July 17, 2006

Advice Letter 2843-E

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Revised Schedule NEM

Dear Ms de la Torre:

Advice Letter 2843-E is effective July 15, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division
June 15, 2006

Advice 2843-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Schedule NEM – Net Energy Metering Service to Provide Customers with Clarity on Administration of the Cap

Pacific Gas and Electric Company (PG&E) hereby submits for filing this revision to its electric Schedule NEM – Net Energy Metering Service.

Purpose

In light of approaching the legislatively-determined cap on retail net metering in PG&E’s service territory, PG&E proposes a revision to electric Schedule NEM in this filing to provide clarity to customers regarding the steps they must complete to be considered on a first-come, first-serve basis under the cap.

Background

On September 24, 2002, Governor Davis signed Assembly Bill (AB) 58, which amended Section 2827 of the Public Utilities Code (PUC) and expanded retail net metering for customers installing wind and solar generation. AB 58 also provided that retail net metering be made available on a first-come, first-serve basis until the total rated generating capacity used by eligible customers reaches one half of one percent of a utility’s aggregate customer peak demand.

Currently, PG&E has interconnected approximately 83 MW of solar and is installing approximately 2 MW each month. PG&E anticipates that it will likely reach the one-half percent cap, amounting to about 94 MW for PG&E, on retail net metering prior to January 1, 2007. Therefore, PG&E filed Advice 2796-E and 2796-E-A to provide customers with: (1) a bridge from the current legislation to proposed legislation expanding the cap, effective January 1, 2007; (2) details of how applications toward the cap would be counted; and (3) certainty that all

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1 This date could be earlier if urgent legislation is passed and made effective immediately.
applications submitted before the end of 2006 would be accepted for net metering. The Commission denied that advice letter. While its letter rejecting this advice filing did not provide a reason, PG&E understands that Energy Division believes the Commission does not have authority to extend net metering beyond the legislatively-established cap. Therefore, PG&E files this advice letter only proposing to detail what steps customers must complete so they can be considered on a first-come, first-serve basis until the cap is reached.

Thus in this filing, PG&E proposes to amend the Applicability language in electric Schedule NEM to state that the tariff is available on a first-come, first-serve basis to all customers who file a “completed” application with PG&E, including a signed Interconnection Agreement and proof of final inspection clearance for the generator installation by the governmental entity with jurisdiction, until such time as the total rated generating capacity used by eligible customer-generators exceeds one-half percent of PG&E’s aggregate customer peak demand.

PG&E believes this proposed revision to electric Schedule NEM will help provide customers with clarity about how the legislative cap will be administered by PG&E.

**Tariff Revisions**

PG&E proposes to amend the following language in Electric Schedule NEM:

This rate schedule is available on a first-come, first-served basis until such time as the total rated generating capacity used by eligible customer-generators exceeds one-half percent of PG&E’s aggregate customer peak demand.

So that it reads:

This rate schedule is available on a first-come, first-served basis to customers that provide PG&E with: (a) a completed Net Energy Metering Application including all supporting documents and required payments; AND (b) a completed signed Net Energy Metering Interconnection Agreement; AND (c) evidence of the customer’s final inspection clearance from the governmental authority having jurisdiction over the generating facility; until such time as the total rated generating capacity used by eligible customer-generators exceeds one-half of 1 percent of PG&E’s aggregate customer peak demand.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **July 5, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:
Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California  94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **July 15, 2006**, which is the regular thirty days from the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the service list for R.04-03-017 and R.06-03-004. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

[http://www.pge.com/tariffs](http://www.pge.com/tariffs)

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Director - Regulatory Relations

Attachments

cc: Service Lists – R.04-03-017 and R.06-03-004
Company name/CPUC Utility No. Pacific Gas and Electric Company U39E

Utility type: Contact Person: Shilpa Ramaiya
☑ ELC ☑ GAS Phone #: (415) 973-3186
☐ PLC ☐ HEAT ☐ WATER E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: 2843-E
Subject of AL: Revisions to Schedule NEM – Net Energy Metering Service to Provide Customers with Clarity on Administration of the Cap
Keywords (choose from CPUC listing): Net metering
AL filing type: ☑ Monthly ☐ Quarterly ☑ Annual ☑ One-Time ☐ Other ________________
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL ________________
Summarize differences between the AL and the prior withdrawn or rejected AL: ________________
Resolution Required? ☐ Yes ☑ No
Requested effective date: 7-15-2006 No. of tariff sheets: 3
Estimated system annual revenue effect: (%) N/A
Estimated system average rate effect (%): N/A
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).
Tariff schedules affected: Schedule NEM – Net Energy Metering
Service affected and changes proposed: See advice letter
Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

