

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 27, 2006

Advice Letter 2810-E/2810-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Electric rate changes pursuant to 2003 general rate case Phase 2 effective May 1, 2006

Dear Ms de la Torre:

Advice Letters 2810-E/2810-E-A is effective May 1, 2006 by Resolution E-4004. A copy of the advice letter and resolution are returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
OCT 4 2006	
_____ Records _____	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

April 14, 2006

Advice 2810-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplement - Electric Rate Changes Pursuant to 2003 General Rate Case Phase 2 Effective May 1, 2006

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The affected tariff sheets are listed on the enclosed Attachment I. The tables summarizing the revenue and average rate changes for bundled and Direct Access customers remain unchanged from Advice 2810-E and are reproduced in this filing for convenience. The tables are included as Attachment II.

Purpose and Background

PG&E submits this advice letter providing the tariffs for the rate changes in compliance with Decision (D.) 05-11-005 in PG&E's 2003 General Rate Case (GRC) Phase 2 proceeding (A.04-06-024). Draft tariffs showing the text changes to the tariffs were filed and approved in Advice 2764-E. Tables showing the various rate value changes were provided in Advice 2810-E. This filing incorporates the rate value changes into the tariffs.

In addition to the tariff changes filed in draft form and approved in Advice 2764-E, PG&E has since identified several additional changes to its tariffs that are filed in this Advice, which result from compliance with D.05-11-005:

- Rule 9 – The listing of applicable rate schedules is modified to include the new E-6 and EL-6 rate schedules.
- E-6 and EL-6 – Inclusion of the list of standard holidays for time-of-use (TOU) schedules, and standard language referring to possible TOU meter obsolescence.
- Elimination of “Peak Rate Limiter” in Net Energy Metering and Economic Development Incentive Rate schedules.

- E-37 – Replacement of prior Standard Industrial Classification (SIC) Code 1311 with successor North American Industry Classification System (NAICS) Code 211111 for crude petroleum and natural gas extraction.
- E-CREDIT – Inclusion of new schedule E-6 and EL-6 values in Schedule E-CREDIT.
- Elimination of Sample Forms due to discontinuance of programs/schedules:
 - Form 79-799 – Diesel Alternative Power Option Affidavit
 - Form 79-841 – Natural Gas Alternative Power Option
 - Form 79-743 – Agreement for Optional Time-of-Use Service to Water Agencies
 - Form 79-842 – Optimal Billing Period Service Customer Election Form
 - Form 79-758 – Agreement for Maximum Demand Adjustment for Energy Efficiency Measures

PG&E has also corrected an error in one residential baseline allowance to more properly implement the intent of D.05-11-005 to exclude seasonal residence or vacation home usage prior to the calculation of baseline quantities. This revision would increase the Territory Z basic-electric summer allowance of 7.3 kWh per day adopted in D.05-11-005 to 8.5 kWh per day. This revision would affect approximately 1,800 basic-electric Territory Z customers and would more equitably extend the same intended adjustment methodology to these customers. The estimated revenue reduction as a result of this change is approximately \$30,000.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 4, 2006**, 20 days from the date of filing. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **May 1, 2006**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.04-06-024. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Handwritten signature of Brian K. Cherry in black ink.

Director, Regulatory Relations

Attachments

cc: Service List A.04-06-024

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2810-E-A**

Subject of AL: Supplement - Electric Rate Changes Pursuant to 2003 General Rate Case Phase 2 Effective May 1, 2006

Keywords (choose from CPUC listing): Compliance, Baseline.

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-11-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **May 1, 2006**

No. of tariff sheets: 200

Estimated system annual revenue effect (%): See attached bundled and direct access revenue and average rate summaries (Attachment II)

Estimated system average rate effect (%): See attached bundled and direct access revenue and average rate summaries (Attachment II)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachment II

Tariff schedules affected: Electric rate schedules

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2706-E-A, 2795-E-B, 2798-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

**ATTACHMENT 1
Advice 2810-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24768-E	Schedule E-1--Residential Service	24640-E
24769-E	Schedule E-1 (Cont.)	24641-E
24770-E	Schedule E-1 (Cont.)	21589-E
24771-E	Schedule E-1 (Cont.)	24082-E
24772-E	Schedule E-1 (Cont.)	21221-E
24773-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	24642-E
24774-E	Schedule E-3 (Cont.)	24643-E
24775-E	Schedule E-3 (Cont.)	24644-E
24776-E	Schedule E-3 (Cont.)	24645-E
24777-E	Schedule E-3 (Cont.)	24646-E
24778-E	Schedule E-3 (Cont.)	24647-E
24779-E	Schedule E-3 (Cont.)	22436-E
24780-E	Schedule E-3 (Cont.)	22438-E
24781-E	Schedule EM--Master-Metered Multifamily Service	24648-E
24782-E	Schedule EM (Cont.)	24649-E
24783-E	Schedule EM (Cont.)	21248-E
24784-E	Schedule EM (Cont.)	24094-E
24785-E	Schedule EM (Cont.)	21250-E
24786-E	Schedule ES--Multifamily Service	24650-E
24787-E	Schedule ES (Cont.)	24651-E
24788-E	Schedule ES (Cont.)	21592-E
24789-E	Schedule ES (Cont.)	24097-E
24790-E	Schedule ES (Cont.)	21256-E
24791-E	Schedule ESR--Residential RV Park and Residential Marina Service	24652-E
24792-E	Schedule ESR (Cont.)	24653-E

**ATTACHMENT 1
Advice 2810-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24793-E	Schedule ESR (Cont.)	21593-E
24794-E	Schedule ESR (Cont.)	24100-E
24795-E	Schedule ESR (Cont.)	21261-E
24796-E	Schedule ET--Mobilehome Park Service	24654-E
24797-E	Schedule ET (Cont.)	24655-E
24798-E	Schedule ET (Cont.)	21594-E
24799-E	Schedule ET (Cont.)	24103-E
24800-E	Schedule ET (Cont.)	21267-E
24801-E	Schedule E-6--Residential Time-of-Use Service	NEW
24802-E	Schedule E-6 (Cont.)	NEW
24803-E	Schedule E-6 (Cont.)	NEW
24804-E	Schedule E-6 (Cont.)	NEW
24805-E	Schedule E-6 (Cont.)	NEW
24806-E	Schedule E-6 (Cont.)	NEW
24808-E	Schedule E-7--Residential Time-of-Use Service	21268-E
24809-E	Schedule E-7 (Cont.)	24656-E
24810-E	Schedule E-7 (Cont.)	24657-E
24811-E	Schedule E-7 (Cont.)	21595-E
24812-E	Schedule E-7 (Cont.)	24106-E
24813-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	21274-E
24814-E	Schedule E-A7 (Cont.)	24658-E
24815-E	Schedule E-A7 (Cont.)	24659-E
24816-E	Schedule E-A7 (Cont.)	24109-E
24855-E	Schedule E-A7 (Cont.)	21277-E
24817-E	Schedule E-8--Residential Seasonal Service Option	24660-E
24818-E	Schedule E-8 (Cont.)	24661-E

**ATTACHMENT 1
Advice 2810-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24819-E	Schedule E-8 (Cont.)	22159-E
24820-E	Schedule E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	24014-E
24821-E	Schedule E-9 (Cont.)	24662-E
24822-E	Schedule E-9 (Cont.)	24663-E
24823-E	Schedule E-9 (Cont.)	24664-E
24824-E	Schedule E-9 (Cont.)	24665-E
24825-E	Schedule E-9 (Cont.)	21596-E
24826-E	Schedule E-9 (Cont.)	24117-E
24827-E	Schedule E-9 (Cont.)	21291-E
24828-E	Schedule EL-1--Residential CARE Program Service	24666-E
24829-E	Schedule EL-1 (Cont.)	21597-E
24830-E	Schedule EL-1 (Cont.)	24120-E
24831-E	Schedule EML--Master-Metered Multifamily CARE Program Service	24667-E
24832-E	Schedule EML (Cont.)	21299-E
24833-E	Schedule EML (Cont.)	22170-E
24834-E	Schedule ESL--Multifamily CARE Program Service	24668-E
24835-E	Schedule ESL (Cont.)	24669-E
24836-E	Schedule ESL (Cont.)	21598-E
24837-E	Schedule ESL (Cont.)	24126-E
24838-E	Schedule ESL (Cont.)	21307-E
24839-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	24670-E
24840-E	Schedule ESRL (Cont.)	24671-E
24841-E	Schedule ESRL (Cont.)	21599-E
24842-E	Schedule ESRL (Cont.)	24129-E

**ATTACHMENT 1
Advice 2810-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24843-E	Schedule ESRL (Cont.)	21313-E
24844-E	Schedule ETL--Mobilehome Park CARE Program Service	24672-E
24845-E	Schedule ETL (Cont.)	24673-E
24846-E	Schedule ETL (Cont.)	21600-E
24847-E	Schedule ETL (Cont.)	24132-E
24848-E	Schedule ETL (Cont.)	21319-E
24849-E	Schedule EL-6--Residential CARE Time-of-Use Service	NEW
24850-E	Schedule EL-6 (Cont.)	NEW
24851-E	Schedule EL-6 (Cont.)	NEW
24852-E	Schedule EL-6 (Cont.)	NEW
24853-E	Schedule EL-6 (Cont.)	NEW
24854-E	Schedule EL-6 (Cont.)	NEW
24856-E	Schedule EL-7--Residential CARE Program Time-of-Use Service	21320-E
24857-E	Schedule EL-7 (Cont.)	24133-E
24858-E	Schedule EL-7 (Cont.)	24674-E
24859-E	Schedule EL-7 (Cont.)	21601-E
24860-E	Schedule EL-7 (Cont.)	21325-E
24861-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326-E
24862-E	Schedule EL-A7 (Cont.)	24136-E
24863-E	Schedule EL-A7 (Cont.)	24675-E
24864-E	Schedule EL-A7 (Cont.)	24138-E
24961-E	Schedule EL-A7 (Cont.)	19783-E
24865-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	24676-E
24866-E	Schedule EL-8 (Cont.)	22190-E

**ATTACHMENT 1
Advice 2810-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24867-E	Schedule E-FERA--Family Electric Rate Assistance	23963-E
24868-E	Schedule A-1--Small General Service	24677-E
24869-E	Schedule A-1 (Cont.)	22937-E
24870-E	Schedule A-1 (Cont.)	24144-E
24871-E	Schedule A-6--Small General Time-of-Use Service	22755-E
24872-E	Schedule A-6 (Cont.)	23445-E
24873-E	Schedule A-6 (Cont.)	24679-E
24874-E	Schedule A-6 (Cont.)	21343-E
24875-E	Schedule A-6 (Cont.)	21345-E
24876-E	Schedule A-10--Medium General Demand-Metered Service	24148-E
24877-E	Schedule A-10 (Cont.)	22757-E
24878-E	Schedule A-10 (Cont.)	22758-E
24879-E	Schedule A-10 (Cont.)	21354-E
24880-E	Schedule A-10 (Cont.)	21355-E
24881-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	24158-E
24882-E	Schedule E-19 (Cont.)	24159-E
24883-E	Schedule E-19 (Cont.)	24687-E
24884-E	Schedule E-19 (Cont.)	24163-E
24885-E	Schedule E-19 (Cont.)	22762-E
24886-E	Schedule E-19 (Cont.)	22763-E
24887-E	Schedule E-19 (Cont.)	24164-E
24888-E	Schedule E-19 (Cont.)	24167-E
24889-E	Schedule E-19 (Cont.)	24169-E
Delete	Schedule E-19 (Cont.)	24170-E
Delete	Schedule E-19 (Cont.)	24171-E
24890-E	Schedule E-19 (Cont.)	24172-E

**ATTACHMENT 1
Advice 2810-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24891-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24173-E
24892-E	Schedule E-20 (Cont.)	24174-E
24893-E	Schedule E-20 (Cont.)	24689-E
24894-E	Schedule E-20 (Cont.)	24177-E
24895-E	Schedule E-20 (Cont.)	22785-E
24896-E	Schedule E-20 (Cont.)	24178-E
24897-E	Schedule E-20 (Cont.)	24183-E
Delete	Schedule E-20 (Cont.)	24181-E
Delete	Schedule E-20 (Cont.)	24182-E
24898-E	Schedule E-20 (Cont.)	24184-E
24899-E	Schedule E-31--Distribution Bypass Deferral Rate	22219-E
24900-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	22810-E
24901-E	Schedule E-37 (Cont.)	17108-E
24902-E	Schedule E-37 (Cont.)	24694-E
24903-E	Schedule E-37 (Cont.)	22811-E
24904-E	Schedule E-37 (Cont.)	22812-E
24905-E	Schedule E-37 (Cont.)	22814-E
24906-E	Schedule E-37 (Cont.)	24192-E
24807-E	Schedule ED--Experimental Economic Development Rate	23918-E
24907-E	Schedule S--Standby Service	24706-E
24908-E	Schedule S (Cont.)	24707-E
24909-E	Schedule S (Cont.)	21424-E
24910-E	Schedule S (Cont.)	21426-E
Delete	Schedule S--Standby Service	21427-E

**ATTACHMENT 1
Advice 2810-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
Delete	Schedule S (Cont.)	21428-E
24911-E	Schedule S (Cont.)	24210-E
24912-E	Schedule S (Cont.)	16204-E
24913-E	Schedule S (Cont.)	22225-E
24914-E	Schedule S (Cont.)	24211-E
24915-E	Schedule NEM--Net Energy Metering Service	24213-E
24916-E	Schedule E-ERA--Energy Rate Adjustments	24708-E
24917-E	Schedule E-ERA (Cont.)	24711-E
Delete	Schedule E-ERA--Energy Rate Adjustments	24712-E
24918-E	Schedule AG-1--Agricultural Power	24713-E
24919-E	Schedule AG-1 (Cont.)	24225-E
24920-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	24226-E
24921-E	Schedule AG-R (Cont.)	24227-E
24922-E	Schedule AG-R (Cont.)	24715-E
24923-E	Schedule AG-R (Cont.)	22818-E
24924-E	Schedule AG-R (Cont.)	24232-E
24925-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	24233-E
24926-E	Schedule AG-V (Cont.)	24234-E
24927-E	Schedule AG-V (Cont.)	24717-E
24928-E	Schedule AG-V (Cont.)	22825-E
24929-E	Schedule AG-V (Cont.)	24241-E
24930-E	Schedule AG-4--Time-of-Use Agricultural Power	24242-E
24931-E	Schedule AG-4 (Cont.)	24243-E
24932-E	Schedule AG-4 (Cont.)	24719-E
24933-E	Schedule AG-4 (Cont.)	24720-E

**ATTACHMENT 1
Advice 2810-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24934-E	Schedule AG-4 (Cont.)	24721-E
24935-E	Schedule AG-4 (Cont.)	22833-E
24936-E	Schedule AG-4 (Cont.)	24247-E
24937-E	Schedule AG-4 (Cont.)	24251*-E
24938-E	Schedule AG-5--Large Time-of-Use Agricultural Power	24252-E
24939-E	Schedule AG-5 (Cont.)	24253-E
24940-E	Schedule AG-5 (Cont.)	24722-E
24941-E	Schedule AG-5 (Cont.)	24723-E
24942-E	Schedule AG-5 (Cont.)	22841-E
24943-E	Schedule AG-5 (Cont.)	24261-E
24944-E	Schedule E-CREDIT--Revenue Cycle Services Credits	19747-E
24945-E	Schedule E-CREDIT (Cont.)	16568-E
24946-E	Schedule E-CREDIT (Cont.)	19748-E
24947-E	Schedule E-CREDIT (Cont.)	16571-E
24948-E	Schedule E-CREDIT (Cont.)	19749-E
24949-E	Schedule E-CREDIT (Cont.)	16574-E
24950-E	Schedule E-CREDIT (Cont.)	16576-E
24951-E	Schedule E-CREDIT (Cont.)	16577-E
24952-E	Schedule CCA CRS--Community Choice Aggregation Cost Responsibility Surcharge (Interim)	22999-E
24953-E	Schedule E-BIP--Base Interruptible Program	22848-E
24954-E	Schedule E-BIP (Cont.)	NEW
24955-E	Rule 09--Rendering and Payment of Bills	23965-E
Delete	Sample Form 79-743--Agreement for Optional Time-of-Use Service to Water Agencies	13656-E

**ATTACHMENT 1
Advice 2810-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
Delete	Sample Form 79-758--Agreement for Maximum Demand Adjustment for Energy Efficiency Measures	11632-E
Delete	Sample Form 79-842--Optimal Billing Period Service Customer Election Form	16545-E
24956-E	Sample Form 79-1050--Contract for Customer Provision of Physically Assured Load Reduction	NEW
Delete	Sample Form 79-999--Agreement for Limited Optional Remote Metering Service	20195-E
Delete	Sample Form 79-841--Natural Gas Alternative Power Option Affidavit	13700-E
24957-E	Table of Contents -- Sample Forms	24464-E
24958-E	Table of Contents -- Sample Forms	24586-E
24959-E	Table of Contents -- Rules, Maps, Contracts and Deviations	24602-E
24960-E	Table of Contents -- Rate Schedules	24729-E
24961-E	Table of Contents -- Rate Schedules	24730-E
24962-E	Table of Contents -- Rate Schedules	24731-E
24963-E	Table of Contents -- Rate Schedules	24732-E



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA). (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21981 (R)
201% - 300% of Baseline	\$0.30292
Over 300% of Baseline	\$0.34648 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03614	(I)
101% - 130% of Baseline	\$0.04317	(I)
131% - 200% of Baseline	\$0.10701	(R)
201% - 300% of Baseline	\$0.16603	
Over 300% of Baseline	\$0.19696	(R)

Distribution:**

Baseline Usage	\$0.04082	(R)
101% - 130% of Baseline	\$0.04938	
131% - 200% of Baseline	\$0.07546	
201% - 300% of Baseline	\$0.09955	
Over 300% of Baseline	\$0.11218	(R)

Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA)** (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution**	\$0.10480	(R)	—
Transmission*	\$0.01314		(\$0.00031)
Reliability Services*	\$0.00197		—
Public Purpose Programs	\$0.00313		—
Nuclear Decommissioning	\$0.00017		—
Competition Transition Charges	—		\$0.00462
Energy Cost Recovery Amount	—		\$0.00437
FTA**	—		\$0.00684
RRBMA**	—		(\$0.00216)
DWR Bond	—		\$0.00485
Generation***			Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.9	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462
Total CRS (per kWh)	\$0.02700	\$0.02922

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T)
(T)

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.76431 (R)	\$0.32088 (R)	\$0.17031 (R)
201% - 300% of Baseline	\$0.84742	\$0.40399	\$0.25342
Over 300% of Baseline	\$0.89098 (R)	\$0.44755 (R)	\$0.29698 (R)
Winter			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.59989 (R)	\$0.40189 (R)	\$0.19489 (R)
201% - 300% of Baseline	\$0.68300	\$0.48500	\$0.27800
Over 300% of Baseline	\$0.72656 (R)	\$0.52856 (R)	\$0.32156 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)	 \$0.11532		
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate A

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.58767 (I)	\$0.14424 (I)	(\$0.00633) (I)
101% - 130% of Baseline	\$0.58767 (I)	\$0.14424 (I)	(\$0.00633) (I)
131% - 200% of Baseline	\$0.65151 (R)	\$0.20808 (R)	\$0.05751 (R)
201% - 300% of Baseline	\$0.71053 (R)	\$0.26710 (R)	\$0.11653 (R)
Over 300% of Baseline	\$0.74146 (R)	\$0.29803 (R)	\$0.14746 (R)
Winter			
Baseline Usage	\$0.42325 (I)	\$0.22525 (I)	\$0.01825 (I)
101% - 130% of Baseline	\$0.42325 (I)	\$0.22525 (I)	\$0.01825 (I)
131% - 200% of Baseline	\$0.48709 (R)	\$0.28909 (R)	\$0.08209 (R)
201% - 300% of Baseline	\$0.54611 (R)	\$0.34811 (R)	\$0.14111 (R)
Over 300% of Baseline	\$0.57704 (R)	\$0.37904 (R)	\$0.17204 (R)
Distribution (all usage)			
Summer			
Baseline Usage	\$0.04938 (R)	\$0.04938 (R)	\$0.04938 (R)
101% - 130% of Baseline	\$0.04938 (R)	\$0.04938 (R)	\$0.04938 (R)
131% - 200% of Baseline	\$0.07546 (R)	\$0.07546 (R)	\$0.07546 (R)
201% - 300% of Baseline	\$0.09955 (R)	\$0.09955 (R)	\$0.09955 (R)
Over 300% of Baseline	\$0.11218 (R)	\$0.11218 (R)	\$0.11218 (R)
Winter			
Baseline Usage	\$0.04938 (R)	\$0.04938 (R)	\$0.04938 (R)
101% - 130% of Baseline	\$0.04938 (R)	\$0.04938 (R)	\$0.04938 (R)
131% - 200% of Baseline	\$0.07546 (R)	\$0.07546 (R)	\$0.07546 (R)
201% - 300% of Baseline	\$0.09955 (R)	\$0.09955 (R)	\$0.09955 (R)
Over 300% of Baseline	\$0.11218 (R)	\$0.11218 (R)	\$0.11218 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00703	\$0.00703	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Minimum Charge Rate by Components	\$ per meter	\$ per kWh	
Distribution**	\$0.10480 (R)	—	
Transmission*	\$0.01314	(\$0.00031)	
Reliability Services*	\$0.00197	—	
Public Purpose Programs	\$0.00313	—	
Nuclear Decommissioning	\$0.00017	—	
Competition Transition Charges	—	\$0.00462	
Energy Cost Recovery Amount	—	\$0.00437	
FTA**	—	\$0.00684	
RRBMA**	—	(\$0.00216)	
DWR Bond	—	\$0.00485	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.59241 (R)	\$0.30441 (R)	\$0.20541 (R)
201% - 300% of Baseline	\$0.67552	\$0.38752	\$0.28852
Over 300% of Baseline	\$0.71908 (R)	\$0.43108 (R)	\$0.33208 (R)
Winter			
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.75829 (R)	\$0.20929 (R)	\$0.20479 (R)
201% - 300% of Baseline	\$0.84140	\$0.29240	\$0.28790
Over 300% of Baseline	\$0.88496 (R)	\$0.33596 (R)	\$0.33146 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate B

