u>\$0.02445</u>	<u>\$0.00700</u>	<u>\$0.00027</u>	<u>\$0.00007</u>	<u>-\$0.00003</u>	<u>\$0.00472</u>	<u>\$0.00107</u>	<u>\$0.00277</u>	<u>-\$0.00103</u>	<u>\$0.04692</u>	<u>-1.6%</u>
TOTAL MEDIUM	1,447,501,447	\$0.04770	\$0.00589	\$0.00033	-\$0.00058	\$0.00199	\$0.02444	\$0.00700	\$0.00027	\$0.00007	-\$0.00003	\$0.00472	\$0.00107	\$0.00277	-\$0.00103	\$0.04691	-1.6%
E-19 CLASS																	
E-19 T	0																
E-19 P	148,424,655	\$0.03492	\$0.00559	\$0.00033	-\$0.00058	\$0.00189	\$0.01293	\$0.00583	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00085	\$0.00277	-\$0.00081	\$0.03379	-3.2%
E-19 S	<u>1,400,836,948</u>	<u>\$0.04726</u>	<u>\$0.00496</u>	<u>\$0.00033</u>	<u>-\$0.00058</u>	<u>\$0.00167</u>	<u>\$0.02585</u>	<u>\$0.00639</u>	<u>\$0.00027</u>	<u>\$0.00005</u>	<u>-\$0.00002</u>	<u>\$0.00459</u>	<u>\$0.00085</u>	<u>\$0.00277</u>	<u>-\$0.00079</u>	<u>\$0.04634</u>	<u>-1.9%</u>
TOTAL E-19	1,549,261,603	\$0.04608	\$0.00502	\$0.00033	-\$0.00058	\$0.00169	\$0.02462	\$0.00633	\$0.00027	\$0.00004	-\$0.00002	\$0.00460	\$0.00085	\$0.00277	-\$0.00079	\$0.04514	-2.0%
AGRICULTURE																	
AG-1A	257,312	\$0.17377	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.14843	\$0.01237	\$0.00027	\$0.00000	\$0.00000	\$0.00464	\$0.00111	\$0.00277	-\$0.00106	\$0.17563	1.1%
AG-RA																	
AG-VA	60,411	\$0.16555	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.14305	\$0.00919	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	-\$0.00107	\$0.16713	0.9%
AG-4A	191,607	\$0.08962	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.06609	\$0.00899	\$0.00027	\$0.00000	\$0.00000	\$0.00414	\$0.00111	\$0.00277	-\$0.00094	\$0.08952	-0.1%
AG-5A	67,427	\$0.09703	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.07476	\$0.00758	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	-\$0.00107	\$0.09723	0.2%
AG-1B	82,725	\$0.14648	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.12296	\$0.00970	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	-\$0.00107	\$0.14755	0.7%
AG-RB																	
AG-VB	1,751	\$0.77145	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.75501	\$0.00867	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	-\$0.00107	\$0.77857	0.9%
AG-4B	14,338,097	\$0.05599	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.03253	\$0.00825	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	-\$0.00107	\$0.05567	-0.6%
AG-4C																	
AG-5B	50,853,764	\$0.03817	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.01637	\$0.00598	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	-\$0.00107	\$0.03724	-2.4%
AG-5C	3,191,398	\$0.05699	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.03557	\$0.00590	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	-\$0.00107	\$0.05636	-1.1%
Total AGRA	576,757	\$0.13598	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.11190	\$0.01036	\$0.00027	\$0.00000	\$0.00000	\$0.00449	\$0.00111	\$0.00277	-\$0.00102	\$0.13697	0.7%
Total AGRB	<u>68,467,736</u>	<u>\$0.04293</u>	<u>\$0.00537</u>	<u>\$0.00033</u>	<u>-\$0.00058</u>	<u>\$0.00197</u>	<u>\$0.02080</u>	<u>\$0.00646</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00472</u>	<u>\$0.00111</u>	<u>\$0.00277</u>	<u>-\$0.00107</u>	<u>\$0.04214</u>	<u>-1.8%</u>
TOTAL AGR	69,044,493	\$0.04371	\$0.00537	\$0.00033	-\$0.00058	\$0.00197	\$0.02156	\$0.00649	\$0.00027	\$0.00000	\$0.00000	\$0.00472	\$0.00111	\$0.00277	-\$0.00107	\$0.04294	-1.8%
E-20 CLASS																	
E-20 T	2,053,578,563	\$0.01385	\$0.00420	\$0.00028	-\$0.00050	\$0.00141	-\$0.00312	\$0.00434	\$0.00027	\$0.00000	\$0.00000	\$0.00302	\$0.00051	\$0.00229	-\$0.00037	\$0.01235	-10.9%
E-20 P	1,742,208,437	\$0.03160	\$0.00520	\$0.00033	-\$0.00058	\$0.00175	\$0.01056	\$0.00541	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00070	\$0.00276	-\$0.00067	\$0.03044	-3.7%
E-20 S	<u>714,661,417</u>	<u>\$0.04444</u>	<u>\$0.00469</u>	<u>\$0.00030</u>	<u>-\$0.00052</u>	<u>\$0.00158</u>	<u>\$0.02447</u>	<u>\$0.00613</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00427</u>	<u>\$0.00074</u>	<u>\$0.00250</u>	<u>-\$0.00071</u>	<u>\$0.04372</u>	<u>-1.6%</u>
TOTAL E-20	4,510,448,417	\$0.02556	\$0.00466	\$0.00030	-\$0.00053	\$0.00157	\$0.00653	\$0.00504	\$0.00027	\$0.00000	\$0.00000	\$0.00387	\$0.00062	\$0.00250	-\$0.00054	\$0.02431	-4.9%
SYSTEM	7,715,122,000	\$0.03491	\$0.00504	\$0.00031	-\$0.00055	\$0.00170	\$0.01435	\$0.00573	\$0.00027	\$0.00012	-\$0.00006	\$0.00416	\$0.00076	\$0.00261	-\$0.00069	\$0.03376	-3.3%

Advice 2895-E

Table 4

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00815	.00264	.04004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04346	.11603
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.05102	.13198
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.11710	.22365
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.17821	.30839
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.21023	.35280
MINIMUM CHARGE												
(\$/meter/day)	.01216	-	.10480	.00328	.00012	-	-	-	-	-		.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277		
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00366)
DACRS Ongoing CTC												.00370
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01630
CCA CRS Ongoing CTC												.00370
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-3 Rate A

ENERGY CHARGE (\$/kWh)

Summer

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

Winter

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

METER CHARGE (\$/meter/day)

MINIMUM CHARGE

(\$/Meter/Day)

(\$/kWh)

TRA (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.59552	.67648
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.59552	.67648
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.66160	.76815
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.72271	.85289
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.75473	.89730
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.15209	.23305
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.15209	.23305
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.21817	.32472
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.27928	.40946
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.31130	.45387
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.00152	.08248
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.00152	.08248
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.06760	.17415
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.12871	.25889
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.16073	.30330
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.43110	.51206
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.43110	.51206
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.49718	.60373
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.55829	.68847
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.59031	.73288
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.23310	.31406
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.23310	.31406
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.29918	.40573
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.36029	.49047
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.39231	.53488
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.02610	.10706
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.02610	.10706
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.09218	.19873
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.15329	.28347
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.18531	.32788
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
	-	-	.11532	-	-	-	-	-	-	-	-	.11532
(\$/Meter/Day)	.01216	-	.10480	.00328	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
	(.00025)	-	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-3 Rate B

ENERGY CHARGE (\$/kWh)

Summer

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

Winter

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

METER CHARGE (\$/meter/day)

MINIMUM CHARGE

(\$/Meter/Day)

(\$/kWh)

TRA (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total	
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.42362	.50458
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.42362	.50458
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.48970	.59625
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.55081	.68099
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.58283	.72540
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.13562	.21658
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.13562	.21658
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.20170	.30825
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.26281	.39299
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.29483	.43740
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.03662	.11758
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.03662	.11758
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.10270	.20925
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.16381	.29399
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.19583	.33840
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.58950	.67046
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.58950	.67046
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.65558	.76213
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.71669	.84687
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.74871	.89128
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04050	.12146
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04050	.12146
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.10658	.21313
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.16769	.29787
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.19971	.34228
Baseline (Tier 1)	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.03600	.11696
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.03600	.11696
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.10208	.20863
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.16319	.29337
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.19521	.33778
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
	-	-	.11532	-	-	-	-	-	-	-	-	.11532
(\$/Meter/Day)	.01216	-	.10480	.00328	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
	(.00025)	-	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

EM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00815	.00264	.04004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04346	.11603
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.05102	.13198
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.11710	.22365
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.17821	.30839
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.21023	.35280
MINIMUM CHARGE												
(\$/meter/day)	.01216	-	.10480	.00328	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00366)
DACRS Ongoing CTC												.00370
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01630
CCA CRS Ongoing CTC												.00370
CCA CRS Energy Cost Recovery Amount												.00277

ES

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00815	.00264	.04004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04346	.11603
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.05102	.13198
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.11710	.22365
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.17821	.30839
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.21023	.35280
MINIMUM CHARGE												
(\$/meter/day)	.01216	-	.10480	.00328	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00509	(.00243)	.00472	.00370	.00277	.03507	.04892
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00366)
DACRS Ongoing CTC												.00370
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01630
CCA CRS Ongoing CTC												.00370
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

ESR

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00815	.00264	.04004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04346	.11603
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.05102	.13198
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.11710	.22365
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.17821	.30839
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.21023	.35280
MINIMUM CHARGE												
(\$/meter/day)	.01216	-	.10480	.00328	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00366)
DACRS Ongoing CTC												.00370
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01630
CCA CRS Ongoing CTC												.00370
CCA CRS Energy Cost Recovery Amount												.00277

ET

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00815	.00264	.04004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04346	.11603
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.05102	.13198
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.11710	.22365
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.17821	.30839
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.21023	.35280
MINIMUM CHARGE												
(\$/meter/day)	.01216	-	.10480	.00328	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00509	(.00243)	.00472	.00370	.00277	.03507	.04892
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00366)
DACRS Ongoing CTC												.00370
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01630
CCA CRS Ongoing CTC												.00370
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00815	.00264	.12234	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.14455	.29855
Tier 2	.00815	.00264	.12234	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.14455	.29855
Tier 3	.00815	.00264	.14520	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.21336	.39022
Tier 4	.00815	.00264	.16632	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.27698	.47496
Tier 5	.00815	.00264	.17739	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.31032	.51937
Off-Peak												
Baseline (Tier 1)	.00815	.00264	.02279	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.03308	.08754
Tier 2	.00815	.00264	.02279	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.03308	.08754
Tier 3	.00815	.00264	.04565	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.10190	.17921
Tier 4	.00815	.00264	.06676	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.16553	.26395
Tier 5	.00815	.00264	.07783	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.19887	.30836
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00815	.00264	.03629	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.04820	.11615
Tier 2	.00815	.00264	.03629	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.04820	.11615
Tier 3	.00815	.00264	.05915	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.11702	.20782
Tier 4	.00815	.00264	.08027	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.18064	.29256
Tier 5	.00815	.00264	.09134	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.21397	.33697
Off-Peak												
Baseline (Tier 1)	.00815	.00264	.02425	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.03471	.09062
Tier 2	.00815	.00264	.02425	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.03471	.09062
Tier 3	.00815	.00264	.04710	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.10353	.18229
Tier 4	.00815	.00264	.06822	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.16715	.26703
Tier 5	.00815	.00264	.07929	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.20049	.31144
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.01216	-	.11630	.00289	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	-	-	.00472
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	(.00366)
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00370
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00277
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.00472
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.01630
CCA CRS Ongoing CTC												
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.00370
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00815	.00264	.14188	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.15442	.32796
Tier 2	.00815	.00264	.14188	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.15442	.32796
Tier 3	.00815	.00264	.16568	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.22229	.41963
Tier 4	.00815	.00264	.18768	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.28503	.50437
Tier 5	.00815	.00264	.19922	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.31790	.54878
Off-Peak												
Baseline (Tier 1)	.00815	.00264	.02165	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.02999	.08330
Tier 2	.00815	.00264	.02165	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.02999	.08330
Tier 3	.00815	.00264	.04546	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.09785	.17497
Tier 4	.00815	.00264	.06745	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.16060	.25971
Tier 5	.00815	.00264	.07900	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.19346	.30412
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00815	.00264	.03740	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.04628	.11534
Tier 2	.00815	.00264	.03740	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.04628	.11534
Tier 3	.00815	.00264	.06121	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.11414	.20701
Tier 4	.00815	.00264	.08320	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.17689	.29175
Tier 5	.00815	.00264	.09474	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.20976	.33616
Off-Peak												
Baseline (Tier 1)	.00815	.00264	.02530	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.03374	.09070
Tier 2	.00815	.00264	.02530	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.03374	.09070
Tier 3	.00815	.00264	.04908	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.10162	.18237
Tier 4	.00815	.00264	.07110	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.16435	.26711
Tier 5	.00815	.00264	.08262	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.19723	.31152
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.01216	-	.11630	.00289	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	-	-	.00472
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	(.00366)
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00370
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00277
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.00472
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.01630
CCA CRS Ongoing CTC												
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.00370
CCA CRS Energy Cost Recovery Amount												
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.00815	.00264	.02210	.00714	.00027	.00509	(.00243)	.00472	.00370	.00277	.06548	.11938
Tier 2	.00815	.00264	.02210	.00714	.00027	.00509	(.00243)	.00472	.00370	.00277	.06548	.11938
Tier 3	.00815	.00264	.03543	.00714	.00027	.00509	(.00243)	.00472	.00370	.00277	.14382	.21106
Tier 4	.00815	.00264	.04776	.00714	.00027	.00509	(.00243)	.00472	.00370	.00277	.21622	.29580
Tier 5	.00815	.00264	.05420	.00714	.00027	.00509	(.00243)	.00472	.00370	.00277	.25420	.34021
Winter												
Baseline (Tier 1)	.00815	.00264	.01021	.00714	.00027	.00509	(.00243)	.00472	.00370	.00277	.03548	.07750
Tier 2	.00815	.00264	.01021	.00714	.00027	.00509	(.00243)	.00472	.00370	.00277	.03585	.07786
Tier 3	.00815	.00264	.02354	.00714	.00027	.00509	(.00243)	.00472	.00370	.00277	.11419	.16953
Tier 4	.00815	.00264	.03587	.00714	.00027	.00509	(.00243)	.00472	.00370	.00277	.18660	.25427
Tier 5	.00815	.00264	.04233	.00714	.00027	.00509	(.00243)	.00472	.00370	.00277	.22454	.29868
CUSTOMER CHARGE (\$/meter/day)	-	-	.41160	-	-	-	-	-	-	-	-	.41160
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00366)
DACRS Ongoing CTC												.00370
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01630
CCA CRS Ongoing CTC												.00370
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-9 RATE A

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00815	.00264	.12312	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.13355	.28833
Tier 2	.00815	.00264	.12312	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.13355	.28833
Tier 3	.00815	.00264	.14708	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.20127	.38000
Tier 4	.00815	.00264	.16920	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.26388	.46474
Tier 5	.00815	.00264	.18079	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.29670	.50915

Part-Peak

Baseline (Tier 1)	.00815	.00264	.03260	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.04092	.10518
Tier 2	.00815	.00264	.03260	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.04092	.10518
Tier 3	.00815	.00264	.05656	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.10863	.19685
Tier 4	.00815	.00264	.07866	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.17127	.28159
Tier 5	.00815	.00264	.09028	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.20406	.32600

Off-Peak

Baseline (Tier 1)	.00815	.00264	.00526	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.01293	.04985
Tier 2	.00815	.00264	.00526	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.01293	.04985
Tier 3	.00815	.00264	.02920	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.08066	.14152
Tier 4	.00815	.00264	.05132	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.14327	.22626
Tier 5	.00815	.00264	.06292	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.17609	.27067

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
---	---	--------	---	---	---	---	---	---	---	---	---	--------

Winter

Part-Peak

Baseline (Tier 1)	.00815	.00264	.03254	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.04086	.10506
Tier 2	.00815	.00264	.03254	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.04086	.10506
Tier 3	.00815	.00264	.05650	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.10857	.19673
Tier 4	.00815	.00264	.07861	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.17119	.28147
Tier 5	.00815	.00264	.09021	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.20401	.32588

Off-Peak

Baseline (Tier 1)	.00815	.00264	.00943	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.01722	.05831
Tier 2	.00815	.00264	.00943	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.01722	.05831
Tier 3	.00815	.00264	.03339	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.08493	.14998
Tier 4	.00815	.00264	.05551	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.14755	.23472
Tier 5	.00815	.00264	.06710	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.18037	.27913

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
---	---	--------	---	---	---	---	---	---	---	---	---	--------

METER CHARGE (\$/meter/day)

-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
---	---	--------	---	---	---	---	---	---	---	---	---	--------

TRA (\$/kWh)

(.00025)	-	-	-	-	-	-	-	-	-	-	-	-
----------	---	---	---	---	---	---	---	---	---	---	---	---

MINIMUM CHARGE

(\$/meter/day)	.01216	-	.11630	.00289	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-

DACRS DWR Bond Charge

.00472

DACRS Power Charge Indifference Adjustment

(.00366)

DACRS Ongoing CTC

.00370

DACRS Energy Cost Recovery Amount

.00277

CCA CRS DWR Bond Charge

.00472

CCA CRS DWR Power Charge

.01630

CCA CRS Ongoing CTC

.00370

CCA CRS Energy Cost Recovery Amount

.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-9 RATE B

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00815	.00264	.12057	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.13199	.28423
Tier 2	.00815	.00264	.12057	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.13199	.28423
Tier 3	.00815	.00264	.14441	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.19982	.37590
Tier 4	.00815	.00264	.16644	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.26254	.46064
Tier 5	.00815	.00264	.17799	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.29539	.50505

Part-Peak

Baseline (Tier 1)	.00815	.00264	.03044	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.03899	.10109
Tier 2	.00815	.00264	.03044	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.03899	.10109
Tier 3	.00815	.00264	.05428	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.10682	.19276
Tier 4	.00815	.00264	.07631	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.16953	.27750
Tier 5	.00815	.00264	.08786	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.20238	.32191

Off-Peak

Baseline (Tier 1)	.00815	.00264	.00849	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.01633	.05648
Tier 2	.00815	.00264	.00849	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.01633	.05648
Tier 3	.00815	.00264	.03234	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.08415	.14815
Tier 4	.00815	.00264	.05436	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.14687	.23289
Tier 5	.00815	.00264	.06591	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.17973	.27730

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
---	---	--------	---	---	---	---	---	---	---	---	---	--------

Winter

Part-Peak

Baseline (Tier 1)	.00815	.00264	.03062	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.03915	.10143
Tier 2	.00815	.00264	.03062	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.03915	.10143
Tier 3	.00815	.00264	.05445	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.10698	.19310
Tier 4	.00815	.00264	.07648	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.16970	.27784
Tier 5	.00815	.00264	.08803	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.20255	.32225

Off-Peak

Baseline (Tier 1)	.00815	.00264	.01232	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.02026	.06425
Tier 2	.00815	.00264	.01232	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.02026	.06425
Tier 3	.00815	.00264	.03615	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.08810	.15592
Tier 4	.00815	.00264	.05818	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.15082	.24066
Tier 5	.00815	.00264	.06973	.00700	.00027	.00509	(.00243)	.00472	.00370	.00277	.18367	.28507

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
---	---	--------	---	---	---	---	---	---	---	---	---	--------

METER CHARGE (\$/meter/day)

-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
---	---	--------	---	---	---	---	---	---	---	---	---	--------

TRA (\$/kWh)

(.00025)	-	-	-	-	-	-	-	-	-	-	-	-
----------	---	---	---	---	---	---	---	---	---	---	---	---

MINIMUM CHARGE

(\$/meter/day)	.01216	-	.11630	.00289	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-

DACRS DWR Bond Charge

DACRS Power Charge Indifference Adjustment .00472

DACRS Ongoing CTC (.00366)

DACRS Energy Cost Recovery Amount .00370

CCA CRS DWR Bond Charge .00277

CCA CRS DWR Power Charge .00472

CCA CRS Ongoing CTC .01630

CCA CRS Energy Cost Recovery Amount .00370

.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-6

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00815	.00264	.08683	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.09088	.21024
Tier 2	.00815	.00264	.09472	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.09859	.22583
Tier 3	.00815	.00264	.14022	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.14475	.31750
Tier 4	.00815	.00264	.18226	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.18745	.40224
Tier 5	.00815	.00264	.20429	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.20983	.44665

Part-Peak

Baseline (Tier 1)	.00815	.00264	.03785	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04295	.11333
Tier 2	.00815	.00264	.04573	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.05066	.12892
Tier 3	.00815	.00264	.09122	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.09684	.22059
Tier 4	.00815	.00264	.13327	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.13953	.30533
Tier 5	.00815	.00264	.15530	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.16191	.34974

Off-Peak

Baseline (Tier 1)	.00815	.00264	.02896	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.03428	.09577
Tier 2	.00815	.00264	.03684	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04199	.11136
Tier 3	.00815	.00264	.08235	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.08816	.20303
Tier 4	.00815	.00264	.12439	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.13086	.28777
Tier 5	.00815	.00264	.14643	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.15322	.33218

Winter

Part-Peak

Baseline (Tier 1)	.00815	.00264	.04412	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04908	.12572
Tier 2	.00815	.00264	.05201	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.05677	.14131
Tier 3	.00815	.00264	.09749	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.10296	.23298
Tier 4	.00815	.00264	.13954	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.14565	.31772
Tier 5	.00815	.00264	.16157	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.16803	.36213

Off-Peak

Baseline (Tier 1)	.00815	.00264	.03212	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.03736	.10201
Tier 2	.00815	.00264	.04000	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04507	.11760
Tier 3	.00815	.00264	.08550	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.09125	.20927
Tier 4	.00815	.00264	.12754	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.13394	.29401
Tier 5	.00815	.00264	.14959	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.15630	.33842

METER CHARGE (\$/meter/day)

	-	-	.25298	-	-	-	-	-	-	-	-	.25298
--	---	---	--------	---	---	---	---	---	---	---	---	--------

MINIMUM CHARGE

(\$/meter/day)	.01216		.10480	.00328	.00012							.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277		

TRA (\$/kWh)

	(.00025)	-	-	-	-	-	-	-	-	-	-	
--	----------	---	---	---	---	---	---	---	---	---	---	--

DACRS DWR Bond Charge

.00472

DACRS Power Charge Indifference Adjustment

(.00366)

DACRS Ongoing CTC

.00370

DACRS Energy Cost Recovery Amount

.00277

CCA CRS DWR Bond Charge

.00472

CCA CRS DWR Power Charge

.01630

CCA CRS Ongoing CTC

.00370

CCA CRS Energy Cost Recovery Amount

.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

EL-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.00815	.00264	.02547	.00599	.00027	.00509	(.00243)	.00370	.00277	.03176	.08316
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	.00370	.00277	.04109	.09563
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	.00370	.00277	.04109	.09563
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	.00370	.00277	.04109	.09563
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	.00370	.00277	.04109	.09563
MINIMUM CHARGE											
(\$/meter/day)	.01216	-	.08476	.00257	.00012	-	-	-	-		.11828
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00370	.00277		
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.0000
DACRS Power Charge Indifference Adjustment											.0000
DACRS Ongoing CTC											.00370
DACRS Energy Cost Recovery Amount											.00277
CCA CRS DWR Bond Charge											.0000
CCA CRS DWR Power Charge											.0000
CCA CRS Ongoing CTC											.00370
CCA CRS Energy Cost Recovery Amount											.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-3 CARE Rate A

ENERGY CHARGE (\$/kWh)

Summer

Critical-Peak

Baseline (Tier 1)
 Tier 2
 Tier 3
 Tier 4
 Tier 5

Peak

Baseline (Tier 1)
 Tier 2
 Tier 3
 Tier 4
 Tier 5

Off-Peak

Baseline (Tier 1)
 Tier 2
 Tier 3
 Tier 4
 Tier 5

Baseline Credit

Winter

Critical-Peak

Baseline (Tier 1)
 Tier 2
 Tier 3
 Tier 4
 Tier 5

Peak

Baseline (Tier 1)
 Tier 2
 Tier 3
 Tier 4
 Tier 5

Off-Peak

Baseline (Tier 1)
 Tier 2
 Tier 3
 Tier 4
 Tier 5

Baseline Credit

METER CHARGE (\$/meter/day)

MINIMUM CHARGE

(\$/Meter/Day)
 (\$/kWh)

