

PUBLIC UTILITIES COMMISSION

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September 27, 2006

Advice Letter 2706-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

RECEIVED
REGULATORY RELATIONS DEPARTMENT

SEP 29 2006

Subject: Annual electric true-up

Dear Ms de la Torre:

Advice Letters 2706-E-A is effective January 1, 2006 by Resolution E-3956. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



**Pacific Gas and
Electric Company®**

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September 1, 2005

Advice 2706-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Filing -- Change PG&E Electric Rates
on January 1, 2006**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs.

Purpose

Pursuant to Resolution E-3906 which requires PG&E to file an advice letter by September 1 of each year if it wishes to amortize various balances in electric rates, PG&E hereby files this advice letter: (1) to establish 2006 electric rates for recovery of the balances in balancing accounts already approved for amortization in 2006 (listed in Table 1); (2) to establish the 2006 Energy Recovery Bonds Balancing Account revenue requirement; and (3) to provide a vehicle to consolidate authorized changes to PG&E's January 1, 2006, electric rates.

As described in more detail below, in accordance with ordering paragraph 6 of Resolution E-3906, Table 1 reflects July 31, 2005, balances in balancing accounts previously authorized for recovery and forecast balances in these balancing accounts as of December 31, 2005. PG&E will file a supplement to this advice letter in December 2005 to update actual balances through November 30, 2005 and the December 31, 2005, forecast balances.

To provide the Commission with an estimate of expected electric rates on January 1, 2006, this advice letter provides a preliminary estimate of PG&E's expected electric rates on January 1, 2006 ("illustrative rates"). These illustrative rates include both (1) the forecast December 31, 2005, balances for amortization in 2006; and (2) electric rate changes being considered in a number of pending proceedings and advice letters, and advice letters expected to be filed and approved before December 31, 2005, which would then result in rate changes on January 1, 2006.

In the December 2005 supplement to this advice letter, PG&E will reflect only actual outcomes of the pending proceedings and advice letters authorized by the Commission by year-end.

Finally, this advice letter provides information on Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability services rate changes that have been or are expected to be approved before January 1, 2006. Rate design for electric transmission is prescribed by the FERC. However, these transmission rate changes are discussed herein because any FERC-approved rate changes must be incorporated into PG&E's overall rate design to calculate total rates. Resolution E-3906 found that "According to the filed rate doctrine the Commission is obligated to allow PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, and end use customer refunds."¹ Additionally, Resolution E-3906 found that PG&E could begin recovering in rates, FERC-authorized revenues on the date that FERC makes rates effective to recover those revenues.²

Background

On October 15, 2004, PG&E filed Advice Letter (AL) 2570-E, the first "Annual Electric True-Up" (AET) advice letter, the purpose of which was to consolidate electric revenue requirements for 2005 which would form the basis for changing electric rates on January 1, 2005. As described above, these electric revenue requirements were composed of (1) the amortization of balances in balancing accounts already authorized for recovery, plus (2) revenue requirements approved by the Commission in separate proceedings and advice letters. On December 16, 2004, the Commission issued Resolution E-3906 which approved PG&E's proposal in AL 2570-E to revise electric rates effective January 1, 2005. On December 30, 2004, PG&E filed AL 2570-E-A to update its electric rate change to (1) reflect more recent balances in balancing accounts authorized for amortization and (2) finalize CPUC and FERC-authorized revenue requirement changes approved before the end of 2004. On April 1, 2005, the Commission issued a letter stating that "Advice Letter 2570-E-A is effective January 1, 2005 by Resolution E-3906."

Additionally, in compliance with Ordering Paragraph 7 of Resolution E-3906, on January 28, 2005, PG&E filed AL 2617-E that modified its tariffs addressing the DRAM, PPPRAM, NDAM, UGBA, PCCBA, ERFBA, HSM, SRA, and the RRBMA to indicate that disposition of the balances in these accounts shall be done through the advice letter process. The Commission approved AL 2617-E effective March 9, 2005.

¹ Resolution E-3906, Finding 3.

² Resolution E-3906, Finding 4.

RECOVERY OF BALANCING ACCOUNTS ALREADY APPROVED FOR AMORTIZATION IN 2006

This advice letter requests rate revisions via the December 2005 supplement to this advice letter to fully amortize the forecast December 31, 2005, balances in the balancing accounts listed in Table 1. Recovery of these balancing accounts during 2006 is consistent with Resolution E-3906. Per ordering paragraph 6 of Resolution E-3906, Table 1 shows these accounts and their July 31, 2005, balances as well as a forecast of their respective balances projected through December 31, 2005. PG&E plans to update Table 1 with November 30, 2005, account balances in the December 2005 supplement for rate changes to be implemented on January 1, 2006.

**Table 1: PG&E Annual Electric True-up
Balancing Accounts Authorized for Recovery¹**

Line #	Revenue Requirement	7/31/05 Balance	12/31/05 Forecast Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	\$53,300,911	(\$63,016,090)	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	\$10,028,631	\$213,305	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	\$158,751	\$147,163	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	\$132,052,266	\$87,501,112	Generation	12 months
5	ERFBA (Electric Reimbursable Fees Balancing Account)	\$11,005,709	\$520,617	Distribution	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(\$166,411,263)	(\$117,472,792)	Generation	12 months
7	RRBMA (Rate Reduction Bond Memorandum Account)	(\$173,343,545)	(\$166,338,489)	RRBMA	24 months
8	HSM (Hazardous Substance Mechanism)	\$11,653,046	\$11,822,508	Distribution	12 months
9	SRA (Streamlining Residual Account)	\$698,737	\$1,755,197	Distribution	12 months
10	CAREA (California Alternate Rates for Energy Account)	\$9,233,977	\$8,732,521	Public Purpose Programs	12 months
11	ERBBA (Energy Recovery Bonds Balancing Account) excluding Energy Supplier Refunds ²	\$27,457,894	\$20,549,963	Energy Cost Recovery Amount	12 months
12	Energy Supplier Refunds ³	(\$381,921,543)	0	Energy Cost Recovery Amount	
13	SUBTOTAL ERBBA	(\$354,463,649)	\$20,549,963		
14	EVBA (Electric Vehicle Balancing Account)	\$897,086	\$1,753,106	Distribution	12 months
15	FERABA (Family Energy Rate Assistance Program)	0	\$1,078,475	Distribution, Generation	12 months
16	ATFA (Affiliate Transfer Fees Account)	(\$433,924)	(\$525,976)	Distribution	12 months
17	SGPMA (Self-Generation Program Memorandum Account)	\$73,019,430	\$96,124,990	Distribution	12 months
	Total	(\$392,603,837)	(\$117,154,390)		

Note: ¹ AL 2617-E, effective March 9, 2005, modified PG&E's tariffs to allow disposition of balances in the DRAM, PPPRAM, NDAM, UGBA, ERFBA, PCCBA, RRBMA, HSM, and the SRA through the advice letter process. As discussed in more detail below, PG&E requests that this advice letter also be the vehicle to amortize the balances in the CAREA, ERBBA, EVBA, FERABA, ATFA, and the SGPMA.

² As explained in the text below, the total projected 2006 ERBBA revenue requirement shown on Table 2 of (\$53.6 million) is a forecast of 2006 ERBBA activity that includes the year-end 2005 forecast balance of \$20.5 million shown above.

³ Energy Supplier Refunds of (\$381.9 million) were included in the ERBBA as of July 31, 2005. These Refunds will reduce the size of the second series of Energy Recovery Bonds to be issued November 2005.

The following paragraphs provide more information on these balancing accounts.

Revenue Adjustment Mechanisms

Effective January 1, 2004 per Resolution E-3862, PG&E implemented Revenue Adjustment Mechanisms (RAMs) for recovery of its authorized Distribution, Public Purpose Programs, Nuclear Decommissioning, and Retained Generation revenue requirements.

- *Distribution Revenue Adjustment Mechanism (DRAM)* (Electric Preliminary Statement Part CZ);
- *Public Purpose Program Revenue Adjustment Mechanism (PPPRAM)* (Electric Preliminary Statement Part DA);
- *Nuclear Decommissioning Adjustment Mechanism (NDAM)* (Electric Preliminary Statement Part DB); and
- *Utility Generation Balancing Account (UGBA)* (Electric Preliminary Statement Part CG).³

All these accounts true up revenues to authorized revenue requirements, pursuant to Public Utilities (PU) Code Section 739.10. As noted above, AL 2617-E modified PG&E's tariffs to allow disposition of the above accounts through the advice letter process. Consistent with Resolution E-3906, which approved recovery of the above accounts through PG&E's AET advice letter filing for rates effective January 1, 2005, PG&E proposes that this AET advice letter is the appropriate vehicle to adjust the electric revenue requirements related to the above RAMs for a related rate change effective January 1, 2006.

Other Balancing Accounts Authorized for Recovery by Resolution E-3906 and AL 2617-E

In addition to the RAMs described above, Resolution E-3906 and AL 2617-E also authorized PG&E to modify its tariffs to allow for disposition of the below balancing accounts through the advice letter process. As a result, PG&E proposes that this AET advice letter is the appropriate vehicle to adjust the electric revenue requirements related to the following balancing accounts:

- *Electric Reimbursable Fees Balancing Account (ERFBA);*
- *Power Charge Collection Balancing Account (PCCBA);*

³ The original UGBA was filed in AL 2240-E-B, and was approved effective January 1, 2003. It recorded and recovered actual costs for PG&E's retained generation business consistent with D.02-04-016. PG&E modified this balancing account in AL 2460-E to recover the authorized generation revenue requirement consistent with PG&E's 2003 GRC decision, D.04-05-055. On June 14, 2004, PG&E filed AL 2521-E that, among other things, requested approval to change the name of the UGBA to the Generation Revenue Adjustment Mechanism (GRAM) to avoid confusion between the original UGBA and the substantially revised account. Advice 2521-E is still pending.

- *Rate Reduction Bond Memorandum Account (RRBMA);*
- *Hazardous Substance Mechanism (HSM); and*
- *Streamlining Residual Account (SRA).*

- *Electric Reimbursable Fees Balancing Account (ERFBA)*

The ERFBA (Electric Preliminary Statement Part DF) recovers the electric portion of the amounts reimbursed by PG&E to the Commission for professional fees and expenses incurred in connection with PG&E's bankruptcy.

- *Power Charge Collection Balancing Account (PCCBA)*

The PCCBA (Electric Preliminary Statement Part DG) tracks the difference between (1) the amounts remitted to the DWR using the Power Charge Remittance Rate established in the relevant Commission decisions, and (2) the portion of total amounts collected from bundled customers attributable to the Power Charge Collection Balancing Account rate component as adopted by the Commission in the annual DWR power charge revenue requirement cost allocation proceeding.

- *Rate Reduction Bond Memorandum Account (RRBMA)*

The RRBMA (Electric Preliminary Statement Part AT) records the difference between the Rate Reduction Bond Savings Amount and the 10 percent Rate Reduction Amount provided to residential and small commercial customers in accordance with Assembly Bill (AB) 1890.

- *Hazardous Substance Mechanism (HSM)*

The HSM (Electric Preliminary Statement Part S) provides a uniform methodology for allocating costs associated with hazardous substance clean-up and litigation, and related insurance recoveries.

- *Streamlining Residual Account (SRA)*

The SRA (Electric Preliminary Statement Part BF) was established on January 1, 1998, to record Commission-approved reimbursement by PG&E of rate case expenses paid to the Commission under Public Utilities (PU) Code Section 631 and intervenor compensation payments.

Other Balancing Accounts Authorized for Recovery

PG&E proposes that this AET advice letter is also the appropriate vehicle to adjust the electric revenue requirements for the following balancing accounts:

- *California Alternate Rates for Energy Account (CAREA);*
- *Energy Recovery Bonds Balancing Account (ERBBA);*

- *Electric Vehicle Balancing Account (EVBA);*
 - *Family Electric Rate Assistance Balancing Account (FERABA);*
 - *Affiliate Transfer Fees Account (ATFA); and*
 - *Self-Generation Program Memorandum Account (SGPMA).*
-
- *California Alternate Rates for Energy Account (CAREA)*

The CAREA (Electric Preliminary Statement Part M) records the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance (LIRA) program established by D.89-07-062 and D.89-09-044 as well as the expansion of the LIRA Program authorized by D. 92-04-024. This account also records the CARE Program administrative costs, pursuant to PU Code Section 739.1 (b).⁴ Decision (D.) 89-09-044, Ordering Paragraph 10, states that "Revisions to the LIRA [CARE] rate, the LIRA [CARE] surcharge, amortization of the LIRA [CARE] balancing account, and review of the LIRA [CARE] program will occur annually." PG&E files applications to request authorization of CARE administrative budgets, and in Application (A.) 05-06-005 requested approval to consolidate resulting rate changes with other rate changes effective January 1, 2006. While the account is subject to audit by the Energy Division, as are all PG&E accounts, there is no formal requirement for reasonableness review in the authorizing decision; review of the program is specifically required, as distinct from review of the account amortization. As a result, PG&E proposes that this advice letter is the appropriate vehicle to consolidate electric rate changes related to this account.

- *Energy Recovery Bonds Balancing Account (ERBBA)*

The ERBBA (Electric Preliminary Statement Part DT) records the benefits and costs associated with Energy Recovery Bonds (ERBs) that are not provided to customers elsewhere and returns those benefits or charges those costs to customers. The ERBBA, authorized by D.04-11-015, is the successor account to the Regulatory Asset Revenue Adjustment Mechanism, which was eliminated upon implementation of the ERBBA.

As provided for in D.04-11-015, after the initial ERBBA advice letter filing (AL 2624-E, approved by the Commission on May 4, 2005), "the ERBBA charge should be adjusted annually in a proceeding designated by the Commission."⁵ PG&E proposes that this AET advice letter is the appropriate vehicle to adjust the electric revenue requirements related to the ERBBA account.

In this AET filing, PG&E is proposing that the 2006 ERBBA revenue requirement be established using a forecast of 2006 ERBBA activity, including the December

⁴ The program was revised in D.94-12-049 and the name changed to CARE.

⁵ Decision 04-11-015, Conclusion of Law 59.

31, 2005, forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015. Because of the timing of the issuance of the second series of ERBs, expected to occur in November 2005, the December 31, 2005, ERBBA balance will not yet reflect all the benefits that will eventually accrue in 2006 as a result of the issuance of Series 2. Using a 2006 forecast ERBBA revenue requirement to establish the 2006 ERBBA rate allows ERBBA benefits to be flowed to customers in 2006 rates, consistent with the modeling in the ERBBA proceeding.

- *Electric Vehicle Balancing Account (EVBA)*

The EVBA (Electric Preliminary Statement Part Z) tracks the costs associated with PG&E's electric low emission vehicle-related customer education; research, development and demonstration; and technology application assessment programs. The revenue from customers receiving service under electric vehicle rate schedules is also recorded in the account. On October 18, 2004, the Commission approved AL 2520-E, which requested, among other things, that the balance in the EVBA be recovered through the DRAM in the AET filing.

- *Family Electric Rate Assistance Balancing Account (FERABA)*

On April 29, 2005, PG&E filed AL 2656-E, proposing to modify the existing Family Electric Rate Assistance (FERA) subaccount of the Baseline Balancing Account by establishing it as a new, stand-alone balancing account, the FERABA (Electric Preliminary Statement Part DX). All accounting procedures remain the same and no other changes to this account were proposed. The purpose of the electric FERABA is to record the revenue shortfalls and program administrative costs for the large household program (also called the FERA program) approved by D.04-02-057. The Commission issued a letter approving AL 2656-E effective May 1, 2005.