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	SUPER-PEAK		PEAK		OFF-PEAK	
Generation:						
Summer						
Baseline Usage	\$0.41577	(I)	\$0.12777	(I)	\$0.02877	(I)
101% - 130% of Baseline	\$0.41577	(I)	\$0.12777	(I)	\$0.02877	(I)
131% - 200% of Baseline	\$0.47961	(R)	\$0.19161	(R)	\$0.09261	(R)
201% - 300% of Baseline	\$0.53863	(I)	\$0.25063	(I)	\$0.15163	(I)
Over 300% of Baseline	\$0.56956	(R)	\$0.28156	(R)	\$0.18256	(R)
Winter						
Baseline Usage	\$0.58165	(I)	\$0.03265	(I)	\$0.02815	(I)
101% - 130% of Baseline	\$0.58165	(I)	\$0.03265	(I)	\$0.02815	(I)
131% - 200% of Baseline	\$0.64549	(R)	\$0.09649	(R)	\$0.09199	(R)
201% - 300% of Baseline	\$0.70451	(I)	\$0.15551	(I)	\$0.15101	(I)
Over 300% of Baseline	\$0.73544	(R)	\$0.18644	(R)	\$0.18194	(R)
Distribution** (all usage)						
Summer						
Baseline Usage	\$0.04938	(R)	\$0.04938	(R)	\$0.04938	(R)
101% - 130% of Baseline	\$0.04938	(I)	\$0.04938	(I)	\$0.04938	(I)
131% - 200% of Baseline	\$0.07546	(I)	\$0.07546	(I)	\$0.07546	(I)
201% - 300% of Baseline	\$0.09955	(I)	\$0.09955	(I)	\$0.09955	(I)
Over 300% of Baseline	\$0.11218	(R)	\$0.11218	(R)	\$0.11218	(R)
Winter						
Baseline Usage	\$0.04938	(R)	\$0.04938	(R)	\$0.04938	(R)
101% - 130% of Baseline	\$0.04938	(I)	\$0.04938	(I)	\$0.04938	(I)
131% - 200% of Baseline	\$0.07546	(I)	\$0.07546	(I)	\$0.07546	(I)
201% - 300% of Baseline	\$0.09955	(I)	\$0.09955	(I)	\$0.09955	(I)
Over 300% of Baseline	\$0.11218	(R)	\$0.11218	(R)	\$0.11218	(R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00879		\$0.00879		\$0.00879	
Transmission Rate Adjustments* (all usage)	(\$0.00031)		(\$0.00031)		(\$0.00031)	
Reliability Services* (all usage)	\$0.00293		\$0.00293		\$0.00293	
Public Purpose Programs (all usage)	\$0.00703		\$0.00703		\$0.00703	
Nuclear Decommissioning (all usage)	\$0.00038		\$0.00038		\$0.00038	
Competition Transition Charges (all usage)	\$0.00462		\$0.00462		\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437		\$0.00437		\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684		\$0.00684		\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)		(\$0.00216)		(\$0.00216)	
DWR Bond (all usage)	\$0.00485		\$0.00485		\$0.00485	
Minimum Charge Rate by Components						
	\$ per meter per day		\$ per kWh			
Distribution**	\$0.10480	(R)	-			
Transmission*	\$0.01314		(\$0.00031)			
Reliability Services*	\$0.00197		-			
Public Purpose Programs	\$0.00313		-			
Nuclear Decommissioning	\$0.00017		-			
Competition Transition Charges	-		\$0.00462			
Energy Cost Recovery Amount	-		\$0.00437			
FTA	-		\$0.00684			
RRBMA**	-		(\$0.00216)			
DWR Bond	-		\$0.00485			
Generation***	Determined Residually					

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak	\$0.46991	(I)
Peak	\$0.11517	
Off-Peak	(\$0.00529)	(I)

Winter

Super Peak	\$0.33838	(I)
Peak	\$0.17998	
Off-Peak	\$0.01438	(I)

Distribution (all usage)	\$0.03049	(R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
Transmission* (all usage)	\$0.00879	
Transmission Rate Adjustments* (all usage)	(\$0.00031)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00530	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution	\$0.08411 (R)	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA**	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation		
Summer		
Super Peak	\$0.33239	(l)
Peak	\$0.10199	
Off-Peak	\$0.02279	(l)
Winter		
Super Peak	\$0.46510	(l)
Peak	\$0.02590	
Off-Peak	\$0.02230	(l)
Distribution (all usage)	\$0.03049	(R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
Transmission* (all usage)	\$0.00879	
Transmission Rate Adjustments* (all usage)	(\$0.00031)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00530	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Components		
Distribution	\$0.08411 (R)	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA**	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. TERMS OF SERVICE: Customer meeting the SPP program criteria shall be randomly selected by PG&E to receive service under this schedule and participate in the SPP. A customer may elect to change to another applicable rate at any time. Once the customer chooses another applicable rate, the customer will no longer be eligible for this experimental rate.

2. LIMITATION ON AVAILABILITY: Service under this schedule is restricted to currently participating SPP customers who were randomly selected by PG&E, as specified by the CPUC in Decision 03-03-036. This schedule shall be available subject to metering availability and communications signal strength. Customer must have telephone service. (T)

3. INFORMATION TREATMENTS: Customer shall receive information regarding the SPP, as well as energy cost management information. Customer shall be requested to provide demographic information for the purposes of the SPP by filling out a survey. The survey information may include, but will not be limited to questions about number of members in the household, income, end-uses, dwelling size, and age of dwelling. Customer may receive energy usage and cost information throughout the duration of the SPP. This information may be provided via multiple channels including, but not limited to: PG&E bill inserts, printed literature, fax, e-mail, pager, radio and/or web based content accessed via the Internet.

4. METERING: A daily meter charge will be assessed to participants to offset the cost of the additional metering requirements of the program. This daily meter charge will commence on the customer's first normal meter reading date after March 1, 2005. Participants receiving service under the CARE provisions of this schedule shall receive a 20% discount of the daily meter charge. PG&E will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, PG&E may install, at no additional expense to the participant, load research metering. The customer shall supply, at no expense to PG&E, a suitable location for meters and associated equipment used for billing and load research. (T)

5. BASELINE RATES: Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

- 10. **CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNTS:** Customers eligible for PG&E's low income residential tariffs who are assigned to this rate schedule will pay the CARE charges set forth in the Rates Section. CARE customers do not pay the Energy Rate Adjustments shown in Schedule E-ERA and included in total non-CARE rates shown above. The Baseline Credit shown above is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 6 of this schedule. (T)
(T)

- 11. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21981 (R)
201% - 300% of Baseline	\$0.30292
Over 300% of Baseline	\$0.34648 (R)
Total Minimum Charge Rate (\$ per meter per day)	
	\$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.03614	(I)
101% - 130% of Baseline	\$0.04317	(I)
131% - 200% of Baseline	\$0.10701	(R)
201% - 300% of Baseline	\$0.16603	
Over 300% of Baseline	\$0.19696	(R)

Distribution:**

Baseline Usage	\$0.04082	(R)
101% - 130% of Baseline	\$0.04938	
131% - 200% of Baseline	\$0.07546	
201% - 300% of Baseline	\$0.09955	
Over 300% of Baseline	\$0.11218	(R)

Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10480 (R)	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00313	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	7.6	7.1	12.5	20.6 (C)
Q	5.2	7.5 (C)	7.9	17.8 (C)
R	9.0	6.8	13.8	19.8
S	7.6	6.3	12.5	19.4
T	5.2	6.0 (C)	7.9	13.5
V	5.5 (C)	6.5 (C)	10.7 (C)	17.4 (C)
W	10.0	7.1	14.1	16.8
X	6.6 (C)	7.5 (C)	9.8 (C)	17.8 (C)
Y	5.5	7.1	11.3	19.3
Z	5.9 (C)	8.8	10.1	25.8

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462
Total CRS (per kWh)	\$0.02700	\$0.02922

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21981 (R)
201% - 300% of Baseline	\$0.30292
Over 300% of Baseline	\$0.34648 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond. (T) (T)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03614	(I)
101% - 130% of Baseline	\$0.04317	(I)
131% - 200% of Baseline	\$0.10701	(R)
201% - 300% of Baseline	\$0.16603	
Over 300% of Baseline	\$0.19696	(R)

Distribution:

Baseline Usage	\$0.04082	(R)
101% - 130% of Baseline	\$0.04938	
131% - 200% of Baseline	\$0.07546	
201% - 300% of Baseline	\$0.09955	
Over 300% of Baseline	\$0.11218	(R)

Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA)** (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.10480 (R)	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00313	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA**	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03040
Competition Transition Charges	\$0.00462
Energy Cost Recovery Amount	\$0.00437
Fixed Transmission Amount	\$0.00684
RRBMA	(\$0.00216)
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.9	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462
Total DA CRS (per kWh)	\$0.02700	\$0.02922

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21981 (R)
201% - 300% of Baseline	\$0.30292
Over 300% of Baseline	\$0.34648 (R)
Total Minimum Charge Rate (\$ per meter per day)	
	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03614	(I)
101% - 130% of Baseline	\$0.04317	(I)
131% - 200% of Baseline	\$0.10701	(R)
201% - 300% of Baseline	\$0.16603	
Over 300% of Baseline	\$0.19696	(R)

Distribution:

Baseline Usage	\$0.04082	(R)
101% - 130% of Baseline	\$0.04938	
131% - 200% of Baseline	\$0.07546	
201% - 300% of Baseline	\$0.09955	
Over 300% of Baseline	\$0.11218	(R)

Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA)** (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.10480 (R)	—
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00313	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA**	—	\$0.00684
RRBMA**	—	(\$0.00216)
DWR Bond	—	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.9	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462
Total DA CRS (per kWh)	\$0.02700	\$0.02922

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
- 14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.21981 (R)
01% - 300% of Baseline	\$0.30292
Over 300% of Baseline	\$0.34648 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03614 (I)
101% - 130% of Baseline	\$0.04317 (I)
131% - 200% of Baseline	\$0.10701 (R)
201% - 300% of Baseline	\$0.16603
Over 300% of Baseline	\$0.19696 (R)

Distribution:**

Baseline Usage	\$0.04082 (R)
101% - 130% of Baseline	\$0.04938
131% - 200% of Baseline	\$0.07546
201% - 300% of Baseline	\$0.09955
Over 300% of Baseline	\$0.11218 (R)

Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.10480 (R)	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00313	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03040
Competition Transition Charges	\$0.00462
Energy Cost Recovery Amount	\$0.00437
Fixed Transition Amount	\$0.00684
RRBMA	(\$0.00216)
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILE HOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.9	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462
Total CRS (per kWh)	\$0.02700	\$0.02922

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
15. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-1 applies. (N)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-6 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (N)

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20863	\$0.11180	\$0.09424
101% - 130% of Baseline	\$0.22422	\$0.12739	\$0.10983
131% - 200% of Baseline	\$0.31414	\$0.21731	\$0.19975
201% - 300% of Baseline	\$0.39725	\$0.30042	\$0.28286
Over 300% of Baseline	\$0.44081	\$0.34397	\$0.32641
Winter			
Baseline Usage	—	\$0.12419	\$0.10048
101% - 130% of Baseline	—	\$0.13978	\$0.11607
131% - 200% of Baseline	—	\$0.22970	\$0.20599
201% - 300% of Baseline	—	\$0.31281	\$0.28910
Over 300% of Baseline	—	\$0.35636	\$0.33266
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond. (N)

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.08548	\$0.03706	\$0.02828
101% - 130% of Baseline	\$0.09328	\$0.04486	\$0.03608
131% - 200% of Baseline	\$0.13824	\$0.08982	\$0.08104
201% - 300% of Baseline	\$0.17980	\$0.13138	\$0.12260
Over 300% of Baseline	\$0.20159	\$0.15316	\$0.14437

Winter

Baseline Usage	—	\$0.04326	\$0.03140
101% - 130% of Baseline	—	\$0.05105	\$0.03920
131% - 200% of Baseline	—	\$0.09602	\$0.08416
201% - 300% of Baseline	—	\$0.13758	\$0.12572
Over 300% of Baseline	—	\$0.15935	\$0.14750

Distribution:**

Summer

Baseline Usage	\$0.08581	\$0.03740	\$0.02862
101% - 130% of Baseline	\$0.09360	\$0.04519	\$0.03641
131% - 200% of Baseline	\$0.13856	\$0.09015	\$0.08137
201% - 300% of Baseline	\$0.18011	\$0.13170	\$0.12292
Over 300% of Baseline	\$0.20188	\$0.15347	\$0.14470

Winter

Baseline Usage	—	\$0.04359	\$0.03174
101% - 130% of Baseline	—	\$0.05139	\$0.03953
131% - 200% of Baseline	—	\$0.09634	\$0.08449
201% - 300% of Baseline	—	\$0.13789	\$0.12604
Over 300% of Baseline	—	\$0.15967	\$0.14782

Transmission* (all usage)	\$0.00879	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00703	\$0.00703	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

Minimum Charge Rate by Component

	\$ per meter		
	per day	\$ per kWh	
Distribution**	\$0.10480	—	
Transmission*	\$0.01314	(\$0.00031)	
Reliability Services*	\$0.00197	—	
Public Purpose Programs	\$0.00313	—	
Nuclear Decommissioning	\$0.00017	—	
Competition Transition Charges	—	\$0.00462	
Energy Cost Recovery Amount	—	\$0.00437	
FTA	—	\$0.00684	
RRBMA**	—	(\$0.00216)	
DWR Bond	—	\$0.00485	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. (N)

** Distribution and RRBMA charges are combined for presentation on customer bills. (N)

*** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	13.3	31.5

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
AND 7:00 p.m. to 9:00 p.m. Monday through Friday
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462
 Total CRS (per kWh)	 \$0.02700	 \$0.02922

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(N)

(N)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-1 applies. This schedule is closed to new customers. (T)
(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule E-7. (T)

Rate W: Applies to customers who were on Rate W as of May 1, 2006. (T)

E-7: Applies to all other customers who are served under Schedule E-7. (T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer. (T)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

(T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.38364 (R)	\$0.17656 (R)
201% - 300% of Baseline	\$0.46675	\$0.25967
Over 300% of Baseline	\$0.51031 (R)	\$0.30323 (R)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.20464 (R)	\$0.17958 (R)
201% - 300% of Baseline	\$0.28775	\$0.26269
Over 300% of Baseline	\$0.33131 (R)	\$0.30625 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

(D)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.13258 (I)	\$0.02687 (I)
101% - 130% of Baseline	\$0.13258 (I)	\$0.02687 (I)
131% - 200% of Baseline	\$0.19922 (R)	\$0.09352 (R)
201% - 300% of Baseline	\$0.26083	\$0.15513
Over 300% of Baseline	\$0.29312 (R)	\$0.18741 (R)
Winter		
Baseline Usage	\$0.04120 (I)	\$0.02841 (I)
101% - 130% of Baseline	\$0.04120 (I)	\$0.02841 (I)
131% - 200% of Baseline	\$0.10785 (R)	\$0.09506 (R)
201% - 300% of Baseline	\$0.16946	\$0.15666
Over 300% of Baseline	\$0.20174 (R)	\$0.18895 (R)
Distribution:**		
Summer		
Baseline Usage	\$0.12458 (R)	\$0.02321 (R)
101% - 130% of Baseline	\$0.12458	\$0.02321
131% - 200% of Baseline	\$0.14786	\$0.04648
201% - 300% of Baseline	\$0.16936	\$0.06798
Over 300% of Baseline	\$0.18063 (R)	\$0.07926 (R)
Winter		
Baseline Usage	\$0.03696 (R)	\$0.02469 (R)
101% - 130% of Baseline	\$0.03696	\$0.02469
131% - 200% of Baseline	\$0.06023	\$0.04796
201% - 300% of Baseline	\$0.08173	\$0.06947
Over 300% of Baseline	\$0.09301 (R)	\$0.08074 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution**	\$0.11663	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.9	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

3. **TIME PERIODS:** PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
OFF-PEAK: All other hours
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462
 Total CRS (per kWh)	 \$0.02700	 \$0.02922

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

APPLICABILITY: This experimental schedule is available to customers for whom Schedule E-1 or E-7 applies. This schedule is closed to new customers. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-A7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule E-A7. (T)

Rate W: Applies to customers who were on Rate W as of May 1, 2006. (T)

E-A7: Applies to all other customers who are served under Schedule E-A7. (T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer. (T)

TERRITORY: Available only in the cities or areas known as Antioch, Brentwood, Oakley, Bethel Island, Knightsen, Byron, and Discovery Bay, and other PG&E Divisions to be determined.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

(T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.41252 (R)	\$0.17240 (R)
201% - 300% of Baseline	\$0.49563	\$0.25551
Over 300% of Baseline	\$0.53919 (R)	\$0.29907 (R)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.20385 (R)	\$0.17966 (R)
201% - 300% of Baseline	\$0.28696	\$0.26277
Over 300% of Baseline	\$0.33052 (R)	\$0.30633 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

(D)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK	
Baseline Usage	\$0.14747	(I)	\$0.02477	(I)
101% - 130% of Baseline	\$0.14747	(I)	\$0.02477	(I)
131% - 200% of Baseline	\$0.21415	(R)	\$0.09144	(R)
201% - 300% of Baseline	\$0.27577		\$0.15307	
Over 300% of Baseline	\$0.30807	(R)	\$0.18536	(R)

Winter

Baseline Usage	\$0.04084	(I)	\$0.02847	(I)
101% - 130% of Baseline	\$0.04084	(I)	\$0.02847	(I)
131% - 200% of Baseline	\$0.10751	(R)	\$0.09516	(R)
201% - 300% of Baseline	\$0.16914		\$0.15677	
Over 300% of Baseline	\$0.20143	(R)	\$0.18908	(R)

Distribution:**

Summer

Baseline Usage	\$0.13857	(R)	\$0.02115	(R)
101% - 130% of Baseline	\$0.13857		\$0.02115	
131% - 200% of Baseline	\$0.16181		\$0.04440	
201% - 300% of Baseline	\$0.18330		\$0.06588	
Over 300% of Baseline	\$0.19456	(R)	\$0.07715	(R)

Winter

Baseline Usage	\$0.03653	(R)	\$0.02471	(R)
101% - 130% of Baseline	\$0.03653		\$0.02471	
131% - 200% of Baseline	\$0.05978		\$0.04794	
201% - 300% of Baseline	\$0.08126		\$0.06944	
Over 300% of Baseline	\$0.09253	(R)	\$0.08069	(R)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559 \$0.01559

Transmission* (all usage)	\$0.00879		\$0.00879	
Transmission Rate Adjustments* (all usage)	(\$0.00031)		(\$0.00031)	
Reliability Services* (all usage)	\$0.00293		\$0.00293	
Public Purpose Programs (all usage)	\$0.00625		\$0.00625	
Nuclear Decommissioning (all usage)	\$0.00038		\$0.00038	
Competition Transition Charges (all usage)	\$0.00462		\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437		\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684		\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)		(\$0.00216)	
DWR Bond (all usage)	\$0.00485		\$0.00485	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.11663	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

METERING REQUIREMENTS:	Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.	(D) (T)
	For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no cost to the customer. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.	(T) (T)
	Those customers who wish to voluntarily pay the time-of-use rates shown in this tariff, but who do not meet the mandatory requirements to be billed under the time-of-use rate, must pay PG&E for the cost of purchasing and installing an interval data meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter. The customer must sign an Interval Meter Installation Service Agreement Form (79-984).	(T) (T)
	Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985).	
BASIS FOR DEMAND CHARGE:	The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand.	
	SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used; and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.	(T) (T)

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462
 Total CRS (per kWh)	 \$0.02700	 \$0.02922

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

(T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815	
101% - 130% of Baseline	\$0.11815	
131% - 200% of Baseline	\$0.20807	(R)
201% - 300% of Baseline	\$0.29118	
Over 300% of Baseline	\$0.33474	(R)

Winter

Baseline Usage	\$0.07577	
101% - 130% of Baseline	\$0.07577	
131% - 200% of Baseline	\$0.16569	(R)
201% - 300% of Baseline	\$0.24880	
Over 300% of Baseline	\$0.29236	(R)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually
after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.05883	(I)
101% - 130% of Baseline	\$0.05883	(I)
131% - 200% of Baseline	\$0.13511	(R)
201% - 300% of Baseline	\$0.20560	
Over 300% of Baseline	\$0.24257	(R)

Winter

Baseline Usage	\$0.02862	(I)
101% - 130% of Baseline	\$0.02862	(I)
131% - 200% of Baseline	\$0.10490	(R)
201% - 300% of Baseline	\$0.17540	
Over 300% of Baseline	\$0.21234	(R)

Distribution:**

Summer

Baseline Usage	\$0.02262	(R)
101% - 130% of Baseline	\$0.02262	
131% - 200% of Baseline	\$0.03626	
201% - 300% of Baseline	\$0.04888	
Over 300% of Baseline	\$0.05547	(R)

Winter

Baseline Usage	\$0.01045	(R)
101% - 130% of Baseline	\$0.01045	
131% - 200% of Baseline	\$0.02409	
201% - 300% of Baseline	\$0.03670	
Over 300% of Baseline	\$0.04332	(R)

Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00639
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 6. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

- 7. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

- 8. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)

- 9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

APPLICABILITY: This experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who refuel a low emission vehicle (LEV) at their premises. An LEV is either an electric vehicle (EV) or a natural gas vehicle (NGV). This schedule is required for customers with an EV and is optional for customers where a NGV has been purchased or leased, a home refueling appliance (HRA) has been installed at the customer's premise for the sole purpose of compressing natural gas for use as a motor-vehicle fuel and gas service is provided by PG&E under optional residential gas Schedule G1-NGV – *Residential Natural Gas Service For Compression On Customers' Premises*, and Schedule GL1-NGV – *Residential CARE Program Natural Gas Service For Compression on Customers' Premises*. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging or fueling.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-9 charges. See Special Condition 9 of this rate schedule for exemptions to standby charges.

(T)
(T)

Depending on the manner in which customers will fuel their LEV, one of the following rates will apply:

Rate A: Applies to all LEV customers unless they qualify for and choose Rate B.