TRA (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.47662	.53116
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.47662	.53116
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.47662	.53116
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.47662	.53116
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.47662	.53116
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.12188	.17642
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.12188	.17642
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.12188	.17642
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.12188	.17642
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.12188	.17642
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.00142	.05596
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.00142	.05596
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.00142	.05596
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.00142	.05596
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.00142	.05596
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.34509	.39963
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.34509	.39963
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.34509	.39963
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.34509	.39963
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.34509	.39963
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.18669	.24123
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.18669	.24123
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.18669	.24123
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.18669	.24123
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.18669	.24123
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02109	.07563
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02109	.07563
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02109	.07563
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02109	.07563
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02109	.07563
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
	-	-	.09226	-	-	-	-	-	-	-	-	.09226
(\$/Meter/Day)	.01216	-	.08476	.00257	.00012	-	-	-	-	-	-	.11828
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	-	.00370	.00277	-	-
	(.00025)	-	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-3 CARE Rate B

ENERGY CHARGE (\$/kWh)

Summer

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

Winter

Critical-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Off-Peak

Baseline (Tier 1)

Tier 2

Tier 3

Tier 4

Tier 5

Baseline Credit

METER CHARGE (\$/meter/day)

MINIMUM CHARGE

(\$/Meter/Day)

(\$/kWh)

TRA (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.33910	.39364
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.33910	.39364
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.33910	.39364
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.33910	.39364
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.33910	.39364
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.10870	.16324
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.10870	.16324
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.10870	.16324
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.10870	.16324
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.10870	.16324
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02950	.08404
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02950	.08404
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02950	.08404
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02950	.08404
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02950	.08404
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.47181	.52635
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.47181	.52635
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.47181	.52635
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.47181	.52635
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.47181	.52635
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.03261	.08715
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.03261	.08715
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.03261	.08715
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.03261	.08715
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.03261	.08715
Baseline (Tier 1)	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02901	.08355
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02901	.08355
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02901	.08355
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02901	.08355
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.02901	.08355
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
METER CHARGE (\$/meter/day)	-	-	.09226	-	-	-	-	-	-	-	-	.09226
(\$/Meter/Day)	.01216	.00000	.08476	.00257	.00012	-	-	-	-	-	-	.11828
(\$/kWh)	(.00025)	-	-	-	-	.00509	-	-	.00370	.00277	-	-
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2895-E
Table 4
01-01-07 Electric Rates
Illustrative Case 1

EML

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.00815	.00264	.02547	.00599	.00027	.00509	(.00243)	.00370	.00277	.03176	.08316
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	.00370	.00277	.04109	.09563
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	.00370	.00277	.04109	.09563
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	.00370	.00277	.04109	.09563
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	.00370	.00277	.04109	.09563
MINIMUM CHARGE											
(\$/meter/day)	.01216	-	.08476	.00257	.00012	-	-	-	-	-	.11828
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00370	.00277	-	-
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											.00000
DACRS Ongoing CTC											.00370
DACRS Energy Cost Recovery Amount											.00277
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00370
CCA CRS Energy Cost Recovery Amount											.00277

ESL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00815	.00264	.02547	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.03176	.08316
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Non-CARE Baseline (Tier 1)	.00815	.00264	.04004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04346	.11603
Tier 2	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.05102	.13198
Tier 3	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.11710	.22365
Tier 4	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.17821	.30839
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.21023	.35280

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

MINIMUM CHARGE												
(\$/meter/day)	.01216	-	.08476	.00257	.00012	-	-	-	-	-	-	.11828
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	.04892
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00366)
DACRS Ongoing CTC												.00370
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01630
CCA CRS Ongoing CTC												.00370
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

ESRL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00815	.00264	.02547	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.03176	.08316
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Non-CARE Baseline (Tier 1)												
Tier 2	.00815	.00264	.04004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04346	.11603
Tier 3	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.05102	.13198
Tier 4	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.11710	.22365
Tier 5	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.17821	.30839
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.21023	.35280
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.												
MINIMUM CHARGE												
(\$/meter/day)	.01216	-	.08476	.00257	.00012	-	-	-	-	-	-	.11828
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00366)
DACRS Ongoing CTC												.00370
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01630
CCA CRS Ongoing CTC												.00370
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

ETL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00815	.00264	.02547	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.03176	.08316
Tier 2	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Tier 3	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Tier 4	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Tier 5	.00815	.00264	.02861	.00599	.00027	.00509	(.00243)	-	.00370	.00277	.04109	.09563
Non-CARE Baseline (Tier 1)												
Tier 2	.00815	.00264	.04004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.04346	.11603
Tier 3	.00815	.00264	.04843	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.05102	.13198
Tier 4	.00815	.00264	.07402	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.11710	.22365
Tier 5	.00815	.00264	.09765	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.17821	.30839
Tier 5	.00815	.00264	.11004	.00786	.00027	.00509	(.00243)	.00472	.00370	.00277	.21023	.35280
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.												
MINIMUM CHARGE												
(\$/meter/day)	.01216	-	.08476	.00257	.00012	-	-	-	-	-	-	.11828
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	-
DISCOUNT (\$/dwelling unit/day)												
	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRA (\$/kWh)												
	(.00025)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)												
	-	-	-	-	-	.00509	(.00243)	.00472	.00370	.00277	-	.04892
DACRS DWR Bond Charge												
												.00472
DACRS Power Charge Indifference Adjustment												
												(.00366)
DACRS Ongoing CTC												
												.00370
DACRS Energy Cost Recovery Amount												
												.00277
CCA CRS DWR Bond Charge												
												.00472
CCA CRS DWR Power Charge												
												.01630
CCA CRS Ongoing CTC												
												.00370
CCA CRS Energy Cost Recovery Amount												
												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

EL-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.00815	.00264	.13061	.00700	.00027	.00509	(.00243)	.00370	.00277	.12618	.28372
Tier 2	.00815	.00264	.13061	.00700	.00027	.00509	(.00243)	.00370	.00277	.12618	.28372
Tier 3	.00815	.00264	.13061	.00700	.00027	.00509	(.00243)	.00370	.00277	.12618	.28372
Tier 4	.00815	.00264	.13061	.00700	.00027	.00509	(.00243)	.00370	.00277	.12618	.28372
Tier 5	.00815	.00264	.13061	.00700	.00027	.00509	(.00243)	.00370	.00277	.12618	.28372
Off-Peak											
Baseline (Tier 1)	.00815	.00264	.03500	.00700	.00027	.00509	(.00243)	.00370	.00277	.01470	.07664
Tier 2	.00815	.00264	.03500	.00700	.00027	.00509	(.00243)	.00370	.00277	.01470	.07664
Tier 3	.00815	.00264	.03500	.00700	.00027	.00509	(.00243)	.00370	.00277	.01470	.07664
Tier 4	.00815	.00264	.03500	.00700	.00027	.00509	(.00243)	.00370	.00277	.01470	.07664
Tier 5	.00815	.00264	.03500	.00700	.00027	.00509	(.00243)	.00370	.00277	.01470	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.00815	.00264	.04659	.00700	.00027	.00509	(.00243)	.00370	.00277	.03120	.10472
Tier 2	.00815	.00264	.04659	.00700	.00027	.00509	(.00243)	.00370	.00277	.03120	.10472
Tier 3	.00815	.00264	.04659	.00700	.00027	.00509	(.00243)	.00370	.00277	.03120	.10472
Tier 4	.00815	.00264	.04659	.00700	.00027	.00509	(.00243)	.00370	.00277	.03120	.10472
Tier 5	.00815	.00264	.04659	.00700	.00027	.00509	(.00243)	.00370	.00277	.03120	.10472
Off-Peak											
Baseline (Tier 1)	.00815	.00264	.03502	.00700	.00027	.00509	(.00243)	.00370	.00277	.01771	.07966
Tier 2	.00815	.00264	.03502	.00700	.00027	.00509	(.00243)	.00370	.00277	.01771	.07966
Tier 3	.00815	.00264	.03502	.00700	.00027	.00509	(.00243)	.00370	.00277	.01771	.07966
Tier 4	.00815	.00264	.03502	.00700	.00027	.00509	(.00243)	.00370	.00277	.01771	.07966
Tier 5	.00815	.00264	.03502	.00700	.00027	.00509	(.00243)	.00370	.00277	.01771	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
METER CHARGE EL-7 (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01216	-	.11630	.00289	.00012	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00370	.00277	-	-
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											.00000
DACRS Ongoing CTC											.00370
DACRS Energy Cost Recovery Amount											.00277
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00370
CCA CRS Energy Cost Recovery Amount											.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

EL-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.00815	.00264	.15317	.00700	.00027	.00509	(.00243)	.00370	.00277	.13249	.31260
Tier 2	.00815	.00264	.15317	.00700	.00027	.00509	(.00243)	.00370	.00277	.13249	.31260
Tier 3	.00815	.00264	.15317	.00700	.00027	.00509	(.00243)	.00370	.00277	.13249	.31260
Tier 4	.00815	.00264	.15317	.00700	.00027	.00509	(.00243)	.00370	.00277	.13249	.31260
Tier 5	.00815	.00264	.15317	.00700	.00027	.00509	(.00243)	.00370	.00277	.13249	.31260
Off-Peak											
Baseline (Tier 1)	.00815	.00264	.03749	.00700	.00027	.00509	(.00243)	.00370	.00277	.00806	.07248
Tier 2	.00815	.00264	.03749	.00700	.00027	.00509	(.00243)	.00370	.00277	.00806	.07248
Tier 3	.00815	.00264	.03749	.00700	.00027	.00509	(.00243)	.00370	.00277	.00806	.07248
Tier 4	.00815	.00264	.03749	.00700	.00027	.00509	(.00243)	.00370	.00277	.00806	.07248
Tier 5	.00815	.00264	.03749	.00700	.00027	.00509	(.00243)	.00370	.00277	.00806	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.00815	.00264	.05100	.00700	.00027	.00509	(.00243)	.00370	.00277	.02600	.10393
Tier 2	.00815	.00264	.05100	.00700	.00027	.00509	(.00243)	.00370	.00277	.02600	.10393
Tier 3	.00815	.00264	.05100	.00700	.00027	.00509	(.00243)	.00370	.00277	.02600	.10393
Tier 4	.00815	.00264	.05100	.00700	.00027	.00509	(.00243)	.00370	.00277	.02600	.10393
Tier 5	.00815	.00264	.05100	.00700	.00027	.00509	(.00243)	.00370	.00277	.02600	.10393
Off-Peak											
Baseline (Tier 1)	.00815	.00264	.03934	.00700	.00027	.00509	(.00243)	.00370	.00277	.01346	.07974
Tier 2	.00815	.00264	.03934	.00700	.00027	.00509	(.00243)	.00370	.00277	.01346	.07974
Tier 3	.00815	.00264	.03934	.00700	.00027	.00509	(.00243)	.00370	.00277	.01346	.07974
Tier 4	.00815	.00264	.03934	.00700	.00027	.00509	(.00243)	.00370	.00277	.01346	.07974
Tier 5	.00815	.00264	.03934	.00700	.00027	.00509	(.00243)	.00370	.00277	.01346	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
METER CHARGE RATE Y (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01216	-	.11630	.00289	.00012	-	-	-	-	-	.14784
(\$/kWh)	(.00025)	.00264	-	-	-	.00509	(.00243)	.00370	.00277	-	-
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											.00000
DACRS Ongoing CTC											.00370
DACRS Energy Cost Recovery Amount											.00277
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00370
CCA CRS Energy Cost Recovery Amount											.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

EL-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Baseline (Tier 1)	.00815	.00264	.01187	.00527	.00027	.00509	(.00243)	.00370	.00277	.04917	.08624
Tier 2	.00815	.00264	.01187	.00527	.00027	.00509	(.00243)	.00370	.00277	.04917	.08624
Tier 3	.00815	.00264	.01187	.00527	.00027	.00509	(.00243)	.00370	.00277	.04917	.08624
Tier 4	.00815	.00264	.01187	.00527	.00027	.00509	(.00243)	.00370	.00277	.04917	.08624
Tier 5	.00815	.00264	.01187	.00527	.00027	.00509	(.00243)	.00370	.00277	.04917	.08624
Winter											
Baseline (Tier 1)	.00815	.00264	.00887	.00527	.00027	.00509	(.00243)	.00370	.00277	.01827	.05234
Tier 2	.00815	.00264	.00887	.00527	.00027	.00509	(.00243)	.00370	.00277	.01827	.05234
Tier 3	.00815	.00264	.00887	.00527	.00027	.00509	(.00243)	.00370	.00277	.01827	.05234
Tier 4	.00815	.00264	.00887	.00527	.00027	.00509	(.00243)	.00370	.00277	.01827	.05234
Tier 5	.00815	.00264	.00887	.00527	.00027	.00509	(.00243)	.00370	.00277	.01827	.05234
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-	-	-	-	-	-	.32927
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											.00000
DACRS Ongoing CTC											.00370
DACRS Energy Cost Recovery Amount											.00277
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00370
CCA CRS Energy Cost Recovery Amount											.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