- *Affiliate Transfer Fees Account (ATFA)*

The ATFA (Electric Preliminary Statement Part R) records employee transfer fees paid to PG&E by its holding company and affiliates for future ratemaking treatment to ensure that PG&E's customers receive the fees. The ATFA was established as a result of the Commission directive in D.96-11-017. The ATFA Preliminary Statement provides that the "Disposition of amounts in this account will be determined in the Revenue Adjustment Proceeding (RAP), or any other proceeding authorized by the Commission." The most recent proceeding in which the ATFA balance was addressed was in the 2001/2002 RAP. In that proceeding, the ATFA was dealt with in the same manner as the EVBA and the HSM. As both of these latter accounts were included in PG&E's 2005 AET advice letter, PG&E proposes that this advice letter is the appropriate vehicle to dispose of the ATFA balance as well.

- *Self-Generation Program Memorandum Account (SGPMA)*

The SGPMA (Electric Preliminary Statement Part BY) tracks the costs incurred by PG&E for implementing the Self-Generation Incentive Program (SGIP) authorized by Decisions 01-03-073, 01-07-028, 01-09-012, 02-02-026, and 04-12-045. Decision 04-12-045 directs PG&E to include the SGIP costs in the distribution revenue requirements and recover the costs in authorized proceedings. On July 21, 2005, the Commission approved Resolution E-3944 which authorized PG&E to recover \$35,649,692, the electric portion of the SGPMA balance through October 31, 2004. PG&E has included in Table 1 above these SGIP costs approved in Resolution E-3944 and SGIP costs from November 1, 2004 through forecast December 31, 2005.⁶ While the SGPMA is subject to review by the Energy Division, there is no formal reasonableness review requirement. As a result, PG&E proposes that this advice letter is the appropriate vehicle to adjust the electric revenue requirements related to this account.

DETERMINATION OF THE DECEMBER 31, 2005 FORECAST BALANCING ACCOUNT BALANCES

As directed by Resolution E-3906, PG&E has presented forecast December 31, 2005 balances in the balancing accounts requested for amortization in Table 1 of this advice letter.⁷ Additionally, for illustrative purposes, PG&E has also presented forecast December 31, 2005 balances for balancing accounts associated with pending proceedings and advice letters that are expected to be approved before December 31, 2005 that would result in rate changes on January 1, 2006. (See Table 2.) The forecast process uses recorded balances as of July 31, 2005. For the balancing accounts with revenues, revenues are forecasted using (1) rates effective June 1, 2005 as shown in AL 2647-E-B and in Preliminary Statement I; and (2) the sales forecast used in the 2006 Energy Resource Recovery Account (ERRA) Application, A.05-06-007, filed on June 1, 2005. Revenue requirements or actual costs are then applied against revenues. For the balancing accounts with revenue requirements, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the interest rate on three-month Commercial Paper.

In the December 2005 supplement to this advice letter, PG&E will update the forecast balances using November 30, 2005 recorded balances as the starting point.

⁶ For 2006, PG&E forecasts the program costs to be \$55 million of which 84 percent or \$46.2 million will be allocated to electric customers. PG&E has included the electric portion of forecasted 2006 SGIP costs in the 2006 revenue requirement presented in Table 2. In the near future, PG&E will file a separate advice letter, requesting to modify the SGPMA preliminary statement to recognize the accounting procedures necessary to track the 2006 revenue against 2006 SGIP costs.

⁷ Resolution E-3906, Ordering Paragraph 6.

DISCUSSION OF PENDING AND ANTICIPATED CPUC PROCEEDINGS AND ADVICE LETTERS

As discussed above, a number of additional changes to PG&E's electric rates are expected to be approved by the Commission in other proceedings before the end of the year. These are discussed below. The potential rate effect of these rate changes is shown in the 2006 illustrative rates filed with this advice letter. Revenue requirement assumptions underlying these illustrative rates are presented below in Table 2.

Table 2: Annual Electric True-Up Projected 2006 Revenue Requirements

Line #		Test Year 2006 RRQ A	12/31/05 Forecast BA Amortization B	Total Projected 2006 Revenues C=A + B
	CPUC Jurisdictional			
	Main Revenue Requirements (RRQ)/ Balancing Accounts (BA)			
1	Distribution/DRAM	\$2,827,640,000	(\$63,016,090)	\$2,764,623,910
2	Utility Retained Generation Base/UGBA	\$997,598,000	\$87,501,112	\$1,085,099,112
3	Environmental Enhancement ¹	\$10,096,020		\$10,096,020
4	Electric Procurement/ERRA	\$2,672,420,596	(\$94,789,371)	\$2,577,631,225
5	Ongoing CTC/MTCBA	\$24,915,850	(\$20,052,141)	\$4,863,709
6	CPUC Fee	\$0		\$0
7	Rate Reduction Bond (Trust Transfer Amount)	\$266,426,055		\$266,426,055
8	Rate Reduction Bond Memo Account		(\$86,005,999)	(\$86,005,999)
9	Energy Cost Recovery Amount (ERBs) -- composed of:	\$284,951,645		\$284,951,645
	(1) Dedicated Rate Component Series 1			
10	(2) Dedicated Rate Component Series 2	\$142,252,069		\$142,252,069
11	(3) ERB Balancing Account (ERBBA)	(\$74,110,786)	\$20,549,963	(\$53,560,823)
12	TOTAL Energy Cost Recovery Amount (ERBs)	\$353,092,928	\$20,549,963	\$373,642,891
13	Nuclear Decommissioning/NDAM	\$30,189,000	\$147,163	\$30,336,163
14	Public Purpose Programs/PPPRAM -- broken down by	\$113,914,000		
	(1) Energy Efficiency			
15	(2) RDD ²	\$32,961,776		
16	(3) Renewables ²	\$71,067,268		
17	(4) LIEE	\$39,951,000		
18	SUBTOTAL Public Purpose Programs/PPPRAM	\$257,894,044	\$213,305	\$258,107,349
19	CAREA ³	\$4,894,000	\$8,732,521	\$13,626,521
20	Procurement EE	\$110,965,000		\$110,965,000
21	Demand Response/DRPBA	\$38,560,739		\$38,560,739
22	DWR--Bond Charge	\$384,642,874		\$384,642,874
23	DWR--Power Charge/PCCBA	\$1,814,152,076	(\$117,472,792)	\$1,696,679,284
24	DWR Franchise Fees	\$16,680,058		\$16,680,058
	Other BAs			
25	ERFBA		\$520,617	\$520,617
26	HA ³		(\$11,425,700)	(\$11,425,700)
27	HSM		\$11,822,508	\$11,822,508
28	SRA		\$1,755,197	\$1,755,197
29	EVBA		\$1,753,106	\$1,753,106
30	AMDRA ⁴		\$31,070,000	\$31,070,000
31	DRPMA		\$606,298	\$606,298
32	FERABA		\$1,078,475	\$1,078,475
33	CEMA		\$15,777,998	\$15,777,998
34	ATFA		(\$525,976)	(\$525,976)
35	SGPMA	\$46,643,612	\$96,124,990	\$142,768,602
36	Total CPUC Jurisdictional	\$9,856,810,852	(\$115,634,816)	\$9,741,176,036
37	CPUC Revenues at Present Rates			\$8,885,719,005
38	Change in CPUC Jurisdictional			\$855,457,031
39	Total FERC Jurisdictional			\$807,594,208
40	FERC Revenues at Present Rates			\$1,064,050,274
41	Change in FERC Jurisdictional			(\$256,456,066)
42	Grand Total Projected Revenues			\$10,548,770,244
43	Total Revenues at Present Rates			\$9,949,769,279
44	Total Change			\$599,000,965

- Notes: 1) As provided in the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding, approved by D.03-12-035, PG&E is required to fund PG&E Environmental Enhancement Corporation with \$100 million in cash over 10 years. Thus the revenue requirement for 2006 is the same as the 2005 revenue requirement.
- 2) The revenue requirements for RDD and renewables for 2006 are the same as the 2005 revenue requirements adjusted by an identical estimated growth rate for 2006 of 2.1 percent. The 2005 revenue requirements were presented in AL 2644-E, which was approved by the Commission on August 8, 2005, effective January 1, 2005.
- 3) The shift of revenues between functions for CARE and for Headroom Account (HA) refunds are not reflected above, but are discussed in the text below.
- 4) As described below, PG&E filed a separate advice letter, AL 2701-E, on August 18, 2005 to recover the balance in the Advanced Metering and Demand Response Memorandum Account (AMDRA) from October 2004 through July 2005. Additionally, PG&E plans to file another separate advice letter to recover the balance in the account through September 30, 2005. Therefore, amount represents the forecast balance in this account through September 30, 2005.

Pending and Anticipated CPUC Proceedings

- *Cost of Capital (COC) Proceeding*

On May 9, 2005, PG&E filed A.05-05-006 to propose its cost of capital for 2006. Changes proposed in the COC application include changes to PG&E's 2006 revenue requirements for electric distribution, electric generation, and nuclear decommissioning. These proposed changes have been reflected in the illustrative 2006 rates submitted with this advice letter. If the Commission issues a final decision in this proceeding by December 31, 2005, PG&E will consolidate the results of the decision in the supplement to this advice letter.

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC)*

On June 1, 2005, PG&E filed A.05-06-007 to recover its 2006 forecast of electric procurement costs and its 2006 ongoing CTC forecast revenue requirement. On August 26, 2005, PG&E filed a supplement to update the estimated December 31, 2005, balances in the ERRA and Modified Transition Cost Balancing Account (MTCBA) as well as the 2006 forecast revenue requirement amounts. These updates have been reflected in the illustrative 2006 rates shown in this advice filing. If the Commission issues a final decision in this proceeding by December 31, 2005, PG&E will consolidate the results of the decision in the supplement to this advice letter.

- *Public Purpose Programs (PPP) – Low Income Energy Efficiency (LIEE) and California Alternate Rates for Energy (CARE) Administration*

On June 1, 2005, PG&E filed A.05-06-005 to recover its proposed 2006 and 2007 revenue requirements related to its LIEE program and administration-related costs for the CARE program. As requested in A.05-06-005, the 2006 revenue requirements for LIEE and CARE administration are the same as the respective 2005 revenue requirements already adopted in earlier Commission decisions.⁸ PG&E has reported on the reasonableness of administration-related costs related to the CARE program as part of A.05-06-005. If the Commission approves PG&E's application by December 31, 2005, PG&E will consolidate the final impacts in the supplement to this advice letter.

⁸ The 2005 revenue requirements for LIEE and CARE were adopted by D.05-04-052.

PG&E's application by December 31, 2005, PG&E will consolidate the final impacts in the supplement to this advice letter.

- *Public Purpose Programs (PPP) – Energy Efficiency (EE) and Procurement Energy Efficiency (Procurement EE)*

On June 1, 2005, PG&E filed A.05-06-004 to recover its proposed 2006, 2007 and 2008 revenue requirements related to its EE program portfolio and its Procurement EE program portfolio. The 2006 revenue requirements requested in A.05-06-004 for EE and Procurement EE (and presented in Table 2) have been reflected in the illustrative rates filed with this advice letter. PG&E also requested greater flexibility in fund shifting authority for the 2006-2008 program budget period. This fund-shifting flexibility would enable more effective management of energy efficiency activities and reduce the current level of time, effort and uncertainty surrounding reallocation of program resources. If the Commission approves PG&E's application by December 31, 2005, PG&E will consolidate the final impacts in the supplement to this advice letter.

- *Annual Earnings Assessment Proceeding (AEAP)*

On April 4, 2005, PG&E and the Office of Ratepayer Advocates submitted a joint motion for settlement of all pending and anticipated future shareholder incentive claims in the consolidated AEAP (A.00-05-004). This settlement motion has been through both a public comment period and a settlement conference. The settlement agreement, if adopted, would result in \$132 million in electric revenue to be amortized over 12 months. This revenue would be collected through the Customer Energy Efficiency Incentive rate subcomponent of the DRAM, and the settlement amount has been reflected in the illustrative 2006 rates submitted with this advice letter. If the Commission approves the settlement by December 31, 2005, PG&E will consolidate the final impacts in the supplement to this advice letter.

- *2006 DWR Bond Charge Revenue Requirement*

On August 3, 2005, the DWR filed with the Commission its determination of the 2006 bond charge revenue requirement. The Commission will determine the inter-utility allocation of the DWR revenue requirements. PG&E's forecast of its allocation of the DWR bond charge revenue requirement using the permanent bond charge allocation methodology adopted in D.04-01-028 is reflected in the illustrative 2006 rates submitted with this advice letter. If the Commission issues a final decision in this proceeding by December 31, 2005, PG&E will consolidate the results of the decision in the supplement to this advice letter.

- *2006 DWR Power Charge Revenue Requirement*

On August 3, 2005, DWR also filed with the Commission its determination of the 2006 power charge revenue requirement. As with the bond charge discussed above, the power charge revenue requirement also will be finalized when the Commission issues a decision allocating the 2006 revenue requirement among

customers of the three California investor-owned utilities. On June 30, 2005, the Commission issued D.05-06-060 altering the prior permanent allocation methodology for the DWR power charge revenue requirement. PG&E's forecast of its allocation of the 2006 DWR power charge revenue requirement, including the impact of the prior year adjustments resulting from the permanent allocation decision, is reflected in the illustrative 2006 rates submitted with this advice filing. PG&E's forecast relies on numerous operational and market price assumptions as well as assumptions regarding implementation issues not specifically addressed in D.05-06-060. PG&E's forecast is preliminary and may change depending on updates in DWR's 2006 forecast of costs and Commission review of the allocation of DWR's costs among the California utilities. Any such changes could have a significant impact on PG&E's forecast of its 2006 DWR power charge revenue requirement. If the Commission issues a final decision in this proceeding by December 31, 2005, PG&E will consolidate the results of the decision in the supplement to this advice letter.

- *2006 Dedicated Rate Component (DRC) Revenue Requirement*

The DRC Charge (Electric Preliminary Statement Part DP) was adopted by D.04-11-015 as a customer charge to recover the principal, interest and other costs of the ERBs. Decision 04-11-015 also granted authority to true-up the DRC Charge at least annually and as often as quarterly if necessary, to cover the ERB costs.

The DRC Charge currently in effect is the initial DRC Charge for the first series of ERBs. In accordance with D.04-11-015, PG&E will file its first annual true-up advice letter to adjust this Series 1 DRC Charge no later than 15 days before December 31, 2005. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and will be approved automatically. The supplement to this AET advice letter will reflect the actual Series 1 DRC Charge as filed in the DRC annual true-up advice letter.

PG&E plans to issue the second series of ERBs in November 2005. In accordance with D.04-11-015, PG&E will file an "Issuance Advice Letter" within four days of the pricing of the second series of bonds to, among other things, establish a Series 2 DRC Charge. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and is effective automatically, establishing the initial Series 2 DRC Charge to be effective January 1, 2006. The supplement to this advice letter will reflect the actual Series 2 DRC Charge as filed in the DRC Issuance Advice Letter.

