March 22, 2007

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Re-bill Departing Load Customers for the 2005 Ongoing Competition Transition Charge Adopted by D. 05-02-040 in Compliance with Resolution E-4057

Dear Ms. de la Torr:

Advice Letter 2805-E and 2805-E-A are effective February 24, 2005. Copies of the advice letters and resolution are included herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division
March 28, 2006

Advice 2805-E
(Pacific Gas and Electric Company ID U39E)

Public Utilities Commission of the State of California

Subject: Re-bill Departing Load Customers for the Ongoing Competition Transition Charge adopted by Decision 05-02-040.

Pacific Gas and Electric Company (PG&E) hereby submits a request to re-bill departing load (DL) customers for the ongoing competition transition charge (CTC) adopted by Decision (D.) 05-02-040. Decision 05-02-040 authorized the ongoing CTC for 2005 for DL customers of $0.00515 per kWh. The DL ongoing CTC currently authorized in tariffs for 2005 is $0.00703 per kWh. The requested rebilling period for affected DL would be from March through December of 2005.

Purpose
The purpose of this advice letter is to request that the Commission approve PG&E's proposal to re-bill departing load customers based on the DL ongoing CTC authorized by the Commission in D.05-02-040. The 2005 ongoing CTC approved for DL was $0.00515 per kWh, but this was never implemented in rates. The rebilling period would be March 1, 2005 through December 31, 2005. March 2005 is the first full month after the Decision authorizing the 2005 ongoing CTC revenue requirement.

On July 28, 2005, the Commission approved Advice 2375-E-C which established the DL ongoing CTC for 2004 at $0.00703 per kWh, effective July 19, 2004.

In Decision 05-02-040, the Commission adopted rates for the ERRA and ongoing CTC revenue requirements for all customers, including a DL ongoing CTC for 2005 equal to $0.00515 per kWh. However, the decision did not set any deadline for implementation of these rates, and PG&E did not implement these rates during 2005. Instead, PG&E sought to consolidate the ERRA and ongoing
CTC rate changes with other pending rate changes on January 1, 2006. This proposal was approved by Decision 05-11-005, adopting a settlement in Phase 2 of PG&E’s 2003 GRC.

As a result, the ongoing CTC in place during 2005 did not change as a result of Decision 05-02-040. Instead, the 2004 ongoing CTC for DL of $0.00703 per kWh is the rate authorized in tariffs for 2005. Accordingly, PG&E requests that the Commission approve PG&E’s request to re-bill customers for the lower DL ongoing CTC of $0.00515 per kWh for the period of March 1, 2005, through December 31, 2005.

PG&E is not requesting to re-bill bundled and direct access customers based on the approved 2005 ongoing CTC because the ongoing CTC for bundled and direct access customers that took effect on January 1, 2006, amortized any under or over-collections associated with the 2004 ongoing CTC remaining in effect during 2005. The adopted DL ongoing CTC for 2006 did not similarly include the amortization of the MTCBA balance attributable to DL. Therefore, PG&E proposes to re-bill only departing load customers at the rate approved in Decision 05-02-040 - $0.00515 per kWh.

**Conclusion**
PG&E requests that the Commission adopt this proposal to re-bill departing load customers for the period March through December 2005 at the authorized 2005 DL ongoing CTC of $0.00515 per kWh.

**Protest:**
Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or electronically, any of which must be received no later than **April 17, 2006**, which is 20 days from the date of filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.
The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that Advice 2805-E be effective on May 7, 2006, which is 40 days after the date of this filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for Application (A.) 04-06-003 and (A.) 05-06-007. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Director - Regulatory Relations

cc: (A.) 04-06-003
(A.) 05-06-007
Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:  
☒ ELC  ☐ GAS  ☐ PLCL  ☐ HEAT  ☐ WATER  
Contact Person: David Poster  
Phone #: (415) 973-1082  
E-mail: dxpu@pge.com  

EXPLANATION OF UTILITY TYPE  
ELC = Electric  GAS = Gas  
PLC = Pipeline  HEAT = Heat  WATER = Water  

Advice Letter (AL) #: 2805-E  
Subject of AL: Re-bill Departing Load Customers for the Ongoing Competition Transition Charge adopted by Decision 05-02-040  
Keywords (choose from CPUC listing): Departing Load  
AL filing type: ☐ Monthly  ☐ Quarterly  ☐ Annual  ☒ One-Time  ☐ Other  
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: Decision 05-02-040  
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL ____________________________  
Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________________  
Resolution Required? ☐ Yes  ☒ No  
Requested effective date: 5-7-2006  
No. of tariff sheets: 0  
Estimated system annual revenue effect: (%) : N/A  
Estimated system average rate effect (%): N/A  
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  
Tariff schedules affected: N/A  
Service affected and changes proposed : N/A  
Pending advice letters that revise the same tariff sheets:  

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  
CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov  

Utility Info (including e-mail)  
Attn: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com
PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Giners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz & Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequioa Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
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Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA

13-Mar-06