EL-6

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00815	.00264	.07106	.00599	.00027	.00509	(.00243)		.00370	.00277	.08148	.17847
Tier 2	.00815	.00264	.07710	.00599	.00027	.00509	(.00243)		.00370	.00277	.08791	.19094
Tier 3	.00815	.00264	.07835	.00599	.00027	.00509	(.00243)		.00370	.00277	.08932	.19360
Tier 4	.00815	.00264	.07953	.00599	.00027	.00509	(.00243)		.00370	.00277	.09059	.19605
Tier 5	.00815	.00264	.08013	.00599	.00027	.00509	(.00243)		.00370	.00277	.09127	.19733

Part-Peak

Baseline (Tier 1)	.00815	.00264	.02422	.00599	.00027	.00509	(.00243)		.00370	.00277	.03141	.08156
Tier 2	.00815	.00264	.03026	.00599	.00027	.00509	(.00243)		.00370	.00277	.03784	.09403
Tier 3	.00815	.00264	.03151	.00599	.00027	.00509	(.00243)		.00370	.00277	.03925	.09669
Tier 4	.00815	.00264	.03268	.00599	.00027	.00509	(.00243)		.00370	.00277	.04053	.09914
Tier 5	.00815	.00264	.03328	.00599	.00027	.00509	(.00243)		.00370	.00277	.04121	.10042

Off-Peak

Baseline (Tier 1)	.00815	.00264	.01573	.00599	.00027	.00509	(.00243)		.00370	.00277	.02234	.06400
Tier 2	.00815	.00264	.02176	.00599	.00027	.00509	(.00243)		.00370	.00277	.02878	.07647
Tier 3	.00815	.00264	.02302	.00599	.00027	.00509	(.00243)		.00370	.00277	.03018	.07913
Tier 4	.00815	.00264	.02419	.00599	.00027	.00509	(.00243)		.00370	.00277	.03146	.08158
Tier 5	.00815	.00264	.02479	.00599	.00027	.00509	(.00243)		.00370	.00277	.03214	.08286

Winter

Part-Peak

Baseline (Tier 1)	.00815	.00264	.03021	.00599	.00027	.00509	(.00243)		.00370	.00277	.03781	.09395
Tier 2	.00815	.00264	.03624	.00599	.00027	.00509	(.00243)		.00370	.00277	.04424	.10642
Tier 3	.00815	.00264	.03751	.00599	.00027	.00509	(.00243)		.00370	.00277	.04564	.10908
Tier 4	.00815	.00264	.03867	.00599	.00027	.00509	(.00243)		.00370	.00277	.04693	.11153
Tier 5	.00815	.00264	.03928	.00599	.00027	.00509	(.00243)		.00370	.00277	.04760	.11281

Off-Peak

Baseline (Tier 1)	.00815	.00264	.01875	.00599	.00027	.00509	(.00243)		.00370	.00277	.02556	.07024
Tier 2	.00815	.00264	.02478	.00599	.00027	.00509	(.00243)		.00370	.00277	.03199	.08271
Tier 3	.00815	.00264	.02604	.00599	.00027	.00509	(.00243)		.00370	.00277	.03340	.08537
Tier 4	.00815	.00264	.02721	.00599	.00027	.00509	(.00243)		.00370	.00277	.03468	.08782
Tier 5	.00815	.00264	.02781	.00599	.00027	.00509	(.00243)		.00370	.00277	.03536	.08910

METER CHARGE (\$/meter/day)

	-	-	.20238	-	-	-	-	-	-	-	-	.20238
--	---	---	--------	---	---	---	---	---	---	---	---	--------

MINIMUM CHARGE

(\$/meter/day)	.01216	-	.08476	.00257	.00012	-	-	-	-	-	-	.11828
(\$/kWh)	(.00025)	.00264				.00509	(.00243)		.00370	.00277		

TRA (\$/kWh)

	(.00025)	-	-	-	-	-	-	-	-	-	-	
--	----------	---	---	---	---	---	---	---	---	---	---	--

DACRS DWR Bond Charge

												.00000
--	--	--	--	--	--	--	--	--	--	--	--	--------

DACRS Power Charge Indifference Adjustment

												.00000
--	--	--	--	--	--	--	--	--	--	--	--	--------

DACRS Ongoing CTC

												.00370
--	--	--	--	--	--	--	--	--	--	--	--	--------

DACRS Energy Cost Recovery Amount

												.00277
--	--	--	--	--	--	--	--	--	--	--	--	--------

CCA CRS DWR Bond Charge

												.00000
--	--	--	--	--	--	--	--	--	--	--	--	--------

CCA CRS DWR Power Charge

												.00000
--	--	--	--	--	--	--	--	--	--	--	--	--------

CCA CRS Ongoing CTC

												.00370
--	--	--	--	--	--	--	--	--	--	--	--	--------

CCA CRS Energy Cost Recovery Amount

												.00277
--	--	--	--	--	--	--	--	--	--	--	--	--------

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

A-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00827	.00261	.05788	.00871	.00027	.00531	(.00254)	.00472	.00368	.00277	.09046	.18191
Winter	.00827	.00261	.03859	.00871	.00027	.00531	(.00254)	.00472	.00368	.00277	.06014	.13230
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00364)
DACRS Ongoing CTC												.00368
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01632
CCA CRS Ongoing CTC												.00368
CCA CRS Energy Cost Recovery Amount												.00277

A-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.00827	.00261	.08051	.00690	.00027	.00531	(.00254)	.00472	.00368	.00277	.20804	.32029
Part-Peak	.00827	.00261	.03221	.00690	.00027	.00531	(.00254)	.00472	.00368	.00277	.09337	.15734
Off-Peak	.00827	.00261	.01610	.00690	.00027	.00531	(.00254)	.00472	.00368	.00277	.04525	.09310
Winter												
Part-Peak	.00827	.00261	.02653	.00690	.00027	.00531	(.00254)	.00472	.00368	.00277	.08036	.13865
Off-Peak	.00827	.00261	.01769	.00690	.00027	.00531	(.00254)	.00472	.00368	.00277	.05266	.10210
METER CHARGE (\$/meter/day)												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00364)
DACRS Ongoing CTC												.00368
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01632
CCA CRS Ongoing CTC												.00368
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

A-10 FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.43	.82	.00	-	-	-	-	-	-	-	4.19	7.44
Winter	2.43	.82	.00	-	-	-	-	-	-	-	.00	3.25
Primary												
Summer	2.43	.82	2.48	-	-	-	-	-	-	-	4.58	10.31
Winter	2.43	.82	1.74	-	-	-	-	-	-	-	.00	4.99
Secondary												
Summer	2.43	.82	3.35	-	-	-	-	-	-	-	4.26	10.86
Winter	2.43	.82	2.22	-	-	-	-	-	-	-	.00	5.47
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00000	.00659	.00027	.00531	(.00254)	.00472	.00363	.00277	.10480	.12533
Winter	-	-	.00000	.00659	.00027	.00531	(.00254)	.00472	.00363	.00277	.07607	.09659
Primary												
Summer	-	-	.01243	.00671	.00027	.00531	(.00254)	.00472	.00363	.00277	.09873	.13181
Winter	-	-	.00829	.00671	.00027	.00531	(.00254)	.00472	.00363	.00277	.07078	.09971
Secondary												
Summer	-	-	.01676	.00700	.00027	.00531	(.00254)	.00472	.00363	.00277	.09330	.13099
Winter	-	-	.01117	.00700	.00027	.00531	(.00254)	.00472	.00363	.00277	.06777	.09987
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.88715	-	-	-	-	-	-	-	-	2.88715
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	(.00025)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
												.00472
DACRS Power Charge Indifference Adjustment												
												(.00360)
DACRS Ongoing CTC												
												.00363
DACRS Energy Cost Recovery Amount												
												.00277
CCA CRS DWR Bond Charge												
												.00472
CCA CRS DWR Power Charge												
												.01637
CCA CRS Ongoing CTC												
												.00363
CCA CRS Energy Cost Recovery Amount												
												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

A-10 non-FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.43	.82	.00	-	-	-	-	-	-	-	4.19	7.44
Winter	2.43	.82	.00	-	-	-	-	-	-	-	.00	3.25
Primary												
Summer	2.43	.82	2.48	-	-	-	-	-	-	-	4.58	10.31
Winter	2.43	.82	1.74	-	-	-	-	-	-	-	.00	4.99
Secondary												
Summer	2.43	.82	3.35	-	-	-	-	-	-	-	4.26	10.86
Winter	2.43	.82	2.22	-	-	-	-	-	-	-	.00	5.47
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00000	.00659	.00027	-	-	.00472	.00363	.00277	.10480	.12255
Winter	-	-	.00000	.00659	.00027	-	-	.00472	.00363	.00277	.07607	.09381
Primary												
Summer	-	-	.01243	.00671	.00027	-	-	.00472	.00363	.00277	.09873	.12904
Winter	-	-	.00829	.00671	.00027	-	-	.00472	.00363	.00277	.07078	.09693
Secondary												
Summer	-	-	.01676	.00700	.00027	-	-	.00472	.00363	.00277	.09330	.12821
Winter	-	-	.01117	.00700	.00027	-	-	.00472	.00363	.00277	.06777	.09709
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.88715	-	-	-	-	-	-	-	-	2.88715
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	(.00025)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												
												.00472
DACRS Power Charge Indifference Adjustment												
												(.00360)
DACRS Ongoing CTC												
												.00363
DACRS Energy Cost Recovery Amount												
												.00277
CCA CRS DWR Bond Charge												
												.00472
CCA CRS DWR Power Charge												
												.01637
CCA CRS Ongoing CTC												
												.00363
CCA CRS Energy Cost Recovery Amount												
												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

A-10 TOU FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.43	.82	.00	-	-	-	-	-	-	-	4.19	7.44
Winter	2.43	.82	.00	-	-	-	-	-	-	-	.00	3.25
Primary												
Summer	2.43	.82	2.48	-	-	-	-	-	-	-	4.58	10.31
Winter	2.43	.82	1.74	-	-	-	-	-	-	-	.00	4.99
Secondary												
Summer	2.43	.82	3.35	-	-	-	-	-	-	-	4.26	10.86
Winter	2.43	.82	2.22	-	-	-	-	-	-	-	.00	5.47
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	-	-	.0000	.00659	.00027	.00531	(.00254)	.00472	.00363	.00277	.12519	.14572
Part-Peak	-	-	.0000	.00659	.00027	.00531	(.00254)	.00472	.00363	.00277	.11400	.13452
Off-Peak	-	-	.0000	.00659	.00027	.00531	(.00254)	.00472	.00363	.00277	.08804	.10856
Winter												
Part-Peak	-	-	.0000	.00659	.00027	.00531	(.00254)	.00472	.00363	.00277	.08483	.10535
Off-Peak	-	-	.0000	.00659	.00027	.00531	(.00254)	.00472	.00363	.00277	.06739	.08792
Primary												
Summer												
Peak	-	-	.01243	.00671	.00027	.00531	(.00254)	.00472	.00363	.00277	.11823	.15131
Part-Peak	-	-	.01243	.00671	.00027	.00531	(.00254)	.00472	.00363	.00277	.10755	.14063
Off-Peak	-	-	.01243	.00671	.00027	.00531	(.00254)	.00472	.00363	.00277	.08269	.11577
Winter												
Part-Peak	-	-	.00829	.00671	.00027	.00531	(.00254)	.00472	.00363	.00277	.07909	.10802
Off-Peak	-	-	.00829	.00671	.00027	.00531	(.00254)	.00472	.00363	.00277	.06254	.09147
Secondary												
Summer												
Peak	-	-	.01676	.00700	.00027	.00531	(.00254)	.00472	.00363	.00277	.11339	.15108
Part-Peak	-	-	.01676	.00700	.00027	.00531	(.00254)	.00472	.00363	.00277	.10153	.13923
Off-Peak	-	-	.01676	.00700	.00027	.00531	(.00254)	.00472	.00363	.00277	.07721	.11490
Winter												
Part-Peak	-	-	.01117	.00700	.00027	.00531	(.00254)	.00472	.00363	.00277	.07665	.10875
Off-Peak	-	-	.01117	.00700	.00027	.00531	(.00254)	.00472	.00363	.00277	.05898	.09108
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.88715	-	-	-	-	-	-	-	-	2.88715
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	(.00025)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												
												.00472
DACRS Power Charge Indifference Adjustment												
												(.00360)
DACRS Ongoing CTC												
												.00363
DACRS Energy Cost Recovery Amount												
												.00277
CCA CRS DWR Bond Charge												
												.00472
CCA CRS DWR Power Charge												
												.01637
CCA CRS Ongoing CTC												
												.00363
CCA CRS Energy Cost Recovery Amount												
												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