Rate B: Applies to customers with a separately metered EV battery charger or NGV fueling station.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(T)

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (T)

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.37360 (R)	\$0.19387 (R)	\$0.13957 (R)
201% - 300% of Baseline	\$0.45671	\$0.27698	\$0.22268
Over 300% of Baseline	\$0.50027 (R)	\$0.32054 (R)	\$0.26624 (R)
Winter			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.19375 (R)	\$0.14787 (R)
201% - 300% of Baseline	—	\$0.27686	\$0.23098
Over 300% of Baseline	—	\$0.32042 (R)	\$0.27454 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.12660 (I)	\$0.03548 (I)	\$0.00795 (I)
101% - 130% of Baseline	\$0.12660 (I)	\$0.03548 (I)	\$0.00795 (I)
131% - 200% of Baseline	\$0.19308 (R)	\$0.10195 (R)	\$0.07443 (R)
201% - 300% of Baseline	\$0.25453 (I)	\$0.16342 (I)	\$0.13588 (I)
Over 300% of Baseline	\$0.28674 (R)	\$0.19561 (R)	\$0.16809 (R)

Winter

Baseline Usage	—	\$0.03542 (I)	\$0.01216 (I)
101% - 130% of Baseline	—	\$0.03542 (I)	\$0.01216 (I)
131% - 200% of Baseline	—	\$0.10189 (R)	\$0.07863 (R)
201% - 300% of Baseline	—	\$0.16335 (I)	\$0.14009 (I)
Over 300% of Baseline	—	\$0.19556 (R)	\$0.17230 (R)

Distribution:**

Summer

Baseline Usage	\$0.12052 (R)	\$0.03191 (R)	\$0.00514 (R)
101% - 130% of Baseline	\$0.12052 (I)	\$0.03191 (I)	\$0.00514 (I)
131% - 200% of Baseline	\$0.14396 (I)	\$0.05536 (I)	\$0.02858 (I)
201% - 300% of Baseline	\$0.16562 (I)	\$0.07700 (I)	\$0.05024 (I)
Over 300% of Baseline	\$0.17697 (R)	\$0.08837 (R)	\$0.06159 (R)

Winter

Baseline Usage	—	\$0.03185 (R)	\$0.00923 (R)
101% - 130% of Baseline	—	\$0.03185 (I)	\$0.00923 (I)
131% - 200% of Baseline	—	\$0.05530 (I)	\$0.03268 (I)
201% - 300% of Baseline	—	\$0.07695 (I)	\$0.05433 (I)
Over 300% of Baseline	—	\$0.08830 (R)	\$0.06568 (R)

Baseline Credit (\$ per kWh of baseline use)

Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
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Transmission* (all usage)

Transmission* (all usage)	\$0.00879	\$0.00879	\$0.00879
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Transmission Rate Adjustments* (all usage)

Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
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Reliability Services* (all usage)

Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
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Public Purpose Programs (all usage)

Public Purpose Programs (all usage)	\$0.00625	\$0.00625	\$0.00625
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Nuclear Decommissioning (all usage)

Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
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Competition Transition Charges (all usage)

Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
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Energy Cost Recovery Amount (all usage)

Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
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Fixed Transition Amount (FTA) (all usage)

Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
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Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
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DWR Bond (all usage)

DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
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**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA**

DWR Bond

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27967	\$0.09994	\$0.05616
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.36959 (R)	\$0.18986 (R)	\$0.14608 (R)
201% - 300% of Baseline	\$0.45270	\$0.27297	\$0.22919
Over 300% of Baseline	\$0.49626 (R)	\$0.31653 (R)	\$0.27275 (R)
Winter			
Baseline Usage	—	\$0.10027	\$0.06378
101% - 130% of Baseline	—	\$0.10027	\$0.06378
131% - 200% of Baseline	—	\$0.19019 (R)	\$0.15370 (R)
201% - 300% of Baseline	—	\$0.27330	\$0.23681
Over 300% of Baseline	—	\$0.31686 (R)	\$0.28037 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.12509 (I)	\$0.03358 (I)	\$0.01129 (I)
101% - 130% of Baseline	\$0.12509 (I)	\$0.03358 (I)	\$0.01129 (I)
131% - 200% of Baseline	\$0.19167 (R)	\$0.10016 (R)	\$0.07787 (R)
201% - 300% of Baseline	\$0.25322 (I)	\$0.16171 (I)	\$0.13942 (I)
Over 300% of Baseline	\$0.28547 (R)	\$0.19396 (R)	\$0.17168 (R)
Winter			
Baseline Usage	-	\$0.03374 (I)	\$0.01516 (I)
101% - 130% of Baseline	-	\$0.03374 (I)	\$0.01516 (I)
131% - 200% of Baseline	-	\$0.10033 (R)	\$0.08175 (R)
201% - 300% of Baseline	-	\$0.16188 (I)	\$0.14330 (I)
Over 300% of Baseline	-	\$0.19413 (R)	\$0.17555 (R)
Distribution:**			
Summer			
Baseline Usage	\$0.11802 (R)	\$0.02980 (R)	\$0.00831 (R)
101% - 130% of Baseline	\$0.11802 (I)	\$0.02980 (I)	\$0.00831 (I)
131% - 200% of Baseline	\$0.14136 (I)	\$0.05314 (I)	\$0.03165 (I)
201% - 300% of Baseline	\$0.16292 (I)	\$0.07470 (I)	\$0.05321 (I)
Over 300% of Baseline	\$0.17423 (R)	\$0.08601 (R)	\$0.06451 (R)
Winter			
Baseline Usage	-	\$0.02997 (R)	\$0.01206 (R)
101% - 130% of Baseline	-	\$0.02997 (I)	\$0.01206 (I)
131% - 200% of Baseline	-	\$0.05330 (I)	\$0.03539 (I)
201% - 300% of Baseline	-	\$0.07486 (I)	\$0.05695 (I)
Over 300% of Baseline	-	\$0.08617 (R)	\$0.06826 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution**	\$0.11663	-	
Transmission*	\$0.01314	(\$0.00031)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00278	-	
Nuclear Decommissioning	\$0.00017	-	
Competition Transition Charges	-	\$0.00462	
Energy Cost Recovery Account	-	\$0.00437	
FTA	-	\$0.00684	
RRBMA**	-	(\$0.00216)	
DWR Bond	-	\$0.00485	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use and exclude separately metered EV battery chargers or NGV fueling stations. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.9	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462
Total CRS (per kWh)	\$0.02700	\$0.02922

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

- 10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.02526 (I)
Above Baseline Usage	\$0.03438 (I)
Distribution:**	
Baseline Usage	\$0.02714 (R)
Above Baseline Usage	\$0.03049 (R)
Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00530
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.08411 (R)	—
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00131	—
Public Purpose Programs	\$0.00232	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA	—	\$0.00684
RRBMA**	—	(\$0.00216)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rate for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.6	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING (Cont'd.):

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00462

Total CRS (per kWh)	\$0.00899
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10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.02526 (I)
Above Baseline Usage	\$0.03438 (I)
Distribution:**	
Baseline Usage	\$0.02714 (R)
Above Baseline Usage	\$0.03049 (R)
Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00530
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.08411 (R)	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory**	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	7.6	7.1	12.5	20.6 (C)
Q	5.2	7.5 (C)	7.9	17.8 (C)
R	9.0	6.8	13.8	19.8
S	7.6	6.3	12.5	19.4
T	5.2	6.0 (C)	7.9	13.5
V	5.5 (C)	6.5 (C)	10.7 (C)	17.4 (C)
W	10.0	7.1	14.1	16.8
X	6.6 (C)	7.5 (C)	9.8 (C)	17.8 (C)
Y	5.5	7.1	11.3	19.3
Z	5.9 (C)	8.8	10.1	25.8

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

- 11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

- 12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)

- 13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.21981 (R)
201% - 300% of Baseline	\$0.09563	\$0.30292
Over 300% of Baseline	\$0.09563	\$0.34648 (R)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE		NON-CARE
Generation:			
Baseline Usage	\$0.02526	(I)	\$0.03614 (I)
101% - 130% of Baseline	\$0.03438		\$0.04317 (I)
131% - 200% of Baseline	\$0.03438		\$0.10701 (R)
201% - 300% of Baseline	\$0.03438		\$0.16603
Over 300% of Baseline	\$0.03438	(I)	\$0.19696 (R)
Distribution:**			
Baseline Usage	\$0.02714	(R)	\$0.04082 (R)
101% - 130% of Baseline	\$0.03049		\$0.04938
131% - 200% of Baseline	\$0.03049		\$0.07546
201% - 300% of Baseline	\$0.03049		\$0.09955
Over 300% of Baseline	\$0.03049	(R)	\$0.11218 (R)
Transmission* (all usage)	\$0.00879		\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)		(\$0.00031)
Reliability Services* (all usage)	\$0.00293		\$0.00293
Public Purpose Programs (all usage)	\$0.00530		\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038		\$0.00038
Competition Transition Charges (all usage)	\$0.00462		\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437		\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684		\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)		(\$0.00216)
DWR Bond (all usage)	-		\$0.00485
	\$ per meter		
	per day		\$ per kWh
Minimum Charge Rate by Component			
Distribution**	\$0.08411	(R)	-
Transmission*	\$0.01314		(\$0.00031)
Reliability Services*	\$0.00131		-
Public Purpose Programs	\$0.00232		-
Nuclear Decommissioning	\$0.00017		-
Competition Transition Charges	-		\$0.00462
Energy Cost Recovery Amount	-		\$0.00437
FTA	-		\$0.00684
RRBMA**	-		(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-		\$0.00485
Generation***			Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)			
Generation***			Determined Residually
Competition Transition Charges			\$0.00462
Energy Cost Recovery Amount			\$0.00437
FTA			\$0.00684
RRBMA			(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)			\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.6	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.00000	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00000	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462	\$0.00462
Total CRS (per kWh)	\$0.00899	\$0.02700	\$0.02922

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.21981 (R)
201% - 300% of Baseline	\$0.09563	\$0.30292
Over 300% of Baseline	\$0.09563	\$0.34648 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02526 (I)	\$0.03614 (I)
101% - 130% of Baseline	\$0.03438	\$0.04317 (I)
131% - 200% of Baseline	\$0.03438	\$0.10701 (R)
201% - 300% of Baseline	\$0.03438	\$0.16603
Over 300% of Baseline	\$0.03438 (I)	\$0.19696 (R)
Distribution:**		
Baseline Usage	\$0.02714 (R)	\$0.04082 (R)
101% - 130% of Baseline	\$0.03049	\$0.04938
131% - 200% of Baseline	\$0.03049	\$0.07546
201% - 300% of Baseline	\$0.03049	\$0.09955
Over 300% of Baseline	\$0.03049 (R)	\$0.11218 (R)
Transmission* (all usage)	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	-	\$0.00485
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.08411 (R)	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.6	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of Preliminary Statement.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.00000	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00000	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462	\$0.00462
Total CRS (per kWh)	\$0.00899	\$0.02700	\$0.02922

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: (T)
(T)
Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.21981 (R)
201% - 300% of Baseline	\$0.09563	\$0.30292
Over 300% of Baseline	\$0.09563	\$0.34648 (R)
Total Minimum Charge Rate (\$ per meter per day)		\$0.04892
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.11828
Total Discount (\$ per dwelling unit per day)		\$0.37925

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02526 (I)	\$0.03614 (I)
101% - 130% of Baseline	\$0.03438	\$0.04317 (I)
131% - 200% of Baseline	\$0.03438	\$0.10701 (R)
201% - 300% of Baseline	\$0.03438	\$0.16603
Over 300% of Baseline	\$0.03438 (I)	\$0.19696 (R)
Distribution:**		
Baseline Usage	\$0.02714 (R)	\$0.04082 (R)
101% - 130% of Baseline	\$0.03049	\$0.04938
131% - 200% of Baseline	\$0.03049	\$0.07546
201% - 300% of Baseline	\$0.03049	\$0.09955
Over 300% of Baseline	\$0.03049 (R)	\$0.11218 (R)
Transmission* (all usage)	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	-	\$0.00485
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution**	\$0.08411 (R)	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00485
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation***	Determined Residually	
Competition Transition Charges		\$0.00462
Energy Cost Recovery Amount		\$0.00437
FTA		\$0.00684
RRBMA		(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.6	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.00000	\$0.01316	\$0.01538
DWR Bond Charge (per kWh)	\$0.00000	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00462	\$0.00462	\$0.00462
Total CRS (per kWh)	\$0.00889	\$0.02700	\$0.02922

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
15. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule EL-1 applies and to master-meter customers served on Schedule EML who qualify under Special Condition 13 below.

(N)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-6 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(N)

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.17732	\$0.08049	\$0.06293
101% - 130% of Baseline	\$0.18979	\$0.09296	\$0.07540
131% - 200% of Baseline	\$0.19240	\$0.09557	\$0.07801
201% - 300% of Baseline	\$0.19480	\$0.09797	\$0.08041
Over 300% of Baseline	\$0.19606	\$0.09922	\$0.08167
Winter			
Baseline Usage	—	\$0.09288	\$0.06917
101% - 130% of Baseline	—	\$0.10535	\$0.08164
131% - 200% of Baseline	—	\$0.10796	\$0.08425
201% - 300% of Baseline	—	\$0.11036	\$0.08665
Over 300% of Baseline	—	\$0.11162	\$0.08791
Total Meter Charge Rate (\$ per meter per day)		\$0.20238	
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, and RRBMA. (N)

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.07312	\$0.02470	\$0.01591
101% - 130% of Baseline	\$0.07935	\$0.03093	\$0.02215
131% - 200% of Baseline	\$0.08066	\$0.03224	\$0.02345
201% - 300% of Baseline	\$0.08185	\$0.03344	\$0.02465
Over 300% of Baseline	\$0.08249	\$0.03406	\$0.02529

Winter

Baseline Usage	—	\$0.03089	\$0.01903
101% - 130% of Baseline	—	\$0.03713	\$0.02527
131% - 200% of Baseline	—	\$0.03843	\$0.02657
201% - 300% of Baseline	—	\$0.03963	\$0.02777
Over 300% of Baseline	—	\$0.04026	\$0.02840

Distribution:**

Summer

Baseline Usage	\$0.07344	\$0.02503	\$0.01626
101% - 130% of Baseline	\$0.07968	\$0.03127	\$0.02249
131% - 200% of Baseline	\$0.08098	\$0.03257	\$0.02380
201% - 300% of Baseline	\$0.08219	\$0.03377	\$0.02500
Over 300% of Baseline	\$0.08281	\$0.03440	\$0.02562

Winter

Baseline Usage	—	\$0.03123	\$0.01938
101% - 130% of Baseline	—	\$0.03746	\$0.02561
131% - 200% of Baseline	—	\$0.03877	\$0.02692
201% - 300% of Baseline	—	\$0.03997	\$0.02812
Over 300% of Baseline	—	\$0.04060	\$0.02875

Transmission* (all usage)	\$0.00879	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00530	\$0.00530
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.08411	—
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00131	—
Public Purpose Programs	\$0.00232	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA	—	\$0.00684
RRBMA**	—	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. (N)
 ** Distribution and RRBMA charges are combined for presentation on customer bills. (N)
 *** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	13.3	31.5

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
AND 7:00 p.m. to 9:00 p.m. Monday through Friday
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

DA & CCA CRS

Energy Cost Recovery Amount Charge (kWh)	\$0.00437
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00462

Total CRS (per kWh) \$0.00899

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(N)

(N)

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-7 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3.* This schedule is closed to new customers. (T)
(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule EL-7. (T)

Rate W: Applies to customers who were on Rate W as of May 1, 2006. (T)

EL-7: Applies to all other customers who are served under Schedule EL-7. (T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer. (T)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK	
Summer	\$0.28372	\$0.07664	
Winter	\$0.10472	\$0.07966	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		(D)

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.11355 (I)	\$0.00783 (I)
Winter	\$0.02362 (I)	\$0.01083 (I)
Distribution:**		
Summer	\$0.13846 (R)	\$0.03710 (R)
Winter	\$0.04939 (R)	\$0.03712 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11663	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.9	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

3. **TIME PERIODS:** Peak: 12:00 noon to 6:00 p.m. Monday through Friday
Off-Peak: All other hours
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

- 11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

- 12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE

APPLICABILITY: This experimental schedule is available to customers for whom Schedules EL-1, EL-7, or E-A7 apply where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3.* This schedule is closed to new customers. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-A7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule EL-A7. (T)

Rate Y: Applies to customers who were on Rate Y as of May 1, 2006. (T)

EL-A7: Applies to all other customers who are served under Schedule EL-A7. (T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer. (T)

TERRITORY: Available only in the cities or areas known as Antioch, Brentwood, Oakley, Bethel Island, Byron, Knightsen, and Discovery Bay, and other PG&E divisions to be determined.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

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SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	PEAK	OFF-PEAK	
Total Energy Rates (\$ per kWh)			
Summer	\$0.31260	\$0.07248	
Winter	\$0.10393	\$0.07974	
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		(D)

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.12542 (I)	\$0.00272 (I)
Winter	\$0.02046 (I)	\$0.00810 (I)
Distribution:**		
Summer	\$0.15547 (R)	\$0.03805 (R)
Winter	\$0.05176 (R)	\$0.03993 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11663	-
Transmission*	\$0.01314	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
S	15.9 (C)	12.5 (C)	19.7 (C)	32.3 (C)

3. **TIME PERIODS:** Peak: 4:00 p.m. to 8:00 p.m. Monday through Friday
Off-Peak: All other hours
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or the basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00462
Total CRS (per kWh)	\$0.00899

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.04326	(I)
Winter	\$0.01261	(I)

Distribution:**

Summer	\$0.01286	(R)
Winter	\$0.00961	(R)

Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00466
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 6. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

- 7. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

- 8. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)

- 9. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-FERA—FAMILY ELECTRIC RATE ASSISTANCE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have 3 or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: The rate of the customer's otherwise applicable rate schedule; E-1, E-7, E-A7, E-8, E-9 and E-NET will apply except that all Tier 3 baseline usage will be billed at Tier 2 baseline rates. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates multiplied by the number of FERA units divided by the number of non-CARE units. (T)

SPECIAL CONDITIONS: 1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule. (T)

2. **ELGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. Customers on experimental residential Schedule E-3 are also ineligible to participate in the FERA program. (T)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.17917
Winter	\$0.13088

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (T) (T)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01318	\$0.01540
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00460	\$0.00460
Total CRS (per kWh)	\$0.02700	\$0.02922

**FIXED
TRANSITION
AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE

APPLICABILITY: This time-of-use schedule applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E and be on this or other applicable time-of-use schedule. (T)
(T)

Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule A-6: (T)

Rate W: Applies to customers who were on Rate W as of May 1, 2006. (T)

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who enroll on A-6 on or after May 1, 2006. (T)
(T)

A-6: Applies to customers who were on A-6 as of May 1, 2006. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE

APPLICABILITY: (D)
(Cont'd.) The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect a non-time-of-use rate schedule or alternate time-of-use rate schedule. (T)
(T)

Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. If the customer does not currently have this type of meter, the customer must pay PG&E for the cost of purchasing and installing an interval data meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984). (T)
(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-6 charges. Exemptions are outlined in the Standby Applicability Section of this rate schedule.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage	
Customer Charge Single-phase (\$ per meter per day)	\$0.26612	
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	(D)
		(D)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.31125	
Part-Peak Summer	\$0.15397	
Off-Peak Summer	\$0.09221	
Part-Peak Winter	\$0.13592	
Off-Peak Winter	\$0.10081	

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TIME PERIODS: Times of the year and times of the day are defined as follows:

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-peak: 8:30 a.m. to 12:00 noon Monday through Friday (except holidays) (T)
AND 6:00 p.m. to 9:30 p.m. (T)

Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All day Saturday, Sunday, and holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
All day Saturday, Sunday, and holidays

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed Common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: Schedule A-10 is a demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). (T)

Under Rate Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Under Rate Schedule A-10, a bundled service customer with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E and pay the time-of-use (TOU) charges in accordance with the terms and conditions of this rate schedule. (T)
(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule A-10 TOU: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect one of the following options: 1) stay on the time-of-use provisions of this schedule; or 2) elect the non-time-of-use provision of this schedule; or 3) elect another non-time-of-use rate schedule or alternate time-of-use rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be between 200 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (T)

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

All customers taking non-TOU service under this rate schedule shall be subject to the rates set forth in Table A. Only non-TOU customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the FTA and the Rate Reduction Bond Memorandum Account (RRBMA) rates in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B. Only TOU customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and also pay the FTA, shall be subject to the FTA and the Rate Reduction Bond Memorandum Account (RRBMA) rates in Table B.

* The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at <http://www.pge.com/tariffs>. (N)
(N)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

METERING REQUIREMENTS:	Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.	(D) (T)
	For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no cost to the customer. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.	(T) (T)
	Those customers who wish to voluntarily pay the time-of-use rates shown in this tariff, but who do not meet the mandatory requirements to be billed under the time-of-use rate, must pay PG&E for the cost of purchasing and installing an interval data meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter. The customer must sign an Interval Meter Installation Service Agreement Form (79-984).	(T) (T)
	Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985).	
BASIS FOR DEMAND CHARGE:	The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand.	
	SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used; and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.	(T) (T)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

COMMON-AREA ACCOUNTS:

Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (T) (T)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

DEFINITION OF
TIME PERIODS:

Customers who have received new hourly interval meters under the real-time metering program funded by CEC, or who have voluntarily arranged for the installation of such meters, will pay TOU charges specified in this rate schedule.