- *Demand Response (DR)*

On June 1, 2005, PG&E filed A.05-06-006 to recover its proposed 2006, 2007 and 2008 revenue requirements related to its proposed DR programs. In A.05-06-006, PG&E proposed a new balancing account to consolidate all DR-related costs, the Demand Response Programs Balancing Account or DRPBA. The new DRPBA will, if approved, record costs for DR-related programs currently recorded in two

existing accounts, the AMDRA and the Interruptible Load Programs Memorandum Account. The illustrative 2006 rates submitted with this advice letter include the amounts requested in A.05-06-006, recovered in distribution rates. If the Commission approves this application by December 31, 2005, PG&E will consolidate the final impacts in the supplement to this advice filing.

- *Catastrophic Event Memorandum Account (CEMA)*

On September 2, 2005, PG&E plans to file an application under its CEMA to recover costs related to two declared disasters, the 1997 New Year's Flood and the 1998 February storms. PG&E plans to seek to recover \$15.8 million in electric distribution and transmission revenue requirements.⁹ PG&E will request recovery of these costs in distribution rates beginning on January 1, 2006. If the Commission approves the application by December 31, 2005, PG&E will consolidate the final impacts of the decision in the supplement to this advice filing.

- *Pension Application*

On July 13, 2005, PG&E filed a petition requesting an opportunity to show the Commission that it is prudent to resume contributions to its employee pension trust beginning in 2006 based on the funded status of the pension fund. If the Commission grants this petition, PG&E will file an application before December 2005 requesting approval of the revenue requirement increase beginning January 1, 2006, subject to being credited back to customers if the CPUC later disapproves the contributions. If the decision is issued by December 31, 2005, PG&E will consolidate the final impacts of the decision in the supplement to this advice filing.

Pending and Anticipated CPUC Advice Letters

- *2006 Attrition*

As part of PG&E's 2003 General Rate Case (GRC), the Commission approved minimum and maximum yearly adjustments to PG&E's base revenue requirements, or attrition rate adjustments.¹⁰ PG&E plans to file an attrition advice letter requesting an increase to its 2005 base revenue requirements in October 2005. This attrition rate adjustment will affect PG&E distribution and base generation revenue requirements. The illustrative 2006 rates submitted with this advice letter reflect PG&E electric distribution and base generation revenue requirements adjusted for attrition at the minimum or floor increase amounts. The

⁹ In 1999, PG&E filed A.99-03-039, PG&E's Section 368(e) proceeding, which included the costs now being sought in PG&E's CEMA application. In D.04-09-020 in the Section 368(e) proceeding, however, the Commission determined that the proper mechanism for recovery of the costs of these two disasters was a separate CEMA application, not the Section 368(e) proceeding.

¹⁰ Ordering Paragraph 1 of D.04-05-055 approved the Distribution Settlement reached in PG&E's 2003 GRC. Section 5.3 of the Distribution Settlement provides the minimum and maximum attrition adjustments for PG&E's distribution business. Additionally, OP 4 of D.04-05-055 approved the Generation Settlement reached in PG&E's 2003 GRC. Section 9 of the Generation Settlement provides the minimum and maximum attrition adjustments for PG&E's generation business.

supplement to this advice filing will reflect the actual revenue requirements authorized as part of the attrition advice filing.

- *Headroom Account (HA) Advice Letter 2521-E*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.¹¹ These amounts must be credited to ratepayers.¹² Advice Letter 2465-E established a preliminary balance of \$95 million of excess headroom in the HA.¹³

On June 14, 2004, PG&E filed AL 2521-E, which provided the calculation of and accounting for PG&E's 2003 headroom revenues and requested to replace the 2004 beginning balance in the HA previously adopted by the Commission with the revised excess 2003 headroom. Advice Letter 2521-E also requested to use the HA to implement three refunds to customers that occurred in 2004: 1) the Transmission Owner (TO) 3 refund;¹⁴ 2) the TO6 refund;¹⁵ and 3) the PBOP/LTD (Post-Retirement Benefits Other than Pension/ Long-Term Disability) refund.¹⁶

These modifications resulted in a revised balance in the HA, as presented in AL 2521-E. Advice Letter 2521-E is currently pending Commission approval.

After PG&E filed AL 2521-E, FERC issued its August 9, 2004, Order Approving Partial Uncontested Settlement, ordering a further refund in the TO6 proceeding.

As described further in the "Revenue Allocation and Rate Design" section of this advice letter, revenue requirements related to the HA are included in total generation rates. To date, the balance in the HA has been refunded to bundled service customers through lower generation rates. However, the customers who should receive the PBOP/LTD refund are those customers who paid electric distribution rates in 2000, 2001, and 2002 calculated based on PG&E's 1999 GRC decision. Additionally, electric transmission refunds should be provided to the benefit of customers paying electric transmission rates. As a result, in the near future, PG&E plans to file a supplement to AL 2521-E. In this supplement, PG&E will request that: 1) the PBOP/LTD refund be removed from the HA and recorded in the DRAM; 2) the TO6 refund be removed from the HA and recorded in the End-Use Customer Refund Adjustment; and 3) the TO3 refund remain in the HA as previously approved by the Commission but be reallocated to electric transmission rather than generation customers. Additionally, PG&E will make a separate filing with the FERC proposing to remove the TO6 refund from the HA and record it in the End-Use Customer Refund Adjustment. If the Commission approves the

¹¹ Decision 03-12-035, approved the MSA.

¹² Decision 03-12-035, Appendix C, par.8b.

¹³ The HA was originally established effective January 1, 2004, pursuant to Resolution E-3862.

¹⁴ The TO3 proceeding was FERC Docket ER99-2326-000.

¹⁵ The TO6 proceeding was FERC Docket ER03-409-000, et al.

¹⁶ Resolution G-3362, dated March 16, 2004.

supplement to AL 2521-E and the FERC approves the request to record the TO6 refund in the End-Use Customer Refund Adjustment by December 31, 2005, PG&E will reflect these proposed changes to the forecast December 31, 2005, HA balance in the December supplement to this AET advice letter. Finally, the TO6 refund is further conditioned on a final FERC decision in the TO6 proceeding addressing the proper level of standby charges and approval of the TO6 compliance and refund report by FERC by the end of the year. PG&E's illustrative rates reflect the PBOP/LTD and TO3 refunds, but do not incorporate refunds for TO6. Should all the conditions set forth above for applying the TO6 refunds be met by the end of the year, PG&E will include the TO6 refund in its December supplement to this advice letter.

- *Fixed Transition Amount (FTA) Annual True-Up Advice Letter*

PG&E will file a separate advice letter before December 31, 2005, to update the FTA Charge rates. The FTA Charge is a nonbypassable, separate charge assessed to residential and small commercial customers who received the 10 percent rate reduction on or after January 1, 1998, as mandated by AB 1890. The FTA Charge is authorized by the Commission in a financing order to recover Financed Transition Costs and the costs of providing, recovering, financing or refinancing transition costs, including the costs of issuing, servicing, and retiring Rate Reduction Bonds. Pursuant to D.97-09-055, OP 14, PG&E is required to apply for adjustment to FTA charges at least 15 days before the end of each calendar year. The adjustment then becomes effective automatically on January 1. As a result, PG&E expects to file its advice letter by December 15, 2005, effective January 1, 2006. The illustrative 2006 rates submitted with this advice letter reflects PG&E's forecast of the FTA Charge rates that will be filed in the FTA annual true-up advice letter in December 2005. The supplement to this AET advice letter will reflect the actual FTA Charge rates as filed in the FTA annual true-up advice letter.

- *Advanced Metering and Demand Response Memorandum Account (AMDRA)*

The AMDRA tracks the costs incurred by PG&E for implementing the demand response programs and the studies to evaluate advanced metering and other potential technology solutions which will assist with meeting demand response targets. PG&E filed a separate advice letter, AL 2701-E, on August 18, 2005 to recover the balance in this account from October 2004 through July 2005. The balance requested for recovery in distribution rates in the AMDRA advice filing was \$ 18.4 million.

In addition, on March 15, 2005, PG&E filed the AMI Project Pre-deployment Cost Recovery Application (A.05-03-016). Once A.05-03-016 is approved, PG&E will file a quarterly advice letter, in accordance with the cost recovery mechanism requested in the Application, requesting recovery of the AMDRA balance through September 30, 2005 which is estimated at \$12.4 million. The illustrative rates filed with this advice letter include estimates for the amounts included in both A.05-03-

016 and AL 2701-E. If the Commission approves A.05-03-016 and AL 2701-E by December 31, 2005, PG&E will consolidate the final AMDRA impacts in the supplement to this AET advice filing, and recover the total in distribution rates.

DISCUSSION OF ANTICIPATED FERC FILINGS WHOSE ADOPTED REVENUE REQUIREMENT CHANGES ARE RECOMMENDED TO BE CONSOLIDATED VIA THIS ADVICE LETTER INTO JANUARY 1, 2006, ELECTRIC RATES:

In addition to the information on pending proceedings and advice letters affecting the CPUC-jurisdictional revenue requirements, PG&E hereby provides information on anticipated changes that would affect FERC-jurisdictional electric rates on January 1, 2006. These rates are prescribed by the FERC. They are discussed herein as FERC-jurisdictional rates that must be incorporated into PG&E's overall rate design in order to calculate total rates. The anticipated changes in FERC-jurisdictional electric rates result from rate updates related to amortization of prior balances and 2006 revenue requirement forecasts for the Transmission Revenue Balancing Account Adjustment (TRBAA) and Reliability Service Balancing Account (RSBA). In addition, the End-Use Customer Refund Adjustment mechanism is expected to be established to implement the refund related to PG&E's TO6 (as discussed previously) and TO7 rate case proceedings.

On August 1, 2005, PG&E filed its eighth FERC-jurisdictional transmission revenue requirement request (TO8). The TO8 filing requested a \$107 million increase over PG&E's currently effective retail transmission rates, which would represent approximately a 19.6 percent increase over the currently authorized rates. PG&E requested an effective date of October 1, 2005; however FERC precedent suggests that the more likely case is that the rate changes will be subject to a five-month suspension, making them effective March 1, 2006. As a result, these TO8 related changes have not been reflected in the illustrative rates included with this AET advice letter.

Transmission Access Charge Balancing Account Adjustment (TACBAA)

In addition to the TRBAA and the RSBA discussed below, PG&E will also be making an update to its TACBAA to become effective on April 1, 2006. The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of any differences between utility-specific transmission rates and Independent System Operator (ISO) grid-wide transmission rates. Prior to February 1, 2006, PG&E plans to file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2006. PG&E does not expect FERC approval of this TACBAA update until the end of March 2006; therefore, the illustrative rate design submitted with this advice letter reflects the TACBAA rate accepted by FERC on March 3, 2005, by letter order and by authority delegated to the Director, Division of Tariffs and Market Development – West. PG&E will separately file the 2006 TACBAA rate

expected to become effective on April 1, 2006 in accordance with Resolution E-3930.

Transmission Revenue Balancing Account Adjustment (TRBAA)

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received by PG&E from the ISO as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. Prior to December 31, 2005, PG&E will file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2006. The illustrative 2006 rate design submitted with this AET advice letter reflects an estimate of the prior TRBAA balance amortization plus a 2006 TRBAA revenue requirement forecast to be filed in this separate FERC filing. If FERC approves the TRBAA update filing before December 31, 2005, PG&E will consolidate the final amounts in the supplement to this advice letter in accordance with Resolution E-3930.

Reliability Service Balancing Account (RSBA)

The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. Prior to December 31, 2005, PG&E will file its annual Transmission Owner Tariff balancing account adjustments with FERC to update the revenue requirements and rates related to this mechanism for 2006. The illustrative 2006 rate design submitted with this AET advice letter reflects an estimate of the prior RSBA balance amortization plus a 2006 RSBA revenue requirement forecast to be filed in this separate FERC filing. If FERC approves the RSBA update filing before December 31, 2005, PG&E will consolidate the final amounts in the supplement to this advice letter in accordance with Resolution E-3930.

End-Use Customer Refund Adjustment

The End-Use Customer Refund Adjustment is an approved FERC-jurisdictional mechanism that ensures that refunds related to transmission rates put into effect by FERC subject to refund are returned to the appropriate retail customers. The End-Use Customer Refund Adjustment was approved by FERC September 22, 2004.¹⁷ The End-Use Customer Refund Adjustment mechanism applies to rates in effect on or after the effective date of new or revised retail rates authorized by the CPUC that modify the retail rates charged during the transition period established pursuant to Section 368 of the PU Code. Thus, the End-Use Customer Refund Adjustment will be used to implement the refund ordered in Docket ER04-109-000, et al. related to final resolution of PG&E's TO7 rate case proceedings.

¹⁷ Order Approving Uncontested Settlement Agreement in Dockets ER04-109-000 and EL04-37-000 (Consolidated) 108 FERC ¶ 61,290.

Additionally, as discussed in the "Headroom Account" section, PG&E plans to file a supplement to AL 2521-E requesting, among other things, that the CPUC approve PG&E's proposal to remove TO6 refunds from the HA and record them in the End-Use Customer Refund Adjustment. PG&E also plans to make a separate filing at FERC making a similar request -- that TO6 refunds be removed from the HA and recorded in the End-Use Customer Refund Adjustment. If both the CPUC and the FERC approve these requests by December 31, 2005, PG&E will reflect these proposed changes to the forecast December 31, 2005 End-Use Customer Refund Adjustment and HA balances in the December supplement to this AET advice letter. Finally, the TO6 and TO7 refunds are conditioned on a final FERC decision in the TO6 proceeding addressing the proper level of standby charges. PG&E's illustrative rates do not incorporate refunds for TO6 or TO7. Once a FERC decision is rendered, PG&E will file a compliance and refund report with FERC outlining the TO6 and TO7 refund to retail customers. However, if by the end of the year, the final FERC decision in TO6 is issued, the conditions set forth above for applying the TO6 refunds are met, and the compliance and refund reports are filed and approved by FERC, PG&E will include the TO6 and TO7 refunds in its December supplement to this advice letter.

ILLUSTRATIVE 2006 RATE DESIGN AND RESULTING RATES

To provide the Commission with an estimate of expected electric rates on January 1, 2006, resulting from approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters discussed above, PG&E is hereby providing illustrative January 1, 2006, electric rates. Revenue requirement assumptions underlying these illustrative rates are shown in Table 2 above. Rates are determined based on the 2006 ERRRA sales forecast (A.05-06-007), and the rate design and allocation methodology established by the proposed Settlement in Phase 2 of PG&E's 2003 GRC, which is scheduled to be decided by the end of this year. These illustrative rates will be revised with actual rates effective January 1, 2006, in the December 2005 supplement to this advice letter. The actual rates will include only actual outcomes of the pending proceedings and advice letters authorized by the Commission by year-end.

Revenue Allocation and Rate Design

PG&E has entered into a Settlement Agreement in Phase 2 of the 2003 GRC (the Settlement) that, if approved by the end of the year, will govern revenue allocation and rate design for rates effective on January 1, 2006. In this advice letter, PG&E has calculated illustrative rates based on the Settlement since PG&E expects a decision in Phase 2 by the end of the year. PG&E will revise its proposal in this advice letter should the Commission fail to issue a Phase 2 decision by the end of

the year or adopt revenue allocation or rate design methods that are inconsistent with the Settlement.