A-10 TOU non-FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.43	.82	.00	-	-	-	-	-	-	-	4.19	7.44
Winter	2.43	.82	.00	-	-	-	-	-	-	-	.00	3.25
Primary												
Summer	2.43	.82	2.48	-	-	-	-	-	-	-	4.58	10.31
Winter	2.43	.82	1.74	-	-	-	-	-	-	-	.00	4.99
Secondary												
Summer	2.43	.82	3.35	-	-	-	-	-	-	-	4.26	10.86
Winter	2.43	.82	2.22	-	-	-	-	-	-	-	.00	5.47
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	-	-	.00000	.00659	.00027	-	-	.00472	.00363	.00277	.12519	.14294
Part-Peak	-	-	.00000	.00659	.00027	-	-	.00472	.00363	.00277	.11400	.13174
Off-Peak	-	-	.00000	.00659	.00027	-	-	.00472	.00363	.00277	.08804	.10578
Winter												
Part-Peak	-	-	.00000	.00659	.00027	-	-	.00472	.00363	.00277	.08483	.10257
Off-Peak	-	-	.00000	.00659	.00027	-	-	.00472	.00363	.00277	.06739	.08514
Primary												
Summer												
Peak	-	-	.01243	.00671	.00027	-	-	.00472	.00363	.00277	.11823	.14853
Part-Peak	-	-	.01243	.00671	.00027	-	-	.00472	.00363	.00277	.10755	.13785
Off-Peak	-	-	.01243	.00671	.00027	-	-	.00472	.00363	.00277	.08269	.11299
Winter												
Part-Peak	-	-	.00829	.00671	.00027	-	-	.00472	.00363	.00277	.07909	.10525
Off-Peak	-	-	.00829	.00671	.00027	-	-	.00472	.00363	.00277	.06254	.08869
Secondary												
Summer												
Peak	-	-	.01676	.00700	.00027	-	-	.00472	.00363	.00277	.11339	.14830
Part-Peak	-	-	.01676	.00700	.00027	-	-	.00472	.00363	.00277	.10153	.13645
Off-Peak	-	-	.01676	.00700	.00027	-	-	.00472	.00363	.00277	.07721	.11212
Winter												
Part-Peak	-	-	.01117	.00700	.00027	-	-	.00472	.00363	.00277	.07665	.10597
Off-Peak	-	-	.01117	.00700	.00027	-	-	.00472	.00363	.00277	.05898	.08830
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.88715	-	-	-	-	-	-	-	-	2.88715
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	(.00025)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												
												.00472
DACRS Power Charge Indifference Adjustment												
												(.00360)
DACRS Ongoing CTC												
												.00363
DACRS Energy Cost Recovery Amount												
												.00277
CCA CRS DWR Bond Charge												
												.00472
CCA CRS DWR Power Charge												
												.01637
CCA CRS Ongoing CTC												
												.00363
CCA CRS Energy Cost Recovery Amount												
												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

A-15

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
Summer	.00827	.00261	.05788	.00871	.00027	.00472	.00368	.00277	.09046	.17913
Winter	.00827	.00261	.03859	.00871	.00027	.00472	.00368	.00277	.06014	.12952
CUSTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	.26612
FACILITY CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	.49281
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00364)
DACRS Ongoing CTC										.00368
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01632
CCA CRS Ongoing CTC										.00368
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

**E-19 Secondary FTA
 FIRM**

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total	
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	6.02	-	-	-	-	-	-	8.93	14.95	
Part-Peak	-	-	1.63	-	-	-	-	-	-	1.91	3.54	
Maximum	2.43	.82	3.54	-	-	-	-	-	-	.00	6.79	
Winter												
Part-Peak	-	-	1.74	-	-	-	-	-	-	.00	1.74	
Maximum	2.43	.82	3.54	-	-	-	-	-	-	.00	6.79	
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.01492	.00639	.00027	.00531	(.00254)	.00472	.00289	.00277	.11145	.14594
Part-Peak	-	-	.00658	.00639	.00027	.00531	(.00254)	.00472	.00289	.00277	.08053	.10669
Off-Peak	-	-	.00381	.00639	.00027	.00531	(.00254)	.00472	.00289	.00277	.05259	.07598
Winter												
Part-Peak	-	-	.00582	.00639	.00027	.00531	(.00254)	.00472	.00289	.00277	.07252	.09791
Off-Peak	-	-	.00422	.00639	.00027	.00531	(.00254)	.00472	.00289	.00277	.05580	.07960
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	.21160	
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	.00005	
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	3.06456	-	-	-	-	-	-	-	3.06456	
Rate W	-	-	2.92263	-	-	-	-	-	-	-	2.92263	
Rate X	-	-	3.06456	-	-	-	-	-	-	-	3.06456	
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563	
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.00472	
DACRS Power Charge Indifference Adjustment											(.00285)	
DACRS Ongoing CTC											.00289	
DACRS Energy Cost Recovery Amount											.00277	
CCA CRS DWR Bond Charge											.00472	
CCA CRS DWR Power Charge											.01711	
CCA CRS Ongoing CTC											.00289	
CCA CRS Energy Cost Recovery Amount											.00277	

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

**E-19 Secondary Non-FTA
 FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	6.02	-	-	-	-	-	-	-	8.93	14.95
Part-Peak	-	-	1.63	-	-	-	-	-	-	-	1.91	3.54
Maximum	2.43	.82	3.54	-	-	-	-	-	-	-	.00	6.79
Winter												
Part-Peak	-	-	1.74	-	-	-	-	-	-	-	.00	1.74
Maximum	2.43	.82	3.54	-	-	-	-	-	-	-	.00	6.79
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.01492	.00639	.00027	-	-	.00472	.00289	.00277	.11145	.14316
Part-Peak	-	-	.00658	.00639	.00027	-	-	.00472	.00289	.00277	.08053	.10391
Off-Peak	-	-	.00381	.00639	.00027	-	-	.00472	.00289	.00277	.05259	.07320
Winter												
Part-Peak	-	-	.00582	.00639	.00027	-	-	.00472	.00289	.00277	.07252	.09513
Off-Peak	-	-	.00422	.00639	.00027	-	-	.00472	.00289	.00277	.05580	.07682
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.21160
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	9.03491	-	-	-	-	-	-	-	-	9.03491
Rate V	-	-	3.06456	-	-	-	-	-	-	-	-	3.06456
Rate W	-	-	2.92263	-	-	-	-	-	-	-	-	2.92263
Rate X	-	-	3.06456	-	-	-	-	-	-	-	-	3.06456
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00285)
DACRS Ongoing CTC												.00289
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01711
CCA CRS Ongoing CTC												.00289
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

**E-19 Primary FTA
 FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	2.46	-	-	-	-	-	-	-	8.27	10.73
Part-Peak	-	-	.66	-	-	-	-	-	-	-	1.79	2.45
Maximum	2.43	.82	1.69	-	-	-	-	-	-	-	.00	4.94
Winter												
Part-Peak	-	-	.71	-	-	-	-	-	-	-	.00	.71
Maximum	2.43	.82	1.69	-	-	-	-	-	-	-	.00	4.94
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00724	.00583	.00027	.00531	(.00254)	.00472	.00289	.00277	.11105	.13731
Part-Peak	-	-	.00319	.00583	.00027	.00531	(.00254)	.00472	.00289	.00277	.08094	.10315
Off-Peak	-	-	.00183	.00583	.00027	.00531	(.00254)	.00472	.00289	.00277	.05331	.07416
Winter												
Part-Peak	-	-	.00277	.00583	.00027	.00531	(.00254)	.00472	.00289	.00277	.07149	.09328
Off-Peak	-	-	.00202	.00583	.00027	.00531	(.00254)	.00472	.00289	.00277	.05649	.07753
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.21160
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	3.06456	-	-	-	-	-	-	-	-	3.06456
Rate W	-	-	2.92263	-	-	-	-	-	-	-	-	2.92263
Rate X	-	-	3.06456	-	-	-	-	-	-	-	-	3.06456
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00285)
DACRS Ongoing CTC												.00289
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01711
CCA CRS Ongoing CTC												.00289
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

**E-19 Primary Non-FTA
 FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	2.46	-	-	-	-	-	-	-	8.27	10.73
Part-Peak	-	-	.66	-	-	-	-	-	-	-	1.79	2.45
Maximum	2.43	.82	1.69	-	-	-	-	-	-	-	.00	4.94
Winter												
Part-Peak	-	-	.71	-	-	-	-	-	-	-	.00	.71
Maximum	2.43	.82	1.69	-	-	-	-	-	-	-	.00	4.94
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00724	.00583	.00027	-	-	.00472	.00289	.00277	.11105	.13453
Part-Peak	-	-	.00319	.00583	.00027	-	-	.00472	.00289	.00277	.08094	.10037
Off-Peak	-	-	.00183	.00583	.00027	-	-	.00472	.00289	.00277	.05331	.07138
Winter												
Part-Peak	-	-	.00277	.00583	.00027	-	-	.00472	.00289	.00277	.07149	.09050
Off-Peak	-	-	.00202	.00583	.00027	-	-	.00472	.00289	.00277	.05649	.07475
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.21160
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	13.14168	-	-	-	-	-	-	-	-	13.14168
Rate V	-	-	3.06456	-	-	-	-	-	-	-	-	3.06456
Rate W	-	-	2.92263	-	-	-	-	-	-	-	-	2.92263
Rate X	-	-	3.06456	-	-	-	-	-	-	-	-	3.06456
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00285)
DACRS Ongoing CTC												.00289
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01711
CCA CRS Ongoing CTC												.00289
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-19 Transmission FTA Firm

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	-	-	-	-	-	-	-	-	11.12	11.12
Part-Peak	-	-	-	-	-	-	-	-	-	-	2.57	2.57
Maximum	2.43	.82	.34	-	-	-	-	-	-	-	.00	3.59
Winter												
Part-Peak	-	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.43	.82	.34	-	-	-	-	-	-	-	.00	3.59
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00000	.00605	.00027	.00531	(.00254)	.00472	.00289	.00277	.08688	.10612
Part-Peak	-	-	.00000	.00605	.00027	.00531	(.00254)	.00472	.00289	.00277	.07718	.09642
Off-Peak	-	-	.00000	.00605	.00027	.00531	(.00254)	.00472	.00289	.00277	.05468	.07393
Winter												
Part-Peak	-	-	.00000	.00605	.00027	.00531	(.00254)	.00472	.00289	.00277	.07311	.09235
Off-Peak	-	-	.00000	.00605	.00027	.00531	(.00254)	.00472	.00289	.00277	.05799	.07723
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	3.06456	-	-	-	-	-	-	-	-	3.06456
Rate W	-	-	2.92263	-	-	-	-	-	-	-	-	2.92263
Rate X	-	-	3.06456	-	-	-	-	-	-	-	-	3.06456
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00472
DACRS Power Charge Indifference Adjustment												(.00285)
DACRS Ongoing CTC												.00289
DACRS Energy Cost Recovery Amount												.00277
CCA CRS DWR Bond Charge												.00472
CCA CRS DWR Power Charge												.01711
CCA CRS Ongoing CTC												.00289
CCA CRS Energy Cost Recovery Amount												.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-19 Transmission Non-FTA Firm