Times of the year and times of the day for the TOU rates are defined as follows: (T)

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon to 6:00 p.m.	Monday through Friday
Partial-Peak	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off- Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, and holidays
WINTER	Period B (service from November 1 through April 30):	
Partial-Peak	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off-Peak	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (except holidays) Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. NOTE: If the meter is read within one work day of the season changeover date (May 1 or November 1), PG&E will use only the rates and charges from the season having the greater number of days in the billing month. Workdays are Monday through Friday, inclusive.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE

CONTENTS: This rate schedule is divided into the following sections:

- | | | |
|--|---|-----|
| 1. Applicability | 12. Non-Firm Service Program | |
| 2. Territory | 13. Common-Area Accounts | |
| 3. Firm Service Rates | 14. Contracts | |
| 4. Metering Requirements | 15. Voluntary Service Provisions | |
| 5. Definition Of Service Voltage | 16. Billing | |
| 6. Definition Of Time Periods | 17. Fixed Transition Amount | |
| 7. Power Factor Adjustments | 18. CARE Discount for Nonprofit Group-Living Facilities | (D) |
| 8. Charges For Transformer and Line Losses | 19. Electric Emergency Plan Rotating Block Outages | (T) |
| 9. Standard Service Facilities | 20. Standby Applicability | (T) |
| 10. Special Facilities | 21. Department of Water Resources Bond Charge | (T) |
| 11. Arrangements For Visual-Display Metering | | |

1. APPLICABILITY: **Initial Assignment:** A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). (T)

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Voluntary E-19 Service: This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 15.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

1. APPLICABILITY: Depending upon whether or not an Installation or Processing Charge applied prior to (T)
(Cont'd.) May 1, 2006, the customer will be served under one of these rates under (T)
Schedule E-19:
- Rate V: Applies to customers who were on Rate V as of May 1, 2006. (T)
- Rate W: Applies to customers who were on Rate W as of May 1, 2006. (T)
- Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who (T)
qualify for the voluntary provisions of this tariff and enroll on E-19 on or |
after May 1, 2006. (T)

Transfers Off of Schedule E-19: If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule. After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

Definition of Maximum Demand: Demand will be averaged over 15-minute intervals (T)
for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be (T)
the highest of all the 15-minute averages for the billing month. If the customer's use of (T)
electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be |
used. If the customer has any welding machines, the diversified resistance welder (T)
load, calculated in accordance with Section J of Rule 2, will be considered the
maximum demand if it exceeds the maximum demand that results from averaging the
demand over 15-minute intervals. The customer's maximum-peak-period demand will (T)
be the highest of all the 15-minute averages for the peak period during the billing (T)
month. (See Section 6 for a definition of "Peak-Period.") See Section 15 for the
definition of maximum demand for customers voluntarily selecting E-19.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

				(T)
	TOTAL RATES			
		Secondary Voltage	Primary Voltage	Transmission Voltage
<hr/>				
Total Customer/Meter Charge Rates				
Customer Charge Mandatory E-19 (\$ per meter per day)	\$9.03491	\$13.14168	\$33.14687	
Customer Charge Rate V (\$ per meter per day)	\$3.14541	\$3.14541	\$3.14541	
Customer Charge Rate W (\$ per meter per day)	\$3.00348	\$3.00348	\$3.00348	
Customer Charge Rate X (\$ per meter per day)	\$3.14541	\$3.14541	\$3.14541	
				(D)
				(D)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
<hr/>				
Total Demand Rates (\$ per kW)				
Maximum Peak Demand Summer	\$14.55	\$10.31	\$10.46	
Maximum Part-Peak Demand Summer	\$3.46	\$2.36	\$2.42	
Maximum Demand Summer	\$7.13	\$5.25	\$3.77	
Maximum Part-Peak Demand Winter	\$1.78	\$0.73	\$0.00	
Maximum Demand Winter	\$7.13	\$5.25	\$3.77	
<hr/>				
Total Energy Rates (\$ per kWh)				
FTA	Peak Summer	\$0.14659	\$0.13793	\$0.10796
	Part-Peak Summer	\$0.10900	\$0.10545	\$0.09883
	Off-Peak Summer	\$0.07989	\$0.07806	\$0.07766
	Part-Peak Winter	\$0.10068	\$0.09614	\$0.09500
	Off-Peak Winter	\$0.08333	\$0.08124	\$0.08078
Non-FTA	Peak Summer	\$0.14170	\$0.13304	\$0.10307
	Part-Peak Summer	\$0.10411	\$0.10056	\$0.09394
	Off-Peak Summer	\$0.07500	\$0.07317	\$0.07277
	Part-Peak Winter	\$0.09579	\$0.09125	\$0.09011
	Off-Peak Winter	\$0.07844	\$0.07635	\$0.07589
Average Rate Limiter (\$/kWh in summer months)		\$0.21128 (I)	\$0.21128 (I)	-
Power Factor Adjustment Rate (\$/kWh/%)		\$0.00005	\$0.00005	\$0.00005 (T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges:
 - The **customer charge** is a flat monthly fee.
 - This schedule has three **demand charges**, a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge per kilowatt applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.) (T)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer. (D)
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)
 - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 5 below.
 - Please note that the rates in the table above apply only to firm service. Additional rates applicable under the non-firm service option can be found in Schedule E-NF.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
 (Continued)

3. FIRM SERVICE RATES:
 (Cont'd.)

b. AVERAGE RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-19 in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges during a summer month does not exceed the average rate limiter shown on this Schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S.

(D)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

4. METERING
REQUIRE-
MENTS:

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses.

(D)

Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

(T)
(T)

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the interval meter is installed, the customer must take service on a time-of-use schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

(T)
|
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(T)

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

(T)

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter.

(L)
|
(L)

5. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule E-19 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

15. VOLUNTARY SERVICE PROVISIONS: Customers voluntarily taking service on Schedule E-19 (see Applicability Section) shall be governed by all the terms and conditions shown in Sections 1 through 12, unless different terms and conditions are shown below.

a. DEFINITION OF MAXIMUM DEMAND: Demand will be averaged over 15-minute intervals except, in special cases. "Maximum demand" will be the highest of all 15-minute averages for the billing month.

SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used. (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

(T)
(T)

b. REDUCED CUSTOMER CHARGE: The reduced customer charge will be assessed only if the customer is taking service under this schedule on a voluntary basis or if the customer's maximum billing demand has not exceeded 499 kW for 12 or more consecutive months.

c. SERVICE CONTRACTS: This rate schedule will remain in effect for at least twelve consecutive months before another schedule change is made, unless the customer's maximum demand has exceeded 499 kW for three consecutive months.

16. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
 (Continued)

- | | | |
|--|--|-----|
| | | (D) |
| 19. ELECTRIC
EMERGENCY PLAN
ROTATING
BLOCK
OUTAGES | As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, Optional Binding Mandatory Curtailment (OBMC) plan participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld. | (T) |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

20. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
21. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE

CONTENTS: This rate schedule is divided into the following sections:

- | | |
|--|---|
| 1. Applicability | |
| 2. Territory | 13. Contracts |
| 3. Firm Service Rates | 14. Billing |
| 4. Metering Requirement | 15. CARE Discount For Nonprofit Group-Living Facilities |
| 5. Definition Of Service Voltage | |
| 6. Definition Of Time Periods | 16. Electric Emergency Plan Rotating Block Outages (D) |
| 7. Power Factor Adjustments | 17. Standby Applicability (T) |
| 8. Charges For Transformer and Line Losses | 18. Department of Water Resources Bond Charge (T) |
| 9. Standard Service Facilities | |
| 10. Special Facilities | |
| 11. Arrangements For Visual-Display Metering | |
| 12. Non-Firm Service Program | |

1. APPLICABILITY: **Initial Assignment:** A customer is eligible for service under Schedule E-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule E-20: PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule E-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months, or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

1. APPLICABILITY: **Definition of Maximum Demand:** Demand will be averaged over 15-minute intervals. (T)
(Cont'd.) "Maximum demand" will be the highest of all the 15-minute averages for the billing (T)
month. If the customer's use of electricity is intermittent or subject to severe (T)
fluctuations, a 5-minute interval may be used. If the customer has any welding (T)
machines, the diversified resistance welder load, calculated in accordance with
Section J of Rule 2, will be considered the maximum demand if it exceeds the
maximum demand that results from averaging the demand over 15-minute intervals.
The customer's maximum-peak-period demand will be the highest of all the 15-minute (T)
averages for the peak period during the billing month. (See Section 6 for a definition of (T)
"Peak-Period.")
- Standby Demand:** For customers for whom Schedule S—Standby Service Special
Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum
demand in any month caused by nonoperation of the customer's alternate source of
power, and for which a demand charge is paid under the regular service schedule.
- If the customer imposes standby demand in any month, then the regular service
maximum demand charge will be reduced by the applicable reservation capacity
charge (see Schedule S Special Condition 1).
- To qualify for the above reduction in the maximum demand charge, the customer must,
within 30 days of the regular meter read date, demonstrate to the satisfaction of PG&E
the amount of standby demand in any month. This may be done by submitting to
PG&E a completed Electric Standby Service Long Sheet (Form 79-726).
2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
Total Customer/Meter Charge Rates				
Customer Charge Mandatory E-20 (\$ per meter per day)	\$19.71253	\$26.28337	\$33.14687	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	(D)
Total Demand Rates (\$ per kW)				
Maximum Peak Demand Summer	\$14.76	\$11.54	\$9.47	
Maximum Part-Peak Demand Summer	\$3.33	\$2.64	\$2.06	
Maximum Demand Summer	\$7.69	\$5.55	\$3.76	
Maximum Part-Peak Demand Winter	\$1.98	\$0.77	\$0.00	
Maximum Demand Winter	\$7.69	\$5.55	\$3.76	
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.13347	\$0.12584	\$0.08436	
Part-Peak Summer	\$0.09774	\$0.09468	\$0.07699	
Off-Peak Summer	\$0.07040	\$0.06880	\$0.05991	
Part-Peak Winter	\$0.09004	\$0.08575	\$0.07391	
Off-Peak Winter	\$0.07369	\$0.07177	\$0.06243	
Average Rate Limiter (\$/kWh in summer months)	\$0.20774	(I)	\$0.20774	(I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges:

- The **customer charge** is a flat monthly fee. (L)
- Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge per kilowatt applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.) (T) (L)
- The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year. (L)
- The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)
- As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 5 below.
- Please note that the rates in the chart above apply only to firm service. Additional rates applicable under the non-firm service option can be found in rate Schedule E-NF.

b. AVERAGE RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-20, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S. (T) (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

- (D)
4. **METERING REQUIREMENTS:** An interval data meter that measures and registers the amount of electricity a customer uses and can be read remotely by PG&E is required for all customers on this schedule. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.
- For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no cost to the customer. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22. (T)
|
(T)
- Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter.
5. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule E-20 rates. Standard Service Voltages are listed in Rule 2.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
 - c. Transmission: This is the voltage class if the customer is served without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

6. DEFINITION OF TIME PERIODS: Times of the year and times of the day are defined as follows:
- | | | |
|---------------|---|---|
| SUMMER | Period A (Service from May 1 through October 31): | |
| Peak: | 12:00 noon to 6:00 p.m. | Monday through Friday (except holidays) |
| Partial-peak: | 8:30 a.m. to 12:00 noon
AND 6:00 p.m. to 9:30 p.m. | Monday through Friday (except holidays) |
| Off-peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday
Saturday, Sunday, and holidays |
| WINTER | Period B (service from November 1 through April 30): | |
| Partial-Peak: | 8:30 a.m. to 9:30 p.m. | Monday through Friday (except holidays) |
| Off-Peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday (except holidays)
Saturday, Sunday, and holidays |

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

7. POWER FACTOR ADJUSTMENTS: The bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor rate and the kilowatt-hour usage for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by the product of the power factor rate and the kilowatt-hour usage for each percentage point below 85 percent.

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(T)

Power factor adjustments will be assigned to distribution for billing purposes. For customers taking Non-Firm Service (see Section 12), power factor adjustments will be applied to the customer's total bill, net of charges and credits billed under Schedule E-NF.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

- | | | |
|---|---|------------|
| | | (L) |
| 15. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: | Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate. | (N) |
| 16. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES: | As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, Optional Binding Mandatory Curtailment (OBMC) plan participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld. | (T)
(T) |
| 17. STANDBY APPLICABILITY: | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | (T) |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

- 18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

(Continued)



SCHEDULE E-31—DISTRIBUTION BYPASS DEFERRAL RATE
(Continued)

RATES: An eligible customer's non-commodity rates (excluding non-bypassable charges owed by the customer) will be discounted from the customer's otherwise-applicable rate schedule so that the total non-commodity rate (net of taxes and surcharges) is competitive with the total non-commodity rate (net of any applicable taxes and surcharges) that is, or would be, received by the customer taking transmission and/or distribution service from an irrigation district. In calculating the non-commodity rate of the irrigation district, PG&E shall include all applicable out-of-pocket competitive transition and other non-bypassable charges that the customer is currently paying, or would be obligated to and would itself pay PG&E and/or the irrigation district, upon departure of the respective system. PG&E will estimate the customer's annual commodity cost based on the generation component in PG&E's own respective tariff as a proxy for what the Competitor would pay for its generation. The generation rate in PG&E's rate schedules will be reduced by the charges provided in Schedule E-ERA to determine the generation portion of the rates. In addition, PG&E may not discount the energy charges provided in Schedule E-ERA. The customer's discounted rate will be subject to an annual review, with potential additional lump-sum charges due to PG&E, to ensure that the rate does not fall below the price floor described below. In no case, however, shall the rate exceed that of the customer's otherwise-applicable schedule.

The calculation of the customer's rates, and annual adjustments thereto, are specifically described in the customer's Agreement.

BILLING DETERMINANTS: To calculate the discount, the customer's annual usage will be determined using PG&E's billing data for the twelve (12) months immediately preceding the date the customer requests to be considered for service under this schedule. If such billing data is not available, or if the customer's operation is expected to significantly change within the next year, PG&E's estimate of the customer's upcoming twelve (12) months of usage will be used for purposes of calculating the discount.

REQUIREMENTS OF DELIVERY OF ELECTRICITY THROUGH PG&E'S SYSTEM: Customers shall use PG&E-delivered electricity for their total electrical load requirement throughout the term of the Agreement. A customer shall not use any electricity that is not delivered by PG&E unless the customer is: (1) utilizing emergency generation in the event of an outage; (2) testing emergency generation facilities (not to exceed 10 hours per month); or (3) given prior written permission by PG&E for similar operational events. If a customer utilizes any electricity not delivered by PG&E other than as provided above, PG&E may terminate the Agreement as specified in Section 9 ("Cancellation and Termination"). This requirement does not preclude a customer from taking commodity service from any supplier chosen via a direct access or community choice aggregation service arrangement in accordance with Rule 22, Rule 23 and other applicable tariffs. (T)
(T)

DISQUALIFICATION: PG&E may, at its sole discretion, disqualify a customer from obtaining the discount under this schedule if: (1) the discounted rate does not exceed the distribution marginal costs of providing service to that customer; or (2) a customer severely constrains, or would constrain in the case of a new customer, the existing distribution system in such a way that the customer's marginal costs in the future are expected to be above the price that would otherwise result from this schedule.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS

1. APPLICABILITY: Schedule E-37 is an optional firm-service rate schedule for customers whose North American Industry Classification System (NAICS) code is 211111 (crude petroleum and natural gas extraction). Schedule E-37 is a demand metered time-of-use service option. An eligible customer with maximum demand over 499 kW may elect to take service under Schedule E-37 on a voluntary basis, rather than the otherwise applicable mandatory service under Schedule E-19 or Schedule E-20. A customer with more than 70 percent of the energy usage for water pumping for agricultural applications must take service under an agricultural schedule. (T)
(T)

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule. Miscellaneous electrical loads incidental to the operation of the account under NAICS Code 211111 will be considered NAICS Code 211111 use. (T)
(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-37 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Time-Of-Use One-Time Meter Charges: Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule E-37: (T)
(T)

Rate W: Applies to customers who were on Rate W as of May 1, 2006. (T)

Rate X: Applies to all other customers. (T)

Transfers Off of Schedule E-37: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or an alternate time-of-use rate schedule.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS

1. APPLICABILITY: (Cont'd.)
- Transfers Off of Schedule E-37:** If PG&E determines that a customer is not properly classified under NAICS code 211111, PG&E will transfer that customer's account off Schedule E-37 and onto a different applicable rate schedule. (T)
- Assignment of New Customers:** If an eligible customer elects Schedule E-36 or E-37 but is new or lacks a sufficient usage history, and PG&E believes that the customer's maximum demand is likely to be over 499 kilowatts, as defined below, PG&E will require the customer to take service under Schedule E-37.
- Definition of Maximum Demand:** Schedule E-37 demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all 15-minute averages for the billing month. (T)
|
(T)
- If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak" period.) (T)
|
(T)
- Standby Demand:** For customers for whom Schedule S--Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.
- If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).
- To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. For Schedule E-37 customers with maximum demand over 499 kW, this may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).
2. TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>			
Customer Charge W and X (\$ per meter per day)		\$0.52567	
Meter Charge (\$ per meter per day)			
Rate W		\$0.03943	
Rate X		\$0.19713	
			(D)
			(D)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer		\$3.25	
Maximum Demand Summer		\$9.81	
Maximum Demand Winter		\$8.11	
Primary Voltage Discount Summer		\$1.41	
Primary Voltage Discount Winter		\$1.20	
Transmission Voltage Discount Summer		\$7.27	
Transmission Voltage Discount Winter		\$5.99	
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer		\$0.15916	
Off-Peak Summer		\$0.05323	
Part-Peak Winter		\$0.05917	
Off-Peak Winter		\$0.04928	

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES:
(Cont'd.)

TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-37 is the sum of applicable customer charges, demand charges, energy charges, and other charges below:

- The **customer charge** is a flat monthly fee.
- The **meter charge** is a flat monthly fee for the incremental cost of ongoing time-of-use service.
- Schedule E-37 has two **demand charges**, a maximum peak period demand charge (summer only), and a maximum demand charge (summer and winter). (T)
The maximum peak period demand charge per kilowatt applies to the maximum demand during the month's peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include both of these applicable demand charges. (Time periods are defined in Section 6.) (T)
- The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
- The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action taken by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer. (D)
- As shown on the rate chart, which set of Schedule E-37 demand charges is paid depends on the level of the customer's voltage at which service is taken. Service voltages are defined in Section 5 below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

4. METERING REQUIREMENT: PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses. (D)
- Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service. (T)
- For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22. (T)
- If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984). (L)
- Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. (L)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

- | | | |
|---|---|-----|
| 7. CHARGES FOR TRANSFORMER AND LINE LOSSES: | The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2. | (T) |
| 8. STANDARD SERVICE FACILITIES: | If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement. | (T) |
| 9. SPECIAL FACILITIES: | PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2. | (T) |
| 10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: | If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes. | (T) |
| 11. BILLING: | A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. | (T) |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

11. BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers**
(Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01306	\$0.01528
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
Ongoing CTC Charge (per kWh)	\$0.00472	\$0.00472
Total CRS (per kWh)	\$0.02700	\$0.02922

12. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE ED—ECONOMIC DEVELOPMENT INCENTIVE RATE
(Continued)

SPECIAL
CONDITIONS:

1. **Eligible Customers:** Eligible customers are those on or electing existing Schedule A-10, E-19, or E-20, or their successor rate schedule. New customers with maximum billing demands greater than 200 kW, existing customers who add at least 200 kW of maximum billing demand, or existing customers with at least 200 kW of maximum billing demand that are considering relocating their load outside of California may qualify. Note, Schedule ED is not applicable to customers receiving service under Schedule E-31.

For existing customers, only the additional demand or that portion deemed likely to relocate may qualify for the Schedule ED incentive reductions. New or additional billing demand does not include billing demand that exist within the State of California at the time eligibility is determined.

PG&E will consult with the Office of California Business Investment Services (CalBIS), or its successor entity, under the supervision of the California Business Transportation and Housing Agency (BTH), in order to determine qualified customers. Approval by CalBIS is necessary, but not sufficient, for determining eligibility. PG&E reserves the right for final review and determination, and Schedule ED shall be offered at the discretion of PG&E.

Residential customers and state or local governmental agencies are not qualified customers under this rate schedule.

2. **Contract:** Service under this schedule is provided under a five-year agreement.
3. **Start Date:** The start date of the incentive rate period shall commence within 24 months from the date of execution of the contract for service and shall be designated by the customer within the agreement.
4. **Metering:** Separate electric metering for new or additional load may be required if, in PG&E's sole opinion, it is necessary to provide service under this schedule. The customer will be responsible for any costs associated with providing separate electric metering.
5. **Limitations of Rate Limiters:** Average rate limiters may apply to the customer's bill under Schedule E-19 or E-20. The level of rate limiters will not be reduced by this schedule. (T)
6. **Conservation:** In order to be eligible for this schedule, customers must allow PG&E to conduct a site inspection for the purpose of making applicable conservation options available to customers. PG&E will advise all customers of a range of cost-effective conservation options on a site-specific basis.
7. **"But For" Test:** In order to be eligible for this schedule, the customer must sign an affidavit, attesting to the fact that "but for" this incentive rate, either on its own or in combination with a package of incentives made available to the customer from other sources, the customer would not have: (i) located operations or added load within the State of California or (ii) retained load within the State of California.



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15	
Total Reservation Charge Rate (\$/kW)				
Reservation Charge	\$1.63	\$1.58	\$0.77	
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.24606	\$0.23564	\$0.10188	
Part-Peak Summer	\$0.18806	\$0.18287	\$0.09445	
Off-Peak Summer	\$0.13799	\$0.13571	\$0.07723	
Part-Peak Winter	\$0.17674	\$0.17016	\$0.09134	
Off-Peak Winter	\$0.14331	\$0.14076	\$0.07977	
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005	(D) (T) (D)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Reservation Charges Rate by Components (\$/kW)				
Generation	\$0.34	\$0.33	\$0.16	
Distribution	\$0.86	\$0.82	\$0.18	
Transmission*	\$0.32	\$0.32	\$0.32	
Reliability Services*	\$0.11	\$0.11	\$0.11	
Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.14545	\$0.13767	\$0.06924	
Part-Peak Summer	\$0.12756	\$0.12283	\$0.06181	
Off-Peak Summer	\$0.09085	\$0.08832	\$0.04459	
Part-Peak Winter	\$0.12264	\$0.11618	\$0.05870	
Off-Peak Winter	\$0.09598	\$0.09319	\$0.04713	
Distribution:				
Peak Summer	\$0.06684	\$0.06322	\$0.00000	
Part-Peak Summer	\$0.02673	\$0.02529	\$0.00000	
Off-Peak Summer	\$0.01337	\$0.01264	\$0.00000	
Part-Peak Winter	\$0.02033	\$0.01923	\$0.00000	
Off-Peak Winter	\$0.01356	\$0.01282	\$0.00000	
Transmission* (all usage)	\$0.01149	\$0.01149	\$0.01149	
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)	
Reliability Services* (all usage)	\$0.00383	\$0.00383	\$0.00383	
Public Purpose Programs (all usage)	\$0.00684	\$0.00782	\$0.00571	
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038	
Competition Transition Charges	\$0.00232	\$0.00232	\$0.00232	
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437	
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES (Cont'd.)	Meter and Customer Charges:* (\$/meter/day)		TOU or Load Profile Meter Charge	(D)
	Customer Class	Customer Charge		
	Residential	\$0.16427	\$0.12813	
	Agricultural	\$0.52567	\$0.19713	
	Small Light and Power (Reservation Capacity ≤ 50 kW)			
	Single Phase Service	\$0.26612	\$0.20107	
	PolyPhase Service	\$0.39425	\$0.20107	
	Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$2.96800	\$0.17741	
	Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
	Transmission	\$33.14687	—	
	Primary	\$13.14168	—	
	Secondary	\$9.03491	—	
	Large Light and Power (Reservation Capacity ≥ 1000 kW)			
	Transmission	\$33.14687	—	
	Primary	\$26.28337	—	
	Secondary	\$19.71253	—	
	Supplemental Standby Service Meter Charge	—	\$6.11088	(D)

* All Meter and Customer charges are assigned to distribution.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

TYPES OF CHARGES: The customer's monthly charge for service under Schedule S is the sum of the Reservation, Energy, Customer, and TOU Meter Charges.