General Revenue Allocation and Rate Design Practice

In this section, PG&E sets forth the practices adopted by the Commission in 2004 and 2005 to set rates. Exceptions to this general practice are required by the Settlement and are described in the section titled "Phase 2 of the 2003 GRC," below.

1. CPUC-Jurisdictional Rates

- *Distribution Rates*

Distribution rates include revenue requirements from Table 2 for distribution (including AEAP, attrition and cost of capital), CPUC fee, environmental enhancement, ERFBA, CEMA, HSM, AFTA, SRA, EVBA, AMDRA, FERABA (administration cost only), DRPMA/demand response and SGPMA. In addition, to set rates in 2006, PG&E has reduced the amount of distribution revenue to be collected by PBOP/LTD to reflect the refund accrued in the HA.¹⁸ The distribution revenue requirement is also reduced for the CARE discount, which is then recovered in public purpose program charges. The distribution allocation to each rate schedule is determined as an equal percent of current distribution revenue. Distribution rates are generally changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to distribution customer and meter charges. Accordingly, demand and energy charges collect all the change in distribution revenue allocated to the schedule. Distribution rates set as a result of Step 2 and Step 3 describing the Phase 2 Settlement will not follow this general guideline.

- *DWR Bond*

The DWR Bond rate is set at the same cents per kWh rate for all customers who are not exempt from the DWR bond charge based on the revenue requirement from Table 2.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same equal cents per kWh rate for all eligible customers based on the total revenue requirement shown in Table 2.

- *Energy Cost Recovery Amount*

The rates for the Energy Cost Recovery Amount include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2.

¹⁸ PG&E's implementation of the PBOP/LTD refund is contingent on approval of AL 2521-E.

The Energy Cost Recovery Amount rate is set at the same cents per kWh rate for all non-exempt customers.

- *ERCA Costs*

In the 2005 AET, the Commission approved PG&E's proposal to amortize the revenue requirement for the Electric Restructuring Cost Account over 12 months beginning January 1, 2005. By the end of this year, PG&E expects ERCA to be substantively amortized. Accordingly, with approval of this advice letter, PG&E will close this account and transfer the remaining ERCA balance to the bundled and DA subaccount of MTCBA¹⁹ to recover the remaining amount in bundled and DA CTC rates. Accordingly, rates for ERCA in Part I of the Preliminary Statement will no longer be separately specified.

- *CTC*

The total revenue requirement for CTC for DL, bundled and DA customers is presented in Table 2. CTC rates for bundled and DA customers are determined as an equal percentage change to the current CTC revenue, and vary by class and by voltage for Schedule E-20. The CTC revenue requirement for DA and bundled customers, including the ERCA adjustment described above, is approximately \$1 million. The departing load rate is set as a single rate for all eligible departing load customers based on the statutory definition of CTC. The DL CTC revenue requirement is approximately \$4 million. PG&E has amortized in rates the balance in the MTCBA for bundled and direct access customers to set bundled and direct access customer rates. PG&E has set the rate for DL customers based on the forecast year DL revenue requirement and has not amortized any portion of the MTCBA balance attributed to DL customers. This proposal is consistent with PG&E's proposal to defer billing DL customers any accrued under or overcollection until DL customers pay the amounts owed from past periods as well as begin paying charges going forward. PG&E plans to file a supplement to AL 2650-E in the near future in which it will propose to bill DL customers for CTC owing from past periods based on the CTC rate then in place and track DL undercollections for a single DL group separately.

- *Fixed Transition Amount and the Rate Reduction Bond Memorandum Account Rate*

Rates for the FTA and RRBMA reflect estimated revenue requirements for 2006 from Table 2. The actual FTA rate will be filed in the FTA annual true-up advice letter in December 2005, and will be reflected in the December 2005 supplement to this advice letter. The FTA revenue requirement has been allocated based on current FTA revenue. The FTA rate is then set separately for residential customers and small commercial customers on a cents per kWh basis. The RRBMA is allocated in proportion to FTA revenue, and is set separately for residential customers and for small commercial customers.

¹⁹ Approval of separate sub accounts in the MTCBA are pending in AL 2650-E.

- *Public Purpose Programs (PPP)*

Rates for public purpose programs consist of revenue requirements from Table 2 for energy efficiency; research, development, and demonstration (RDD); renewables; low income energy efficiency; procurement energy efficiency; and the amortization of the PPPRAM balancing account revenue requirement. In addition, total PPP rates include the CARE surcharge, which collects the estimated CARE discount, the CAREA balance, and program administrative costs from non-CARE customers.

The PPPRAM balance has been allocated to energy efficiency, RDD, renewables and low income energy efficiency in proportion to present rate revenue. The change in each component of PPP rates is allocated to each customer group as an equal percent of the present rate revenue, subject to the cap for energy efficiency, RDD and renewables in accordance with PU Code Section 399.8c(2). The PPP rates vary by class and schedule and are set on a cents per kWh basis.

- *Generation*

Generation rates include revenue requirements from Table 2 for utility retained generation (including attrition and cost of capital), electric procurement (i.e. ERRRA), DWR power charges (adjusted to remove the contribution from DA customers), DWR franchise fees, FERABA (the discount portion), and the HA. The revenue requirement for DWR franchise fees is based on the franchise fees factor, which is applied to the sum of the 2006 DWR bond charge revenue requirement and the 2006 DWR power charge revenue requirement discussed above. Generation revenue is allocated based on the percent of generation revenue after determining the generation revenue based on current rates after CTC is revised. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed below. Rate design for generation in Step 2 of the Settlement does not follow this general guideline.

In addition to completing the amortization of the HA via the generation component of rates, PG&E includes in generation revenue an amount equal to the estimated refunds for TO3 and PBOP/LTD – approximately \$61 million. To date, the balance in HA has been refunded to bundled service customers through lower generation rates. However, the PBOP/LTD refund should be provided through lower distribution rates and the transmission refund should be provided to the benefit of customers paying transmission rates. Accordingly, PG&E will refund PBOP/LTD via lower distribution rates and the TO3 refund via lower transmission rates. However, to accommodate this change, the refund inappropriately provided to bundled customers via lower generation rates must be reversed and the generation revenue increased. PG&E will set forth its proposal in a supplement to AL 2521-E, and will implement that proposal in the December 2005 AET supplement if approved by the end of the year.

2. FERC-Jurisdictional Rates

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5).

In this advice letter, PG&E presents changes to Reliability Services (RS) rates and the TRBAA component of transmission rates as well as the TO3 transmission rate refunds. Since PG&E has not yet filed its request at FERC for TRBAA and RS, the estimates provided here are subject to revision based on PG&E's filing. Nonetheless, this advice letter addresses both process items required by the CPUC: filing an advice letter that passes through the FERC rate change and providing a revenue allocation and rate design proposal.²⁰ PG&E requests that the Commission deem reasonable the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

- *Transmission Rates*

Transmission rate changes incorporated into this filing include revised rates for TRBAA and the TO3 refund. These adjustments (TRBAA and TO3) are shown separately in the draft of revised Preliminary Statement Part I (Attachment 1) and combined with transmission for billing purposes. TO3 refunds are conditioned upon approval of PG&E's supplement to the HA Advice 2521-E.

- *Reliability Services*

Reliability Services (RS) rates include the RS revenue requirement as well as the RSBA amortization revenue requirement. These rates are based on PG&E's best estimate of the 2006 revenue requirement for base RS and an estimate of the

²⁰ Process item 5 of Resolution E-3930 would require tracking of amounts that are collected in residential rates for usage in excess of 130 percent that would have been allocated to increase rates for usage less than 130 percent of baseline, but for the requirements of AB 1X. The Settlement in Phase 2 resolves this issue so that no further tracking is required. PG&E tracks these amounts in the Residential Generation Revenue Memorandum Account (RGRMA). Should the Commission approve the Settlement by the end of the year, PG&E would eliminate the RGRMA consistent with the Settlement as no additional tracking would be required.

December 31, 2005, RSBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

3. Total Illustrative Rates

- *CPUC-Jurisdictional Total Illustrative Rates*

PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is rates for residential usage less than 130 percent of baseline. In this case, generation rates are adjusted so that total residential rates for usage less than 130 percent of baseline do not change. The generation surcharges for usage in excess of 130 percent of baseline are then adjusted proportionally to ensure the amount allocated to the residential class is fully collected. This approach to retaining total current charges for usage less than 130 percent of baseline is fully consistent with the rate design protections for usage under 130 percent of baseline required under Water Code Section 80110.²¹

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

As discussed above, PG&E determines total bundled rates by adding together the components determined above. This approach is equally true for revisions to FERC-jurisdictional rate components. Similarly, the same restrictions on changes to total charges apply equally whether those changes were due to underlying changes to FERC or CPUC-jurisdictional rate components. Accordingly, the same exception to changing total rates applies to changes in underlying FERC-jurisdictional rates.

Specifically, to comply with Section 80110 of the Water Code, total charges for residential usage up to 130 percent of baseline do not change. As in the case of CPUC-jurisdictional rate components, generation rates are adjusted so that total residential rates for usage less than 130 percent of baseline do not change as a result of changes to FERC-jurisdictional components. The generation surcharges applicable to usage in excess of 130 percent of baseline are then adjusted proportionally to ensure the amount allocated to the residential class is fully collected.

Phase 2 of the 2003 GRC

Rate changes under the Settlement are calculated in three steps for rates effective January 1, 2006. First, rates resulting from revenue requirement changes for the 2005 ERRA proceeding, AEAP and the second series of ERBs are calculated

²¹ Code Section 80110 requires that total charges for residential usage up to 130 percent of baseline not be increased until such time as DWR has recovered the costs of power it procured for retail customers. PG&E retains current rates for usage less than 130 percent of baseline in the event of a reduction to a CPUC or FERC jurisdictional component, consistent with current practice and the Settlement in Phase 2.

according to the terms of the Settlement. Second, revenue is reallocated among classes and rates are redesigned based on rate design changes adopted by the Settlement specific to Phase 2 of the GRC. Finally, rates for all other revenue requirement changes effective January 1, 2006 are determined. Except as noted below, the methods used to set rates as described in the previous sections are used. In all cases, the total residential rates are designed in accordance with the methods described above to ensure that total rates are fully consistent with the requirements of Water Code Section 80110.

- *Step 1*

In Step 1, rates are calculated for the change in revenue requirements for the 2005 ERRAs, AEAP and the second series of ERBs.²² In general, these revenue requirements are allocated among customer groups based on the general practices discussed above. Under the Settlement, however, the net reduction from the 2005 ERRAs revenue requirement change is allocated only to non-residential customers, leaving residential bundled rates unaffected by this revenue requirement change.²³

- *Step 2*

In Step 2, revenue allocation and rate design changes adopted in the Settlement and specific to the Phase 2 case are calculated. In Step 2, the bundled residential class allocation is set at the product of the 2006 residential class sales forecast and rates effective January 1, 2004, less a decrement for the residential class share of the estimated rate reduction for series 2 of the ERBs. The allocation to all non-residential customer groups is then set equal to the product of bundled 2005 rates using the 2005 sales forecast, less the revenue allocated to the residential class. In addition, at this point, the streetlight facilities charge revenue is revised and \$2.97 million is shifted from the generation component of rates to the nuclear decommissioning component of rates, both in accordance with the Settlement.

After the class level allocations are determined in the manner set forth above, revenue at the schedule level is calculated as set forth in the Settlement. At this point, rate design revisions for generation and distribution from the Settlement scheduled to be implemented on January 1, 2006, are also calculated.

- *Step 3*

In Step 3, rates from Step 2 are adjusted to recover the total revenue requirements in Table 2. Under the Settlement, where residential rates would be reduced relative to rates determined in Step 2 under the general practices set forth above, the residential class may not share in the reduction. In this case, the

²² The 2005 ERRAs proceeding is implemented based on 2005 test year sales. AEAP and the second series of ERBs were implemented based on 2006 test year sales.

²³ Residential CTC rates are revised in accordance with the 2005 ERRAs decision (D.05-02-040), but residential generation rates are determined to ensure total bundled residential rates are not changed as a result of the 2005 ERRAs proceeding revenue requirement changes.

residential class revenue responsibility for non-generation components decreased by approximately \$27 million. Under the Settlement, this reduction must be shifted from the residential class and allocated to benefit non-residential customer groups via a reduction to distribution rates²⁴. Final illustrative rates herein reflect this shift. For all other components, the 2006 revenue requirements are allocated among customer groups using the general practices set forth above.²⁵

Illustrative Revenue Allocation and Rate Design Summaries

Table 3 sets forth PG&E's illustrative 2006 revenue allocation results for bundled customers.

Table 4 presents illustrative 2006 revenue allocation results for direct access customers. Similar to bundled rates, direct access rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, reliability services, nuclear decommissioning, public purpose programs, the fixed transition amount, and the rate reduction bond memorandum account. In addition direct access customers pay the Direct Access Cost Responsibility Surcharge (DA CRS), which recovers costs for the Energy Cost Recovery Amount, CTC, DWR bond and DWR power charges. PG&E does not propose any change to the overall level of the 2.7 cent per kWh DA CRS in this proceeding. However, DA CRS charges for continuous DA customers, CARE DA customers, and medical DA customers will be affected by this filing since these customers pay only the CTC and Energy Cost Recovery Amount components of the DA CRS, which are being revised for illustrative purposes. Finally, while not shown in the illustrative tables, departing load charges will be affected to the extent they are responsible for paying any of the component charges that are being revised by this advice letter.

Illustrative rates are shown in Table 5. As discussed above, the illustrative rates shown in Table 5 are likely to change depending on the outcome of pending proceedings and advice letters discussed above. PG&E intends to file a complete set of rates in December to consolidate all electric rate changes to be implemented on January 1, 2006. At that time, PG&E will revise each rate schedule to show the consolidated rates.

²⁴ In some instances distribution customer charges were adjusted to accommodate this reduction.

²⁵ Under the Settlement, changes to the residential class are determined as non-generation and generation related. Non-generation includes nuclear decommissioning, transmission, reliability services, and all components recovered as distribution or public purpose programs. The entire FERABA undercollection is allocated only to the residential class pursuant to the Settlement.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **September 21, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and inj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **January 1, 2006**, which is greater than 30 days after the date of filing. PG&E requests that the Commission approve this advice letter by resolution no later than at the Commission's December 15, 2005, business meeting.

PG&E requests confirmation in the resolution that it may, via a supplemental advice letter to be filed after the Commission's December 15, 2005, business meeting:

- Recover, in 2006 electric rates, the December 31, 2005, forecast balances in balancing accounts already approved for amortization in 2006, described in Table 1 of this advice letter;

- Establish the 2006 Energy Recovery Bonds Balancing Account revenue requirement; and
- Consolidate changes to PG&E's January 1, 2006, electric rates resulting from resolution prior to December 31, 2005, of pending proceedings and advice letters listed in this filing.