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	-	-	-	-	-	-	-	11.12	11.12
Part-Peak	-	-	-	-	-	-	-	-	-	2.57	2.57
Maximum	2.43	.82	.34	-	-	-	-	-	-	.00	3.59
Winter											
Part-Peak	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.43	.82	.34	-	-	-	-	-	-	.00	3.59
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00000	.00605	.00027	-	.00472	.00289	.00277	.08688	.10335
Part-Peak	-	-	.00000	.00605	.00027	-	.00472	.00289	.00277	.07718	.09364
Off-Peak	-	-	.00000	.00605	.00027	-	.00472	.00289	.00277	.05468	.07115
Winter											
Part-Peak	-	-	.00000	.00605	.00027	-	.00472	.00289	.00277	.07311	.08957
Off-Peak	-	-	.00000	.00605	.00027	-	.00472	.00289	.00277	.05799	.07445
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)											
E-19	-	-	31.59882	-	-	-	-	-	-	-	31.59882
Rate V	-	-	3.06456	-	-	-	-	-	-	-	3.06456
Rate W	-	-	2.92263	-	-	-	-	-	-	-	2.92263
Rate X	-	-	3.06456	-	-	-	-	-	-	-	3.06456
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00472
DACRS Power Charge Indifference Adjustment											(.00285)
DACRS Ongoing CTC											.00289
DACRS Energy Cost Recovery Amount											.00277
CCA CRS DWR Bond Charge											.00472
CCA CRS DWR Power Charge											.01711
CCA CRS Ongoing CTC											.00289
CCA CRS Energy Cost Recovery Amount											.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

**E-19 Secondary
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(1.48)	-	-	-	-	-	8.93	7.45
Part-Peak	-	-	1.13	-	-	-	-	-	1.91	3.04
Maximum	2.43	.82	3.54	-	-	-	-	-	.00	6.79
Winter										
Part-Peak	-	-	1.24	-	-	-	-	-	.00	1.24
Maximum	2.43	.82	3.54	-	-	-	-	-	.00	6.79
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00245	.00639	.00027	.00472	.00289	.00277	.11145	.13069
Part-Peak	-	-	.00526	.00639	.00027	.00472	.00289	.00277	.08053	.10259
Off-Peak	-	-	.00249	.00639	.00027	.00472	.00289	.00277	.05259	.07188
Winter										
Part-Peak	-	-	.00450	.00639	.00027	.00472	.00289	.00277	.07252	.09381
Off-Peak	-	-	.00290	.00639	.00027	.00472	.00289	.00277	.05580	.07550
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	15.27721	-	-	-	-	-	-	15.27721
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	15.60575	-	-	-	-	-	-	15.60575
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00285)
DACRS Ongoing CTC										.00289
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01711
CCA CRS Ongoing CTC										.00289
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

**E-19 Primary
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(5.04)	-	-	-	-	-	8.27	3.23
Part-Peak	-	-	.16	-	-	-	-	-	1.79	1.95
Maximum	2.43	.82	1.69	-	-	-	-	-	.00	4.94
Winter										
Part-Peak	-	-	.21	-	-	-	-	-	.00	.21
Maximum	2.43	.82	1.69	-	-	-	-	-	.00	4.94
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.00523)	.00583	.00027	.00472	.00289	.00277	.11105	.12206
Part-Peak	-	-	.00187	.00583	.00027	.00472	.00289	.00277	.08094	.09905
Off-Peak	-	-	.00051	.00583	.00027	.00472	.00289	.00277	.05331	.07006
Winter										
Part-Peak	-	-	.00145	.00583	.00027	.00472	.00289	.00277	.07149	.08918
Off-Peak	-	-	.00070	.00583	.00027	.00472	.00289	.00277	.05649	.07343
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	19.38398	-	-	-	-	-	-	19.38398
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	19.71252	-	-	-	-	-	-	19.71252
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00285)
DACRS Ongoing CTC										.00289
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01711
CCA CRS Ongoing CTC										.00289
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

**E-19 Transmission
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(7.50)	-	-	-	-	-	11.12	3.62
Part-Peak	-	-	(.50)	-	-	-	-	-	2.57	2.07
Maximum	2.43	.82	.34	-	-	-	-	-	.00	3.59
Winter										
Part-Peak	-	-	(.50)	-	-	-	-	-	.00	(.50)
Maximum	2.43	.82	.34	-	-	-	-	-	.00	3.59
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.01247)	.00605	.00027	.00472	.00289	.00277	.08688	.09088
Part-Peak	-	-	(.00132)	.00605	.00027	.00472	.00289	.00277	.07718	.09232
Off-Peak	-	-	(.00132)	.00605	.00027	.00472	.00289	.00277	.05468	.06983
Winter										
Part-Peak	-	-	(.00132)	.00605	.00027	.00472	.00289	.00277	.07311	.08825
Off-Peak	-	-	(.00132)	.00605	.00027	.00472	.00289	.00277	.05799	.07313
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	37.84112	-	-	-	-	-	-	37.84112
NONFIRM W/ UFR CUSTOMER CHRGR (\$/meter/day)	-	-	38.16966	-	-	-	-	-	-	38.16966
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00285)
DACRS Ongoing CTC										.00289
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01711
CCA CRS Ongoing CTC										.00289
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-20 Secondary Firm

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	6.56	-	-		-	-	-	8.56	15.11
Part-Peak	-	-	1.67	-	-		-	-	-	1.72	3.39
Maximum	2.61	.88	3.84	-	-		-	-	-	.00	7.33
Winter											
Part-Peak	-	-	1.94	-	-		-	-	-	.00	1.94
Maximum	2.61	.88	3.84	-	-		-	-	-	.00	7.33
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.01519	.00613	.00027		.00472	.00280	.00277	.10270	.13433
Part-Peak	-	-	.00635	.00613	.00027		.00472	.00280	.00277	.07434	.09713
Off-Peak	-	-	.00339	.00613	.00027		.00472	.00280	.00277	.04850	.06834
Winter											
Part-Peak	-	-	.00557	.00613	.00027		.00472	.00280	.00277	.06699	.08901
Off-Peak	-	-	.00386	.00613	.00027		.00472	.00280	.00277	.05148	.07179
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-		-	-	-	-	.20726
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-		-	-	-	-	.00005
CUSTOMER CHARGE(\$/meter/day)	-	-	19.71253	-	-		-	-	-	-	19.71253
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-		-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-		-	-	-	-	
DACRS DWR Bond Charge											.00472
DACRS Power Charge Indifference Adjustment											(.00276)
DACRS Ongoing CTC											.00280
DACRS Energy Cost Recovery Amount											.00277
CCA CRS DWR Bond Charge											.00472
CCA CRS DWR Power Charge											.01720
CCA CRS Ongoing CTC											.00280
CCA CRS Energy Cost Recovery Amount											.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-20 Primary Firm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	2.65	-	-	-	-	-	9.38	12.03
Part-Peak	-	-	.71	-	-	-	-	-	2.03	2.74
Maximum	2.61	.88	1.74	-	-	-	-	-	.00	5.23
Winter										
Part-Peak	-	-	.75	-	-	-	-	-	.00	.75
Maximum	2.61	.88	1.74	-	-	-	-	-	.00	5.23
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00632	.00541	.00027	.00472	.00240	.00277	.10532	.12698
Part-Peak	-	-	.00265	.00541	.00027	.00472	.00240	.00277	.07620	.09418
Off-Peak	-	-	.00142	.00541	.00027	.00472	.00240	.00277	.05003	.06678
Winter										
Part-Peak	-	-	.00227	.00541	.00027	.00472	.00240	.00277	.06712	.08472
Off-Peak	-	-	.00158	.00541	.00027	.00472	.00240	.00277	.05302	.06993
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20726
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	26.28337	-	-	-	-	-	-	26.28337
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00236)
DACRS Ongoing CTC										.00240
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01760
CCA CRS Ongoing CTC										.00240
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-20 Transmission Firm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	-	-	-	-	-	-	10.07	10.07
Part-Peak	-	-	-	-	-	-	-	-	2.19	2.19
Maximum	2.61	.88	.00	-	-	-	-	-	.00	3.49
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.61	.88	.00	-	-	-	-	-	.00	3.49
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00000	.00434	.00027	.00472	.00210	.00277	.06943	.08339
Part-Peak	-	-	.00000	.00434	.00027	.00472	.00210	.00277	.06159	.07556
Off-Peak	-	-	.00000	.00434	.00027	.00472	.00210	.00277	.04344	.05741
Winter										
Part-Peak	-	-	.00000	.00434	.00027	.00472	.00210	.00277	.05832	.07229
Off-Peak	-	-	.00000	.00434	.00027	.00472	.00210	.00277	.04612	.06009
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	31.59882	-	-	-	-	-	-	31.59882
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00207)
DACRS Ongoing CTC										.00210
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01790
CCA CRS Ongoing CTC										.00210
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

**E-20 Secondary
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(.94)	-	-	-	-	-	8.56	7.61
Part-Peak	-	-	1.17	-	-	-	-	-	1.72	2.89
Maximum	2.61	.88	3.84	-	-	-	-	-	.00	7.33
Winter										
Part-Peak	-	-	1.44	-	-	-	-	-	.00	1.44
Maximum	2.61	.88	3.84	-	-	-	-	-	.00	7.33
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00272	.00613	.00027	.00472	.00280	.00277	.10270	.12186
Part-Peak	-	-	.00503	.00613	.00027	.00472	.00280	.00277	.07434	.09581
Off-Peak	-	-	.00207	.00613	.00027	.00472	.00280	.00277	.04850	.06702
Winter										
Part-Peak	-	-	.00425	.00613	.00027	.00472	.00280	.00277	.06699	.08769
Off-Peak	-	-	.00254	.00613	.00027	.00472	.00280	.00277	.05148	.07047
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	25.95483	-	-	-	-	-	-	25.95483
NONFIRM W/ UFR CUSTOMER CHRGR (\$/meter/day)	-	-	26.28337	-	-	-	-	-	-	26.28337
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00276)
DACRS Ongoing CTC										.00280
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01720
CCA CRS Ongoing CTC										.00280
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

**E-20 Primary
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(4.85)	-	-	-	-	-	9.38	4.53
Part-Peak	-	-	.21	-	-	-	-	-	2.03	2.24
Maximum	2.61	.88	1.74	-	-	-	-	-	.00	5.23
Winter										
Part-Peak	-	-	.25	-	-	-	-	-	.00	.25
Maximum	2.61	.88	1.74	-	-	-	-	-	.00	5.23
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.00615)	.00541	.00027	.00472	.00240	.00277	.10532	.11451
Part-Peak	-	-	.00133	.00541	.00027	.00472	.00240	.00277	.07620	.09286
Off-Peak	-	-	.00010	.00541	.00027	.00472	.00240	.00277	.05003	.06546
Winter										
Part-Peak	-	-	.00095	.00541	.00027	.00472	.00240	.00277	.06712	.08340
Off-Peak	-	-	.00026	.00541	.00027	.00472	.00240	.00277	.05302	.06861
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	32.52567	-	-	-	-	-	-	32.52567
NONFIRM W/ UFR CUSTOMER CHRGR (\$/meter/day)	-	-	32.85421	-	-	-	-	-	-	32.85421
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00236)
DACRS Ongoing CTC										.00240
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01760
CCA CRS Ongoing CTC										.00240
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

**E-20 Transmission
 Nonfirm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(7.50)	-	-	-	-	-	10.07	2.57
Part-Peak	-	-	(.50)	-	-	-	-	-	2.19	1.69
Maximum	2.61	.88	.00	-	-	-	-	-	.00	3.49
Winter										
Part-Peak	-	-	(.50)	-	-	-	-	-	.00	(.50)
Maximum	2.61	.88	.00	-	-	-	-	-	.00	3.49
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.01247)	.00434	.00027	.00472	.00210	.00277	.06943	.07092
Part-Peak	-	-	(.00132)	.00434	.00027	.00472	.00210	.00277	.06159	.07424
Off-Peak	-	-	(.00132)	.00434	.00027	.00472	.00210	.00277	.04344	.05609
Winter										
Part-Peak	-	-	(.00132)	.00434	.00027	.00472	.00210	.00277	.05832	.07097
Off-Peak	-	-	(.00132)	.00434	.00027	.00472	.00210	.00277	.04612	.05877
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	37.84112	-	-	-	-	-	-	37.84112
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	38.16966	-	-	-	-	-	-	38.16966
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00207)
DACRS Ongoing CTC										.00210
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01790
CCA CRS Ongoing CTC										.00210
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

E-37

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE Rates W and X (\$/kW)										
Summer										
Peak	-	-	3.16	-	-	-	-	-	.00	3.16
Maximum	-	-	9.56	-	-	-	-	-	.00	9.56
Winter										
Maximum	-	-	7.90	-	-	-	-	-	.00	7.90
VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Primary										
Summer	-	-	1.37	-	-	-	-	-	.00	1.37
Winter	-	-	1.16	-	-	-	-	-	.00	1.16
Transmission										
Summer	-	-	7.08	-	-	-	-	-	.00	7.08
Winter	-	-	5.83	-	-	-	-	-	.00	5.83
ENERGY CHARGE Rates W and X (\$/kWh)										
Summer										
Peak	.00537	.00197	.00332	.00598	.00027	.00472	.00378	.00277	.14069	.16863
Off-Peak	.00537	.00197	.00092	.00598	.00027	.00472	.00378	.00277	.03072	.05625
Winter										
Part-Peak	.00537	.00197	.00105	.00598	.00027	.00472	.00378	.00277	.03689	.06255
Off-Peak	.00537	.00197	.00082	.00598	.00027	.00472	.00378	.00277	.02662	.05205
CUSTOMER CHARGE Rates W and X (\$/meter/day)										
	-	-	.52567	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)										
Rate W	-	-	.03943	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	.19713
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00374)
DACRS Ongoing CTC										.00378
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01622
CCA CRS Ongoing CTC										.00378
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

LS-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00434	.00147	.04224	.00604	.00027	.00472	.00050	.00277	.06025	.12236
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00046)
DACRS Ongoing CTC										.00050
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01950
CCA CRS Ongoing CTC										.00050
CCA CRS Energy Cost Recovery Amount										.00277

LS-2

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00434	.00147	.04224	.00604	.00027	.00472	.00050	.00277	.06025	.12236
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00046)
DACRS Ongoing CTC										.00050
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01950
CCA CRS Ongoing CTC										.00050
CCA CRS Energy Cost Recovery Amount										.00277

LS-3

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00434	.00147	.04224	.00604	.00027	.00472	.00050	.00277	.06025	.12236
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-	-	-	-	-	.09856
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00046)
DACRS Ongoing CTC										.00050
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01950
CCA CRS Ongoing CTC										.00050
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

TC-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
Summer	.00827	.00261	.08524	.00597	.00027	.00472	.00368	.00277	.02871	.14199
Winter	.00827	.00261	.08524	.00597	.00027	.00472	.00368	.00277	.02871	.14199
CUSTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	.26612
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00364)
DACRS Ongoing CTC										.00368
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01632
CCA CRS Ongoing CTC										.00368
CCA CRS Energy Cost Recovery Amount										.00277

OL-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
	.00434	.00147	.04224	.00777	.00027	.00472	.00050	.00277	.06025	.12409
BASE CHARGE, per lamp per month	-	-	7.544	-	-	-	-	-	-	7.544
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00046)
DACRS Ongoing CTC										.00050
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01950
CCA CRS Ongoing CTC										.00050
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

Standby Secondary

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW)	.30	.10	.84	-	-	-	-	-	.36	1.60
(per kW per month applied to 85% of the Reservation Capacity)										
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01065	.00328	.06527	.00766	.00027	.00472	.00186	.00277	.15114	.24737
Part-Peak	.01065	.00328	.02610	.00766	.00027	.00472	.00186	.00277	.13212	.18919
Off-Peak	.01065	.00328	.01305	.00766	.00027	.00472	.00186	.00277	.09310	.13712
Winter										
Part-Peak	.01065	.00328	.01985	.00766	.00027	.00472	.00186	.00277	.12689	.17771
Off-Peak	.01065	.00328	.01324	.00766	.00027	.00472	.00186	.00277	.09855	.14276
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00182)
DACRS Ongoing CTC										.00186
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01814
CCA CRS Ongoing CTC										.00186
CCA CRS Energy Cost Recovery Amount										.00277

Standby Primary

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW)	.30	.10	.80	-	-	-	-	-	.35	1.55
(per kW per month applied to 85% of the Reservation Capacity)										
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01065	.00328	.06197	.00876	.00027	.00472	.00186	.00277	.14287	.23691
Part-Peak	.01065	.00328	.02479	.00876	.00027	.00472	.00186	.00277	.12709	.18395
Off-Peak	.01065	.00328	.01239	.00876	.00027	.00472	.00186	.00277	.09041	.13486
Winter										
Part-Peak	.01065	.00328	.01885	.00876	.00027	.00472	.00186	.00277	.12002	.17094
Off-Peak	.01065	.00328	.01257	.00876	.00027	.00472	.00186	.00277	.09558	.14022
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00182)
DACRS Ongoing CTC										.00186
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01814
CCA CRS Ongoing CTC										.00186
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

Standby Transmission

RESERVATION CHARGE (\$/kW)
 (per kW per month applied to 85% of the Reservation Capacity)

Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
.30	.10	.17	-	-	-	-	-	.18	.75

ENERGY CHARGE (\$/kWh)

Summer

Peak	.01065	.00328	.00000	.00638	.00027	.00472	.00186	.00277	.07012	.09982
Part-Peak	.01065	.00328	.00000	.00638	.00027	.00472	.00186	.00277	.06222	.09192
Off-Peak	.01065	.00328	.00000	.00638	.00027	.00472	.00186	.00277	.04393	.07362

Winter

Part-Peak	.01065	.00328	.00000	.00638	.00027	.00472	.00186	.00277	.05892	.08861
Off-Peak	.01065	.00328	.00000	.00638	.00027	.00472	.00186	.00277	.04663	.07632

TRA (\$/kWh)

(.00025)	-	-	-	-	-	-	-	-	-	-
----------	---	---	---	---	---	---	---	---	---	---

POWER FACTOR ADJ RATE (\$/kWh)

-	-	.00005	-	-	-	-	-	-	-	.00005
---	---	--------	---	---	---	---	---	---	---	--------

MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)

-	-	.15	-	-	-	-	-	-	-	.15
---	---	-----	---	---	---	---	---	---	---	-----

DACRS DWR Bond Charge

.00472

DACRS Power Charge Indifference Adjustment

(.00182)

DACRS Ongoing CTC

.00186

DACRS Energy Cost Recovery Amount

.00277

CCA CRS DWR Bond Charge

.00472

CCA CRS DWR Power Charge

.01814

CCA CRS Ongoing CTC

.00186

CCA CRS Energy Cost Recovery Amount

.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

Standby

Customer & Meter Charges

Customer Class	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Residential										
Customer Charge	-	-	.16427	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813
Agricultural										
Customer Charge	-	-	.52567	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)										
Single Phase Service										
Customer Charge	-	-	.26612	-	-	-	-	-	-	.26612
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
PolyPhase Service										
Customer Charge	-	-	.39425	-	-	-	-	-	-	.39425
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	-	-	2.88715	-	-	-	-	-	-	2.88715
Meter Charge	-	-	.17741	-	-	-	-	-	-	.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)										
Transmission Customer Charge	-	-	31.59882	-	-	-	-	-	-	31.59882
Primary Customer Charge	-	-	13.14168	-	-	-	-	-	-	13.14168
Secondary Customer Charge	-	-	9.03491	-	-	-	-	-	-	9.03491
Large Light and Power (Reservation Capacity ≥ 1000 kW)										
Transmission Customer Charge	-	-	31.59882	-	-	-	-	-	-	31.59882
Primary Customer Charge	-	-	26.28337	-	-	-	-	-	-	26.28337
Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	19.71253
Supplemental Standby Service										
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088
Standby										
<u>Reduced</u> Customer Charges										
Small Light and Power (Reservation Capacity < 50 kW)										
Customer Charge	-	-	.34136	-	-	-	-	-	-	.34136
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	-	-	1.41207	-	-	-	-	-	-	1.41207
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)										
Customer Charge	-	-	1.41207	-	-	-	-	-	-	1.41207

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

AG-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rate A										
Summer	-	-	2.90	-	-	-	-	-	.00	2.90
Winter	-	-	2.66	-	-	-	-	-	.00	2.66
DEMAND CHARGE (\$/kW)										
Rate B										
Maximum										
Summer	-	-	5.60	-	-	-	-	-	.09	5.69
Winter	-	-	3.90	-	-	-	-	-	.02	3.92
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.77	-	-	-	-	-	.00	.77
Winter	-	-	.66	-	-	-	-	-	.00	.66
ENERGY CHARGE (\$/kWh)										
Rate A										
Summer	.00537	.00197	.06415	.01237	.00027	.00472	.00378	.00277	.07976	.17491
Winter	.00537	.00197	.06415	.01237	.00027	.00472	.00378	.00277	.07976	.17491
Rate B										
Summer	.00537	.00197	.04782	.00970	.00027	.00472	.00378	.00277	.07405	.15020
Winter	.00537	.00197	.04782	.00970	.00027	.00472	.00378	.00277	.07405	.15020
CUSTOMER CHARGE (\$/meter/day)										
Rate A	-	-	.39425	-	-	-	-	-	-	.39425
Rate B	-	-	.52567	-	-	-	-	-	-	.52567
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00374)
DACRS Ongoing CTC										.00378
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01622
CCA CRS Ongoing CTC										.00378
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

AG-R

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	2.93	-	-	-	-	-	.00	2.93
Winter	-	-	2.68	-	-	-	-	-	.00	2.68
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.22	-	-	-	-	-	.07	3.29
Maximum	-	-	4.89	-	-	-	-	-	.09	4.97
Winter										
Maximum	-	-	4.63	-	-	-	-	-	.09	4.72
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.67	-	-	-	-	-	.00	.67
Winter	-	-	.76	-	-	-	-	-	.03	.80
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00537	.00197	.09202	.00912	.00027	.00472	.00378	.00277	.26865	.38842
Off-Peak	.00537	.00197	.02148	.00912	.00027	.00472	.00378	.00277	.05452	.10376
Winter										
Part-Peak	.00537	.00197	.02025	.00912	.00027	.00472	.00378	.00277	.05084	.09885
Off-Peak	.00537	.00197	.01610	.00912	.00027	.00472	.00378	.00277	.03827	.08212
Rates B and E										
Summer										
Peak	.00537	.00197	.02850	.00900	.00027	.00472	.00378	.00277	.26962	.32575
Off-Peak	.00537	.00197	.00834	.00900	.00027	.00472	.00378	.00277	.06934	.10532
Winter										
Part-Peak	.00537	.00197	.00812	.00900	.00027	.00472	.00378	.00277	.06707	.10281
Off-Peak	.00537	.00197	.00646	.00900	.00027	.00472	.00378	.00277	.05047	.08457
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
										.00472
DACRS Power Charge Indifference Adjustment										
										(.00374)
DACRS Ongoing CTC										
										.00378
DACRS Energy Cost Recovery Amount										
										.00277
CCA CRS DWR Bond Charge										
										.00472
CCA CRS DWR Power Charge										
										.01622
CCA CRS Ongoing CTC										
										.00378
CCA CRS Energy Cost Recovery Amount										
										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

AG-V

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	2.94	-	-	-	-	-	.00	2.94
Winter	-	-	2.68	-	-	-	-	-	.00	2.68
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.12	-	-	-	-	-	.15	3.27
Maximum	-	-	4.80	-	-	-	-	-	.19	4.99
Winter										
Maximum	-	-	3.95	-	-	-	-	-	.17	4.12
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.64	-	-	-	-	-	.03	.68
Winter	-	-	.70	-	-	-	-	-	.00	.70
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00537	.00197	.08657	.00919	.00027	.00472	.00378	.00277	.26718	.38156
Off-Peak	.00537	.00197	.01975	.00919	.00027	.00472	.00378	.00277	.05213	.09970
Winter										
Part-Peak	.00537	.00197	.01904	.00919	.00027	.00472	.00378	.00277	.04992	.09678
Off-Peak	.00537	.00197	.01514	.00919	.00027	.00472	.00378	.00277	.03737	.08032
Rates B and E										
Summer										
Peak	.00537	.00197	.03570	.00867	.00027	.00472	.00378	.00277	.22917	.29218
Off-Peak	.00537	.00197	.01107	.00867	.00027	.00472	.00378	.00277	.06260	.10097
Winter										
Part-Peak	.00537	.00197	.01111	.00867	.00027	.00472	.00378	.00277	.06286	.10127
Off-Peak	.00537	.00197	.00885	.00867	.00027	.00472	.00378	.00277	.04741	.08356
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
										.00472
DACRS Power Charge Indifference Adjustment										
										(.00374)
DACRS Ongoing CTC										
										.00378
DACRS Energy Cost Recovery Amount										
										.00277
CCA CRS DWR Bond Charge										
										.00472
CCA CRS DWR Power Charge										
										.01622
CCA CRS Ongoing CTC										
										.00378
CCA CRS Energy Cost Recovery Amount										
										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