- The **Reservation Charge**, in dollars per kilowatt (kW), applies to the customer's Reservation Capacity, as defined in Special Condition 1.
- The **Energy Charge** is the sum of Energy Charges from the peak, partial-peak and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to times of day and time of year. (T)
|
(T)
- The **Customer Charge** will be paid monthly by all nonresidential customers. Residential customers will pay a Customer Charge only in those months when the Customer Charge exceeds the customer's bill under Schedule S.

The Customer Charge varies by class of service, Reservation Capacity, and Voltage Level (for customers with Reservation Capacity greater than 499 kW).
- The **TOU Meter Charge** applies to Residential, Agricultural, and Small and Medium Light and Power customers, with Reservation Capacity less than 500 kW. This charge will be paid in addition to the monthly Customer Charge. (T)

(D)

The **Load Profile Meter Charge** applies to customers electing to receive the back-up and maintenance portions of their total service requirements under the provisions of Special Condition 7. This charge will be paid in addition to the regular Schedule E-19, Schedule E-20, or Schedule E-26 monthly customer charge.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

DEFINITION OF TIME PERIODS:

Times of the year and times of the day are defined as follows:

SUMMER Period A (service from May 1 through October 31):
 Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)
 Partial-Peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.
 Monday through Friday (except holidays)
 Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
 All Day Saturday, Sunday, and holidays

WINTER Period B (Service from November 1 through April 30):
 Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)
 Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
 All Day Saturday, Sunday and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

PHYSICAL ASSURANCE SERVICE:

(T) (D)

A distribution-level customer receiving standby service under Schedule S may elect to execute a contract for Physical Assurance (PG&E Form 79-1050). This contract requires that the customer's load automatically and instantaneously drop in an amount equal to the energy shortfall arising from a reduction in the on-site generator's output. Customers fulfilling the performance requirements of the physical assurance agreement do not pay the Reservation Charge Rate for the amount of capacity designated under the contract for Physical Assurance.

(N)

a. ELIGIBILITY: To qualify for Physical Assurance service under Schedule S, the customer must have an executed contract for Physical Assurance. The contract for physical assurance acts as a rider contract to the customer's existing contract for standby service (PG&E Form Contract, 79-285) and applies to customers who install, or have already installed, on-site generation. Existing standby customers with on-site generators qualify if they meet the conditions set forth in the contract for physical assurance.

If the contract for Physical Assurance is terminated, the customer reverts to billing under its contract for standby service (Form 79-285) provided that it continues to meet the terms of that contract.

(N)

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 12 months, beginning with that month. See Special Condition 7 for the definition of Reservation Capacity for Supplemental Standby Service customers. (T)

2. REACTIVE DEMAND CHARGE: When the customer's plant (or other source) is operated in parallel with PG&E's system, the customer will design and operate its facilities so that the reactive current requirements of the portion of the customer's load supplied from the customer's plant (or other source) are not supplied at any time from PG&E's system. If the customer places a reactive demand on PG&E's system in any month in excess of 0.1 kilovolt-ampere reactive (kVAR) per kW of Reservation Capacity, then a Reactive Demand Charge will be added to the customer's standby bill, except as specified below for customers operating synchronous generators under net sales contracts. This additional charge will be equal to the largest measured number of kVAR created by the generator during any time of its past operation times the current Reactive Demand Charge. This Reactive Demand Charge will be subsequently applied to the customer's monthly bill until the customer demonstrates to PG&E's satisfaction that adequate correction has been provided.

For customers operating synchronous generators under net sale contracts, reactive demand in excess of 0.1 kVAR per kW of station generation capability will be used in determining applicability of the Reactive Demand Charge, rather than customer current Reservation Capacity.

3. REDUCED CUSTOMER CHARGE: Standby customers whose Reservation Capacity is less than 500 kW may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who own or pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:

Small Light and Power (Reservation Capacity ≤ 50 kW)	\$0.34136
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$1.41207
Medium Light and Power (Reservation Capacity > 500 kW and < 1000 kW served at primary and secondary voltages)	\$1.41207

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. SUPPLEMENTAL STANDBY SERVICE (BACKUP REQUIREMENTS):
- a. Schedule E-19, Schedule E-20 and Schedule E-37 customers whose nonutility source of generation does not regularly supply all the power necessary at their premises may elect to receive the back-up portion of their total service requirement under Schedule S if 1) the rated capacity of the customer's on-site generator is at least 50 percent of the customer's maximum kW demand, and 2) load profile recorders are installed to separately meter the net on-site generation and the on-site load. Supplemental standby service will be available to all Schedule E-19 or Schedule E-20 customers whose nonutility source of generation does not regularly supply all the power necessary at their premises, if load profile recorders are installed to separately meter the net on-site generation and the on-site load, effective May 1, 1994. If the customer elects instead to receive all of their service under Schedule E-19 or E-20, however, Special Conditions 1 through 6 of this Schedule will apply to the back-up portion of their load, with a Reservation capacity as determined by the net capacity of the on-site generation. (T)
 - b. Supplemental standby service requires the installation of a load profile recorder. PG&E will install load profile recorders, subject to meter availability. The customer shall provide, install, own, and maintain all facilities necessary to accommodate metering equipment specified by PG&E. An additional charge applies for Supplemental Standby Service. A Supplemental Standby Service Meter Charge will be added to the standby customers bill in addition to the TOU Energy Charges for back-up requirements, specified in the Rates Section. Supplemental standby service customers will also pay the appropriate rate Schedule E-19 or E-20 charges, including the Customer Charge, for their supplemental power use. (T)

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. POWER FACTOR ADJUSTMENT: When the customer's Reservation Capacity is greater than 500 kW, the bill will be adjusted based on the power factor. The power factor is derived from the ratio of kWh to kVAh consumed in the month. Power factors are averaged and rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor adjustment rate and the kilowatt-hour usage for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill will be increased by the product of the power factor adjustment rate and the kilowatt-hour usage for each percentage point below 85 percent.

(T)
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|
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(T)

The power factor adjustment will be assigned to distribution for billing purposes.

The customer shall pay only the greater of the power factor adjustment and the reactive demand charge.

Generators for which ISO standards apply must also meet power factor requirements specified in the ISO tariff.

- 9. EXTENDED OUTAGES: If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule S will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would continue to apply to the customer's bill, in addition to all charges from the indicated otherwise-applicable tariff.

(Continued)



SCHEDULE NEM—NET ENERGY METERING SERVICE

APPLICABILITY: This net energy-metering schedule is applicable to a residential, small commercial (as defined in subdivision (h) of Section 331 of the California Public Utilities Code (CPU Code)), commercial, industrial, or agricultural customer who uses a solar or wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than 1,000 kilowatts that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with PG&E's transmission and distribution facilities, including wind energy co-metering customers as defined in CPU Code Section 2827.8, and is intended primarily to offset part or all of the customer's own electrical requirements (hereinafter "eligible customer-generator" or "customer"). Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Energy Service Providers (ESPs) serving eligible customer-generators.

This service is not applicable to a Direct Access (DA) customer where the customer's ESP does not offer a net energy metering tariff. In addition, if an eligible customer-generator participates in direct transactions with an electric provider that does not provide distribution service for the direct transactions, the electric provider, and not PG&E, is obligated to provide net energy metering to the customer.

This rate schedule is available on a first-come, first-served basis until such time as the total rated generating capacity used by eligible customer-generators exceeds one-half of 1 percent of PG&E's aggregate customer peak demand.

TERRITORY: The entire territory served.

RATES: All rates charged under this schedule will be in accordance with the eligible customer-generator's otherwise-applicable metered rate schedule. An eligible customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. The "Average Rate Limiter" for general service otherwise-applicable-rate schedules and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed by the customer from PG&E. The power factor, when it applies on the otherwise-applicable-rate schedule, will be based on the average power factor over the past 12 billing months of operation prior to starting on NEM. Customer-generators without 12 billing months of power factor history, will have their power factor estimated based on the nature of the connected facilities and their hours of operation. Power factor will be subsequently applied to the customer-generator's bill until the customer-generator demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the customer-generator's bills. Charges for electricity supplied by PG&E will be based on the net metered usage in accordance with Net Energy Metering and Billing (Special Condition 2, below).

(T)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.09992 (R)
201% - 300% of Baseline	\$0.18303 (I)
Over 300% of Baseline	\$0.22659 (R)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE. (T)

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04534
Winter	\$0.03914
A-6 Summer On-Peak	\$0.10193
Summer Partial Peak	\$0.06138
Summer Off-Peak	\$0.04165
Winter Partial Peak	\$0.03186
Winter Off-Peak	\$0.03629

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.06806
Summer Partial Peak	\$0.05079
Summer Off-Peak	\$0.02675
Winter Partial Peak	\$0.03383
Winter Off-Peak	\$0.02890
E-20 Secondary	
Summer On-Peak	\$0.05071
Summer Partial Peak	\$0.04439
Summer Off-Peak	\$0.02450
Winter Partial Peak	\$0.03092
Winter Off-Peak	\$0.02800

(D)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

(T)
|
|
(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to “overloaded” motors. The customer’s end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.98	—
Connected Load Winter	\$2.73	—
Maximum Demand Summer	—	\$5.81
Maximum Demand Winter	—	\$4.01
Primary Voltage Discount Summer	—	\$0.79
Primary Voltage Discount Winter	—	\$0.67
Total Energy Rates (\$ per kWh)		
Energy	\$0.16989	\$0.14523

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

11. STANDBY
APPLICA-
BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(D)
(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate schedule to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(T)

12. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-R charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-R: Rate A, B, D or E. (T)

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006. Rate A applies to all other customers. (D) (T) (T)

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate E applies to customers who were on Rate E as of May 1, 2006. Rate B applies to all other customers. (D) (T) (T)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

1. **APPLICABILITY:** (D)
(Cont'd.)
- Rate B will apply to those customers whose maximum demand is 200 kW or greater (T)
for three consecutive months and select this schedule upon the initial installation of |
the interval data meter, unless the customer was on Rate E as of May 1, 2006. (T)
- The meters required for this schedule may become obsolete as a result of electric (D)
industry restructuring or other action by the California Public Utilities Commission.
Therefore, any and all risks of paying the required charges and not receiving
commensurate benefit are entirely that of the customer.
- Transfers Off of Schedule AG-R:** After being placed on this schedule due to the
200 kW or greater provisions of this schedule, customers who fail to exceed
199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an
applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.
2. **TERRITORY:** Schedule AG-R applies everywhere PG&E provides electricity service.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943	(D)
			(D)
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$3.01	—	
Connected Load Winter	\$2.75	—	
Maximum Peak Demand Summer	—	\$3.37	
Maximum Demand Summer	—	\$5.10	
Maximum Demand Winter	—	\$4.84	
Voltage Discount Summer	—	\$0.69	
Voltage Discount Winter	—	\$0.81	
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.37335	\$0.30895	
Off-Peak Summer	\$0.09950	\$0.09985	
Part-Peak Winter	\$0.09478	\$0.09748	
Off-Peak Winter	\$0.07869	\$0.08018	

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

4. METERING REQUIREMENTS: PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses. (D)
- Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E, except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service. (T)
- For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22. (T)
- If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984). (D)
(T)
- Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. (L)
(L)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

13. STANDBY
APPLICA-
BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(D)

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(T)

14. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-V charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-V: Rate A, B, D or E. (T)

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006. Rate A applies to all other customers. (D) (T) (T)

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate E applies to customers who were on Rate E as of May 1, 2006. Rate B applies to all other customers. (D) (T) (T)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

1. APPLICABILITY: (D)
(Cont'd.)

Rate B will apply to those customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E as of May 1, 2006. (T)
|
(T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. (D)
Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Transfers Off of Schedule AG-V: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

2. TERRITORY: Schedule AG-V applies everywhere PG&E provides electricity service.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
		(D)
		(D)
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$3.01	—
Connected Load or Maximum Demand Winter	\$2.75	—
Maximum Peak Demand Summer	—	\$3.34
Maximum Demand Summer	—	\$5.09
Maximum Demand Winter	—	\$4.20
Voltage Discount Summer	—	\$0.69
Voltage Discount Winter	—	\$0.72
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.36642	\$0.27791
Off-Peak Summer	\$0.09554	\$0.09598
Part-Peak Winter	\$0.09273	\$0.09626
Off-Peak Winter	\$0.07692	\$0.07942

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

4. METERING
REQUIRE-
METNS:

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses.

(D)

Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E, except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

(T)

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

(T)

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|

(T)

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

(D)

(T)

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter.

(L)

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(L)

(Continued)



SCHEDULE AG-V — SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

13. STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(D)

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(T)

14. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-4 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing Charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-4: Rate A, B, C, D, E or F. (T)

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006. Rate A applies to all other customers. (D) (T) (T)

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates E and F apply to customers who were on Rates E and F as of May 1, 2006. Rates B and C apply to all other customers. (T) (D) (T)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

1. APPLICABILITY:
(Cont'd.)

(D)

Rates B and C will apply to those customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E or F as of May 1, 2006.

(T)
|
(T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

(D)

Transfers Off of Schedule AG-4: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F	
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413	
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943	(D)
				(D)
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$3.01	—	—	
Connected Load Winter	\$2.76	—	—	
Maximum Demand Summer	—	\$5.23	\$2.03	
Maximum Demand Winter	—	\$4.25	\$0.81	
Maximum Peak Demand Summer	—	\$3.32	\$8.72	
Maximum Part-Peak Demand Summer	—	—	\$1.86	
Maximum Part-Peak Demand Winter	—	—	\$0.57	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.87	\$1.12	(T)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.14	\$0.05	(T)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$2.89	(N)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.58	(N)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.36750	\$0.23101	\$0.14457	
Part-Peak Summer	—	—	\$0.10141	
Off-Peak Summer	\$0.08682	\$0.08188	\$0.07484	
Part-Peak Winter	\$0.09345	\$0.08904	\$0.09213	
Off-Peak Winter	\$0.07763	\$0.07360	\$0.07600	

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
Generation:				
Connected Load Summer	\$0.02	—	—	
Connected Load Winter	\$0.03	—	—	
Maximum Demand Summer	—	\$0.22	\$0.00	
Maximum Demand Winter	—	\$0.16	\$0.00	
Maximum Peak Demand Summer	—	\$0.14	\$3.85	
Maximum Part-Peak Demand Summer	—	—	\$0.72	
Maximum Part-Peak Demand Winter	—	—	\$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.04	\$1.04	(T)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.04	\$0.00	(T)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$1.94	(N)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.00	(N)
Distribution:				
Connected Load Summer	\$2.99	—	—	
Connected Load Winter	\$2.73	—	—	
Maximum Demand Summer	—	\$5.01	\$2.03	
Maximum Demand Winter	—	\$4.09	\$0.81	
Maximum Peak Demand Summer	—	\$3.18	\$4.87	
Maximum Part-Peak Demand Summer	—	—	\$1.14	
Maximum Part-Peak Demand Winter	—	—	\$0.57	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.83	\$0.08	(T)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.10	\$0.05	(T)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$0.95	(N)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.58	(N)
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.24831	\$0.18227	\$0.05583	
Part-Peak Summer	—	—	\$0.04873	
Off-Peak Summer	\$0.03909	\$0.04662	\$0.03417	
Part-Peak Winter	\$0.04401	\$0.05312	\$0.04678	
Off-Peak Winter	\$0.03221	\$0.03910	\$0.03621	
Distribution:				
Peak Summer	\$0.08944	\$0.01964	\$0.06009	
Part-Peak Summer	—	—	\$0.02403	
Off-Peak Summer	\$0.01798	\$0.00616	\$0.01202	
Part-Peak Winter	\$0.01969	\$0.00682	\$0.01670	
Off-Peak Winter	\$0.01567	\$0.00540	\$0.01114	

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F	(T)
Transmission* (all usage)	\$0.00579	\$0.00579	\$0.00579	
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00030)	
Reliability Services* (all usage)	\$0.00193	\$0.00193	\$0.00193	
Public Purpose Programs (all usage)	\$0.00802	\$0.00737	\$0.00692	
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038	
Competition Transition Charges (all usage)	\$0.00472	\$0.00472	\$0.00472	
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437	
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

4. METERING
REQUIREMENTS:

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses.

(D)

Customers with a maximum billing demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

(T)

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no cost to the customer. After the interval meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

(T)

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(T)

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

(T)

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter.

(L)

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(L)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

7. SERVICE CONTRACT: Service under Schedule AG-4 is provided for a minimum of 12 months beginning with the date service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the contract will continue in effect until it is cancelled by the customer or PG&E.

Where a line extension is required, it will be installed under the provisions of Rules 15 and 16.

8. CONNECTED LOAD (Rates A and D only): Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively as though no reduction in load had taken place.

(T)

9. MAXIMUM DEMAND (Rates B, C, E, and F Only): The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month for Rates B, C, E and F customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. STANDBY
APPLICA-
BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(D)

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(T)

15. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-5 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-5: Rate A, B, C, D, E or F. (T)

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006. Rate A applies to all other customers. (T) (D)

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to overloaded motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates E and F apply to customers who were on Rates E and F as of May 1, 2006. Rates B and C apply to all other customers. (T) (D)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

1. APPLICABILITY: (D)
(Cont'd.)
- Rates B and C will apply to customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E or F as of May 1, 2006. (T)
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(T)
- The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer. (D)
- Transfers Off of Schedule AG-5:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.
2. TERRITORY: Schedule AG-5 applies everywhere PG&E provides electricity service.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F	
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413	
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943	(D)
				(D)
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$6.67	—	—	
Connected Load Winter	\$6.67	—	—	
Maximum Demand Summer	—	\$9.81	\$3.98	
Maximum Demand Winter	—	\$8.11	\$2.00	
Maximum Peak Demand Summer	—	\$3.25	\$9.12	
Maximum Part-Peak Demand Summer	—	—	\$2.16	
Maximum Part-Peak Demand Winter	—	—	\$0.78	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.41	\$1.88	(T)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.20	\$0.05	
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$7.27	\$5.40	
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$5.99	\$1.43	
				(T)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.26755	\$0.15916	\$0.10698	
Part-Peak Summer	—	—	\$0.07622	
Off-Peak Summer	\$0.06548	\$0.05323	\$0.05781	
Part-Peak Winter	\$0.07175	\$0.05917	\$0.07071	
Off-Peak Winter	\$0.05976	\$0.04928	\$0.05926	

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
Generation:				
Connected Load Summer	\$0.44	—	—	
Connected Load Winter	\$0.44	—	—	
Maximum Demand Summer	—	\$0.00	\$0.00	
Maximum Demand Winter	—	\$0.00	\$0.00	
Maximum Peak Demand Summer	—	\$0.00	\$4.04	
Maximum Part-Peak Demand Summer	—	—	\$0.84	
Maximum Part-Peak Demand Winter	—	—	\$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.00	\$1.81	(T)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00	
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.00	\$3.31	
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00	(T)
Distribution:				
Connected Load Summer	\$6.23	—	—	
Connected Load Winter	\$6.23	—	—	
Maximum Demand Summer	—	\$9.81	\$3.98	
Maximum Demand Winter	—	\$8.11	\$2.00	
Maximum Peak Demand Summer	—	\$3.25	\$5.08	
Maximum Part-Peak Demand Summer	—	—	\$1.32	
Maximum Part-Peak Demand Winter	—	—	\$0.78	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.41	\$0.07	(T)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.20	\$0.05	
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$7.27	\$2.09	
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$5.99	\$1.43	(T)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

4. METERING
REQUIRE-
MENTS:

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses.

(D)

Customers with a maximum billing demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

(T)

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

(T)

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(T)

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

(T)

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter.

(L)

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(L)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. STANDBY
APPLICA-
BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(D)

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(T)

15. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)

(Continued)



SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS

APPLICABILITY: This schedule applies to Customers that receive certain services from energy service providers (ESPs). Customers for whom PG&E provides consolidated billing or dual billing will receive checks quarterly from PG&E equal to the sum of the credits, beginning in January 1999. For customers whose ESP provides consolidated billing, PG&E will send to the ESP a check equal to the sum of the credits monthly. No later than January 1, 2000, PG&E will apply the credits directly to customer bills.

TERRITORY: The entire PG&E service territory.

CREDITS: 1. **METER OWNERSHIP CREDITS**

If an ESP owns a Direct Access Customer's meter or a Customer owns its own meter, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served.

<u>Rate Schedule</u>	<u>Per Meter Per Day</u>
E-1/EL-1	\$0.00296
EM/EML	\$0.00296
ES/ESL	\$0.00296
ESR/ESRL	\$0.00296
ET/ETL	\$0.02004
E-6/EL-6	\$0.01873
E-7/EL-7	\$0.01873
E-A7/EL-A7	\$0.01873
E-8/EL-8	\$0.00296
E-9	\$0.01873
A-1 Singlephase	\$0.00296
A-1 Polyphase	\$0.02004
A-6 Singlephase	\$0.01873
A-6 Polyphase	\$0.04370
A-10, all voltages	\$0.04665
A-15	\$0.00296
E-19V Secondary	\$0.04665
E-19V Primary	\$0.04665
E-19V Transmission	\$0.04665
E-19 Secondary	\$0.04665
E-19 Primary	\$0.04665
E-19 Transmission	\$0.04665
E-19 Nonfirm Secondary	\$0.15014
E-19 Nonfirm Primary	\$0.15014
E-19 Nonfirm Transmission	\$0.15014
E-20 Secondary	\$0.04665
E-20 Primary	\$0.04665
E-20 Transmission	\$0.04665
E-20 Nonfirm Secondary	\$0.15014
E-20 Nonfirm Primary	\$0.15014
E-20 Nonfirm Transmission	\$0.15014

(N)

(Continued)



SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS
(Continued)

CREDITS:
(Cont'd.)