Commission action on pending proceedings and advice letters prior to the end of 2005 will affect the rates proposed in this filing. Therefore, PG&E expects that the Resolution addressing the request herein will require a supplement to this advice letter, to update for November 30 account balances and incorporate rate changes from proceedings and advice letters resolved prior to the filing of the supplement to this advice letter, for the purpose of establishing January 1, 2006, electric rates subject to Energy Division review of the supplemental filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for A.99-03-039, A.00-11-038, A.02-03-020, A.02-11-017, A.04-06-024, A.04-07-032, A.05-03-016, A.05-05-006, A.05-06-004, A.05-06-005, A.05-06-006, and A.05-06-007. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>


Director - Regulatory Relations

Attachments

cc: Service Lists - A.99-03-039, A.00-11-038, A.02-03-020, A.02-11-017, A.04-06-024, A.04-07-032, A.05-03-016, A.05-05-006, A.05-06-004, A.05-06-005, A.05-06-006, and A.05-06-007

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2706-E**

Subject of AL: Annual Electric True-up – Change PG&E Electric Rates on January 1, 2006

Keywords (choose from CPUC listing): Balancing Accounts, Electric Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-3906

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 1/1/2006

No. of tariff sheets: 3 – illustrative

Estimated system annual revenue effect (%): Rates are increased \$599 million relative to rates currently effective.

Estimated system average rate effect (%): Bundled customer average increase is 6.5 percent.

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). Please see tables 3 and 4 attached to the advice letter.

Tariff schedules affected: All rate schedules will be affected. Revised rate schedules will be provided with the December 2005 supplement to this advice letter. A draft of illustrative changes to Preliminary Statement Part I is attached to the advice letter.

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2706-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
Exemplary	Preliminary Statement Part I--Rate Schedule Summary	23462-E
Exemplary	Preliminary Statement Part I (Cont.)	23462-E
Exemplary	Preliminary Statement Part I (Cont.)	22885-E



PRELIMINARY STATEMENT
(Continued)

i. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00000	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000	
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00001	(R)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00034	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00053)	(R)
Transmission	Transmission Owner (TO) 3 Refund (FERC Jurisdictional)	All rate schedules, all customers.		(N)
		Residential	(\$0.00009)	
		Small Light & Power A-10 & E-19	(\$0.00012)	
		Streetlights	(\$0.00009)	
		Agriculture	(\$0.00002)	
		E-20	(\$0.00012)	
		Standby	(\$0.00006)	
			(\$0.00021)	(N)
Transmission	TO6 Refund (FERC Jurisdictional)	All rate schedules, all customers.		(N)
		Residential	(\$0.00000)	
		Small Light & Power A-10 & E-19	(\$0.00000)	
		Streetlights	(\$0.00000)	
		Agriculture	(\$0.00000)	
		E-20	(\$0.00000)	
		Standby	(\$0.00000)	
				(N)
				(L)
				(L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)		
Transmission	End-Use Customer Refund Adjustment (FERC Jurisdictional)	All rate schedules, all customers.			(N)
		Residential	(\$0.00000)		
		Small Light & Power A-10 & E-19	(\$0.00000)		
		Streetlights	(\$0.00000)		
		Agriculture	(\$0.00000)		
		E-20	(\$0.00000)		
		Standby	(\$0.00000)		(N)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-2, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00151	(I)	(L)
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00132	(I)	
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000		
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.02083	(I)	
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.02083	(R)	
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03474	(I)	(L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00022	(I)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00067	(I)
				(D)
				(D)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00342	(I)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00171	(I)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00065)	(R)

Advice 2706-E

Table 3

PACIFIC GAS AND ELECTRIC COMPANY
 ADVISE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 3 - BUNDLED RESULTS

BDDL RESULTS	Total																Total Proposed Revenue
	Class/Schedule	Revenue At 6-1-05 Rates	Generation Revenue	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	TO3 Refund Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	
RESIDENTIAL																	
E-1	\$3,163,856,281	\$1,593,849,521	\$162,490,141	\$7,819,002	-\$12,188,444	\$81,846,072	-\$2,074,199	\$1,206,420,491	\$153,298,617	\$8,319,134	\$152,196,407	-\$9,148,136	\$112,506,136	\$234,972	\$103,104,298	\$3,518,674,011	
EL-1	\$423,189,896	\$170,223,921	\$34,504,637	\$1,663,015	-\$2,592,346	\$17,397,112	-\$441,159	\$131,034,964	\$25,231,942	\$1,769,402	\$32,364,316	-\$10,451,270	\$0	\$49,966	\$21,924,960	\$422,979,458	
E-7	\$115,355,507	\$71,280,234	\$6,324,311	\$305,002	-\$475,445	\$3,190,642	-\$80,910	\$38,402,550	\$5,298,469	\$324,513	\$5,935,719	-\$1,916,797	\$4,097,349	\$9,164	\$4,021,108	\$136,715,911	
E-8	\$150,201,415	\$119,662,512	\$7,299,255	\$352,021	-\$458,738	\$3,682,506	-\$93,383	\$38,374,596	\$6,256,473	\$374,540	\$6,850,759	-\$2,212,286	\$5,153,323	\$10,577	\$4,640,995	\$189,803,148	
EL-8	\$10,533,952	\$4,732,660	\$972,745	\$46,913	-\$73,128	\$490,754	-\$12,445	\$2,462,707	\$625,784	\$49,913	\$912,975	-\$294,823	\$0	\$1,410	\$618,488	\$10,533,952	
TOTAL RES	\$3,863,137,051	\$1,959,748,848	\$211,591,088	\$10,185,952	-\$15,878,101	\$106,607,085	-\$2,702,096	\$1,416,995,309	\$190,711,285	\$10,837,502	\$198,260,177	-\$64,023,313	\$121,756,808	\$306,088	\$134,309,849	\$4,278,706,481	
SMALL L&P																	
A-1	\$986,660,271	\$444,223,510	\$46,559,766	\$2,171,352	-\$3,384,754	\$23,064,540	-\$796,472	\$331,608,582	\$47,206,148	\$2,310,253	\$44,177,958	-\$14,246,694	\$31,749,024	\$65,019	\$28,626,803	\$983,335,034	
A-6	\$246,648,258	\$145,569,430	\$15,060,614	\$702,213	-\$1,094,626	\$7,462,048	-\$257,578	\$76,560,130	\$12,043,850	\$747,134	\$14,287,113	-\$4,607,368	\$10,275,033	\$21,027	\$9,257,883	\$286,026,903	
A-15	\$335,432	\$67,808	\$7,156	\$334	-\$520	\$3,545	-\$122	\$238,613	\$7,256	\$365	\$0	\$0	\$4,886	\$10	\$4,400	\$333,720	
TC-1	\$6,795,097	\$1,253,004	\$328,050	\$15,300	-\$23,850	\$162,497	-\$5,612	\$4,695,899	\$228,797	\$13,279	\$0	\$0	\$223,981	\$458	\$201,713	\$7,096,515	
TOTAL SMALL	\$1,240,439,059	\$591,113,752	\$61,955,587	\$2,889,198	-\$4,503,751	\$30,692,630	-\$1,059,785	\$413,103,223	\$59,486,051	\$3,074,020	\$58,465,071	-\$18,854,063	\$42,252,924	\$86,514	\$38,090,800	\$1,276,792,171	
MEDIUM L&P																	
A-10 T	\$735,146	\$584,633	\$49,202	\$2,065	-\$3,219	\$22,540	-\$528	\$9,900	\$33,813	\$2,197	\$0	\$0	\$30,234	\$61	\$27,228	\$758,126	
A-10 P	\$13,132,112	\$9,049,605	\$777,605	\$34,062	-\$53,096	\$356,232	-\$8,716	\$1,880,362	\$568,660	\$36,241	\$3,531	-\$1,139	\$498,638	\$1,006	\$449,065	\$13,592,056	
A-10 S	\$1,821,274,563	\$1,157,914,921	\$104,850,998	\$4,532,409	-\$7,065,226	\$48,037,099	-\$1,159,746	\$364,355,880	\$78,945,731	\$4,822,347	\$6,410,163	-\$2,067,176	\$66,267,101	\$133,871	\$59,754,665	\$1,885,733,037	
TOTAL MEDIUM	\$1,835,141,821	\$1,167,549,159	\$105,677,805	\$4,568,536	-\$7,121,541	\$48,415,871	-\$1,168,990	\$366,246,142	\$79,548,204	\$4,860,785	\$6,413,694	-\$2,068,315	\$66,795,974	\$134,938	\$60,230,959	\$1,900,083,218	
E-19 CLASS																	
E-19T	\$3,077,166	\$2,248,561	\$169,095	\$9,443	-\$14,720	\$77,465	-\$2,416	\$106,548	\$141,601	\$10,047	\$0	\$0	\$138,240	\$222	\$124,497	\$3,008,584	
E-19P	\$85,726,659	\$60,660,138	\$4,887,400	\$259,243	-\$404,115	\$2,240,202	-\$66,335	\$10,009,551	\$3,746,433	\$275,827	\$15,161	-\$4,889	\$3,795,130	\$6,999	\$3,417,829	\$88,837,675	
E-19S	\$919,796,514	\$588,439,387	\$43,481,757	\$2,508,026	-\$3,909,570	\$19,931,290	-\$641,750	\$194,602,859	\$39,775,216	\$2,668,464	\$1,803,494	-\$581,598	\$36,682,244	\$59,007	\$33,065,478	\$957,884,304	
TOTAL E-19	\$1,008,600,338	\$651,348,085	\$48,538,252	\$2,776,713	-\$4,328,405	\$22,248,957	-\$710,501	\$204,718,959	\$43,663,251	\$2,954,339	\$1,818,655	-\$586,488	\$40,615,614	\$65,329	\$36,607,805	\$1,049,730,563	
STREETLIGHTS																	
STREETLIGHTS	\$57,852,823	\$20,144,621	\$1,120,272	\$133,179	-\$207,603	\$741,695	-\$7,516	\$33,651,370	\$2,057,056	\$141,699			\$1,949,644	\$543	\$1,755,816	\$61,480,776	
STANDBY																	
STANDBY T	\$30,085,391	\$13,626,868	\$5,321,336	\$82,101	-\$127,982	\$2,247,505	-\$51,687	\$3,381,803	\$1,300,585	\$87,353			\$1,201,903	\$1,238	\$1,082,414	\$28,153,439	
STANDBY P	\$1,828,774	\$981,874	\$198,060	\$3,128	-\$4,876	\$83,766	-\$1,969	\$485,585	\$68,445	\$3,328			\$45,791	\$47	\$41,239	\$1,904,418	
STANDBY S	\$2,994,415	\$1,557,340	\$296,514	\$4,598	-\$7,168	\$125,272	-\$2,895	\$716,147	\$87,701	\$4,893			\$67,318	\$69	\$60,626	\$2,910,415	
TOTAL STANDBY	\$34,908,581	\$16,166,083	\$5,815,910	\$89,828	-\$140,026	\$2,456,543	-\$6,561	\$4,583,536	\$1,456,731	\$95,574			\$1,315,013	\$1,354	\$1,184,279	\$32,968,273	
AGRICULTURE																	
AG-1 A	\$41,760,125	\$11,952,515	\$847,986	\$55,552	-\$86,596	\$382,915	-\$20,276	\$27,909,331	\$1,722,097	\$59,106			\$813,241	\$1,703	\$732,391	\$44,369,965	
AG-RA	\$4,543,540	\$1,472,567	\$134,541	\$8,814	-\$13,739	\$60,753	-\$3,217	\$2,669,144	\$200,621	\$9,378			\$129,028	\$270	\$116,200	\$4,784,359	
AG-VA	\$4,112,764	\$1,388,869	\$120,851	\$7,917	-\$12,341	\$54,571	-\$2,890	\$2,364,246	\$181,770	\$8,423			\$115,899	\$243	\$104,377	\$4,331,936	
AG-4A	\$19,477,539	\$6,521,421	\$579,733	\$37,979	-\$59,202	\$261,783	-\$13,862	\$11,229,345	\$852,607	\$40,408			\$555,979	\$1,164	\$500,706	\$20,508,059	
AG-5A	\$9,727,865	\$3,690,843	\$349,576	\$22,901	-\$35,699	\$157,854	-\$8,359	\$4,909,044	\$432,998	\$24,366			\$335,253	\$702	\$301,923	\$10,181,404	
AG-1B	\$43,886,925	\$17,118,310	\$1,297,447	\$84,996	-\$132,495	\$585,872	-\$31,023	\$22,806,926	\$2,061,293	\$90,434			\$1,244,285	\$2,606	\$1,120,582	\$46,249,232	
AG-RB	\$3,718,499	\$1,631,623	\$125,122	\$8,197	-\$12,777	\$56,500	-\$2,992	\$1,677,790	\$184,307	\$8,721			\$119,995	\$251	\$108,066	\$3,904,803	
AG-VB	\$2,207,530	\$944,887	\$76,553	\$5,015	-\$7,818	\$34,568	-\$1,830	\$1,010,763	\$108,464	\$5,336			\$73,416	\$154	\$66,117	\$2,315,626	
AG-4B	\$44,616,901	\$20,414,500	\$1,636,992	\$107,240	-\$167,169	\$739,196	-\$39,142	\$18,714,740	\$2,206,072	\$114,101			\$1,569,919	\$3,288	\$1,413,842	\$46,713,579	
AG-4C	\$6,825,651	\$2,596,144	\$254,769	\$16,690	-\$26,017	\$115,043	-\$6,092	\$3,379,957	\$322,020	\$17,758			\$244,330	\$512	\$220,040	\$7,135,154	
AG-5B	\$245,626,271	\$104,373,985	\$13,174,449	\$863,066	-\$1,345,368	\$5,949,021	-\$315,013	\$92,141,351	\$12,808,878	\$918,276			\$12,634,643	\$26,459	\$11,378,545	\$252,608,292	
AG-5C	\$27,078,996	\$10,963,119	\$1,516,339	\$99,336	-\$154,848	\$684,714	-\$36,257	\$10,400,343	\$1,453,652	\$105,691			\$1,454,209	\$3,045	\$1,309,636	\$27,798,981	
Total AGRA	\$79,621,832	\$25,026,215	\$2,032,687	\$133,163	-\$207,577	\$917,875	-\$48,603	\$49,081,110	\$3,390,093	\$141,681			\$1,949,400	\$4,082	\$1,755,597	\$84,175,723	
Total AGRB	\$373,960,772	\$158,042,569	\$18,081,671	\$1,184,541	-\$1,846,490	\$8,164,913	-\$432,350	\$150,131,871	\$19,144,685	\$1,260,316			\$17,340,798	\$36,314	\$15,616,829	\$386,725,667	
TOTAL AGR	\$453,582,605	\$183,068,783	\$20,114,358	\$1,317,704	-\$2,054,067	\$9,082,788	-\$480,953	\$199,212,981	\$22,534,778	\$1,401,997			\$19,290,199	\$40,397	\$17,372,425	\$470,901,390	
E-20 CLASS																	
E-20T	\$242,465,875	\$186,097,900	\$17,089,833	\$977,468	-\$1,523,700	\$8,111,597	-\$184,465	-\$917,958	\$10,457,000	\$1,039,997			\$14,309,406	\$16,725	\$12,886,808	\$248,360,612	
E-20P	\$432,158,745	\$309,195,819	\$23,688,513	\$1,413,255	-\$2,203,015	\$11,125,611	-\$266,705	\$45,383,729	\$18,934,652	\$1,503,660			\$20,688,994	\$27,636	\$18,632,157	\$448,124,307	
E-20S	\$308,535,995	\$191,117,877	\$15,371,133	\$872,581	-\$1,360,199	\$7,188,945	-\$164,671	\$69,906,826	\$13,265,558	\$928,400			\$12,773,931	\$19,907	\$11,503,985	\$321,424,274	
TOTAL E-20	\$983,160,614	\$686,411,597	\$56,149,480	\$3,263,304	-\$5,086,914	\$26,426,154	-\$615,841	\$114,372,598	\$42,657,210	\$3,472,057			\$47,772,331	\$64,269	\$43,022,950	\$1,017,909,194	
SYSTEM	\$9,476,822,892	\$5,275,550,927	\$510,962,752	\$25,224,413	-\$39,320,409	\$246,671,723	-\$6,802,234	\$2,752,884,117	\$442,114,566	\$26,837,972	\$264,957,597	-\$85,532,178	\$341,748,506	\$699,431	\$332,574,883	\$10,088,572,067	