1 Discuss in AL if more space is needed.
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>Cancelling Cal P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>25045-E</td>
<td>Schedule NEM--Net Energy Metering Service</td>
<td>24915-E</td>
</tr>
<tr>
<td>25046-E</td>
<td>Table of Contents -- Rate Schedules</td>
<td>24962-E</td>
</tr>
<tr>
<td>25047-E</td>
<td>Table of Contents -- Title Page</td>
<td>25027-E</td>
</tr>
</tbody>
</table>
SCHEDULE NEM—NET ENERGY METERING SERVICE

APPLICABILITY: This net energy-metering schedule is applicable to a residential, small commercial (as defined in subdivision (h) of Section 331 of the California Public Utilities Code (CPU Code)), commercial, industrial, or agricultural customer who uses a solar or wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than 1,000 kilowatts that is located on the customer’s owned, leased, or rented premises, is interconnected and operates in parallel with PG&E’s transmission and distribution facilities, including wind energy co-metering customers as defined in CPU Code Section 2827.8, and is intended primarily to offset part or all of the customer’s own electrical requirements (hereinafter “eligible customer-generator” or “customer”). Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Energy Service Providers (ESPs) serving eligible customer-generators.

This service is not applicable to a Direct Access (DA) customer where the customer’s ESP does not offer a net energy metering tariff. In addition, if an eligible customer-generator participates in direct transactions with an electric provider that does not provide distribution service for the direct transactions, the electric provider, and not PG&E, is obligated to provide net energy metering to the customer.

This rate schedule is available on a first-come, first-served basis to customers that provide PG&E with: (a) a completed Net Energy Metering Application including all supporting documents and required payments; AND (b) a completed signed Net Energy Metering Interconnection Agreement; AND (c) evidence of the customer’s final inspection clearance from the governmental authority having jurisdiction over the generating facility; until such time as the total rated generating capacity used by eligible customer-generators exceeds one-half of 1 percent of PG&E’s aggregate customer peak demand.

TERRITORY: The entire territory served.

RATES: All rates charged under this schedule will be in accordance with the eligible customer-generator’s otherwise-applicable metered rate schedule. An eligible customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. The “Average Rate Limiter” for general service otherwise-applicable-rate schedules and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed by the customer from PG&E. The power factor, when it applies on the otherwise-applicable-rate schedule, will be based on the average power factor over the past 12 billing months of operation prior to starting on NEM. Customer-generators without 12 billing months of power factor history, will have their power factor estimated based on the nature of the connected facilities and their hours of operation. Power factor will be subsequently applied to the customer-generator’s bill until the customer-generator demonstrates to PG&E’s satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the customer-generator’s bills. Charges for electricity supplied by PG&E will be based on the net metered usage in accordance with Net Energy Metering and Billing (Special Condition 2, below).
TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Continued)</td>
<td>(Continued)</td>
<td>(Continued)</td>
</tr>
</tbody>
</table>

COMMERCIAL/INDUSTRIAL

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>E-19</td>
<td>Medium General Demand-Metered Time-of-Use Service</td>
<td>24158,24882,24160,24883,24688,24884,22886,24887,24165,24166,24888,24367,24889,24890-E</td>
</tr>
<tr>
<td>E-20</td>
<td>Service to Customers with Maximum Demands of 1,000 Kilowatts or More</td>
<td>24891,24892,24893,24690,24894,24895,24896,22787,24179,24368,24897,24898-E</td>
</tr>
<tr>
<td>E-25</td>
<td>Distribution Bypass Deferral Rate</td>
<td>20620,24899,20622-E</td>
</tr>
<tr>
<td>E-31</td>
<td>Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers</td>
<td>24900,24901,24902,24695,24903,24904,24905,24906-E</td>
</tr>
<tr>
<td>ED</td>
<td>Experimental Economic Development Rate</td>
<td>23917,24807-E</td>
</tr>
<tr>
<td>E-CARE</td>
<td>CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities</td>
<td>24373-E</td>
</tr>
</tbody>
</table>

