March 15, 2006

Advice Letter 2707-E, 2707-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Recovery of charges from direct access customers in compliance with D.04-02-062, D.04-05-055 and D.04-06-12

Dear Ms de la Torre:

Advice Letter 2707-E, 2707-E-A is effective February 24, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS
M Brown Tariffs Section
R Deia Torre D Poster
B Lam S Ramaiya
MAR 17 2006

Records
File

cc to

jr
January 25, 2006

**Advice 2707-E-A**
(Pacific Gas and Electric Company ID U 39 E)

**Subject:** Supplemental Filing -- Recovery of Charges from Direct Access Customers in Compliance with D.04-02-062, D.04-05-055 and D.04-06-012

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing a supplement to its plan filed in Advice 2707-E on September 7, 2005, to recover from direct access customers deferred charges resulting from Decision (D.) 04-02-062 (Rate Design Settlement Agreement), D.04-05-055 (Test Year 2003 General Rate Case, Phase I), and D.04-06-012 (2004 Energy Resource Recovery Account). The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to supplement but not supersede Advice 2707-E. This supplemental filing modifies and clarifies certain positions PG&E took in its October 5, 2005 response to the Alliance for Retail Energy Market’s (AREM) September 27, 2005 protest of Advice 2707-E. PG&E provides three main clarifications as follows:

1) PG&E reaffirms its protest response position that any Direct Access Revenue Shortfall Tracking Account (DARSTA) net refunds will be presented to affected customers as a one-time bill credit, rather than in the 12 monthly installments applicable to DARSTA net charges.

2) PG&E also reaffirms its protest response position that DARSTA reconciliation charges or refunds will be presented to affected customers regardless of whether the customer remains on DA service or returns to bundled service before or during the DARSTA billing adjustment period.
This moots AReM's concern that PG&E might waive such charges to induce DA customers to return to bundled service.

3) However, PG&E hereby withdraws its protest response offer to waive all DARSTA billing adjustments for medical baseline DA and California Alternate Rates for Energy (CARE) DA customers. PG&E rescinds this offer because there is no existing Commission authority to waive such charges provided in D.04-02-062 or implementing tariffs. Therefore, a waiver of DARSTA charges for medical baseline DA and CARE DA customers lacks foundation and is not warranted or reasonable.

Thus, all DARSTA bill adjustments and tariff revisions originally proposed in Advice 2707-E remain applicable, supplemented by the clarifications set forth in paragraphs 1) and 2) above.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **February 14, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4th Floor  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jir@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com
Effective Date
PG&E requests that Advice 2707-E and Advice 2707-E-A be approved upon regular notice, February 24, 2006, which is 30 days after this filing.

Notice
In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.02-11-017. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Director - Regulatory Relations

Attachments

cc: Service List - A.02-11-017
Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Bernard Lam</th>
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<td>☑ ELC</td>
<td>☑ GAS</td>
</tr>
<tr>
<td>☐ PLC</td>
<td>☐ HEAT</td>
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**EXPLANATION OF UTILITY TYPE**

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat | WATER = Water |

**Advice Letter (AL) #: 2707-E-A**

Subject of AL: **Supplemental Filing -- Recovery of Charges from Direct Access Customers in Compliance with D.04-02-062, D.04-05-055 and D.04-06-012**

Keywords (choose from CPUC listing): Direct Access, Billings, Compliance

AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 04-02-062, D.04-05-055 and D.04-06-012

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Resolution Required? ☑ Yes ☐ No

Requested effective date: **02/24/2005**

No. of tariff sheets: 2

Estimated system annual revenue effect: $10 million rebill of prior undercharges. (%) 0.10%

Estimated system average rate effect (%): zero percent over course of two years, as reduces amounts to be amortized into next year’s rates

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement DL

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: AL 2707-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

Attention: Tariff Unit

505 Van Ness Ave.,
San Francisco, CA 94102

jjr@cpuc.ca.gov and inj@cpuc.ca.gov

**Pacific Gas and Electric Company**

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000
San Francisco, CA 94177

E-mail: PGETariffs@pge.com

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1 Discuss in AL if more space is needed.
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## RATE SCHEDULES

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### COMMERCIAL/INDUSTRIAL

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PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)

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Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Ater & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
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Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
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Enron Energy Services
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Heeg, Peggy A.
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SPURR
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Stanford University
Sutherland, Asbill & Brennan
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Tansev and Associates
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United Cogen Inc.
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Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA