

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



April 7, 2006

Advice Letter 2752-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: New Form 79-1048, Agreement for Unmetered Low Wattage Equipment
Connected to Customer-Owned Street Light Facilities

Dear Ms de la Torre:

Advice Letter Advice Letter 2752-E is effective March 15, 2006 by Resolution E-3973. A copy of
the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre ②	S Ramaiya ①
B Lam	
APR 19 2006	
_____	Records
Return to _____	File
cc to _____	



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4877
Fax: 415.973.9572
Internet: BKC7@pge.com

March 20, 2006

Advice 2752-E-A

(Pacific Gas and Electric Company ID U39 E)

**Subject: Supplement to PG&E's Advice 2752-E: New Form 79-1048 –
Agreement for Unmetered Low Wattage Equipment Connected to
Customer-Owned Street Light Facilities in Compliance with
Resolution E-3973**

Public Utilities Commission of the State of California

Purpose

Pursuant to Resolution E-3973, Pacific Gas and Electric Company (PG&E) hereby submits to the California Public Utilities Commission (Commission or CPUC) revisions to new Form 79-1048 – Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities (Agreement).

Background

On March 15, 2006, the CPUC issued Resolution E-3973 approving PG&E's Agreement with minor modifications. In Ordering Paragraph 2 of the resolution, the CPUC directs PG&E to file a supplement to Advice Letter 2752-E within 10 days to incorporate the Energy Division's requested clarifications. In this advice filing, PG&E incorporates revisions to its Agreement in compliance with direction given by the Energy Division.

Proposed Modifications

PG&E proposes to modify its Agreement to address the Energy Division's comments and requested clarifications as detailed below:

Comment 1. Attachment A to the new Form 79-1048 requires the customer to show the "Rating %" of the Equipment, whereas Agreement Paragraph 3 bases the charges on the "watt rating" of the equipment. It is not clear if those terms are equivalent, and if so, why the "Rating %" is needed for billing. A clarification is

required.

In response to Comment #1, PG&E eliminates the Rating percent and replaces it with the Operating percent, which will be fixed at 100 percent, in Attachment A of the Agreement. PG&E also modifies the fourth 'whereas' paragraph in the Agreement to state that load is 24 hour constant (100% load factor).

Comment 2. Attachment A also requires the customer to enter the "Operating hours", whereas the Form 79-1048 bases the kWh charged on the connection to a photo control or 24 hr operation. It is not clear why "Operating hours" is asked for, rather than the presence of photo control. A clarification is required.

In response to Comment #2, PG&E modifies the 'whereas' paragraph referred to in Comment #1 to state that load is 24 hour constant (100% load factor). PG&E also notes that the customer is not required to enter the "Operating hours" as a PG&E employee will be entering information in that area based on information the customer provides about the equipment. Specifically, the PG&E employee will enter 731 hours for 24 hour continuous load and 335 hours for photo-controlled load, as stated in Attachment A.

Comment 3. Since different types of equipment are covered by one agreement, Attachment A should clarify that each "Type" requires a separate Attachment A.

In response to Comment #3, PG&E inserts a line stating that one Attachment A should be used for each equipment type.

Comment 4. Some locations employ series connected street lighting and the requirements for equipment connected to such configuration should be explained in the agreement.

In response to Comment #4, PG&E includes the following phrase after the second 'whereas' paragraph: "with the exception of Series street light circuits served above 480 volts;."

Protests

Anyone wishing to protest this filing may do so by sending a letter by **April 9, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit

505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

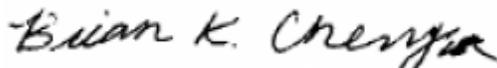
Effective Date

PG&E requests that this filing be approved effective **March 15, 2006**, which is the day that the CPUC issued Resolution E-3973.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Address change requests should also be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can be accessed electronically at:

<http://www.pge.com/tariffs>



Director - Regulatory Relations

Cc: Werner Blumer, Energy Division

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID39G)

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973- 3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2752-E-A**

Subject of AL: Supplement to PG&E's Advice 2752-E: New Form 79-1048 – Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities in Compliance with Resolution E-3973

Keywords (choose from CPUC listing): Compliance, Agreement, Street Lights

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-3973

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **3-15-06**

No. of tariff sheets: 3

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: New Form 79-1048

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: Per Resolution E-3973, these tariff sheets supercede those filed in Advice 2752-E.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT I
ADVICE 2752-E-A**