LIGHTING RATES

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>LS-1</td>
<td>PG&amp;E-Owned Street and Highway Lighting</td>
<td>24696,24697,24698,24535,24536,24537,24538,24539,24540,24541-E</td>
</tr>
<tr>
<td>LS-2</td>
<td>Customer-Owned Street and Highway Lighting</td>
<td>24699,24700,24701,24546,24547,24548,24549,24550,24551-E</td>
</tr>
<tr>
<td>LS-3</td>
<td>Customer-Owned Street and Highway Lighting Electrophiler Meter Rate</td>
<td>24702,24553,24554,24555-24556-E</td>
</tr>
<tr>
<td>TC-1</td>
<td>Traffic Control Service</td>
<td>24703,24558,24559,24560-E</td>
</tr>
<tr>
<td>OL-1</td>
<td>Outdoor Area Lighting Service</td>
<td>24704,24705,24563,24564,24565,24379-E</td>
</tr>
</tbody>
</table>

OTHER

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>S</td>
<td>Standby Service</td>
<td>22972,24907,24908,24909,21425,24910,24911,16203,24912,16205,24913,19220,24914-E</td>
</tr>
<tr>
<td>E-DCG</td>
<td>Departing Customer Generation</td>
<td>24212,23247,23667,23249,23250,23251,23252,23253,23254,23255-E</td>
</tr>
<tr>
<td>E-DEPART</td>
<td>Departing Customers</td>
<td>23235-E</td>
</tr>
<tr>
<td>E-LORMS</td>
<td>Limited Optional Remote Metering Services</td>
<td>20194-E</td>
</tr>
<tr>
<td>E-RRB</td>
<td>Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge</td>
<td>22296,22227-E</td>
</tr>
<tr>
<td>NEM</td>
<td>Net Energy Metering Service</td>
<td>25045,22681,24382,22683,24383,22685,22686-E (T)</td>
</tr>
<tr>
<td>NEMFC</td>
<td>Net Energy Metering Service for Fuel Cell Customer-Generators</td>
<td>22687,21480,21481,21482,21483-E</td>
</tr>
<tr>
<td>NEMBIO</td>
<td>Net Energy Metering Service for Biogas Customer-Generators</td>
<td>22675,22676,22677,22678,22679-E</td>
</tr>
<tr>
<td>E-ERA</td>
<td>Energy Rate Adjustments</td>
<td>24916,24709,24710,24917-E</td>
</tr>
</tbody>
</table>

(Continued)
# TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>Rate Schedules</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential Rates</td>
<td>25047, 25046, 24961, 25043-E</td>
</tr>
<tr>
<td>Preliminary Statements</td>
<td>25026, 25025, 24308, 24307-E</td>
</tr>
<tr>
<td>Rules</td>
<td>24959-E</td>
</tr>
<tr>
<td>Maps, Contracts and Deviations</td>
<td>23053-E</td>
</tr>
<tr>
<td>Sample Forms</td>
<td>25013, 24993, 24994, 24958, 19236, 25042, 10572, 23225-E</td>
</tr>
</tbody>
</table>