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 3 - BUNDLED RESULTS

BDDL RESULTS	Total Sales (KWh)	Revenue At Present Rates	Generation Rates	TO7 Rates	TAC Rates	TRBAA Rates	RS Rates	TO3 Refund Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	23,001,445,630	\$0.13755	\$0.06929	\$0.00706	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.05245	\$0.00666	\$0.00036	\$0.00662	-\$0.00214	\$0.00489	\$0.00001	\$0.00448	\$0.15298	11.2%
EL-1	4,891,219,647	\$0.08652	\$0.03480	\$0.00705	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.02685	\$0.00516	\$0.00036	\$0.00662	-\$0.00214	\$0.00000	\$0.00001	\$0.00448	\$0.08648	0.0%
E-7	897,065,383	\$0.12859	\$0.07946	\$0.00705	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.04281	\$0.00591	\$0.00036	\$0.00662	-\$0.00214	\$0.00457	\$0.00001	\$0.00448	\$0.15240	18.5%
E-8	1,035,355,384	\$0.14507	\$0.11558	\$0.00705	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.03706	\$0.00604	\$0.00036	\$0.00662	-\$0.00214	\$0.00498	\$0.00001	\$0.00448	\$0.18332	26.4%
EL-8	137,977,943	\$0.07635	\$0.03430	\$0.00705	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.01785	\$0.00454	\$0.00036	\$0.00662	-\$0.00214	\$0.00000	\$0.00001	\$0.00448	\$0.07635	0.0%
TOTAL RES	29,963,063,987	\$0.12893	\$0.06541	\$0.00706	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.04729	\$0.00636	\$0.00036	\$0.00662	-\$0.00214	\$0.00406	\$0.00001	\$0.00448	\$0.14280	10.8%
SMALL L&P																		
A-1	6,386,327,963	\$0.15450	\$0.06956	\$0.00729	\$0.00034	-\$0.00053	\$0.00361	-\$0.00012	\$0.05192	\$0.00739	\$0.00036	\$0.00692	-\$0.00223	\$0.00497	\$0.00001	\$0.00448	\$0.15398	-0.3%
A-6	2,065,332,873	\$0.11942	\$0.07048	\$0.00729	\$0.00034	-\$0.00053	\$0.00361	-\$0.00012	\$0.03707	\$0.00583	\$0.00036	\$0.00692	-\$0.00223	\$0.00498	\$0.00001	\$0.00448	\$0.13849	16.0%
A-15	981,644	\$0.34170	\$0.06908	\$0.00729	\$0.00034	-\$0.00053	\$0.00361	-\$0.00012	\$0.24307	\$0.00739	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.33996	-0.5%
TC-1	45,000,000	\$0.15100	\$0.02784	\$0.00729	\$0.00034	-\$0.00053	\$0.00361	-\$0.00012	\$0.10435	\$0.00508	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.15770	4.4%
TOTAL SMALL	8,497,642,479	\$0.14597	\$0.06956	\$0.00729	\$0.00034	-\$0.00053	\$0.00361	-\$0.00012	\$0.04861	\$0.00700	\$0.00036	\$0.00688	-\$0.00222	\$0.00497	\$0.00001	\$0.00448	\$0.15025	2.9%
MEDIUM L&P																		
A-10 T	6,074,381	\$0.12102	\$0.09625	\$0.00810	\$0.00034	-\$0.00053	\$0.00371	-\$0.00009	\$0.00163	\$0.00557	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.12481	3.1%
A-10 P	100,181,568	\$0.13108	\$0.09033	\$0.00776	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.01877	\$0.00568	\$0.00036	\$0.00004	-\$0.00001	\$0.00498	\$0.00001	\$0.00448	\$0.13567	3.5%
A-10 S	13,330,614,755	\$0.13662	\$0.08686	\$0.00787	\$0.00034	-\$0.00053	\$0.00360	-\$0.00009	\$0.02733	\$0.00592	\$0.00036	\$0.00048	-\$0.00016	\$0.00497	\$0.00001	\$0.00448	\$0.14146	3.5%
TOTAL MEDIUM	13,436,870,704	\$0.13658	\$0.08689	\$0.00786	\$0.00034	-\$0.00053	\$0.00360	-\$0.00009	\$0.02726	\$0.00592	\$0.00036	\$0.00048	-\$0.00015	\$0.00497	\$0.00001	\$0.00448	\$0.14141	3.5%
E-19 CLASS																		
E-19T	27,773,913	\$0.11079	\$0.08096	\$0.00609	\$0.00034	-\$0.00053	\$0.00279	-\$0.00009	\$0.00384	\$0.00510	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.10832	-2.2%
E-19P	762,480,523	\$0.11243	\$0.07956	\$0.00641	\$0.00034	-\$0.00053	\$0.00294	-\$0.00009	\$0.01313	\$0.00491	\$0.00036	\$0.00002	-\$0.00001	\$0.00498	\$0.00001	\$0.00448	\$0.11651	3.6%
E-19S	7,376,548,002	\$0.12469	\$0.07977	\$0.00589	\$0.00034	-\$0.00053	\$0.00270	-\$0.00009	\$0.02638	\$0.00539	\$0.00036	\$0.00024	-\$0.00008	\$0.00497	\$0.00001	\$0.00448	\$0.12986	4.1%
TOTAL E-19	8,166,802,439	\$0.12350	\$0.07976	\$0.00594	\$0.00034	-\$0.00053	\$0.00272	-\$0.00009	\$0.02507	\$0.00535	\$0.00036	\$0.00022	-\$0.00007	\$0.00497	\$0.00001	\$0.00448	\$0.12854	4.1%
STREETLIGHTS																		
	391,703,528	\$0.14770	\$0.05143	\$0.00286	\$0.00034	-\$0.00053	\$0.00189	-\$0.00002	\$0.08591	\$0.00525	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00000	\$0.00448	\$0.15696	6.3%
STANDBY																		
STANDBY T	241,474,730	\$0.12459	\$0.05643	\$0.02204	\$0.00034	-\$0.00053	\$0.00931	-\$0.00021	\$0.01400	\$0.00539	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.11659	-6.4%
STANDBY P	9,199,976	\$0.19878	\$0.10673	\$0.02153	\$0.00034	-\$0.00053	\$0.00911	-\$0.00021	\$0.05278	\$0.00744	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.20700	4.1%
STANDBY S	13,524,934	\$0.22140	\$0.11515	\$0.02192	\$0.00034	-\$0.00053	\$0.00926	-\$0.00021	\$0.05295	\$0.00648	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.21519	-2.8%
TOTAL STANDBY	264,199,640	\$0.13213	\$0.06119	\$0.02201	\$0.00034	-\$0.00053	\$0.00930	-\$0.00021	\$0.01735	\$0.00551	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.12479	-5.6%
AGRICULTURE																		
AG-1 A	163,388,484	\$0.25559	\$0.07315	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.17082	\$0.01054	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.27156	6.2%
AG-RA	25,923,028	\$0.17527	\$0.05681	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.10296	\$0.00774	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.18456	5.3%
AG-VA	23,285,331	\$0.17662	\$0.05965	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.10153	\$0.00781	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.18604	5.3%
AG-4A	111,701,945	\$0.17437	\$0.05838	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.10053	\$0.00763	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.18360	5.3%
AG-5A	67,355,754	\$0.14443	\$0.05480	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.07288	\$0.00643	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.15116	4.7%
AG-1B	249,989,696	\$0.17555	\$0.06848	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.09123	\$0.00825	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.18500	5.4%
AG-RB	24,108,285	\$0.15424	\$0.06768	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.06959	\$0.00764	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.16197	5.0%
AG-VB	14,750,074	\$0.14966	\$0.06406	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.06853	\$0.00735	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.15699	4.9%
AG-4B	315,412,794	\$0.14146	\$0.06472	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.05933	\$0.00699	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.14810	4.7%
AG-4C	49,088,449	\$0.13905	\$0.05289	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.06885	\$0.00656	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.14535	4.5%
AG-5B	2,538,429,430	\$0.09676	\$0.04112	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.03630	\$0.00505	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.09951	2.8%
AG-5C	292,165,596	\$0.09268	\$0.03752	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.03560	\$0.00498	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.09515	2.7%
Total AGRA	391,654,542	\$0.20330	\$0.06390	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.12532	\$0.00866	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.21492	5.7%
Total AGRB	3,483,944,324	\$0.10734	\$0.04536	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.04309	\$0.00550	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.11100	3.4%
TOTAL AGR	3,875,598,866	\$0.11704	\$0.04724	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.05140	\$0.00581	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.12150	3.8%
E-20 CLASS																		
E-20T	2,874,906,508	\$0.08434	\$0.06473	\$0.00594	\$0.00034	-\$0.00053	\$0.00282	-\$0.00006	-\$0.00032	\$0.00364	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.08639	2.4%
E-20P	4,156,631,162	\$0.10397	\$0.07439	\$0.00570	\$0.00034	-\$0.00053	\$0.00268	-\$0.00006	\$0.01092	\$0.00456	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.10781	3.7%
E-20S	2,566,413,827	\$0.12022	\$0.07447	\$0.00599	\$0.00034	-\$0.00053	\$0.00280	-\$0.00006	\$0.02724	\$0.00517	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.12524	4.2%
TOTAL E-20	9,597,951,498	\$0.10243	\$0.07152	\$0.00585	\$0.00034	-\$0.00053	\$0.00275	-\$0.00006	\$0.01192	\$0.00444	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.10605	3.5%
SYSTEM	74,193,833,142	\$0.12773	\$0.07110	\$0.00689	\$0.00034	-\$0.00053	\$0.00332	-\$0.00009	\$0.03710	\$0.00596	\$0.00036	\$0.00357	-\$0.00115	\$0.00461	\$0.00001	\$0.00448	\$0.13598	6.5%

Advice 2706-E

Table 4

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2706-E
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 4 - DIRECT ACCESS RESULTS

DA RESULTS	Total Revenue	TO7	TAC	TRBAA	RS	TO3	Dist	PPP	ND	FTA	RRB	DWR	Proposed	ECRA	DWR	Total
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Refund	Revenue	Revenue	Revenue	Revenue	Revenue	Bond	CTC	ECRA	Power	Proposed Revenue
RESIDENTIAL																
E-1	\$6,170,047	\$478,834	\$23,093	-\$35,997	\$241,574	-\$6,126	\$3,617,185	\$452,755	\$24,570	\$449,412	-\$145,127	\$112,449	\$694	\$304,451	\$396,038	\$5,913,803
EL-1	\$656,688	\$83,264	\$4,016	-\$6,260	\$42,007	-\$1,065	\$301,924	\$60,926	\$4,272	\$78,148	-\$25,236	\$0	\$121	\$52,941	\$0	\$595,059
E-7	\$452,101	\$40,488	\$1,953	-\$3,044	\$20,426	-\$518	\$260,989	\$33,920	\$2,078	\$38,000	-\$12,271	\$4,415	\$59	\$25,743	\$15,550	\$427,787
E-8	\$388,976	\$35,418	\$1,708	-\$2,663	\$17,869	-\$453	\$183,486	\$30,358	\$1,817	\$33,242	-\$10,735	\$10,015	\$51	\$22,519	\$35,273	\$357,906
EL-8	<u>\$38,290</u>	<u>\$5,635</u>	<u>\$272</u>	<u>-\$424</u>	<u>\$2,843</u>	<u>-\$72</u>	<u>\$14,511</u>	<u>\$3,625</u>	<u>\$289</u>	<u>\$5,288</u>	<u>-\$1,708</u>	<u>\$0</u>	<u>\$8</u>	<u>\$3,583</u>	<u>\$0</u>	<u>\$33,850</u>
TOTAL RES	\$7,706,103	\$643,639	\$31,041	-\$48,387	\$324,718	-\$8,234	\$4,378,096	\$581,584	\$33,026	\$604,091	-\$195,076	\$126,879	\$933	\$409,237	\$446,861	\$7,328,406
SMALL L&P																
A-1	\$3,841,840	\$272,781	\$12,722	-\$19,832	\$135,120	-\$4,667	\$1,788,671	\$276,589	\$13,536	\$258,846	-\$83,474	\$181,552	\$381	\$167,729	\$639,418	\$3,639,373
A-6	\$3,638,991	\$378,578	\$17,657	-\$27,524	\$187,526	-\$6,477	\$1,937,727	\$302,833	\$18,786	\$359,238	-\$115,849	\$228,086	\$529	\$232,782	\$803,309	\$4,317,203
A-15	\$1,404	\$38	\$2	-\$3	\$19	-\$1	\$807	\$38	\$2	\$0	\$0	\$15	\$0	\$23	\$53	\$994
TC-1						\$0										
TOTAL SMALL	\$7,482,234	\$651,397	\$30,381	-\$47,358	\$322,665	-\$11,144	\$3,727,205	\$579,460	\$32,324	\$618,084	-\$199,322	\$409,654	\$910	\$400,535	\$1,442,780	\$7,957,569
MEDIUM L&P																
A-10 T						\$0										\$0
A-10 P	\$362,013	\$29,631	\$2,257	-\$3,519	\$13,574	-\$578	\$100,511	\$37,687	\$2,402	\$433	-\$140	\$33,046	\$67	\$29,761	\$116,388	\$361,521
A-10 S	<u>\$51,833,032</u>	<u>\$4,810,794</u>	<u>\$268,767</u>	<u>-\$418,961</u>	<u>\$2,203,893</u>	<u>-\$68,772</u>	<u>\$18,376,775</u>	<u>\$4,681,405</u>	<u>\$285,960</u>	<u>\$161,167</u>	<u>-\$51,974</u>	<u>\$3,908,036</u>	<u>\$7,938</u>	<u>\$3,543,393</u>	<u>\$13,764,010</u>	<u>\$51,472,432</u>
TOTAL MEDIUM	\$52,195,045	\$4,840,425	\$271,025	-\$422,480	\$2,217,467	-\$69,349	\$18,477,287	\$4,719,091	\$288,362	\$161,600	-\$52,113	\$3,941,082	\$8,005	\$3,573,154	\$13,880,398	\$51,833,953
E-19 CLASS																
E-19T	\$272,656	\$27,427	\$1,834	-\$2,859	\$12,565	-\$469	\$14,304	\$27,505	\$1,952	\$0	\$0	\$26,853	\$43	\$24,183	\$94,585	\$227,923
E-19P	\$10,485,435	\$1,030,445	\$68,047	-\$106,073	\$472,061	-\$17,412	\$2,281,747	\$983,378	\$72,400	\$0	\$0	\$996,160	\$1,601	\$897,124	\$3,508,859	\$10,188,337
E-19S	<u>\$153,632,349</u>	<u>\$11,302,297</u>	<u>\$847,686</u>	<u>-\$1,321,392</u>	<u>\$5,177,742</u>	<u>-\$216,904</u>	<u>\$56,907,844</u>	<u>\$13,443,591</u>	<u>\$901,912</u>	<u>\$84,683</u>	<u>-\$27,309</u>	<u>\$12,206,520</u>	<u>\$19,944</u>	<u>\$11,175,773</u>	<u>\$42,996,087</u>	<u>\$153,498,473</u>
TOTAL E-19	\$164,390,441	\$12,360,169	\$917,567	-\$1,430,325	\$5,662,368	-\$234,786	\$59,203,895	\$14,454,474	\$976,264	\$84,683	-\$27,309	\$13,229,532	\$21,588	\$12,097,080	\$46,599,531	\$163,914,733
AGRICULTURE																
AG-1 A	\$53,316	\$1,828	\$120	-\$187	\$825	-\$44	\$40,535	\$3,711	\$127			\$1,603	\$4	\$1,578	\$5,646	\$55,747
AG-RA																
AG-VA	\$11,904	\$429	\$28	-\$44	\$194	-\$10	\$8,935	\$645	\$30			\$411	\$1	\$370	\$1,448	\$12,436
AG-4A	\$23,815	\$1,379	\$90	-\$141	\$623	-\$33	\$13,595	\$2,028	\$96			\$1,194	\$3	\$1,191	\$4,205	\$24,229
AG-5A	\$6,863	\$388	\$25	-\$40	\$175	-\$9	\$3,922	\$481	\$27			\$372	\$1	\$335	\$1,311	\$6,989
AG-1B	\$10,276	\$372	\$24	-\$38	\$168	-\$9	\$7,563	\$592	\$26			\$357	\$1	\$322	\$1,258	\$10,636
AG-RB																
AG-VB	\$2,117	\$13	\$1	-\$1	\$6	\$0	\$2,137	\$19	\$1			\$13	\$0	\$11	\$44	\$2,243
AG-4B	\$53,419	\$2,815	\$184	-\$287	\$1,271	-\$67	\$32,470	\$3,794	\$196			\$2,621	\$6	\$2,431	\$9,229	\$54,663
AG-4C																
AG-5B	\$2,088,553	\$180,347	\$11,815	-\$18,417	\$81,437	-\$4,312	\$693,754	\$175,343	\$12,570			\$171,530	\$362	\$155,763	\$604,112	\$2,064,303
AG-5C	\$221,683	\$17,440	\$1,142	-\$1,781	\$7,875	-\$417	\$89,316	\$16,719	\$1,216			\$11,117	\$35	\$15,062	\$39,154	\$196,878
Total AGRA	\$95,897	\$4,023	\$264	-\$411	\$1,817	-\$96	\$66,988	\$6,864	\$280			\$3,580	\$8	\$3,475	\$12,609	\$99,401
Total AGRB	<u>\$2,376,048</u>	<u>\$200,987</u>	<u>\$13,167</u>	<u>-\$20,525</u>	<u>\$90,757</u>	<u>-\$4,806</u>	<u>\$825,240</u>	<u>\$196,465</u>	<u>\$14,009</u>			<u>\$185,638</u>	<u>\$404</u>	<u>\$173,589</u>	<u>\$653,797</u>	<u>\$2,328,723</u>
TOTAL AGR	\$2,471,946	\$205,010	\$13,430	-\$20,936	\$92,574	-\$4,902	\$892,228	\$203,330	\$14,289			\$189,218	\$412	\$177,064	\$666,407	\$2,428,124
E-20 CLASS																
E-20 T	\$90,043,955	\$13,035,488	\$990,751	-\$1,544,407	\$6,086,759	-\$186,972	-\$14,732,218	\$10,599,105	\$1,054,130			\$12,017,243	\$16,510	\$12,720,687	\$42,334,645	\$82,391,721
E-20 P	\$97,719,541	\$9,774,227	\$663,430	-\$1,034,170	\$4,563,954	-\$125,201	\$18,568,679	\$8,888,571	\$705,869			\$9,712,119	\$12,973	\$8,746,570	\$34,212,477	\$94,689,499
E-20 S	<u>\$42,945,904</u>	<u>\$3,453,375</u>	<u>\$223,279</u>	<u>-\$348,053</u>	<u>\$1,612,510</u>	<u>-\$42,137</u>	<u>\$16,090,581</u>	<u>\$3,394,440</u>	<u>\$237,562</u>			<u>\$3,268,640</u>	<u>\$5,094</u>	<u>\$2,943,682</u>	<u>\$11,513,576</u>	<u>\$42,352,550</u>
Total E-20 Class	\$230,709,400	\$26,263,089	\$1,877,461	-\$2,926,630	\$12,263,223	-\$354,309	\$19,927,043	\$22,882,116	\$1,997,561			\$24,998,002	\$34,577	\$24,410,939	\$88,060,698	\$219,433,771
BART FPP																
FPP T	\$1,285,722						-\$10,892	\$1,240,454	\$123,369							\$1,352,931
FPP P	\$112,946						\$66,291	\$43,665	\$3,468							\$113,424
FPP S	<u>\$1,804,173</u>						<u>\$1,308,354</u>	<u>\$420,650</u>	<u>\$29,440</u>							<u>\$1,758,444</u>
TOTAL BART FPP	\$3,202,842						\$1,363,754	\$1,704,769	\$156,276							\$3,224,799
SYSTEM	\$468,158,010	\$44,963,729	\$3,140,904	-\$4,896,115	\$20,883,016	-\$682,724	\$107,969,506	\$45,124,824	\$3,498,103	\$1,468,458	-\$473,821	\$42,894,368	\$66,424	\$41,068,008	\$151,096,675	\$456,121,355

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2706-E
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 4 - DIRECT ACCESS RESULTS

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO7 Rates	TAC Rates	TRBAA Rates	RS Rates	TO3 Refund Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	67,919,682	\$0.09084	\$0.00705	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.05326	\$0.00667	\$0.00036	\$0.00662	-\$0.00214	\$0.00166	\$0.00001	\$0.00448	\$0.00583	\$0.08707	-4.2%
EL-1	11,810,545	\$0.05560	\$0.00705	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.02556	\$0.00516	\$0.00036	\$0.00662	-\$0.00214	\$0.00000	\$0.00001	\$0.00448	\$0.00000	\$0.05038	-9.4%
E-7	5,742,942	\$0.07872	\$0.00705	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.04545	\$0.00591	\$0.00036	\$0.00662	-\$0.00214	\$0.00077	\$0.00001	\$0.00448	\$0.00271	\$0.07449	-5.4%
E-8	5,023,838	\$0.07743	\$0.00705	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.03652	\$0.00604	\$0.00036	\$0.00662	-\$0.00214	\$0.00199	\$0.00001	\$0.00448	\$0.00702	\$0.07124	-8.0%
EL-8	<u>799,242</u>	<u>\$0.04791</u>	<u>\$0.00705</u>	<u>\$0.00034</u>	<u>-\$0.00053</u>	<u>\$0.00356</u>	<u>-\$0.00009</u>	<u>\$0.01816</u>	<u>\$0.00454</u>	<u>\$0.00036</u>	<u>\$0.00662</u>	<u>-\$0.00214</u>	<u>\$0.00000</u>	<u>\$0.00001</u>	<u>\$0.00448</u>	<u>\$0.00000</u>	<u>\$0.04235</u>	<u>-11.6%</u>
TOTAL RES	91,296,249	\$0.08441	\$0.00705	\$0.00034	-\$0.00053	\$0.00356	-\$0.00009	\$0.04795	\$0.00637	\$0.00036	\$0.00662	-\$0.00214	\$0.00139	\$0.00001	\$0.00448	\$0.00489	\$0.08027	-4.9%
SMALL L&P																		
A-1	37,418,538	\$0.10267	\$0.00729	\$0.00034	-\$0.00053	\$0.00361	-\$0.00012	\$0.04780	\$0.00739	\$0.00036	\$0.00692	-\$0.00223	\$0.00485	\$0.00001	\$0.00448	\$0.01709	\$0.09726	-5.3%
A-6	51,931,171	\$0.07007	\$0.00729	\$0.00034	-\$0.00053	\$0.00361	-\$0.00012	\$0.03731	\$0.00583	\$0.00036	\$0.00692	-\$0.00223	\$0.00439	\$0.00001	\$0.00448	\$0.01547	\$0.08313	18.6%
A-15	5,186	\$0.27064	\$0.00729	\$0.00034	-\$0.00053	\$0.00361	-\$0.00012	\$0.15556	\$0.00739	\$0.00036	\$0.00000	\$0.00000	\$0.00292	\$0.00001	\$0.00448	\$0.01029	\$0.19160	-29.2%
TC-1																		
TOTAL SMALL	89,354,895	\$0.08374	\$0.00729	\$0.00034	-\$0.00053	\$0.00361	-\$0.00012	\$0.04171	\$0.00648	\$0.00036	\$0.00692	-\$0.00223	\$0.00458	\$0.00001	\$0.00448	\$0.01615	\$0.08906	6.4%
MEDIUM L&P																		
A-10 T																		
A-10 P	6,639,310	\$0.05453	\$0.00446	\$0.00034	-\$0.00053	\$0.00204	-\$0.00009	\$0.01514	\$0.00568	\$0.00036	\$0.00007	-\$0.00002	\$0.00498	\$0.00001	\$0.00448	\$0.01753	\$0.05445	-0.1%
A-10 S	<u>790,492,420</u>	<u>\$0.06557</u>	<u>\$0.00609</u>	<u>\$0.00034</u>	<u>-\$0.00053</u>	<u>\$0.00279</u>	<u>-\$0.00009</u>	<u>\$0.02325</u>	<u>\$0.00592</u>	<u>\$0.00036</u>	<u>\$0.00020</u>	<u>-\$0.00007</u>	<u>\$0.00494</u>	<u>\$0.00001</u>	<u>\$0.00448</u>	<u>\$0.01741</u>	<u>\$0.06511</u>	<u>-0.7%</u>
TOTAL MEDIUM	797,131,729	\$0.06548	\$0.00607	\$0.00034	-\$0.00053	\$0.00278	-\$0.00009	\$0.02318	\$0.00592	\$0.00036	\$0.00020	-\$0.00007	\$0.00494	\$0.00001	\$0.00448	\$0.01741	\$0.06503	-0.7%
E-19 CLASS																		
E-19T	5,394,958																	
E-19P	200,138,678	\$0.05239	\$0.00515	\$0.00034	-\$0.00053	\$0.00236	-\$0.00009	\$0.01140	\$0.00491	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.01753	\$0.05091	-2.8%
E-19S	<u>2,493,193,168</u>	<u>\$0.06162</u>	<u>\$0.00453</u>	<u>\$0.00034</u>	<u>-\$0.00053</u>	<u>\$0.00208</u>	<u>-\$0.00009</u>	<u>\$0.02283</u>	<u>\$0.00539</u>	<u>\$0.00036</u>	<u>\$0.00003</u>	<u>-\$0.00001</u>	<u>\$0.00490</u>	<u>\$0.00001</u>	<u>\$0.00448</u>	<u>\$0.01725</u>	<u>\$0.06157</u>	<u>-0.1%</u>
TOTAL E-19	2,698,726,803	\$0.06091	\$0.00458	\$0.00034	-\$0.00053	\$0.00210	-\$0.00009	\$0.02194	\$0.00536	\$0.00036	\$0.00003	-\$0.00001	\$0.00490	\$0.00001	\$0.00448	\$0.01727	\$0.06074	-0.3%
AGRICULTURE																		
AG-1 A	352,121	\$0.15141	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.11512	\$0.01054	\$0.00036	\$0.00000	\$0.00000	\$0.00455	\$0.00001	\$0.00448	\$0.01603	\$0.15832	4.6%
AG-RA																		
AG-VA	82,575	\$0.14416	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.10821	\$0.00781	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.01753	\$0.15060	4.5%
AG-4A	265,644	\$0.08965	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.05118	\$0.00763	\$0.00036	\$0.00000	\$0.00000	\$0.00449	\$0.00001	\$0.00448	\$0.01583	\$0.09121	1.7%
AG-5A	74,791	\$0.09176	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.05244	\$0.00643	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.01753	\$0.09345	1.8%
AG-1B	71,763	\$0.14319	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.10539	\$0.00825	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.01753	\$0.14821	3.5%
AG-RB																		
AG-VB	2,521	\$0.83966	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.84762	\$0.00735	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.01753	\$0.88956	5.9%
AG-4B	542,419	\$0.09848	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.05986	\$0.00699	\$0.00036	\$0.00000	\$0.00000	\$0.00483	\$0.00001	\$0.00448	\$0.01702	\$0.10078	2.3%
AG-4C																		
AG-5B	34,748,976	\$0.06010	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.01996	\$0.00505	\$0.00036	\$0.00000	\$0.00000	\$0.00494	\$0.00001	\$0.00448	\$0.01739	\$0.05941	-1.2%
AG-5C	3,360,223	\$0.06597	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.02658	\$0.00498	\$0.00036	\$0.00000	\$0.00000	\$0.00331	\$0.00001	\$0.00448	\$0.01165	\$0.05859	-11.2%
Total AGRA	775,131	\$0.12372	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.08642	\$0.00886	\$0.00036	\$0.00000	\$0.00000	\$0.00462	\$0.00001	\$0.00448	\$0.01627	\$0.12824	3.7%
Total AGRB	<u>38,725,902</u>	<u>\$0.06136</u>	<u>\$0.00519</u>	<u>\$0.00034</u>	<u>-\$0.00053</u>	<u>\$0.00234</u>	<u>-\$0.00012</u>	<u>\$0.02131</u>	<u>\$0.00507</u>	<u>\$0.00036</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00479</u>	<u>\$0.00001</u>	<u>\$0.00448</u>	<u>\$0.01688</u>	<u>\$0.06013</u>	<u>-2.0%</u>
TOTAL AGR	39,501,033	\$0.06258	\$0.00519	\$0.00034	-\$0.00053	\$0.00234	-\$0.00012	\$0.02259	\$0.00515	\$0.00036	\$0.00000	\$0.00000	\$0.00479	\$0.00001	\$0.00448	\$0.01687	\$0.06147	-1.8%
E-20 CLASS																		
E-20 T	2,913,974,969	\$0.03090	\$0.00447	\$0.00034	-\$0.00053	\$0.00209	-\$0.00006	-\$0.00506	\$0.00364	\$0.00036	\$0.00000	\$0.00000	\$0.00412	\$0.00001	\$0.00437	\$0.01453	\$0.02827	-8.5%
E-20 P	1,951,264,432	\$0.05008	\$0.00501	\$0.00034	-\$0.00053	\$0.00234	-\$0.00006	\$0.00952	\$0.00456	\$0.00036	\$0.00000	\$0.00000	\$0.00498	\$0.00001	\$0.00448	\$0.01753	\$0.04853	-3.1%
E-20 S	<u>656,703,408</u>	<u>\$0.06540</u>	<u>\$0.00526</u>	<u>\$0.00034</u>	<u>-\$0.00053</u>	<u>\$0.00246</u>	<u>-\$0.00006</u>	<u>\$0.02450</u>	<u>\$0.00517</u>	<u>\$0.00036</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00498</u>	<u>\$0.00001</u>	<u>\$0.00448</u>	<u>\$0.01753</u>	<u>\$0.06449</u>	<u>-1.4%</u>
Total E-20 Class	5,521,942,810	\$0.04178	\$0.00476	\$0.00034	-\$0.00053	\$0.00222	-\$0.00006	\$0.00361	\$0.00414	\$0.00036	\$0.00000	\$0.00000	\$0.00453	\$0.00001	\$0.00442	\$0.01595	\$0.03974	-4.9%
BART FPP																		
FPP T	341,033,655	\$0.00377						-\$0.00003	\$0.00364	\$0.00036							\$0.00397	5.2%
FPP P	9,585,484	\$0.01178						\$0.00692	\$0.00456	\$0.00036							\$0.01183	0.4%
FPP S	<u>81,380,861</u>	<u>\$0.02217</u>						<u>\$0.01608</u>	<u>\$0.00517</u>	<u>\$0.00036</u>							<u>\$0.02161</u>	<u>-2.5%</u>
TOTAL BART FPP	432,000,000	\$0.00741						\$0.00316	\$0.00395	\$0.00036							\$0.00746	0.7%
SYSTEM	9,669,953,519	\$0.04841	\$0.00465	\$0.00032	-\$0.00051	\$0.00216	-\$0.00007	\$0.01117	\$0.00467	\$0.00036	\$0.00015	-\$0.00005	\$0.00444	\$0.00001	\$0.00425	\$0.01563	\$0.04717	-2.6%