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
24633-E	Sample Forms -- 79-1048 -- Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities	New
24634-E	Table of Contents -- Sample Forms --	19236-E
24635-E	Table of Contents -- Rate Schedules --	23996-E



PACIFIC GAS AND ELECTRIC COMPANY

AGREEMENT FOR UNMETERED
LOW WATTAGE EQUIPMENT
CONNECTED TO CUSTOMER-OWNED
STREETLIGHT FACILITIES
FORM NO. 79-1048 (03/06)
(ATTACHED)

(N)
|
|
|
(N)



Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities*

PG&E use only Reference: SA#	Distribution: Original: Billing Revenue & Records Copies: Customer, Division Files
---------------------------------	--

This Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities (“Agreement”) between the _____, and Pacific Gas and Electric Company (the “Company”) is to establish and govern the provisions of unmetered electric service provided by the Company for such low wattage equipment described in the Attachment A to this Agreement.

WHEREAS, such low wattage equipment will be owned operated and/or maintained either by Customer or by a third party acting on Customer’s behalf or by third party having a business relationship with the Customer;

WHEREAS, Customer intends to attach and energize such equipment to Customer-Owned street light facilities at various locations in its jurisdiction and within the Company’s service territory, with the exception of Series street light circuits served above 480 volts;

WHEREAS, in the Company’s opinion, it would be impractical to install electric meters at the requested locations and for such equipment installed subject to this Agreement;

WHEREAS, the consumption of electricity at such locations and for such equipment can be reasonably determined from Manufacturer’s specifications and operating characteristics of the Customer where the load is 24 hour constant load and of *fifty (50) watts or less* on any one street light circuit; and

WHEREAS, pursuant to the Company’s Electric Preliminary Statement Part A.6.a, Customer and the Company agree that, in lieu of installing meters at each location, the Company shall provide unmetered electric service for Customer’s equipment in accordance with the following terms and conditions.

NOW, THEREFORE, in consideration of the terms, and covenants contained herein, Customer and Company hereby agree as follows:

1. Customer’s use of the Street Light facilities and the equipment that is the subject of this Agreement are identified in the data sheets set forth in Attachment A (the “Equipment”). The Equipment will be installed by Customer on Customer-owned street light facilities with an energy connection on the Customer-owned street light or circuit wire. Each location will be grouped in a specific account, identified by either the city or unincorporated county where the Equipment is located for proper billing and accounting. The energy account will be billed on the Company’s regular monthly billing cycle for unmetered loads. Billing of fixed usage shall be at the amount indicated in Paragraph 2.
2. Each piece of Equipment will be billed on Schedule A1- Small General Service with an appropriate single customer charge for the grouped account.
 - a. Customer shall provide the Company with the Manufacturer’s documentation on Equipment rating, documented average consumption and other information necessary to for Company to determine applicability to this Agreement prior to installation of

* Automated Document, Preliminary Statement Part A



**Agreement for Unmetered Low Wattage Equipment Connected to
Customer-Owned Street Light Facilities***

Equipment. Attachment A documents the specific Equipment and the kilowatt hours (kWh) to be billed at each location.

3. The Energy charge is based on the monthly kWh calculated from the documentation provided by the customer based on watt rating, multiplied by 731 hours per month (for 24-hour continuous usage).
4. Pursuant to Section D of the Company's electric Rule 3, Customer shall furnish the Company with information, in a format acceptable to the Company, which verifies the number and location of all Equipment at each service location and reflecting the net result of any installations and removals. The information to be reported is described in Attachment B. The information shall be provided initially ten (10) days after the first month of installations and on the 1st of the month of every calendar quarter thereafter. Each piece of shall have its own identifying number or code acceptable for input into Company's billing system.
5. If it is determined that electrical load is connected that has not been accurately reported to the Company by Customer, such load will be billed in accordance with electric Rules 17, 17.1, and 17.2 as applicable, and Customer shall pay the otherwise full applicable tariff charges for such electrical load, calculated in accordance with Paragraphs 3, above. The Company reserves the right to field or bench test Equipment to verify the inputs described in documentation provided in Paragraph 2.a, above.
6. Auditing may be conducted at the Company's sole discretion. Auditing may commence following the first anniversary of the effective date this Agreement (as defined below). The audit will be conducted by an independent auditor selected by the Company. The cost of the audit shall be at the sole expense of the Customer. Customer will provide a complete and accurate inventory and other information as required in Paragraph 4 and in Attachment B. Customer shall provide access to the Equipment and provide assistance to the Company and its auditor to accomplish the audit, including, without limitation, identifying, locating and accessing the Equipment. The Company shall have the right to collect all costs associated with any additional work, including but not limited to, field verification or auditing of devices, bench testing, field amp reads, calculations of loads not required with meter reads, that would otherwise not be incurred in serving metered facilities.
7. Customer acknowledges that in the event that Customer arranges for a third party to manage the energy bill payment for this Agreement or authorizes the attachment of the Equipment owned or maintained by a third party, Customer remains ultimately responsible for energy payment and other conditions of this Agreement as the owner of the unmetered street light or street light circuit providing power to the unmetered Equipment connected under this Agreement. The absence of a meter does not relieve this responsibility for energy connections on the Customer's unmetered street light or street light circuit. In addition, Customer acknowledges that any interruptions in service caused by operation of the Customer's street light or street light circuit are not the responsibility of the Company. Under the Company's Approved Tariffs, Company is responsible up to the Service Delivery point for the Customer's street light system.
8. Neither this Agreement nor conditions of electric service hereunder shall constitute permission or authorization for any use or occupation of the Company's facilities or facilities of any third party by Customer.