## RATE SCHEDULES

### RESIDENTIAL RATES

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>E-1</td>
<td>Residential Service</td>
<td>24768, 24769, 24770, 19910, 24771, 24772-E</td>
</tr>
<tr>
<td>E-2</td>
<td>Experimental Residential Time-of-Use Service</td>
<td>22429, 24773, 24774, 24775-E</td>
</tr>
<tr>
<td>E-3</td>
<td>Experimental Residential Critical Peak Pricing Service</td>
<td>24776, 24087, 24777, 24089, 24778, 23082, 22501, 21243, 24779, 22437, 24780-E</td>
</tr>
<tr>
<td>EE</td>
<td>Service to Company Employees</td>
<td>24091-E</td>
</tr>
<tr>
<td>EM</td>
<td>Master-Metered Multifamily Service</td>
<td>24781, 24782, 24783, 20648, 24784, 24785-E</td>
</tr>
<tr>
<td>ES</td>
<td>Multifamily Service</td>
<td>24786, 24787, 24788, 23640, 24789, 24790-E</td>
</tr>
<tr>
<td>ESR</td>
<td>Residential RV Park and Residential Marina Service</td>
<td>24791, 24792, 24793, 20657, 24794, 24795-E</td>
</tr>
<tr>
<td>ET</td>
<td>Mobilehome Park Service</td>
<td>24796, 24797, 24343, 24798, 24799, 24800-E</td>
</tr>
<tr>
<td>E-6</td>
<td>Residential Time-of-Use Service</td>
<td>24801, 24802, 24803, 24804, 24805, 24806-E</td>
</tr>
<tr>
<td>E-7</td>
<td>Residential Time-of-Use Service</td>
<td>24808, 24809, 24810, 24811, 24344, 24812-E</td>
</tr>
<tr>
<td>E-A7</td>
<td>Experimental Residential Alternate Peak Time-of-Use Service</td>
<td>21274, 24813, 24814, 24855, 24815, 24816-E</td>
</tr>
<tr>
<td>E-8</td>
<td>Residential Seasonal Service Option</td>
<td>24817, 24818, 24546, 24819-E</td>
</tr>
<tr>
<td>E-9</td>
<td>Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers</td>
<td>24820, 24821, 24822, 24823, 24824, 24825, 21289, 24826, 24827-E</td>
</tr>
<tr>
<td>EL-1</td>
<td>Residential CARE Program Service</td>
<td>24118, 24828, 24829, 24348, 24349, 24350-E</td>
</tr>
<tr>
<td>EML</td>
<td>Master-Metered Multifamily CARE Program Service</td>
<td>24349, 24667, 21299, 24123, 22170-E</td>
</tr>
<tr>
<td>ESL</td>
<td>Multifamily CARE Program Service</td>
<td>24668, 24669, 21598, 24351, 24352, 21307-E</td>
</tr>
<tr>
<td>ESRL</td>
<td>Residential RV Park and Residential Marina CARE Program Service</td>
<td>24670, 24671, 21599, 24353, 24354, 21313-E</td>
</tr>
<tr>
<td>ETL</td>
<td>Mobilehome Park CARE Program Service</td>
<td>24672, 24673, 21600, 22180, 24355, 21319-E</td>
</tr>
<tr>
<td>EL-6</td>
<td>Residential CARE Program Time-of-Use Service</td>
<td>24849, 24850, 24851, 24852, 24853, 24854-E</td>
</tr>
<tr>
<td>EL-7</td>
<td>Residential CARE Program Time-of-Use Service</td>
<td>21320, 24133, 24674, 21601, 24356, 21325-E</td>
</tr>
<tr>
<td>EL-A7</td>
<td>Experimental Residential CARE Program Alternate Peak Time-of-Use Service</td>
<td>21326, 24357, 24675, 19783, 24358, 21330-E</td>
</tr>
<tr>
<td>EL-8</td>
<td>Residential Seasonal CARE Program Service Option</td>
<td>24359, 24676, 24360, 22190-E</td>
</tr>
<tr>
<td>E-FERA</td>
<td>Family Electric Rate Assistance</td>
<td>23963, 24996, 21643-E</td>
</tr>
</tbody>
</table>

### COMMERCIAL/INDUSTRIAL

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>A-1</td>
<td>Small General Service</td>
<td>24677, 24678, 24361, 24362, 21339-E</td>
</tr>
<tr>
<td>A-6</td>
<td>Small General Time-of-Use Service</td>
<td>22755, 23445, 24679, 24680, 21343, 24363, 21345-E</td>
</tr>
<tr>
<td>A-10</td>
<td>Medium General Demand-Metered Service</td>
<td>24148, 24681, 24682, 24683, 24684, 22757, 22874, 24364, 24365, 21354, 21355-E</td>
</tr>
<tr>
<td>A-15</td>
<td>Direct-Current General Service</td>
<td>24685, 24686, 24366, 24157-E</td>
</tr>
</tbody>
</table>

(Continued)
ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agness Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglas & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz & Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
JTM, Inc
Kaiser Cement Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
Prinini, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Haisen & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansey and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA

07-Jun-06