1. METER OWNERSHIP CREDITS (Cont'd.)

<u>Rate Schedule</u>	<u>Per Meter Per Day</u>
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E-37.....	\$0.04665
LS-1.....	N/A
LS-2.....	N/A
LS-3.....	\$0.00296
OL-1.....	N/A
TC-1.....	\$0.00296
AG-1A.....	\$0.02004
AG-1B.....	\$0.04665
AG-RA.....	\$0.04370
AG-RB.....	\$0.04665
AG-RD.....	\$0.04370
AG-RE.....	\$0.04665
AG-VA.....	\$0.04370
AG-VB.....	\$0.04665
AG-VD.....	\$0.04370
AG-VE.....	\$0.04665
AG-4A.....	\$0.04665
AG-4B.....	\$0.04665
AG-4C.....	\$0.04665
AG-4D.....	\$0.04665
AG-4E.....	\$0.04665
AG-4F.....	\$0.04665
AG-5A.....	\$0.04665
AG-5B.....	\$0.04665
AG-5C.....	\$0.04665
AG-5D.....	\$0.04665
AG-5E.....	\$0.04665
AG-5F.....	\$0.04665
SNONT.....	\$0.00296

(D)

(D)

(Continued)



SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS
(Continued)

CREDITS:
(Cont'd.)

2. METER SERVICES CREDITS

If an ESP provides meter services one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served.

<u>Rate Schedule</u>	<u>Per Meter Per Day</u>	
E-1/EL-1	\$0.00526	
EM/EML.....	\$0.00526	
ES/ESL.....	\$0.00526	
ESR/ESRL.....	\$0.00526	
ET/ETL	\$0.01281	
E-6/EL-6	\$0.05618	(N)
E-7/EL-7	\$0.05618	
E-A7/EL-A7.....	\$0.05618	
E-8/EL-8	\$0.00526	
E-9.....	\$0.05618	
A-1 Singlephase	\$0.00329	
A-1 Polyphase	\$0.00329	
A-6 Singlephase	\$0.05454	
A-6 Polyphase	\$0.05454	
A-10, all voltages.....	\$0.02957	
A-15.....	\$0.00329	
E-19V Secondary	\$0.02957	
E-19V Primary	\$0.02957	
E-19V Transmission	\$0.02957	
E-19 Secondary.....	\$0.02957	
E-19 Primary.....	\$0.02957	
E-19 Transmission.....	\$0.02957	
E-19 Nonfirm Secondary	\$0.36731	
E-19 Nonfirm Primary	\$0.36731	
E-19 Nonfirm Transmission	\$0.36731	
E-20 Secondary.....	\$0.02957	
E-20 Primary.....	\$0.02957	
E-20 Transmission.....	\$0.02957	
E-20 Nonfirm Secondary	\$0.36534	
E-20 Nonfirm Primary	\$0.36534	
E-20 Nonfirm Transmission	\$0.36534	(D)
E-37.....	\$0.02957	

(Continued)



SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS
(Continued)

CREDITS:
(Cont'd.)

2. METER SERVICES CREDITS (Cont'd.)

<u>Rate Schedule</u>	<u>Per Meter Per Day</u>
LS-1	N/A
LS-2	N/A
LS-3	\$0.00329
OL-1	N/A
TC-1	\$0.00329
AG-1A	\$0.00197
AG-1B	\$0.02825
AG-RA	\$0.05322
AG-RB	\$0.02825
AG-RD	\$0.05322
AG-RE	\$0.02825
AG-VA	\$0.05322
AG-VB	\$0.02825
AG-VD	\$0.05322
AG-VE	\$0.02825
AG-4A	\$0.02825
AG-4B	\$0.02825
AG-4C	\$0.02825
AG-4D	\$0.02825
AG-4E	\$0.02825
AG-4F	\$0.02825
AG-5A	\$0.02825
AG-5B	\$0.02825
AG-5C	\$0.02825
AG-5D	\$0.02825
AG-5E	\$0.02825
AG-5F	\$0.02825
SNONT	\$0.01117

(D)

(Continued)



SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS
(Continued)

CREDITS:
(Cont'd.)

3. METER READING CREDITS

If an ESP provides meter reading services for its Customer, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served, whether or not the Customer takes both gas and electric service from PG&E, and the method the ESP uses to read the meter.

Rate Schedule	Per Meter Per Month		
	Dual Commodity Site, Electric Meter Only	Electric Only Site	Telephone/ Modem Reads
E-1/EL-1	\$0.21	\$0.71	n/a
EM/EML	\$0.21	\$0.71	n/a
ES/ESL	\$0.21	\$0.71	n/a
ESR/ESRL	\$0.21	\$0.71	n/a
ET/ETL	\$0.21	\$0.71	n/a
E-6/EL-6	\$0.21	\$0.71	n/a
E-7/EL-7	\$0.21	\$0.71	n/a
E-A7/EL-A7	\$0.21	\$0.71	n/a
E-8/EL-8	\$0.21	\$0.71	n/a
E-9	\$0.21	\$0.71	n/a
A-1 Singlephase	\$0.22	\$0.72	n/a
A-1 Polyphase	\$0.22	\$0.72	n/a
A-6 Singlephase	\$0.22	\$0.72	n/a
A-6 Polyphase	\$0.22	\$0.72	n/a
A-15	\$0.22	\$0.72	n/a
A-10, all voltages	\$0.22	\$0.72	n/a
E-19V Secondary	n/a	\$2.64	n/a
E-19V Primary	n/a	\$2.64	n/a
E-19V Transmission	n/a	\$2.64	n/a
E-19 Secondary	n/a	\$2.64	n/a
E-19 Primary	n/a	\$2.64	n/a
E-19 Transmission	n/a	\$2.64	n/a
E-19 Nonfirm Secondary	n/a	n/a	\$35.95
E-19 Nonfirm Primary	n/a	n/a	\$35.95
E-19 Nonfirm Transmission	n/a	n/a	\$35.95
E-20 Secondary	n/a	\$2.64	n/a
E-20 Primary	n/a	\$2.64	n/a
E-20 Transmission	n/a	\$2.64	n/a
E-20 Nonfirm Secondary	n/a	n/a	\$35.95
E-20 Nonfirm Primary	n/a	n/a	\$35.95
E-20 Nonfirm Transmission	n/a	n/a	\$35.95

(N)

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SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS
(Continued)

RATES: (Cont'd.) 3. METER READING CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Month		
	Dual Commodity Site, Electric Meter Only	Electric Only Site	Telephone/ Modem Reads
E-37	\$2.64	\$2.64	N/A
LS-1	N/A	N/A	N/A
LS-2	N/A	N/A	N/A
LS-3	\$0.21	\$0.67	N/A
OL-1	N/A	N/A	N/A
TC-1	\$0.21	\$0.67	N/A
AG-1A	N/A	\$1.85	N/A
AG-1B	N/A	\$1.85	N/A
AG-RA	N/A	\$1.85	N/A
AG-RB	N/A	\$1.85	N/A
AG-RD	N/A	\$1.85	N/A
AG-RE	N/A	\$1.85	N/A
AG-VA	N/A	\$1.85	N/A
AG-VB	N/A	\$1.85	N/A
AG-VD	N/A	\$1.85	N/A
AG-VE	N/A	\$1.85	N/A
AG-4A	N/A	\$1.85	N/A
AG-4B	N/A	\$1.85	N/A
AG-4C	N/A	\$1.85	N/A
AG-4D	N/A	\$1.85	N/A
AG-4E	N/A	\$1.85	N/A
AG-4F	N/A	\$1.85	N/A
AG-5A	N/A	\$3.66	N/A
AG-5B	N/A	\$3.66	N/A
AG-5C	N/A	\$3.66	N/A
AG-5D	N/A	\$3.66	N/A
AG-5E	N/A	\$3.66	N/A
AG-5F	N/A	\$3.66	N/A
SNONT	\$0.22	\$0.72	N/A

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(D)

(Continued)



SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS
(Continued)

CREDITS:
(Cont'd.)

4. BILLING CREDITS

If an ESP provides consolidated billing services for its Customer, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served, and whether the ESP is providing full or partial consolidated billing services (defined in Rule 22).

Rate Schedule	Per Account Per Month			
	Partial ESP Consolidated Billing - Dual Commodity	Partial ESP Consolidated Billing - Electric Only	Full ESP Consolidated Billing - Dual Commodity	Full ESP Consolidated Billing - Electric Only Commodity
E-1/EL-1	\$0.05	\$0.83	\$0.05	\$0.83
EM/EML	\$0.05	\$0.83	\$0.05	\$0.83
ES/ESL	\$0.05	\$0.83	\$0.05	\$0.83
ESR/ESRL	\$0.05	\$0.83	\$0.05	\$0.83
ET/ETL	\$0.05	\$0.83	\$0.05	\$0.83
E-6/EL-6	\$0.08	\$0.86	\$0.08	\$0.86
E-7/EL-7	\$0.08	\$0.86	\$0.08	\$0.86
E-A7/EL-A7	\$0.08	\$0.86	\$0.08	\$0.86
E-8/EL-8	\$0.13	\$0.92	\$0.13	\$0.92
E-9	\$0.08	\$0.86	\$0.08	\$0.86
A-1 Singlephase	\$0.14	\$1.23	\$0.14	\$1.23
A-1 Polyphase	\$0.14	\$1.23	\$0.14	\$1.23
A-6 Singlephase	\$0.25	\$1.34	\$0.25	\$1.34
A-6 Polyphase	\$0.25	\$1.34	\$0.25	\$1.34
A-10, all voltages	\$2.05	\$3.12	\$2.05	\$3.12
A-15	\$0.14	\$1.23	\$0.14	\$1.23
A-RTP (<1000 kW)	\$9.35	\$10.42	\$9.35	\$10.42
A-RTP (>1000 kW)	\$26.51	\$27.57	\$26.51	\$27.57
E-19V Secondary	\$9.35	\$10.42	\$9.35	\$10.42
E-19V Primary	\$9.35	\$10.42	\$9.35	\$10.42
E-19V Transmission	\$9.35	\$10.42	\$9.35	\$10.42
E-19 Secondary	\$9.35	\$10.42	\$9.35	\$10.42
E-19 Primary	\$9.35	\$10.42	\$9.35	\$10.42
E-19 Transmission	\$9.35	\$10.42	\$9.35	\$10.42
E-19 Nonfirm Secondary	\$12.47	\$13.53	\$12.47	\$13.53
E-19 Nonfirm Primary	\$12.47	\$13.53	\$12.47	\$13.53
E-19 Nonfirm Transmission	\$12.47	\$13.53	\$12.47	\$13.53
E-20 Secondary	\$26.51	\$27.57	\$26.51	\$27.57
E-20 Primary	\$26.51	\$27.57	\$26.51	\$27.57
E-20 Transmission	\$26.51	\$27.57	\$26.51	\$27.57
E-20 Nonfirm Secondary	\$37.53	\$38.60	\$37.53	\$38.60
E-20 Nonfirm Primary	\$37.53	\$38.60	\$37.53	\$38.60
E-20 Nonfirm Transmission	\$37.53	\$38.60	\$37.53	\$38.60
E-37	\$9.35	\$10.42	\$9.35	\$10.42

(N)

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(Continued)



SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS
(Continued)

CREDITS:
(Cont'd.)

4. BILLING CREDITS (Cont'd.)

Rate Schedule	Per Account Per Month			
	Partial ESP Consolida- ted Billing - Dual Commodity	Partial ESP Consolida- ted Billing - Electric Only	Full ESP Consolida- ted Billing - Dual Commodity	Full ESP Consolidated Billing - Electric Only Commodity
LS-1	\$0.12	\$1.19	\$0.12	\$1.19
LS-2	\$0.12	\$1.19	\$0.12	\$1.19
LS-3	\$0.12	\$1.19	\$0.12	\$1.19
OL-1	\$0.12	\$1.19	\$0.12	\$1.19
TC-1	\$0.12	\$1.19	\$0.12	\$1.19
AG-1A	\$0.11	\$1.17	\$0.11	\$1.17
AG-1B	\$0.43	\$1.50	\$0.43	\$1.50
AG-RA	\$0.13	\$1.20	\$0.13	\$1.20
AG-RB	\$0.32	\$1.39	\$0.32	\$1.39
AG-RD	\$0.13	\$1.20	\$0.13	\$1.20
AG-RE	\$0.32	\$1.39	\$0.32	\$1.39
AG-VA	\$0.14	\$1.21	\$0.14	\$1.21
AG-VB	\$0.34	\$1.41	\$0.34	\$1.41
AG-VD	\$0.14	\$1.21	\$0.14	\$1.21
AG-VE	\$0.34	\$1.41	\$0.34	\$1.41
AG-4A	\$0.14	\$1.21	\$0.14	\$1.21
AG-4B	\$0.14	\$1.21	\$0.14	\$1.21
AG-4C	\$0.14	\$1.21	\$0.14	\$1.21
AG-4D	\$0.14	\$1.21	\$0.14	\$1.21
AG-4E	\$0.14	\$1.21	\$0.14	\$1.21
AG-4F	\$0.14	\$1.21	\$0.14	\$1.21
AG-5A	\$0.24	\$1.31	\$0.24	\$1.31
AG-5B	\$0.24	\$1.31	\$0.24	\$1.31
AG-5C	\$0.24	\$1.31	\$0.24	\$1.31
AG-5D	\$0.24	\$1.31	\$0.24	\$1.31
AG-5E	\$0.24	\$1.31	\$0.24	\$1.31
AG-5F	\$0.24	\$1.31	\$0.24	\$1.31
SNONT	\$36.54	\$37.63	\$36.54	\$37.63

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SCHEDULE CCA CRS—COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE (INTERIM)

- APPLICABILITY:** This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.
- TERRITORY:** Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.
- RATES:** The CCA CRS consists of the Department of Water Resources (DWR) Bond Charge, the Energy Cost Recovery Amount, Ongoing Competition Transition Charges and the DWR Power Charges, as set forth in each rate schedule. (T)
- SPECIAL CONDITIONS:**
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the DWR Bond Charge and the DWR Power Charge portion of the CCA CRS.
 2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the DWR Bond Charge and DWR Power Charge portions of the CCA CRS.
 3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge and the DWR Power Charge components of DA CRS if CCA service is elected. These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule.

(Continued)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM

APPLICABILITY: This schedule is available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060. The E-BIP Program (Program) is intended to provide load reductions on PG&E's system on a day-of basis when the California Independent System Operator (CAISO) issues a curtailment notice. Customers enrolled in the Program will be required to reduce their load down to their firm service level within thirty (30) minutes of their notice from PG&E. This program may be closed by PG&E without notice when the interruptible program limits set forth in CPUC Decision 01-04-006 and Rulemaking 00-10-002 have been fully subscribed.

An E-BIP service customer may also elect to participate in PG&E's Underfrequency Relay (UFR) Program. Under the UFR Program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E. Please note that PG&E may require up to three years' written notice for termination of participation in the UFR Program.

(N)
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(N)

TERRITORY: This schedule applies everywhere PG&E provides service.

ELIGIBILITY: This schedule is available to both bundled-service and Direct Access commercial, industrial, and agricultural customers. Each customer must take service under the provisions of a demand time-of-use rate schedule to participate in the Program and have at least an average monthly demand of 100 kilowatt (kW). Customers being served under Schedules AG-R or AG-V are not eligible for this program. Customers taking service under Direct Access must meet the metering requirements prescribed in the Metering Equipment section of this rate schedule.

Customers must submit a Demand Response Program Agreement (Form 79-976), and a Customer Agreement and Password Agreement Governing use of Internet-Based Software Agreement (Form 79-977), in order to establish service. In addition, customers must have the required metering and notification equipment in place prior to participation in the Program.

A customer must designate the number of kW ("firm service level") to which it will reduce its load down to or below during a Program operation in Form 79-976. The designated firm service level must be no more than eighty-five percent (85%) of the customer's highest monthly maximum demand during the summer on-peak and winter partial-peak periods over the past 12 months with a minimum load reduction of 100 kW. If load information is unavailable, customers must demonstrate to PG&E's satisfaction that they can meet these minimum requirements.

Customers on this program may not have, or obtain, any insurance for the purpose of paying non-compliance penalties for willful failure to comply with requests for curtailments. Customers with such policy will be terminated from the Program, and will be required to pay back any incentives that the customer received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on the program.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under Commission rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or all of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs.

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SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM
(Continued)

UNDER-FREQUENCY RELAY PROGRAM:

UNDERFREQUENCY RELAY PROGRAM: Under this program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E.

(N)

- 1) **Details on Automatic Interruptions:** If a customer is participating in the UFR program, service to the customer will be automatically interrupted if the frequency on the PG&E system drops to 59.65 hertz for 20 cycles. PG&E will install and maintain a digital underfrequency relay and whatever associated equipment it believes is necessary to carry out such automatic interruption. Relays and other equipment will remain the property of PG&E. If more than one relay is required, PG&E will provide the additional relays as "special facilities," at customer's expense, in accordance with Section I of Rule 2.

In addition to the underfrequency relay, PG&E may install equipment that would automatically interrupt service in case of voltage reductions or other operating conditions.

- 2) **Metering Requirements for UFR Program:** If a customer is participating in the UFR program in combination with firm or curtailable-only service, the customer will be required to have a separate meter for the UFR service. PG&E will provide the meter sets, but the customer will be responsible for arranging customer's wiring in such a way that the service for each account can be provided and metered at a single point. NOTE: Any other additional facilities required for a combination of curtailable with firm service will be treated as "special facilities" in accordance with Section I of Rule 2.
- 3) **Communication Channel for UFR Service:** UFR program customers are required to provide an exclusive communication channel from the PG&E-provided terminal block at the customer's facility to a PG&E-designated control center. The communication channel must meet PG&E's specifications, and must be provided at the customer's expense. PG&E shall have the right to inspect the communication circuit upon reasonable notice.
- 4) **Rate for UFR Service:** Customers participating in the UFR program will receive a \$0.67/kW demand credit on a monthly basis based on the customer's monthly potential load reduction amount.

(N)



RULE 9—RENDERING AND PAYMENT OF BILLS
(Continued)

F. CLOSING BILL PAYABLE ON PRESENTATION

Removal bills, special bills, bills rendered on vacation of premises, or bills rendered to persons discontinuing the service, shall be paid on presentation. Bills for connection or reconnection of service and payments for deposits or to reinstate deposits as required under the rules of PG&E shall be paid before service will be connected or reconnected.

G. BALANCED PAYMENT PLAN

Residential and small commercial customers whose energy is supplied and billed by PG&E on Rate Schedules: E-1, EL-1, E-6, EL-6, E-7, EL-7, EA-7, ELA-7, E-8, EL-8, EM, EML, ES, ESL, ESR, ESRL, ET, ETL, A1 and A-6 and wish to minimize variations in monthly bills, may elect to participate in the Balanced Payment Plan (BPP). This plan is detailed as follows:

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1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer.
2. Participation is subject to approval by PG&E.
3. Meters will be read and billed at regular intervals.
4. Customers will be expected to pay the BPP amount shown due.
5. The BPP amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises comparable customers similarly situated.
6. BPP amounts will be reviewed at least three times a year and adjusted no more than three times in a year if required to reduce the likelihood of a large imbalance between actual charges and BPP charges. Customers will be notified on their bill of any change in the BPP amount.
7. Participants are subject to removal from the plan and subject to termination of service if a bill containing a prior unpaid BPP amount becomes delinquent as defined in Rule 11.
8. In accordance with Ordering Paragraph 15, in Decision (D.) 05-10-044, pertaining to PG&E's Winter Customer Care and Relief Program and Public Utility Code Section 739.5, master-metered customers with sub-metered tenants served on rate schedules ES, ESL, ESR, ESRL, ET and ETL must pledge to pass on the BPP benefits to their sub-metered tenants and agree to inform the sub-metered tenants of this service in order to qualify for the BPP.

(Continued)



PACIFIC GAS AND ELECTRIC COMPANY
CONTRACT FOR CUSTOMER PROVISION OF
PHYSICALLY ASSURED LOAD REDUCTION
FORM NO. 79-1050 (5/06)
(ATTACHED)

(N)

(N)

(Continued)

Advice Letter No. 2810-E-A
Decision No. 05-11-005

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed April 14, 2006
Effective May 1, 2006
Resolution No. _____



**CONTRACT FOR CUSTOMER PROVISION OF PHYSICALLY ASSURED LOAD
REDUCTION**

Pacific Gas and Electric Company hereinafter referred to as "PG&E" and _____, hereinafter referred to as "Customer" (collectively referred to as "Parties" or separately as the "Party").

1. RECITALS

WHEREAS, PG&E and Customer desire to enter into a contract for the provision of electric distribution service wherein the Customer will provide for physically assured load reduction ("Load Reduction") based on either the availability of the installed capacity (the "Capacity") of a distributed generation facility ("DG") at the Customer's site(s) or by Load Reduction if the full Capacity is unavailable.

NOW, THEREFORE, THE PARTIES AGREE AS FOLLOWS:

2. APPLICABILITY

The rates set forth in this Contract shall apply only to PG&E's electric distribution rates and reservation charges for service to Customer located at _____, City/County of _____. This Contract shall be applicable to those customers that can provide physical assurance for Load Reduction at any time the Customer's DG is not operating at full Capacity. An equal amount of Customer load to the DG capacity would be interrupted to prevent adverse consequences to the distribution system and to other customers.

3. TERM AND TERMINATION

3.1 Term

The initial term of this Agreement shall be for a period of one (1) year from the date the standby service under this Agreement is first made available to Customer as such date is established in PG&E's records and shall continue thereafter from year to year. This Contract shall become effective on _____; provided, however, the rates set forth in Section 4 hereof shall not be effective until Customer can provide for physically assured load reduction as defined in Section 5.1 hereof.

3.2 Termination

Either party may terminate this Contract at the end of each one (1) year term by providing notice in accordance with Section 11.2. Such notice shall provide PG&E enough time to design and install any necessary distribution system upgrades to accommodate the additional

load, and shall be determined on a case-by-case basis depending on current local lead-times. In addition, in accordance with section 6.1 below, either party may terminate this Contract during any year by giving written notice of termination in the event that the other party commits any material default under this Contract which, if capable of being remedied, is not remedied in accordance with the process set out in section 6.1.

3.3 Survival

Sections 6.2, 6.3, 8, 9, 10, 11.2, 11.3, 11.5 and 12 shall survive termination until all obligations set forth in these provisions are satisfied.

4. RATES

4.1 The rates to be applied to Customer's electric load shall be those contained in PG&E's Electric Schedule S, if applicable, or the otherwise applicable rate schedule for standby customers who take supplemental service, or such superseding Rate Schedules as may from time to time be approved by the California Public Utilities Commission. PG&E shall waive standby reservation and distribution energy (kWh) charges for backup standby service provided under Schedule S. The standby reservation charge shall be waived for standby customers that take supplemental service from PG&E under the otherwise applicable rate schedule.

4.2 The capitalized terms used in Section 4.1, unless otherwise defined in this Contract, shall have the meanings set forth in PG&E's Rate Schedules referenced in Section 4.1.