**Agreement for Unmetered Low Wattage Equipment Connected to
Customer-Owned Street Light Facilities***

9. Except as specifically provided otherwise herein, service furnished in accordance with this Agreement shall be subject to Company's applicable tariffs on file with the California Public Utilities Commission ("Commission"). This Agreement shall at times be subject to changes or modification by the Commission as said Commission may, from time, to time direct in the exercise of its jurisdiction.
10. The Equipment subject to this Agreement shall be installed, maintained and operated at all times in accordance with all applicable laws, rules and regulations by any governmental authority with jurisdiction, including Commission's General Order 95. Customer shall responsible for cost for Company to remedy, any notices of violation or infractions imposed on the Company as a result of the Customer's installation or operation of the Equipment, including, without limitation, any infractions under the Commission's General Order 95. Equipment ownership shall be identifiable from the ground for auditing purposes.
11. Where the Equipment loads require changes in Company's serving facilities, or where new service or rearrangements are required as a result of the added loads, service will be provided under Company's approved Tariffs and metering will be required.
12. This Agreement shall remain in effect until terminated. This Agreement may be terminated upon forty-five (45) days prior written notice: a) by either party, which shall result in termination of service; or b) by Company upon Customer's default of any of the stated terms, agreements, covenants, conditions and provisions of this Agreement or non-conformance with Company's other applicable tariffs. Any notice for termination of this Agreement for default shall specify the nature of the default. Customer may utilize the forty-five (45) days from issuance of such notice to cure the specified default (or in the event of a default which requires in excess of forty-five (45) days to cure, such additional time as is approved in writing by the Company). Timely cure of a specified default will avoid termination for that default. Customer expressly acknowledges that the Company shall not be liable for any costs, expenses, damages, claims or the like caused by or arising out of the Company's termination of this Agreement, including but not limited to any rearrangement, relocation, removal or disconnection expenses. Company may continue to provide service to Customer's Equipment provided that a) a subsequent executed superseding agreement governing the terms of unmetered service has gone into effect prior to the termination of this Agreement; or b) a meter has been installed and the service has been transferred to metered status.
13. The Company may at a later date, upon ninety (90) days prior written notice, require metering of new, existing, additional, rearranged or relocated equipment that would otherwise register on its metering devices with then available practical technology, and decline to provide or continue providing unmetered service.
14. Nothing in this Agreement shall preclude the Company from requesting authority from the Commission to implement an electric tariff for unmetered service. If an unmetered electric service tariff is approved for the Company, it shall apply to Customer's installations under this Agreement.
15. The Company is authorized to modify the form of Attachment A and B at its sole discretion and at any time require additional information from Customer for the purpose of this Agreement, including without limitation, accurate data concerning equipment, maintaining accurate records, and promoting accurate and efficient billing.



Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities*

16. All notices required herein shall be given in writing and delivered personally, by United States Postal Service or other nationally recognized courier service to the appropriate address below. Addresses may be changed by the Company or Customer as business needs change.

Customer: _____

Pacific Gas and Electric Company

Address: _____

Billing Revenue & Records
Address: PO Box 8329 _____
Stockton, CA_95208 _____

Attn: _____

Attn: Unmetered Electric Usage

Customer's bill shall be mailed to the address listed below.

