September 7, 2006

Advice Letter 2880-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revisions to re-open PG&E's Schedule E-NF, maintain the current levels in Schedule E-NF and Schedule E-BIP

Dear Ms de la Torre:

Advice Letters 2880-E and 2880-E-A are effective August 24, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

[Signature]

Sean H. Gallagher, Director
Energy Division
August 29, 2006

Advice 2880-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplement - Revisions to PG&E’s Advice Letter 2880-E Regarding Schedule E-NF – Non-Firm Service

In compliance with Resolution E-4018, Pacific Gas and Electric Company (PG&E) hereby submits for filing a supplement to Advice 2880-E, Expedited Revisions to 1) Re-open PG&E’s Schedule E-NF --Non-Firm Service and 2) Maintain the current incentive levels in Schedule E-NF and Schedule E-BIP -- Base Interruptible Program through the end of 2007.

Purpose

The purpose of this supplement is to modify PG&E’s Schedule E-NF consistent with Ordering Paragraph 2 of Resolution E-4018 as directed by the California Public Utilities Commission on August 24, 2006.

Background

In Advice Letter 2880-E, PG&E requested to re-open its Non-Firm Program under Schedule E-NF. PG&E asked that the program remain open for the remainder of 2006 and 2007. Resolution E-4018 partially approved PG&E’s request by ordering the program be re-opened only for the remainder of 2006. Additionally, in compliance with that resolution, program enrollment must occur by September 15, 2006 for the 2006 program. Participation in the Non-Firm Program in 2007 will be addressed in proceeding A.05-06-006.

Tariff Revisions

PG&E hereby submits modifications to Electric Rate Schedule E-NF, Non-Firm Program, by limiting program participation only through the remainder of 2006 with new customer enrollment occurring before September 15, 2006. PG&E also removes obsolete language pertaining to the program, including the requirement for three years’
written notice to change from non-firm to firm service and supplemental customer agreement.

**Protest Period**

Anyone wishing to protest this filing may do so by sending a letter by **September 18, 2006**, which is **20 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

Energy Division  
Attention: Tariff Unit, 4th Floor  
505 Van Ness Avenue  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

**Effective Date**

In accordance with Ordering Paragraph 2, PG&E respectfully requests this filing become effective **August 29, 2006**, subject to Energy Division review.
Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists as shown below. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Vice President - Regulatory Relations

cc: Service List for Resolution E-4018
**Company name/CPUC Utility No.** Pacific Gas and Electric Company U39E

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Ted Maguire</th>
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<tbody>
<tr>
<td>☑ ELC ☑ GAS</td>
<td>Phone #: (415) 973-0888</td>
</tr>
<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:temn@pge.com">temn@pge.com</a></td>
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</table>

### EXPLANATION OF UTILITY TYPE

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat | WATER = Water |

Advice Letter (AL) #: 2880-E-A

Subject of AL: Supplement - Revisions to PG&E’s Advice Letter 2880-E Regarding Schedule E-NF – Non-Firm Service

Keywords (choose from CPUC listing): Nonfirm, Compliance

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: E-4018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL:

PG&E files revisions to the tariffs as requested by Resolution E-4018, but the Form from Advice 2880-E has been approved per that resolution.

Resolution Required? ☐ Yes ☑ No

Requested effective date: 8/29/2006

No. of tariff sheets: 4

Estimated system annual revenue effect: (%) N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**
**Attn: Tariff Unit**
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

**Pacific Gas and Electric Company**
**Attn: Brian K. Cherry**
**Vice President, Regulatory Relations**
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

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1 Discuss in AL if more space is needed.
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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE

1. APPLICABILITY: Non-firm service is a voluntary program for Schedule E-19 and E-20 customers that certain customers may elect to participate in, along with their regular service. A customer who elects to receive non-firm service under Schedule E-NF must participate in PG&E's Emergency Curtailment Program. A non-firm service customer may also elect to participate in PG&E's Underfrequency Relay (UFR) Program. Under the UFR Program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E.

The customer's total load must meet the eligibility criteria in section 4 in order to participate in the Non-firm Service Program. Customers who were being served, as of December 31, 1992, under the Non-firm Service Program may continue to participate in the Non-firm Service Program.

The Non-firm Service Program is reopened until September 15, 2006 to both bundled and Direct Access customers. Any new customers that enroll between August 29 and September 15, 2006 may only participate in the program for the remainder of 2006 and must complete PG&E's "Supplemental Agreement for Optional Non-Firm Electric Service" Form (79-724) for enrollment. The question of whether these 2006 enrollees will be allowed to participate in 2007 will be determined in the demand response proceeding, A.05-06-006.

2. TERRITORY: Schedule E-NF applies everywhere PG&E provides electricity service.
9. ADDITIONAL NON-FIRM SERVICE PROVISIONS:
The following additional requirements apply to customers participating in the non-firm service program:

1. **Required Re-Designations of Firm Service Level**: A non-firm service customer must maintain a difference of at least 500 kW between the firm service level and the average monthly summer peak-period demand. If the difference is less than 500 kW for any three summer months during any 12-month period, the customer must designate a new firm service level. This new firm service level must be at least 500 kW below the lowest of the customer’s average peak-period demands for the last six summer billing months preceding the new designation. If the customer cannot meet this requirement, PG&E will change the account to firm service.

2. **Optional Re-Designations of Firm Service Level**: A non-firm service customer may decrease the firm service level effective with the start of any billing month, provided the customer gives PG&E at least 30 days' written notice. The customer may increase the firm service level (or return to full service) by giving such notice to PG&E during a one-month period following any revisions of the program operating criteria initiated by the ISO, or during an annual contract review period that is provided for between November 1 and December 1 each year. The increased firm service level must be such that there is still at least a 500-kW difference between the firm service level and the lowest average monthly summer peak-period demand. The increased firm service level will become effective with the first regular reading of the meter after the customer receives permission from PG&E or at the end of the three year notice period. If a customer elects to change to firm service, they will not be permitted to subsequently return to non-firm status in the future.

3. **Telephone Line Requirements**: Non-firm customers are required to make available a telephone line and space for a notification printer/fax. This requirement is in addition to any other equipment requirement which may apply.
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**Advice Letter No.** 2880-E-A  
**Decision No.** 104747  
**Issued by** Brian K. Cherry  
**Date Filed** August 29, 2006  
**Effective** August 29, 2006  
**Resolution No.** E-4018  
**Vice President** Regulatory Relations
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PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)

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Anderson Donovan & Poole P.C.
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BART
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Bohannon Development Co
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Braun & Associates
C & H Sugar Co.
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05-Jul-06