5. CUSTOMER'S COVENANTS

5.1 Customer shall install, cause to be installed, or utilize its existing DG with Capacity of _____ kW ("Capacity") that shall be commercially operable by, or on, _____ (the "In-Service Date"). Customer represents that it shall rely upon the DG to meet all, or a portion of, its electric energy requirements in an amount equal to the Capacity after the In-Service Date. For purposes of this Contract, "physically assured load reduction" shall mean the application of devices and equipment that interrupt a Customer's load when the DG does not provide Capacity for any reason, including an Uncontrollable Force.

5.2 If the Capacity is not available for any reason, including an Uncontrollable Force, the Customer agrees that Customer shall automatically drop load in an amount equal to the energy shortfall arising from the DG not operating at full Capacity. Customer shall cause an appropriate amount of Load Reduction to make up the energy shortfall through use of Relay Equipment described in Section 5.3.

5.3 Customer shall own, design, install and operate relay equipment and software on the Customer's side of the meter ("Relay Equipment") that will automatically and instantaneously protect PG&E's distribution system and service to other PG&E customers in the event the DG fails for any reason to perform at its full Capacity. Prior to installation, the design of Relay Equipment shall be submitted to PG&E for review and approval as to its adequacy to protect PG&E's distribution system and maintain the reliability of service to other PG&E

customers. Prior to receiving the provisions of this Contract, PG&E shall have physically inspected the installation of Relay Equipment, witnessed its successful operation, and provided written confirmation of its approval prior to Customer commencing operation under this Contract. PG&E shall have the right to inspect and verify the operation of the Relay Equipment during the term of this contract.

5.4 Review, if any, by PG&E of the design, construction, operation, or maintenance of the DG and Relay Equipment, including modifications thereto, shall not constitute any representation as to the economic or technical feasibility, operational capability, or reliability of such facilities except as to the adequacy of such facilities to protect PG&E's distribution system and maintain the reliability of service to other PG&E customers. Customer shall in no way represent to any third party that any such review by PG&E of such facilities including but not limited to any review of the design, construction, operation, or maintenance of such facilities by PG&E is a representation by PG&E as to the economic or technical feasibility, operational capability, or reliability of such facilities. Customer is solely responsible for economic and technical feasibility, operational capability, and reliability of the DG and the Relay Equipment except as otherwise provided in this Section 5.4.

5.5 Customer shall be responsible for all its costs incurred in meeting its obligations under this Contract.

5.6 Customer shall notify PG&E in advance of its intent to remove Relay Equipment. Such notification shall in accordance with Section 11 of this Contract. The amount of time required prior to Customer's removal of Relay Equipment shall allow PG&E adequate time review and install any necessary distribution facilities to accommodate additional load on its distribution system. Section 6 of this Contract shall apply to those Customers who fail to provide such notice.

5.7 Customer may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as Customer's load that would have otherwise been served by the DG that is down for maintenance. Customer shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, Customer agrees to pay PG&E at the time of such notification for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance. Such fee per Request shall be as stated in the PG&E Schedule S on file with the California Public Utilities Commission at the time the Request is made.

6. DEFAULTS AND REMEDIES

6.1 Termination for Default

If either Party breaches its material obligations under this Contract, such breach shall constitute an event of default. If any Party defaults under this Contract, the other Party may terminate this Contract; provided that prior to such termination the other Party must provide the defaulting Party with written notice stating: (i) the Party's intent to terminate; (ii) the date of

such intended termination; (iii) the specific grounds for termination; (iv) specific actions which the defaulting Party must take to cure the default, if any; and (v) a reasonable period of time, which shall not be less than 10 calendar days, within which the defaulting Party may take action to cure the default and avoid termination, provided there is any action which can be taken to cure the default. The pendency of any dispute resolution procedure pursuant to Section 10 with regard to any separate dispute(s) or Sections 3.2 and 6.1 hereof shall not limit the right to terminate this Contract under Section 3.2.

6.2 Damages for Failure to Provide Load Reduction

If Customer breaches its obligation to provide Load Reduction, then the resulting damages shall be calculated to be (i) 18 multiplied by (ii) the Capacity multiplied by (iii) waived distribution reservation charges set forth in Section 4.1 during the prior twelve (12) months. The Parties agree that the factor set forth in subsection (i) is derived by taking savings Customer would achieve from this Contract during the prior 12 months of this Contract times 1.5, and may be applied to each occurrence. In addition, Customer shall be responsible for all damages to PG&E personnel and equipment and third party personnel and equipment resulting from the failure to provide Load Reduction.

6.3 Damages for Failure to Continue to Provide Load Reduction

If after reasonable notice, Customer continues to fail to provide Load Reduction, then the resulting damages shall be calculated to include any cost associated with the accelerated construction of facilities required in PG&E's reasonable discretion to reliably and safely provide service to all customers on the affected circuits and substation, e.g., any cost of overtime hours for PG&E's own resources, additional contract personnel, additional payments to contractors for expedited delivery of equipment and materials and premiums paid, if any, to obtain necessary rights of way or permits. PG&E selection of any facilities contemplated by this Section 6.3 shall be based on good utility practices, including, but not limited, to its standard safety practices, its material and equipment specifications, its design criteria and construction procedures, its labor agreements and applicable laws and regulations.

6.4 Service Interruption Until Remedial Measures Installed

In addition, if Customer breaches its obligation to provide Load Reduction, then until PG&E places into commercial operation those facilities it has determined are necessary pursuant to Section 6.3 hereof, the Customer shall curtail or interrupt its electric requirements at its site using the Relay Equipment described in Section 5.3 whenever directed by PG&E in order to avoid damage to PG&E's distribution system or harm to other customers. If in PG&E's sole discretion it determines the Customer is unable or unwilling to comply with PG&E's curtailment or interruption directions, then PG&E may immediately disconnect service to Customer until such time as the facilities identified pursuant to Section 6.3 have been placed into commercial operation.

6.5 Other Remedies

The remedies available under Section 6.1 through 6.4 are not exclusive, and subject to Section 10 either Party also shall be entitled to pursue any other legal, equitable or regulatory rights and remedies it may have in response to a default by the other Party.

7. NON-INTERFERENCE

Nothing in this Contract shall in any way interfere with Customer contracting for generation or meter related services with any other party.

8. INDEMNITY

8.1 Indemnity

Each Party shall indemnify, defend and hold the other Party harmless from and against all losses, damages, claims, liabilities, costs or expenses (including legal expenses) whatsoever for injuries to or death of any person (including, but not limited to, agents, employees, contractors and invitees of PG&E and Customer) and for all loss, damage or destruction of electrical equipment or electric or gas meters or any other property (including, but not limited to, property of PG&E, Customer, and their respective agents, employees, contractors and invitees) arising out of any act or omission except to the extent that they result from any breach of this Contract by the indemnifying Party or the indemnified Party's negligence or intentional wrongdoing.

10. UNCONTROLLABLE FORCES

Any act beyond the reasonable control of a Party and which by the exercise of due diligence by such Party is unable to prevent or overcome. In the event of the occurrence of an Uncontrollable Force which prevents a Party from performing any of its obligations under this Contract such Party shall: (i) promptly notify the other party; (ii) not be entitled to suspend performance of any greater scope or longer duration than is required by the Uncontrollable Force (iii) use its best efforts to mitigate the effects of such Uncontrollable Force, remedy its inability to perform, and resume full performance hereunder; (iv) keep the other Party apprised of such efforts on a continual basis; and (v) provide written notice of the resumption of performance hereunder.

10. DISPUTE RESOLUTION

10.1 Mediation, Arbitration and/or Litigation

Any dispute that cannot be resolved between the Parties shall be settled by means of conference, mediation and/or litigation as provided for herein.

(i) The first step in the disputed resolution process shall be a conference by which the dispute is referred to a designated officer of each Party for resolution. If those two officers cannot reach an agreement within a reasonable period of time, the Parties may submit the dispute to mediation in accordance with the Commercial Rules of the American Arbitration Association.

(ii) If the dispute is not resolved by the mediation, the Parties shall submit the dispute to the California Public Utilities Commission for final resolution unless the relief sought cannot be awarded by the CPUC in which case a Party may proceed to a Superior Court for the State of California, City and County of San Francisco.

10.2 Recovery of Costs and Attorneys' Fees

If either Party to this Contract begins any legal action or proceeding against the other by reason of the alleged failure of the other to perform under this Contract, or for the interpretation of any provision thereof, the Party prevailing in said action or proceeding shall be entitled to recover, in addition to its costs, reasonable attorneys' fees, whether retained or in-house counsel, and costs. Such recovery shall include court costs and attorneys' fees on appeal, if any. As used herein, "the Party prevailing" means the Party in whose favor final judgment is rendered.

11. MISCELLANEOUS

11.1 Assignment. This Contract is intended to be between the two Parties and neither Party may assign this Contract without prior written consent of the other Party, which consent shall not be unreasonably withheld or delayed.

11.2 Notices.

11.2.1 Except for notices provided pursuant to Section 11.2.3, any notices or demands to be served here under by either Party to the other shall be in writing and effected either by personal delivery or by mail, registered or certified, with return receipt requested. Mailed notices shall be addressed as follows to:

Pacific Gas and Electric Company
Rates and Tariffs Department – Mail Code B8M
P.O. Box 770000
San Francisco, California 94177-0001
Attention: Manager, Electric Tariffs

Customer _____

Attention: _____

11.2.2 Except for noticed provided pursuant to Section 11.2.3, until written notice of a different address is furnished in accordance herewith to the other Party, all such notices shall be delivered to the addresses above. Such notices shall be deemed to have been served at the time personally delivered to either Party or within ninety-six (96) hours after the same have been deposited, postage prepaid, in the United States Post Office, which shall be a valid and sufficient service of notice for all purposes.

11.2.3 PG&E shall inform Customer when Load Reduction is required in writing or by such other means of communication as may be jointly agreed in writing.

11.3 Governing Law. The formation, interpretation and performance of this Contract shall be governed by California law, without regard to its principles of conflict of law.

11.4 Entire Agreement. This Contract, in combination with PG&E's tariffs as approved by the California Public Utilities Commission ("Commission"), contains the entire agreement between the Parties

11.5 Disclaimer of Warranty. No promise, representation, warranty, or covenant not included in this Contract has been, or is relied on by either Party. Each Party has relied on its own examination of this Contract, the counsel of its own advisors, and the warranties, representations, and covenants in the Contract itself.

12. COMMISSION CONTINUING AUTHORITY

This Contract shall at all times be subject to the Commission and to any changes or modification that the Commission may, from time to time, direct in the exercise of its jurisdiction. Notwithstanding any other provision of this Contract, either Party shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for a change in rates, charges, classification, or any rule, regulation, or agreement relating thereto.

IN WITNESS WHEREOF, PG&E and Customer have executed this Contract on

_____.

Customer

By _____

Title _____

Date _____

Pacific Gas and Electric Company

By _____

Title _____

Date _____



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PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2810-E-A
Attachment II

BOLD RESULTS	Total Revenue	Generation Revenue	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL															
E-1	\$3,573,444,229	\$1,494,896,712	\$198,963,915	\$7,452,769	-\$14,453,854	\$66,204,032	\$1,236,274,937	\$158,774,189	\$8,589,736	\$154,505,541	-\$48,791,224	\$107,624,997	\$104,359,006	\$98,711,874	\$3,573,112,631
EL-1	\$458,880,335	\$148,635,127	\$46,652,435	\$1,750,358	-\$3,394,635	\$15,541,155	\$147,327,884	\$28,111,744	\$2,016,074	\$36,280,157	-\$11,456,892	\$0	\$24,505,019	\$23,178,989	\$459,147,417
E-7	\$143,246,654	\$71,356,177	\$7,854,896	\$294,894	-\$571,915	\$2,618,299	\$39,842,463	\$5,585,108	\$339,575	\$6,112,342	-\$1,930,213	\$3,976,659	\$4,128,512	\$3,905,108	\$143,511,903
E-8	\$205,114,094	\$126,630,643	\$9,127,662	\$342,677	-\$664,585	\$3,042,554	\$40,215,303	\$6,635,467	\$394,597	\$7,102,754	-\$2,242,975	\$5,036,309	\$4,797,474	\$4,537,870	\$204,955,750
EL-8	\$10,565,190	\$3,877,365	\$1,216,416	\$45,668	-\$88,567	\$405,472	\$2,519,628	\$644,881	\$52,587	\$946,563	-\$298,915	\$0	\$639,345	\$604,748	\$10,565,190
TOTAL RES	\$4,391,250,503	\$1,845,396,023	\$263,815,325	\$9,886,365	-\$19,173,557	\$87,811,512	\$1,466,180,216	\$199,751,389	\$11,392,569	\$204,947,358	-\$64,720,218	\$116,637,965	\$138,429,356	\$130,938,590	\$4,391,292,892
SMALL L&P															
A-1	\$1,042,642,451	\$432,051,907	\$56,969,481	\$2,107,488	-\$4,087,250	\$19,032,362	\$365,068,667	\$49,621,768	\$2,426,805	\$45,598,382	-\$14,369,238	\$30,936,718	\$29,377,109	\$27,908,253	\$1,042,642,451
A-6	\$280,735,455	\$141,762,689	\$18,427,107	\$681,560	-\$1,321,813	\$6,156,086	\$62,864,239	\$12,743,104	\$784,826	\$14,746,477	-\$4,646,999	\$10,012,144	\$9,500,531	\$9,025,505	\$280,735,455
A-15	\$337,675	\$65,931	\$8,756	\$324	-\$628	\$2,925	\$238,799	\$7,627	\$373	\$0	\$0	\$4,761	\$4,516	\$4,290	\$337,675
TC-1	\$7,370,647	\$1,049,850	\$401,400	\$14,850	-\$28,800	\$134,100	\$4,925,347	\$234,900	\$17,100	\$0	\$0	\$218,250	\$207,000	\$196,650	\$7,370,647
TOTAL SMALL	\$1,331,086,229	\$574,930,377	\$75,806,744	\$2,804,222	-\$5,438,491	\$25,325,473	\$433,097,053	\$62,607,399	\$3,229,104	\$60,344,858	-\$19,016,237	\$41,171,873	\$39,089,155	\$37,134,698	\$1,331,086,229
MEDIUM L&P															
A-10 T	\$787,766	\$583,723	\$55,776	\$2,005	-\$3,888	\$18,663	\$9,757	\$35,839	\$2,308	\$0	\$0	\$29,461	\$27,578	\$26,545	\$787,766
A-10 P	\$14,128,982	\$8,998,140	\$881,509	\$33,060	-\$64,116	\$294,954	\$1,964,282	\$602,091	\$38,069	\$3,644	-\$1,148	\$485,881	\$454,824	\$437,793	\$14,128,982
A-10 S	\$1,960,324,816	\$1,148,182,405	\$118,860,303	\$4,399,103	-\$8,531,593	\$39,770,653	\$381,249,936	\$83,449,648	\$5,065,634	\$6,616,265	-\$2,084,957	\$64,571,642	\$60,520,991	\$58,254,786	\$1,960,324,816
TOTAL MEDIUM	\$1,975,241,565	\$1,157,764,268	\$119,797,588	\$4,434,167	-\$8,599,597	\$40,084,270	\$383,223,975	\$84,087,578	\$5,106,011	\$6,619,909	-\$2,086,106	\$65,086,983	\$61,003,393	\$58,719,125	\$1,975,241,565
E-19 CLASS															
E-19 T	\$3,130,133	\$2,252,837	\$191,690	\$9,165	-\$17,775	\$64,140	\$112,649	\$150,535	\$10,554	\$0	\$0	\$134,703	\$100,264	\$121,372	\$3,130,133
E-19 P	\$91,968,716	\$60,703,233	\$5,540,113	\$251,619	-\$487,988	\$1,853,693	\$10,037,188	\$3,987,773	\$289,743	\$15,649	-\$4,931	\$3,698,031	\$2,752,555	\$3,332,040	\$91,968,716
E-19 S	\$1,001,847,708	\$588,928,172	\$49,288,501	\$2,434,261	-\$4,720,991	\$16,491,643	\$208,545,727	\$42,193,855	\$2,803,088	\$1,861,480	-\$586,601	\$35,743,720	\$26,629,338	\$32,235,515	\$1,001,847,708
TOTAL E-19	\$1,096,946,557	\$651,884,242	\$55,020,304	\$2,695,045	-\$5,226,754	\$18,409,475	\$218,695,564	\$46,332,162	\$3,103,385	\$1,877,129	-\$591,532	\$39,576,454	\$29,482,157	\$35,688,927	\$1,096,946,557
STREETLIGHTS															
	\$64,827,849	\$21,073,650	\$1,833,173	\$129,262	-\$250,690	\$611,058	\$35,313,350	\$2,114,838	\$148,847			\$1,899,762	\$242,856	\$1,711,744	\$64,827,849
STANDBY															
STANDBY T	\$28,759,558	\$13,736,495	\$5,500,486	\$79,687	-\$154,544	\$1,833,495	\$3,506,738	\$1,378,821	\$91,760			\$1,171,152	\$560,221	\$1,055,245	\$28,759,558
STANDBY P	\$1,977,187	\$1,018,776	\$205,052	\$3,036	-\$5,888	\$68,351	\$506,253	\$71,944	\$3,496			\$44,620	\$21,344	\$40,204	\$1,977,187
STANDBY S	\$3,020,818	\$1,617,465	\$306,603	\$4,463	-\$8,656	\$102,201	\$745,014	\$92,511	\$5,139			\$65,596	\$31,378	\$59,104	\$3,020,818
TOTAL STANDBY	\$33,757,563	\$16,372,737	\$6,012,141	\$87,186	-\$169,088	\$2,004,047	\$4,758,005	\$1,543,275	\$100,396			\$1,281,368	\$612,943	\$1,154,552	\$33,757,563
AGRICULTURE															
AG-1A	\$46,288,070	\$11,654,501	\$946,019	\$53,918	-\$104,569	\$315,340	\$29,284,230	\$1,798,907	\$62,088			\$792,434	\$771,194	\$714,008	\$46,288,070
AG-RA	\$4,969,772	\$1,398,727	\$150,094	\$8,555	-\$16,591	\$50,031	\$2,796,983	\$210,754	\$9,851			\$125,727	\$122,357	\$113,284	\$4,969,772
AG-VA	\$4,501,185	\$1,326,616	\$134,822	\$7,684	-\$14,903	\$44,941	\$2,477,639	\$190,940	\$8,848			\$112,934	\$109,907	\$101,757	\$4,501,185
AG-4A	\$21,310,115	\$6,204,316	\$646,754	\$36,862	-\$71,489	\$215,585	\$11,782,666	\$895,850	\$42,447			\$541,754	\$527,233	\$488,137	\$21,310,115
AG-5A	\$10,559,515	\$3,490,466	\$389,990	\$22,227	-\$43,108	\$129,997	\$5,148,737	\$456,672	\$25,595			\$326,675	\$317,919	\$294,345	\$10,559,515
AG-1B	\$48,097,768	\$16,590,393	\$1,447,440	\$82,497	-\$159,993	\$482,480	\$23,912,688	\$2,162,411	\$94,996			\$1,212,450	\$1,179,951	\$1,092,455	\$48,097,768
AG-RB	\$4,055,095	\$1,579,137	\$139,587	\$7,956	-\$15,429	\$46,529	\$1,758,496	\$193,590	\$9,161			\$116,925	\$113,791	\$105,353	\$4,055,095
AG-VB	\$2,402,578	\$909,405	\$85,403	\$4,868	-\$9,440	\$28,468	\$1,058,635	\$114,018	\$5,605			\$71,538	\$69,620	\$64,458	\$2,402,578
AG-4B	\$48,445,093	\$19,660,275	\$1,826,240	\$104,086	-\$201,864	\$608,747	\$19,606,305	\$2,324,592	\$119,857			\$1,529,752	\$1,488,748	\$1,378,354	\$48,445,093
AG-4C	\$7,383,344	\$2,443,079	\$284,222	\$16,199	-\$31,417	\$94,741	\$3,533,881	\$339,692	\$18,654			\$238,079	\$231,697	\$214,517	\$7,383,344
AG-5B	\$259,811,233	\$94,641,349	\$14,697,506	\$837,682	-\$1,624,595	\$4,899,169	\$96,403,831	\$13,605,982	\$964,603			\$12,311,383	\$11,981,387	\$11,092,937	\$259,811,233
AG-5C	\$28,563,728	\$9,779,914	\$1,691,639	\$96,615	-\$186,986	\$563,880	\$10,889,500	\$1,545,556	\$111,023			\$1,417,003	\$1,379,022	\$1,276,764	\$28,563,728
Total AG A	\$87,628,657	\$24,074,626	\$2,267,680	\$129,246	-\$250,659	\$755,893	\$51,490,255	\$3,553,123	\$148,829			\$1,899,525	\$1,848,609	\$1,711,530	\$87,628,657
Total AG B	\$398,758,839	\$145,603,553	\$20,172,038	\$1,149,702	-\$2,229,724	\$6,724,013	\$157,163,336	\$20,285,841	\$1,323,899			\$16,897,130	\$16,444,217	\$15,224,837	\$398,758,839
TOTAL AG	\$486,387,496	\$169,678,179	\$22,439,717	\$1,278,948	-\$2,480,383	\$7,479,906	\$208,653,591	\$23,838,963	\$1,472,728			\$18,796,655	\$18,292,827	\$16,936,367	\$486,387,496
E-20 CLASS															
E-20 T	\$258,624,026	\$187,804,189	\$19,706,930	\$948,719	-\$1,839,940	\$6,565,580	-\$991,192	\$11,269,634	\$1,092,464			\$13,943,297	\$7,561,004	\$12,563,341	\$258,624,026
E-20 P	\$465,927,508	\$311,267,831	\$27,355,930	\$1,371,688	-\$2,660,244	\$9,116,978	\$46,900,544	\$20,201,227	\$1,579,520			\$20,159,661	\$12,469,893	\$18,164,478	\$465,927,508
E-20 S	\$333,536,760	\$190,803,191	\$17,761,089	\$846,917	-\$1,642,505	\$5,920,064	\$72,138,371	\$14,089,612	\$975,237			\$12,447,107	\$8,982,448	\$11,215,228	\$333,536,760
TOTAL E-20	\$1,058,088,294	\$689,875,211	\$64,823,949	\$3,167,324	-\$6,142,689	\$21,602,623	\$118,047,723	\$45,560,473	\$3,647,222			\$46,550,065	\$29,013,346	\$41,943,048	\$1,058,088,294
SYSTEM	\$10,437,586,056	\$5,126,974,687	\$609,548,941	\$24,482,519	-\$47,481,249	\$203,328,363	\$2,867,969,475	\$465,836,078	\$28,200,262	\$273,789,254	-\$86,414,093	\$331,001,126	\$316,166,033	\$324,227,051	\$10,437,628,446

Note: Non-residential rate changes shown in Attachment 2 of 2810-E are not reflected in the results shown above.