Billing Name: _____
Address: _____

Attn: _____

- 17. The waiver by either Party of any default in the performance, or failure to insist on strict performance, by the other or any covenant or condition contained herein shall not be construed to be a waiver of any preceding or subsequent default of the same or any other covenant contained herein.
- 18. Customer may, with the Company's written consent, assign this Agreement if the assignee 1) acquires *all* of Customer's interest in the Equipment and the associated street light facilities; and 2) agrees in writing to perform Customer's obligations. Such assignment will be deemed to include, unless otherwise specified therein, all of the Customer's rights to any refunds which might become due upon discontinuance of service contracted. Customer remains liable for any charges until such time this Agreement is terminated or assigned.
- 19. Upon termination of this Agreement, Customer shall promptly remove or disconnect its Equipment from the street light facilities. Should Customer fail to disconnect or remove its Equipment from the streetlight facilities within one hundred and twenty (120) days of the termination date, the Company shall have the right to bill for energy to such Equipment in accordance with electric Rules 17, 17.1, and 17.2 as applicable, and Customer shall pay the standard applicable charges for such electrical load, calculated in accordance with Paragraphs 2 and 3, above. Continued energy use beyond the termination date is a violation of Company's tariffs as approved by the Commission.
- 20. Customer shall indemnify and hold harmless Company, its officers, agents and employees, against all loss, damage, expense and liability resulting from injury to or death of any person, including but not limited to employees of Company, Customer or any third party, of from loss, destruction or damage to property, including but not limited to property of Company, Customer, or any third party, arising out of or in any way connected with the performance of this Agreement, however caused, except to the extent caused by the active negligence or willful misconduct of Company, its officers, agents and employees. Customer will, on Company's request, defend, any suit asserting a claim

* Automated Document, Preliminary Statement Part A



**Agreement for Unmetered Low Wattage Equipment Connected to
Customer-Owned Street Light Facilities***

covered by this indemnity. Customer will pay all costs that may be incurred by Company in enforcing this indemnity, including reasonable attorneys' fees.

21. This Agreement shall supersede existing letters of understanding, agreements and contracts, whether verbal or written, for the provision of unmetered services to the Equipment.

**PACIFIC GAS AND ELECTRIC
COMPANY**

Title: _____

Title: _____

Name (Print): _____

Name (Print): _____

Signature: _____

Signature: _____

Date: _____

Date: _____



Attachment A to Agreement for Low Wattage Equipment Connected to Customer-Owned Street Light Facilities

Date of Agreement
Date of this Attachment

Distribution: Original CRT, Customer
Copy Divisions, G.O. Service Planning

Applicant: _____
Address: _____
Billing Name: _____
Address (if different from mailing): _____

Equipment billing information (to be completed by Pacific Gas and Electric Company)

Manufacturer/model or series _____

Equipment type* _____

**Use only one Attachment A per Equipment type*

Basic calculation for monthly kiloWatt hours (kWh) rounded to the nearest whole kWh for billing.
((Nominal voltage x Amps) /1000) x hours of operation

Adjust Amps as needed when Average Documented Consumption is used in place of full rated amps for proper kWh billing.

Rate schedule	Nominal volts	Amps	Operating hours	kWh/Mo billing
A1			731	0

Applicant must provide the following:

- Equipment model, type and unit identification number
- Input ratings in amps, nominal volts or documented average consumption

Additional documentation and attachments as required by Pacific Gas and Electric Company:

- Pursuant to paragraphs 2a and 4 of the Agreement, for billing reporting, information required includes, but is not limited to:
- Equipment location (e.g., Street light number, GPS coordinate or other acceptable identification)
- Notification of changes in equipment operation and efficiency factors
- Notification of tax exemptions which apply to the provisions of service under this Agreement

Provide the following when requesting service through Pacific Gas and Electric Company local offices

- A copy of the Agreement and Attachment for Unmetered Services
- Necessary information to complete a Electric Rule 3 request for service If required.
- "Automated Document, Preliminary Statement, Part A".

Rates & Tariffs
Form 79-1048
Advice 2752-E-A
March 2006



TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<u>STREET, HIGHWAY AND AREA LIGHTING</u>			
62-4509	09/64	Agreement for Street and Highway Lighting Customer-Owned Electrolier System	3821-E
62-4510		Agreement for Street and Highway Lighting (Overhead Service)	3053-E
62-4908	02/67	Outdoor Lighting Agreement	4361-E
79-938		Customer-Owned Streetlights PG&E Pole Contract Agreement.....	11568-E
79-1048	03/06	Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Streetlight Facilities	24633-E
			(N)
			(N)
<u>COMMERCIAL, INDUSTRIAL AND AGRICULTURAL</u>			
M62-1491	01/97	Summary Billing Agreement	14319-E
79-244	03/95	Contract for Electric Service—Time Metered	13655-E
79-724	REV 5/02	Supplemental Agreement for Optional Non-firm Electric Service	18868-E
79-724-A	REV 06/97	Supplemental Agreement for Optional Curtailable or Interruptible Electric Service	14445-E
79-743	03/95	Agreement for Optional Time-of-Use Service to Water Agencies.....	13656-E
79-758		Agreement for Maximum Demand Adjustment for Energy Efficiency Measures	11632-E
79-759		Supplemental Agreement for As-Available Capacity	11732-E
79-770	REV 04/99	Customer Application Citrus Producers Utility Bill Deferral Program.....	16252-E
79-785		Agreement for Voluntary Nonfirm Bidding Pilot Service	13107-E
79-786		Agreement for Voluntary Local Nonfirm Bidding Pilot Service	13108-E
79-842	REV 07/99	Optimal Billing Period Service Customer Election Form	16545-E
<u>STANDBY</u>			
79-285	REV 10/02	Special Agreement for Electrical Standby Service (Schedule S).....	19235-E
79-726	11/90	Electric Standby Service Log Sheet (Schedule S).....	11484-E

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>
Title Page	8285-E
Table of Contents:	
Rate Schedules	24635,23902,23903,23904-E (T)
Preliminary Statements	23901,21010,23995-E
Rules, Maps, Contracts and Deviations	23986,23053-E
Sample Forms	19880,23984,23985,24634,20509,10572,23225-E (T)

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
RESIDENTIAL RATES		
E-1	Residential Service	23768,23769,21589,19910,23770,21221-E
E-2	Experimental Residential Time-of-Use Service	22122,22118,22266,22120,22267,22122, 22297,22124,22268,21231,21614,21232,22126-E
E-3	Experimental Residential Critical Peak Pricing Service	22429,23771,23772,23773, 23774,22434,23775,22435,23776,21243,22436,22437,22438-E
EE	Service to Company Employees	23777-E
EM	Master-Metered Multifamily Service	23778,23779,21248,20648,23780,21250-E
ES	Multifamily Service	23781,23782,21592,22142,23783,21256-E
ESR	Residential RV Park and Residential Marina Service	23784,23785,22593,20657,23786,21261-E
ET	Mobilehome Park Service	23787,23788,21594,22149,23789,21267-E
E-7	Residential Time-of-Use Service	21268,23790,23791,21595,22909,23792-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,23793,23794,21277,22912,23795-E
E-8	Residential Seasonal Service Option	23796,23797,23798,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,23799,23800,23801,23802,21596,21289,23803,21291-E
EL-1	Residential CARE Program Service	22918,23804,21597,22919,23805-E
EML	Master-Metered Multifamily CARE Program Service	22920,23806,21299,23807,22170-E
ESL	Multifamily CARE Program Service	23808,23809,21598,22923,23810,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	23811,23812,21599,22926,23813,21313-E
ETL	Mobilehome Park CARE Program Service	23814,23815,21600,22180,23816,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,22930,23817,22542,21601,23818,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22932,23819,19783,23820,21330-E
EL-8	Residential Seasonal CARE Program Service Option	22934,23821,23822,22190-E
E-FERA	Family Electric Rate Assistance	23963,23964,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	23823,21824,22937,23825,21339-E
A-6	Small General Time-of-Use Service	21340,23826,23827,21343,23828,21345-E
A-10	Medium General Demand-Metered Service	22941,23829,23830,23831,23832,21351,22942,23823,21354,21355-E
A-15	Direct-Current General Service	23834,23835-E
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092, 22946,23836,23837,23838,23839,21364,22207,22208,22110,18864,21016,22111,21018, 21019,16414,15330,21020,23840,23841,22210,20935,23842,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,23843,23844,21377,22213,19314,22214,22112,21022, 22113,21024, 21025,22114,15358,21027,23845,23846,23847,23154,17101,20945,21383-E

(Continued)