AG-4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	2.92	-	-	-	-	-	.02	2.94
Winter	-	-	2.66	-	-	-	-	-	.03	2.69
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.10	-	-	-	-	-	.15	3.25
Maximum	-	-	4.89	-	-	-	-	-	.23	5.13
Winter										
Maximum	-	-	3.99	-	-	-	-	-	.17	4.16
Rates C and F										
Summer										
Peak	-	-	4.74	-	-	-	-	-	4.09	8.83
Part-Peak	-	-	1.11	-	-	-	-	-	.77	1.87
Maximum	-	-	1.98	-	-	-	-	-	.00	1.98
Winter										
Part-Peak	-	-	.55	-	-	-	-	-	.00	.55
Maximum	-	-	.79	-	-	-	-	-	.00	.79
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.81	-	-	-	-	-	.04	.86
Winter	-	-	1.07	-	-	-	-	-	.04	1.11
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.07	-	-	-	-	-	1.11	1.18
Winter (\$/kW of Max Demand)	-	-	.05	-	-	-	-	-	.00	.05
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.92	-	-	-	-	-	2.06	2.99
Winter (\$/kW of Max Demand)	-	-	.57	-	-	-	-	-	.00	.57
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00537	.00197	.08713	.00899	.00027	.00472	.00378	.00277	.26789	.38264
Off-Peak	.00537	.00197	.01752	.00899	.00027	.00472	.00378	.00277	.04549	.09063
Winter										
Part-Peak	.00537	.00197	.01918	.00899	.00027	.00472	.00378	.00277	.05072	.09753
Off-Peak	.00537	.00197	.01526	.00899	.00027	.00472	.00378	.00277	.03817	.08106
Rates B and E										
Summer										
Peak	.00537	.00197	.01917	.00825	.00027	.00472	.00378	.00277	.19768	.24374
Off-Peak	.00537	.00197	.00601	.00825	.00027	.00472	.00378	.00277	.05349	.08639
Winter										
Part-Peak	.00537	.00197	.00665	.00825	.00027	.00472	.00378	.00277	.06040	.09394
Off-Peak	.00537	.00197	.00527	.00825	.00027	.00472	.00378	.00277	.04550	.07766
Rates C and F										
Summer										
Peak	.00537	.00197	.05846	.00774	.00027	.00472	.00378	.00277	.06328	.14812
Part-Peak	.00537	.00197	.02338	.00774	.00027	.00472	.00378	.00277	.05573	.10549
Off-Peak	.00537	.00197	.01169	.00774	.00027	.00472	.00378	.00277	.04026	.07832
Winter										
Part-Peak	.00537	.00197	.01625	.00774	.00027	.00472	.00378	.00277	.05366	.09629
Off-Peak	.00537	.00197	.01084	.00774	.00027	.00472	.00378	.00277	.04243	.07964

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

AG-4 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	1.77413
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00472
DACRS Power Charge Indifference Adjustment										(.00374)
DACRS Ongoing CTC										.00378
DACRS Energy Cost Recovery Amount										.00277
CCA CRS DWR Bond Charge										.00472
CCA CRS DWR Power Charge										.01622
CCA CRS Ongoing CTC										.00378
CCA CRS Energy Cost Recovery Amount										.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

AG-5

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)											
Rates A and D											
Summer	-	-	6.08	-	-	-	-	-	-	.47	6.55
Winter	-	-	6.08	-	-	-	-	-	-	.47	6.55
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer											
Peak	-	-	3.16	-	-	-	-	-	-	.00	3.16
Maximum	-	-	9.56	-	-	-	-	-	-	.00	9.56
Winter											
Maximum	-	-	7.90	-	-	-	-	-	-	.00	7.90
Rates C and F											
Summer											
Peak	-	-	4.96	-	-	-	-	-	-	4.29	9.25
Part-Peak	-	-	1.29	-	-	-	-	-	-	.89	2.18
Maximum	-	-	3.88	-	-	-	-	-	-	.00	3.88
Winter											
Part-Peak	-	-	.76	-	-	-	-	-	-	.00	.76
Maximum	-	-	1.95	-	-	-	-	-	-	.00	1.95
"B & E" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Max Demand)	-	-	1.37	-	-	-	-	-	-	.00	1.37
Winter (\$/kW of Max Demand)	-	-	1.16	-	-	-	-	-	-	.00	1.16
"B & E" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW of Max Demand)	-	-	7.08	-	-	-	-	-	-	.00	7.08
Winter (\$/kW of Max Demand)	-	-	5.83	-	-	-	-	-	-	.00	5.83
"C & F" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Peak Demand)	-	-	.07	-	-	-	-	-	-	1.92	1.99
Winter (\$/kW of Max Demand)	-	-	.05	-	-	-	-	-	-	.00	.05
"C & F" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW of Peak Demand)	-	-	2.04	-	-	-	-	-	-	3.52	5.56
Winter (\$/kW of Max Demand)	-	-	1.39	-	-	-	-	-	-	.00	1.39
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00537	.00197	.04186	.00758	.00027		.00472	.00378	.00277	.21245	.28053
Off-Peak	.00537	.00197	.00859	.00758	.00027		.00472	.00378	.00277	.03388	.06868
Winter											
Part-Peak	.00537	.00197	.00962	.00758	.00027		.00472	.00378	.00277	.03943	.07526
Off-Peak	.00537	.00197	.00765	.00758	.00027		.00472	.00378	.00277	.02882	.06268
Rates B and E											
Summer											
Peak	.00537	.00197	.00332	.00598	.00027		.00472	.00378	.00277	.14069	.16863
Off-Peak	.00537	.00197	.00092	.00598	.00027		.00472	.00378	.00277	.03072	.05625
Winter											
Part-Peak	.00537	.00197	.00105	.00598	.00027		.00472	.00378	.00277	.03689	.06255
Off-Peak	.00537	.00197	.00082	.00598	.00027		.00472	.00378	.00277	.02662	.05205
Rates C and F											
Summer											
Peak	.00537	.00197	.04230	.00590	.00027		.00472	.00378	.00277	.04285	.10969
Part-Peak	.00537	.00197	.01692	.00590	.00027		.00472	.00378	.00277	.03780	.07926
Off-Peak	.00537	.00197	.00846	.00590	.00027		.00472	.00378	.00277	.02745	.06044
Winter											
Part-Peak	.00537	.00197	.01281	.00590	.00027		.00472	.00378	.00277	.03642	.07377
Off-Peak	.00537	.00197	.00855	.00590	.00027		.00472	.00378	.00277	.02889	.06198

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

AG-5 (continued)

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	-	1.77413
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	(.00025)	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge											.00472
DACRS Power Charge Indifference Adjustment											(.00374)
DACRS Ongoing CTC											.00378
DACRS Energy Cost Recovery Amount											.00277
CCA CRS DWR Bond Charge											.00472
CCA CRS DWR Power Charge											.01622
CCA CRS Ongoing CTC											.00378
CCA CRS Energy Cost Recovery Amount											.00277

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
Smr Peak									.03715	.03715
Smr Part-Peak									.02596	.02596
Primary										
Smr Peak									.02980	.02980
Smr Part-Peak									.01243	.01243
Secondary										
Smr Peak									.03752	.03752
Smr Part-Peak									.01216	.01216
E-19										
Transmission										
Smr Peak									.02152	.02152
Smr Part-Peak									.00675	.00675
Primary										
Smr Peak									.02892	.02892
Smr Part-Peak									.00870	.00870
Secondary										
Smr Peak									.03228	.03228
Smr Part-Peak									.00921	.00921
E-20										
Transmission										
Smr Peak									.01259	.01259
Smr Part-Peak									.01089	.01089
Primary										
Smr Peak									.00811	.00811
Smr Part-Peak									.02466	.02466
Secondary										
Smr Peak									.02317	.02317
Smr Part-Peak									.01440	.01440
AG-4C										
Smr Peak									.02035	.02035
Smr Part-Peak									.01902	.01902
AG-5C										
Smr Peak									.02052	.02052
Smr Part-Peak									.00941	.00941

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2895-E
 Table 4
 01-01-07 Electric Rates
 Illustrative Case 1

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
High Price									1.00019	1.00019
Moderate Price									.12055	.12055
Primary										
High Price									.59413	.59413
Moderate Price									.26501	.26501
Secondary										
High Price									.59320	.59320
Moderate Price									.26104	.26104
E-19										
Transmission										
High Price									.41338	.41338
Moderate Price									.17757	.17757
Primary										
High Price									.53811	.53811
Moderate Price									.16658	.16658
Secondary										
High Price									.57264	.57264
Moderate Price									.16857	.16857
E-20										
Transmission										
High Price									.33358	.33358
Moderate Price									.14328	.14328
Primary										
High Price									.50791	.50791
Moderate Price									.15556	.15556
Secondary										
High Price									.53734	.53734
Moderate Price									.15707	.15707
AG-4C										
High Price									.59246	.59246
Moderate Price									.16836	.16836
AG-5C										
High Price									.43877	.43877
Moderate Price									.12809	.12809

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	PG&E National Energy Group
Accent Energy	Douglass & Liddell	Pinnacle CNG Company
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	PITCO
Agnews Developmental Center	Duke Energy	Plurimi, Inc.
Ahmed, Ali	Duke Energy North America	PPL EnergyPlus, LLC
Alcantar & Elsesser	Duncan, Virgil E.	Praxair, Inc.
Ancillary Services Coalition	Dutcher, John	Price, Roy
Anderson Donovan & Poole P.C.	Dynegy Inc.	Product Development Dept
Applied Power Technologies	Ellison Schneider	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Law Group LLP	R. W. Beck & Associates
Arter & Hadden LLP	Energy Management Services, LLC	Recon Research
Avista Corp	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Barkovich & Yap, Inc.	Exeter Associates	RMC Lonestar
BART	Foster Farms	Sacramento Municipal Utility District
Bartle Wells Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
Blue Ridge Gas	Franciscan Mobilehome	Seattle City Light
Bohannon Development Co	Future Resources Associates, Inc	Sempra
BP Energy Company	G. A. Krause & Assoc	Sempra Energy
Braun & Associates	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
C & H Sugar Co.	GLJ Energy Publications	SESCO
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Hanna & Morton	Silicon Valley Power
CA League of Food Processors	Heeg, Peggy A.	Smurfit Stone Container Corp
CA Water Service Group	Hitachi Global Storage Technologies	Southern California Edison
California Energy Commission	Hogan Manufacturing, Inc	SPURR
California Farm Bureau Federation	House, Lon	St. Paul Assoc
California Gas Acquisition Svcs	Imperial Irrigation District	Stanford University
California ISO	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Calpine Corp	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Gilroy Cogen	IUCG/Sunshine Design LLC	TFS Energy
Cambridge Energy Research Assoc	J. R. Wood, Inc	Transcanada
Cameron McKenna	JTM, Inc	Turlock Irrigation District
Cardinal Cogen	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cellnet Data Systems	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron Texaco	Marcus, David	URM Groups
Chevron USA Production Co.	Matthew V. Brady & Associates	Utility Cost Management LLC
Childress, David A.	Maynor, Donald H.	Utility Resource Network
City of Glendale	McKenzie & Assoc	Wellhead Electric Company
City of Healdsburg	McKenzie & Associates	Western Hub Properties, LLC
City of Palo Alto	Meek, Daniel W.	White & Case
City of Redding	Mirant California, LLC	WMA
CLECA Law Office	Modesto Irrigation Dist	
Commerce Energy	Morrison & Foerster	
Constellation New Energy	Morse Richard Weisenmiller & Assoc.	
CPUC	Navigant Consulting	
Cross Border Inc	New United Motor Mfg, Inc	
Crossborder Inc	Norris & Wong Associates	
CSC Energy Services	North Coast Solar Resources	
Davis, Wright, Tremaine LLP	Northern California Power Agency	
Defense Fuel Support Center	Office of Energy Assessments	
Department of the Army	OnGrid Solar	
Department of Water & Power City	Palo Alto Muni Utilities	