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2810-E-A
Attachment II

BOLD RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	22,588,529,430	\$0.15820	\$0.06618	\$0.00881	\$0.00033	-\$0.00064	\$0.00293	\$0.05473	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00476	\$0.00462	\$0.00437	\$0.15818	0.0%
EL-1	5,304,116,573	\$0.08651	\$0.02802	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.02778	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.08656	0.1%
E-7	893,617,302	\$0.16030	\$0.07985	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04459	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00445	\$0.00462	\$0.00437	\$0.16060	0.2%
E-8	1,038,414,301	\$0.19753	\$0.12195	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03873	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.19737	-0.1%
EL-8	<u>138,386,381</u>	<u>\$0.07635</u>	<u>\$0.02802</u>	<u>\$0.00879</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00293</u>	<u>\$0.01821</u>	<u>\$0.00466</u>	<u>\$0.00038</u>	<u>\$0.00684</u>	<u>-\$0.00216</u>	<u>\$0.00000</u>	<u>\$0.00462</u>	<u>\$0.00437</u>	<u>\$0.07635</u>	<u>0.0%</u>
TOTAL RES	29,963,063,987	\$0.14656	\$0.06159	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.04893	\$0.00667	\$0.00038	\$0.00684	-\$0.00216	\$0.00389	\$0.00462	\$0.00437	\$0.14656	0.0%
SMALL L&P																	
A-1	6,386,327,963	\$0.16326	\$0.06765	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05716	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.16326	0.0%
A-6	2,065,332,873	\$0.13593	\$0.06864	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03044	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00485	\$0.00460	\$0.00437	\$0.13593	0.0%
A-15	981,644	\$0.34399	\$0.06716	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.24326	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.34399	0.0%
TC-1	45,000,000	<u>\$0.16379</u>	<u>\$0.02333</u>	<u>\$0.00892</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00298</u>	<u>\$0.10945</u>	<u>\$0.00522</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00485</u>	<u>\$0.00460</u>	<u>\$0.00437</u>	<u>\$0.16379</u>	<u>0.0%</u>
TOTAL SMALL	8,497,642,479	\$0.15664	\$0.06766	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05097	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.15664	0.0%
MEDIUM L&P																	
A-10 T	6,074,381	\$0.12969	\$0.09610	\$0.00918	\$0.00033	-\$0.00064	\$0.00307	\$0.00161	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12969	0.0%
A-10 P	100,181,568	\$0.14103	\$0.08982	\$0.00880	\$0.00033	-\$0.00064	\$0.00294	\$0.01961	\$0.00601	\$0.00038	\$0.00004	-\$0.00001	\$0.00485	\$0.00454	\$0.00437	\$0.14103	0.0%
A-10 S	<u>13,330,614,755</u>	<u>\$0.14705</u>	<u>\$0.08613</u>	<u>\$0.00892</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00298</u>	<u>\$0.02860</u>	<u>\$0.00626</u>	<u>\$0.00038</u>	<u>\$0.00050</u>	<u>-\$0.00016</u>	<u>\$0.00484</u>	<u>\$0.00454</u>	<u>\$0.00437</u>	<u>\$0.14705</u>	<u>0.0%</u>
TOTAL MEDIUM	13,436,870,704	\$0.14700	\$0.08616	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02852	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14700	0.0%
E-19 CLASS																	
E-19 T	27,773,913	\$0.11270	\$0.08111	\$0.00690	\$0.00033	-\$0.00064	\$0.00231	\$0.00406	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.11270	0.0%
E-19 P	762,480,523	\$0.12062	\$0.07961	\$0.00727	\$0.00033	-\$0.00064	\$0.00243	\$0.01316	\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485	\$0.00361	\$0.00437	\$0.12062	0.0%
E-19 S	<u>7,376,548,002</u>	<u>\$0.13582</u>	<u>\$0.07984</u>	<u>\$0.00668</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00224</u>	<u>\$0.02827</u>	<u>\$0.00572</u>	<u>\$0.00038</u>	<u>\$0.00025</u>	<u>-\$0.00008</u>	<u>\$0.00485</u>	<u>\$0.00361</u>	<u>\$0.00437</u>	<u>\$0.13582</u>	<u>0.0%</u>
TOTAL E-19	8,166,802,439	\$0.13432	\$0.07982	\$0.00674	\$0.00033	-\$0.00064	\$0.00225	\$0.02678	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13432	0.0%
STREETLIGHTS	391,703,528	\$0.16550	\$0.05380	\$0.00468	\$0.00033	-\$0.00064	\$0.00156	\$0.09015	\$0.00540	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00062	\$0.00437	\$0.16550	0.0%
STANDBY																	
STANDBY T	241,474,730	\$0.11910	\$0.05689	\$0.02278	\$0.00033	-\$0.00064	\$0.00759	\$0.01452	\$0.00571	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.11910	0.0%
STANDBY P	9,199,976	\$0.21491	\$0.11074	\$0.02229	\$0.00033	-\$0.00064	\$0.00743	\$0.05503	\$0.00782	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21491	0.0%
STANDBY S	<u>13,524,934</u>	<u>\$0.22335</u>	<u>\$0.11959</u>	<u>\$0.02267</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00756</u>	<u>\$0.05508</u>	<u>\$0.00684</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00485</u>	<u>\$0.00232</u>	<u>\$0.00437</u>	<u>\$0.22335</u>	<u>0.0%</u>
TOTAL STANDBY	264,199,640	\$0.12777	\$0.06197	\$0.02276	\$0.00033	-\$0.00064	\$0.00759	\$0.01801	\$0.00584	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.12777	0.0%
AGRICULTURE																	
AG-1A	163,388,484	\$0.28330	\$0.07133	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.17923	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.28330	0.0%
AG-RA	25,923,028	\$0.19171	\$0.05396	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10790	\$0.00813	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19171	0.0%
AG-VA	23,285,331	\$0.19331	\$0.05697	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10640	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19331	0.0%
AG-4A	111,701,945	\$0.19078	\$0.05554	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10548	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19078	0.0%
AG-5A	67,355,754	\$0.15677	\$0.05182	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07644	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15677	0.0%
AG-1B	249,989,696	\$0.19240	\$0.06636	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09565	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19240	0.0%
AG-RB	24,108,285	\$0.16820	\$0.06550	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07294	\$0.00803	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16820	0.0%
AG-VB	14,750,074	\$0.16289	\$0.06165	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07177	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16289	0.0%
AG-4B	315,412,794	\$0.15359	\$0.06233	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06216	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15359	0.0%
AG-4C	49,088,449	\$0.15041	\$0.04977	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07199	\$0.00692	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15041	0.0%
AG-5B	2,538,429,430	\$0.10235	\$0.03728	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03798	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10235	0.0%
AG-5C	292,165,596	\$0.09777	\$0.03347	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03727	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.09777	0.0%
Total AG A	391,654,542	\$0.22374	\$0.06147	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.13147	\$0.00907	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.22374	0.0%
Total AG B	3,483,944,324	\$0.11446	\$0.04179	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.04511	\$0.00582	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.11446	0.0%
TOTAL AG	3,875,598,866	\$0.12550	\$0.04378	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05384	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.12550	0.0%
E-20 CLASS																	
E-20 T	2,874,906,508	\$0.08996	\$0.06533	\$0.00685	\$0.00033	-\$0.00064	\$0.00228	-\$0.00034	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0.08996	0.0%
E-20 P	4,156,631,162	\$0.11209	\$0.07488	\$0.00658	\$0.00033	-\$0.00064	\$0.00219	\$0.01128	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.11209	0.0%
E-20 S	<u>2,566,413,827</u>	<u>\$0.12996</u>	<u>\$0.07435</u>	<u>\$0.00692</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00231</u>	<u>\$0.02811</u>	<u>\$0.00549</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00485</u>	<u>\$0.00350</u>	<u>\$0.00437</u>	<u>\$0.12996</u>	<u>0.0%</u>
TOTAL E-20	9,597,951,498	\$0.11024	\$0.07188	\$0.00675	\$0.00033	-\$0.00064	\$0.00225	\$0.01230	\$0.00475	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.11024	0.0%
SYSTEM																	

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2810-E-A
Attachment II

DA RESULTS	Total Revenue	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	DWR Power	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL															
E-1	\$6,380,112	\$597,014	\$22,413	-\$43,469	\$199,005	\$3,749,896	\$477,475	\$25,809	\$464,571	-\$146,707	\$109,572	\$313,789	\$296,809	\$297,312	\$6,363,490
EL-1	\$676,858	\$103,815	\$3,897	-\$7,559	\$34,605	\$312,097	\$62,596	\$4,488	\$80,784	-\$25,511	\$0	\$54,565	\$51,612	\$0	\$675,390
E-7	\$470,415	\$50,480	\$1,895	-\$3,675	\$16,827	\$269,567	\$35,893	\$2,182	\$39,282	-\$12,405	\$4,302	\$26,532	\$25,097	\$11,674	\$467,652
E-8	\$386,728	\$44,160	\$1,658	-\$3,215	\$14,720	\$188,868	\$32,102	\$1,909	\$34,363	-\$10,851	\$9,759	\$23,210	\$21,954	\$26,480	\$385,116
EL-8	<u>\$38,969</u>	<u>\$7,025</u>	<u>\$264</u>	<u>-\$512</u>	<u>\$2,342</u>	<u>\$14,797</u>	<u>\$3,724</u>	<u>\$304</u>	<u>\$5,467</u>	<u>-\$1,726</u>	<u>\$0</u>	<u>\$3,692</u>	<u>\$3,493</u>	<u>\$0</u>	<u>\$38,870</u>
TOTAL RES	\$7,953,083	\$802,494	\$30,128	-\$58,430	\$267,498	\$4,535,225	\$611,791	\$34,693	\$624,466	-\$197,200	\$123,633	\$421,789	\$398,965	\$335,466	\$7,930,517
SMALL L&P															
A-1	\$3,899,104	\$333,773	\$12,348	-\$23,948	\$111,507	\$1,984,184	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	\$480,750	\$3,899,104
A-6	\$4,074,061	\$463,226	\$17,137	-\$33,236	\$154,755	\$1,586,041	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	\$603,972	\$4,074,061
A-15	\$1,011	\$46	\$2	-\$3	\$15	\$808	\$40	\$2	\$0	\$0	\$15	\$24	\$23	\$40	\$1,011
TC-1															
TOTAL SMALL	\$7,974,177	\$797,046	\$29,487	-\$57,187	\$266,278	\$3,571,033	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	\$1,084,762	\$7,974,177
MEDIUM L&P															
A-10 T															\$0
A-10 P	\$369,969	\$33,591	\$2,191	-\$4,249	\$11,239	\$105,204	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	\$87,904	\$369,969
A-10 S	<u>\$52,951,094</u>	<u>\$5,453,615</u>	<u>\$260,862</u>	<u>-\$505,915</u>	<u>\$1,824,784</u>	<u>\$19,308,037</u>	<u>\$4,948,483</u>	<u>\$300,387</u>	<u>\$166,349</u>	<u>-\$52,421</u>	<u>\$3,808,048</u>	<u>\$3,588,836</u>	<u>\$3,454,452</u>	<u>\$10,395,578</u>	<u>\$52,951,094</u>
TOTAL MEDIUM	\$53,321,063	\$5,487,206	\$263,053	-\$510,164	\$1,836,023	\$19,413,241	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	\$10,483,482	\$53,321,063
E-19 CLASS															
E-19 T	\$231,958	\$31,092	\$1,780	-\$3,453	\$10,403	\$15,181	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	\$76,447	\$231,958
E-19 P	\$10,400,898	\$1,168,134	\$66,046	-\$128,089	\$390,858	\$2,377,427	\$1,046,725	\$76,053	\$0	\$0	\$970,673	\$722,501	\$874,606	\$2,835,965	\$10,400,898
E-19 S	<u>\$157,657,941</u>	<u>\$12,812,517</u>	<u>\$822,754</u>	<u>-\$1,595,644</u>	<u>\$4,287,078</u>	<u>\$59,522,277</u>	<u>\$14,261,065</u>	<u>\$947,413</u>	<u>\$87,406</u>	<u>-\$27,544</u>	<u>\$11,894,214</u>	<u>\$9,000,427</u>	<u>\$10,895,254</u>	<u>\$34,750,723</u>	<u>\$157,657,941</u>
TOTAL E-19	\$168,290,797	\$14,011,743	\$890,580	-\$1,727,185	\$4,688,340	\$61,914,884	\$15,337,031	\$1,025,516	\$87,406	-\$27,544	\$12,891,052	\$9,742,404	\$11,793,436	\$37,663,135	\$168,290,797
AGRICULTURE															
AG-1A	\$58,219	\$2,039	\$116	-\$225	\$680	\$42,630	\$3,877	\$134	\$0	\$0	\$1,562	\$1,662	\$1,539	\$4,206	\$58,219
AG-RA															
AG-VA	\$12,934	\$478	\$27	-\$53	\$159	\$9,384	\$677	\$31	\$0	\$0	\$400	\$390	\$361	\$1,078	\$12,934
AG-4A	\$25,210	\$1,538	\$88	-\$170	\$513	\$14,300	\$2,130	\$101	\$0	\$0	\$1,163	\$1,254	\$1,161	\$3,133	\$25,210
AG-5A	\$7,213	\$433	\$25	-\$48	\$144	\$4,104	\$507	\$28	\$0	\$0	\$363	\$353	\$327	\$977	\$7,213
AG-1B	\$11,005	\$416	\$24	-\$46	\$139	\$7,888	\$621	\$27	\$0	\$0	\$348	\$339	\$314	\$937	\$11,005
AG-RB															
AG-VB	\$2,332	\$15	\$1	-\$2	\$5	\$2,225	\$19	\$1	\$0	\$0	\$12	\$12	\$11	\$33	\$2,332
AG-4B	\$56,639	\$3,141	\$179	-\$347	\$1,047	\$34,056	\$3,998	\$206	\$0	\$0	\$2,554	\$2,560	\$2,370	\$6,876	\$56,639
AG-4C															
AG-5B	\$2,117,673	\$201,197	\$11,467	-\$22,239	\$67,066	\$727,639	\$186,255	\$13,205	\$0	\$0	\$167,141	\$164,015	\$151,853	\$450,076	\$2,117,673
AG-5C	\$220,779	\$19,456	\$1,109	-\$2,151	\$6,485	\$106,279	\$17,776	\$1,277	\$0	\$0	\$10,833	\$15,860	\$14,684	\$29,171	\$220,779
Total AG A	\$103,576	\$4,488	\$256	-\$496	\$1,496	\$70,418	\$7,192	\$295	\$0	\$0	\$3,489	\$3,659	\$3,387	\$9,394	\$103,576
Total AG B	<u>\$2,408,429</u>	<u>\$224,223</u>	<u>\$12,780</u>	<u>-\$24,785</u>	<u>\$74,741</u>	<u>\$878,087</u>	<u>\$208,668</u>	<u>\$14,716</u>	<u>\$0</u>	<u>\$0</u>	<u>\$180,888</u>	<u>\$182,786</u>	<u>\$169,232</u>	<u>\$487,092</u>	<u>\$2,408,429</u>
TOTAL AG	\$2,512,005	\$228,711	\$13,035	-\$25,281	\$76,237	\$948,505	\$215,859	\$15,010	\$0	\$0	\$184,377	\$186,445	\$172,620	\$496,487	\$2,512,005
E-20 CLASS															
E-20 T	\$86,501,875	\$15,065,605	\$961,612	-\$1,864,944	\$5,021,868	-\$14,831,477	\$12,759,634	\$1,236,903	\$0	\$0	\$11,709,779	\$7,463,537	\$12,401,390	\$36,577,969	\$86,501,875
E-20 P	\$96,933,979	\$11,296,442	\$643,917	-\$1,248,809	\$3,765,481	\$19,517,955	\$9,529,731	\$745,123	\$0	\$0	\$9,463,632	\$5,853,793	\$8,527,026	\$28,839,688	\$96,933,979
E-20 S	<u>\$45,376,857</u>	<u>\$3,991,196</u>	<u>\$216,712</u>	<u>-\$420,290</u>	<u>\$1,330,399</u>	<u>\$18,195,295</u>	<u>\$4,052,083</u>	<u>\$280,472</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,185,012</u>	<u>\$2,298,462</u>	<u>\$2,869,794</u>	<u>\$9,377,725</u>	<u>\$45,376,857</u>
TOTAL E-20	\$228,812,712	\$30,353,243	\$1,822,241	-\$3,534,043	\$10,117,748	\$22,881,773	\$26,341,447	\$2,262,498	\$0	\$0	\$24,358,423	\$15,615,792	\$23,798,209	\$74,795,382	\$228,812,712
SYSTEM	\$468,863,837	\$51,680,442	\$3,048,525	-\$5,912,290	\$17,252,123	\$113,264,661	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	\$124,858,713	\$468,841,272

Note: Non-residential rate changes shown in Attachment 2 of 2810-E are not reflected in the results shown above.

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2810-E-A
Attachment II

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	67,919,682	\$0.09394	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.05521	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	\$0.00438	\$0.09369	-0.3%
EL-1	11,810,545	\$0.05731	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.02643	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05719	-0.2%
E-7	5,742,942	\$0.08191	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04694	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	\$0.00203	\$0.08143	-0.6%
E-8	5,023,838	\$0.07698	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03759	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462	\$0.00437	\$0.00527	\$0.07666	-0.4%
EL-8	799,242	\$0.04876	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.01851	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.04863	-0.3%
TOTAL RES	91,296,249	\$0.08711	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04968	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	\$0.00367	\$0.08687	-0.3%
SMALL L&P																	
A-1	37,418,538	\$0.10420	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05303	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	\$0.01285	\$0.10420	0.0%
A-6	51,931,171	\$0.07845	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03054	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	\$0.01163	\$0.07845	0.0%
A-15	5,186	\$0.19504	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.15575	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	\$0.00773	\$0.19504	0.0%
TC-1																	
TOTAL SMALL	89,354,895	\$0.08924	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03996	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	\$0.01214	\$0.08924	0.0%
MEDIUM L&P																	
A-10 T																	
A-10 P	6,639,310	\$0.05572	\$0.00506	\$0.00033	-\$0.00064	\$0.00169	\$0.01585	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	\$0.01324	\$0.05572	0.0%
A-10 S	790,492,420	\$0.06698	\$0.00690	\$0.00033	-\$0.00064	\$0.00231	\$0.02443	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06698	0.0%
TOTAL MEDIUM	797,131,729	\$0.06689	\$0.00688	\$0.00033	-\$0.00064	\$0.00230	\$0.02435	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06689	0.0%
E-19 CLASS																	
E-19 T	5,394,958	\$0.04300	\$0.00576	\$0.00033	-\$0.00064	\$0.00193	\$0.00281	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.04300	0.0%
E-19 P	200,138,678	\$0.05197	\$0.00584	\$0.00033	-\$0.00064	\$0.00195	\$0.01188	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.05197	0.0%
E-19 S	2,493,193,168	\$0.06324	\$0.00514	\$0.00033	-\$0.00064	\$0.00172	\$0.02387	\$0.00572	\$0.00038	\$0.00004	-\$0.00001	\$0.00477	\$0.00361	\$0.00437	\$0.01394	\$0.06324	0.0%
TOTAL E-19	2,698,726,803	\$0.06236	\$0.00519	\$0.00033	-\$0.00064	\$0.00174	\$0.02294	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	\$0.01396	\$0.06236	0.0%
AGRICULTURE																	
AG-1A	352,121	\$0.16534	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.12107	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	\$0.01195	\$0.16534	0.0%
AG-RA																	
AG-VA	82,575	\$0.15663	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.11364	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15663	0.0%
AG-4A	265,644	\$0.09490	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05383	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00438	\$0.00472	\$0.00437	\$0.01179	\$0.09490	0.0%
AG-5A	74,791	\$0.09645	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05488	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.09645	0.0%
AG-1B	71,763	\$0.15336	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10992	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15336	0.0%
AG-RB																	
AG-VB	2,521	\$0.92519	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.88267	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.92519	0.0%
AG-4B	542,419	\$0.10442	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06279	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00471	\$0.00472	\$0.00437	\$0.01268	\$0.10442	0.0%
AG-4C																	
AG-5B	34,748,976	\$0.06094	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02094	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	\$0.01295	\$0.06094	0.0%
AG-5C	3,360,223	\$0.06570	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03163	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	\$0.00868	\$0.06570	0.0%
Total AG A	775,131	\$0.13362	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09085	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	\$0.01212	\$0.13362	0.0%
Total AG B	38,725,902	\$0.06219	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02267	\$0.00539	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01258	\$0.06219	0.0%
TOTAL AG	39,501,033	\$0.06359	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02401	\$0.00546	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01257	\$0.06359	0.0%
E-20 CLASS																	
E-20 T	3,255,008,624	\$0.02658	\$0.00463	\$0.00030	-\$0.00057	\$0.00154	-\$0.00456	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00360	\$0.00229	\$0.00381	\$0.01124	\$0.02658	0.0%
E-20 P	1,960,849,916	\$0.04943	\$0.00576	\$0.00033	-\$0.00064	\$0.00192	\$0.00995	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00483	\$0.00299	\$0.00435	\$0.01471	\$0.04943	0.0%
E-20 S	738,084,270	\$0.06148	\$0.00541	\$0.00029	-\$0.00057	\$0.00180	\$0.02465	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00432	\$0.00311	\$0.00389	\$0.01271	\$0.06148	0.0%
TOTAL E-20	5,953,942,810	\$0.03843	\$0.00510	\$0.00031	-\$0.00059	\$0.00170	\$0.00384	\$0.00442	\$0.00038	\$0.00000	\$0.00000	\$0.00409	\$0.00262	\$0.00400	\$0.01256	\$0.03843	0.0%
SYSTEM	9,669,953,519	\$0.04849	\$0.00534	\$0.00032	-\$0.00061	\$0.00178	\$0.01171	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	\$0.01291	\$0.04848	0.0%

Note: Non-residential rate changes shown in Attachment 2 of 2810-E are not reflected in the results shown above.

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Eisesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA