July 17, 2006

Advice Letter 2838-E

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Revised Preliminary Statement Part DI, Procurement Energy Efficiency Balancing Account, and establishment of Part EF, Procurement Energy Efficiency Revenue Adjustment Mechanism

Dear Ms de la Torre:

Advice Letter 2838-E is effective July 17, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

[Signature]

REGULATORY RELATIONS  
Tariffs Section  
M Brown  R Dela Torre  B Lam  D Poster  S Ramaiya

JUL 20 2006  
Record  
Return to File  
Cc to
May 31, 2006

Advice 2838-E
(Pacific Gas and Electric Company ID 39 E)

Public Utilities Commission of the State of California

Subject: Revise Electric Preliminary Statement Part DI – Procurement Energy Efficiency Balancing Account (PEEBA) and Establish New Part EF -- Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This advice letter modifies electric Preliminary Statement Part DI Procurement Energy Efficiency Balancing Account (PEEBA) to properly track PG&E’s authorized procurement energy efficiency costs and authorized procurement energy efficiency revenue requirements. Consistent with Decision (D.) 03-12-062, the PEEBA operates as a one-way balancing account. In addition this Advice Letter (AL) proposes to establish a new Procurement Energy Efficiency Revenue Adjustment Mechanism, or PEERAM, to ensure collection of authorized procurement energy efficiency revenue requirements.

This modification of the PEEBA and establishment of the PEERAM is consistent with PG&E’s other existing, authorized accounts for energy efficiency programs.

Background

The purpose of the existing PEEBA is to track PG&E’s procurement energy efficiency costs and revenues associated with authorized programs as per Ordering Paragraph (OP) 21 in D.03-12-062, issued on December 18, 2004. PG&E implemented OP 21 via AL 2461-E, which was approved effective January
AL 2461-E established the existing PEEBA account and the existing PEEBA rate.

The current PEEBA was intended to be a one-way balancing account. However, the implementing language in the tariff preliminary statements combines the revenue and expenditure entries into the same account, and does not include the Commission-authorized revenue requirement in the account entries. Thus the existing PEEBA account structure does not operate like PG&E’s other authorized energy efficiency balancing account, the Public Purpose Programs Energy Efficiency Balancing Account (PPPEEBA), where currently authorized program expenditures are tracked against currently authorized revenue requirements, showing expenditure variances from the Commission’s approved program year funding level.

The revised PEEBA will track procurement energy efficiency related costs against the Commission-approved revenue requirement, and the new PEERAM will track revenue from the PEERAM rate (formerly the PEEBA rate) against the Commission-approved revenue requirement. The proposed PEERAM structure is consistent with the PPPRAM as approved in D.99-10-057 and will ensure collection of Commission-authorized procurement energy efficiency revenue requirements.

The rate subcomponent would be unaffected except for the change in name from PEEBA to PEERAM.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **June 20, 2006**. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4th Floor  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Effective Date

PG&E requests this advice letter be effective upon approval.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached service list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Signed: [Signature]
Director - Regulatory Relations

Attachments
### CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY**  
**ENERGY UTILITY**

**MUST BE COMPLETED BY UTILITY** (Attach additional pages as needed)

<table>
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<th>Contact Person: Bernard Lam</th>
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<tr>
<td>☑ ELC ☑ GAS</td>
<td>Phone #: (415) 973-4878</td>
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<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:bxlc@pge.com">bxlc@pge.com</a></td>
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**EXPLANATION OF UTILITY TYPE**

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat | WATER = Water |

(Date Filed/Received Stamp by CPUC)

**Advice Letter (AL) #: 2838-E**

**Subject of AL:** Revise Electric Preliminary Statement Part DI – Procurement Energy Efficiency Balancing Account (PEEBA) and Establish New Part EF -- Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)

**Keywords (choose from CPUC listing):** Balancing Account

**AL filing type:** ☑ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL1: ____________________

Resolution Required? ☑ Yes ☐ No

Requested effective date: **Upon approval**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

**Tariff schedules affected:** Preliminary Statements DI and EF

**Service affected and changes proposed:** N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

**Pacific Gas and Electric Company**
Attn: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com

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1 Discuss in AL if more space is needed.
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DI. PROCUREMENT ENERGY EFFICIENCY BALANCING ACCOUNT (PEEBA)

1. PURPOSE:

Per Decision 03-12-062, the one-way Procurement Energy Efficiency Balancing Account (PEEBA) is to track PG&E’s procurement energy efficiency costs and revenues associated with authorized programs. The PEEBA tracks actual expenditures for authorized procurement energy efficiency activities against the authorized revenue requirement for such activities.

2. APPLICABILITY:

The PEEBA balance shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. REVISION DATE:

Pursuant to D.03-12-062, disposition of the balance in this account shall be determined in the energy efficiency proceeding, R.01-08-028 or its successor, or any other proceeding as authorized by the Commission.

4. RATES:

The PEEBA does not have a separate rate element.

5. ACCOUNTING PROCEDURE:

PG&E shall maintain the PEEBA by making entries as follows:

a. A debit equal to the expenses related to procurement energy efficiency programs.

b. A credit equal to one-twelfth of the annual authorized revenue requirement for procurement energy efficiency programs.

c. An entry reflecting interest on the average balance at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.
EF. PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM (PEERAM) (N)

1. PURPOSE:

Per Decision 03-12-062, the Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) is to ensure the collection of PG&E’s procurement energy efficiency revenues associated with authorized programs. The PEERAM tracks actual revenues for authorized procurement energy efficiency activities against the authorized revenue requirement for such activities.

2. APPLICABILITY:

The balances in the PEERAM shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. REVISION DATE:

Disposition of amounts in the PEERAM shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. RATES:

The PEERAM rate is collected as part of the non-bypassable public purpose program rate set forth in each rate schedule. The PEERAM rate is separately identified in Part I of the Preliminary Statement.

5. ACCOUNTING PROCEDURE:

PG&E shall maintain the PEERAM by making the entries as follows:

a. A debit entry equal to one-twelfth of the annual authorized revenue requirement for procurement energy efficiency programs.

b. A credit entry equal to the revenue from the PEERAM rate.

c. An entry reflecting interest on the average balance at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.
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Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bobhannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginders & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz & Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
JTM, Inc
Kaiser Cement Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norns & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Cogenmanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA

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