Advice 2706-E

Table 5

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-1

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00356	.03967	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.04332	.11430
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.05071	.12989
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.10773	.21192
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16041	.28771
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.17747	.31224
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00263	.10645	.00297	.00016	-	-	-	-	-	-	.14784
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

EM

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00356	.03967	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.04332	.11430
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.05071	.12989
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.10773	.21192
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16041	.28771
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.17747	.31224
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00263	.10645	.00297	.00016	-	-	-	-	-	-	.14784
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

ES

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00356	.03967	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.04332	.11430
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.05071	.12989
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.10773	.21192
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16041	.28771
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.17747	.31224
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00263	.10645	.00297	.00016	-	-	-	-	-	-	.14784
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	.03497	.04892
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

ESR

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00356	.03967	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.04332	.11430
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.05071	.12989
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.10773	.21192
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16041	.28771
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.17747	.31224
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00263	.10645	.00297	.00016	-	-	-	-	-	-	.14784
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	-
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

ET

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00356	.03967	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.04332	.11430
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.05071	.12989
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.10773	.21192
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16041	.28771
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.17747	.31224
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00263	.10645	.00297	.00016	-	-	-	-	-	-	.14784
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	
MARL (\$/kWh)	-	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	.03497	.04892
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-7

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00705	.00356	.12146	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.14171	.29372
Tier 2	.00705	.00356	.12146	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.14171	.29372
Tier 3	.00705	.00356	.14407	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.20113	.37575
Tier 4	.00705	.00356	.16495	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.25604	.45154
Tier 5	.00705	.00356	.17171	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.27381	.47607
Off-Peak												
Baseline (Tier 1)	.00705	.00356	.02301	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.03308	.08664
Tier 2	.00705	.00356	.02301	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.03308	.08664
Tier 3	.00705	.00356	.04561	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.09251	.16867
Tier 4	.00705	.00356	.06650	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.14741	.24446
Tier 5	.00705	.00356	.07326	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.16518	.26899
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00705	.00356	.03636	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.04781	.11472
Tier 2	.00705	.00356	.03636	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.04781	.11472
Tier 3	.00705	.00356	.05896	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.10724	.19675
Tier 4	.00705	.00356	.07985	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.16214	.27254
Tier 5	.00705	.00356	.08661	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.17991	.29707
Off-Peak												
Baseline (Tier 1)	.00705	.00356	.02445	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.03466	.08966
Tier 2	.00705	.00356	.02445	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.03466	.08966
Tier 3	.00705	.00356	.04705	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.09409	.17169
Tier 4	.00705	.00356	.06794	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.14899	.24748
Tier 5	.00705	.00356	.07469	.00591	.00036	.00662	(.00214)	.00498	.00001	.00448	.16677	.27201
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE (\$/meter/day)												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00263	.11762	.00263	.00016	-	-	-	-	-	-	.14784
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	-
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00498
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01753
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00001
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00498
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01999
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00001
CCA CRS Energy Cost Recovery Amount												
CCA CRS Energy Cost Recovery Amount												

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-8

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.00705	.00356	.02216	.00604	.00036	.00662	(.00214)	.00498	.00001	.00448	.06531	.11815
Tier 2	.00705	.00356	.02216	.00604	.00036	.00662	(.00214)	.00498	.00001	.00448	.06531	.11815
Tier 3	.00705	.00356	.03537	.00604	.00036	.00662	(.00214)	.00498	.00001	.00448	.13413	.20018
Tier 4	.00705	.00356	.04757	.00604	.00036	.00662	(.00214)	.00498	.00001	.00448	.19772	.27597
Tier 5	.00705	.00356	.05152	.00604	.00036	.00662	(.00214)	.00498	.00001	.00448	.21830	.30050
Winter												
Baseline (Tier 1)	.00705	.00356	.01039	.00604	.00036	.00662	(.00214)	.00498	.00001	.00448	.03470	.07577
Tier 2	.00705	.00356	.01039	.00604	.00036	.00662	(.00214)	.00498	.00001	.00448	.03470	.07577
Tier 3	.00705	.00356	.02360	.00604	.00036	.00662	(.00214)	.00498	.00001	.00448	.10352	.15780
Tier 4	.00705	.00356	.03580	.00604	.00036	.00662	(.00214)	.00498	.00001	.00448	.16711	.23359
Tier 5	.00705	.00356	.03975	.00604	.00036	.00662	(.00214)	.00498	.00001	.00448	.18769	.25812
CUSTOMER CHARGE (\$/meter/day)	-	-	.41160	-	-	-	-	-	-	-	-	.41160
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												
												.00498
DACRS DWR Power Charge												
												.01753
DACRS Ongoing CTC												
												.00001
DACRS Energy Cost Recovery Amount												
												.00448
CCA CRS DWR Bond Charge												
												.00498
CCA CRS DWR Power Charge												
												.01999
CCA CRS Ongoing CTC												
												.00001
CCA CRS Energy Cost Recovery Amount												
												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

EL-1

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.00705	.00356	.02647	.00516	.00036	.00662	(.00214)	.00001	.00448	.03187	.08316
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	.00001	.00448	.04167	.09563
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	.00001	.00448	.04167	.09563
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	.00001	.00448	.04167	.09563
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	.00001	.00448	.04167	.09563
MINIMUM CHARGE											
(\$/meter/day)	.01051	.00164	.08608	.00226	.00016	-	-	-	-	-	.11828
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00001	.00448	-	-
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS DWR Power Charge											.00000
DACRS Ongoing CTC											.00001
DACRS Energy Cost Recovery Amount											.00448
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00001
CCA CRS Energy Cost Recovery Amount											.00448

EML

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.00705	.00356	.02647	.00516	.00036	.00662	(.00214)	.00001	.00448	.03187	.08316
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	.00001	.00448	.04167	.09563
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	.00001	.00448	.04167	.09563
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	.00001	.00448	.04167	.09563
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	.00001	.00448	.04167	.09563
MINIMUM CHARGE											
(\$/meter/day)	.01051	.00164	.08608	.00226	.00016	-	-	-	-	-	.11828
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00001	.00448	-	-
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS DWR Power Charge											.00000
DACRS Ongoing CTC											.00001
DACRS Energy Cost Recovery Amount											.00448
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00001
CCA CRS Energy Cost Recovery Amount											.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

ESL

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00705	.00356	.02647	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03187	.08316
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Non-CARE Baseline (Tier 1)	.00705	.00356	.03967	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.04332	.11430
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.05071	.12989
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.10773	.21192
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16041	.28771
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.17747	.31224

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

MINIMUM CHARGE (\$/meter/day)	.01051	.00164	.08608	.00226	.00016	-	-	-	-	-	-	.11828
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	.04892
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

ESRL

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00705	.00356	.02647	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03187	.08316
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Non-CARE Baseline (Tier 1)	.00705	.00356	.03967	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.04332	.11430
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.05071	.12989
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.10773	.21192
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16041	.28771
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.17747	.31224

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

MINIMUM CHARGE (\$/meter/day)	.01051	.00164	.08608	.00226	.00016	-	-	-	-	-	-	.11828
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	-
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

ETL

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00705	.00356	.02647	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03187	.08316
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.04167	.09563
Non-CARE Baseline (Tier 1)	.00705	.00356	.03967	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.04332	.11430
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.05071	.12989
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.10773	.21192
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16041	.28771
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.17747	.31224
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.												
MINIMUM CHARGE (\$/meter/day)	.01051	.00164	.08608	.00226	.00016	-	-	-	-	-	-	.11828
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	.04892
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

EL-7

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.00705	.00356	.13462	.00591	.00036	.00662	(.00214)	.00001	.00448	.12353	.28372
Tier 2	.00705	.00356	.13462	.00591	.00036	.00662	(.00214)	.00001	.00448	.12353	.28372
Tier 3	.00705	.00356	.13462	.00591	.00036	.00662	(.00214)	.00001	.00448	.12353	.28372
Tier 4	.00705	.00356	.13462	.00591	.00036	.00662	(.00214)	.00001	.00448	.12353	.28372
Tier 5	.00705	.00356	.13462	.00591	.00036	.00662	(.00214)	.00001	.00448	.12353	.28372
Off-Peak											
Baseline (Tier 1)	.00705	.00356	.03617	.00591	.00036	.00662	(.00214)	.00001	.00448	.01490	.07664
Tier 2	.00705	.00356	.03617	.00591	.00036	.00662	(.00214)	.00001	.00448	.01490	.07664
Tier 3	.00705	.00356	.03617	.00591	.00036	.00662	(.00214)	.00001	.00448	.01490	.07664
Tier 4	.00705	.00356	.03617	.00591	.00036	.00662	(.00214)	.00001	.00448	.01490	.07664
Tier 5	.00705	.00356	.03617	.00591	.00036	.00662	(.00214)	.00001	.00448	.01490	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.00705	.00356	.04814	.00591	.00036	.00662	(.00214)	.00001	.00448	.03101	.10472
Tier 2	.00705	.00356	.04814	.00591	.00036	.00662	(.00214)	.00001	.00448	.03101	.10472
Tier 3	.00705	.00356	.04814	.00591	.00036	.00662	(.00214)	.00001	.00448	.03101	.10472
Tier 4	.00705	.00356	.04814	.00591	.00036	.00662	(.00214)	.00001	.00448	.03101	.10472
Tier 5	.00705	.00356	.04814	.00591	.00036	.00662	(.00214)	.00001	.00448	.03101	.10472
Off-Peak											
Baseline (Tier 1)	.00705	.00356	.03623	.00591	.00036	.00662	(.00214)	.00001	.00448	.01786	.07966
Tier 2	.00705	.00356	.03623	.00591	.00036	.00662	(.00214)	.00001	.00448	.01786	.07966
Tier 3	.00705	.00356	.03623	.00591	.00036	.00662	(.00214)	.00001	.00448	.01786	.07966
Tier 4	.00705	.00356	.03623	.00591	.00036	.00662	(.00214)	.00001	.00448	.01786	.07966
Tier 5	.00705	.00356	.03623	.00591	.00036	.00662	(.00214)	.00001	.00448	.01786	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	277.00
METER CHARGE EL-7 (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01051	.00263	.11762	.00263	.00016	-	-	-	-	-	.14784
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00001	.00448	-	-
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00001
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448
CCA CRS DWR Bond Charge											
CCA CRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00000
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00001
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

EL-8

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Baseline (Tier 1)	.00705	.00356	.01249	.00454	.00036	.00662	(.00214)	.00001	.00448	.04955	.08624
Tier 2	.00705	.00356	.01249	.00454	.00036	.00662	(.00214)	.00001	.00448	.04955	.08624
Tier 3	.00705	.00356	.01249	.00454	.00036	.00662	(.00214)	.00001	.00448	.04955	.08624
Tier 4	.00705	.00356	.01249	.00454	.00036	.00662	(.00214)	.00001	.00448	.04955	.08624
Tier 5	.00705	.00356	.01249	.00454	.00036	.00662	(.00214)	.00001	.00448	.04955	.08624
Winter											
Baseline (Tier 1)	.00705	.00356	.00927	.00454	.00036	.00662	(.00214)	.00001	.00448	.01887	.05234
Tier 2	.00705	.00356	.00927	.00454	.00036	.00662	(.00214)	.00001	.00448	.01887	.05234
Tier 3	.00705	.00356	.00927	.00454	.00036	.00662	(.00214)	.00001	.00448	.01887	.05234
Tier 4	.00705	.00356	.00927	.00454	.00036	.00662	(.00214)	.00001	.00448	.01887	.05234
Tier 5	.00705	.00356	.00927	.00454	.00036	.00662	(.00214)	.00001	.00448	.01887	.05234
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-	-	-	-	-	-	.32927
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge											
DACRS DWR Power Charge											.00000
DACRS Ongoing CTC											.00001
DACRS Energy Cost Recovery Amount											.00448
CCA CRS DWR Bond Charge											
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00001
CCA CRS Energy Cost Recovery Amount											.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

A-1

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00729	.00361	.05306	.00739	.00036	.00692	(.00223)	.00498	.00001	.00448	.08250	.16806
Winter	.00729	.00361	.03537	.00739	.00036	.00692	(.00223)	.00498	.00001	.00448	.05567	.12354
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS DWR Power Charge												.00498
DACRS Ongoing CTC												.01753
DACRS Energy Cost Recovery Amount												.00001
												.00448
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge												.00498
CCA CRS Ongoing CTC												.01999
CCA CRS Energy Cost Recovery Amount												.00001
												.00448

A-6

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.00729	.00361	.10165	.00583	.00036	.00692	(.00223)	.00498	.00001	.00448	.18659	.31918
Part-Peak	.00729	.00361	.04066	.00583	.00036	.00692	(.00223)	.00498	.00001	.00448	.08508	.15668
Off-Peak	.00729	.00361	.02033	.00583	.00036	.00692	(.00223)	.00498	.00001	.00448	.04249	.09376
Winter												
Part-Peak	.00729	.00361	.03350	.00583	.00036	.00692	(.00223)	.00498	.00001	.00448	.07357	.13801
Off-Peak	.00729	.00361	.02234	.00583	.00036	.00692	(.00223)	.00498	.00001	.00448	.04905	.10233
METER CHARGE (\$/meter/day)												
Rate A-6	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS DWR Power Charge												.00498
DACRS Ongoing CTC												.01753
DACRS Energy Cost Recovery Amount												.00001
												.00448
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge												.00498
CCA CRS Ongoing CTC												.01999
CCA CRS Energy Cost Recovery Amount												.00001
												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

A-10 FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	1.06	.00	-	-	-	-	-	-	-	3.71	7.09
Winter	2.32	1.06	.00	-	-	-	-	-	-	-	.00	3.38
Primary												
Summer	2.32	1.06	2.41	-	-	-	-	-	-	-	4.06	9.85
Winter	2.32	1.06	1.69	-	-	-	-	-	-	-	.00	5.07
Secondary												
Summer	2.32	1.06	3.22	-	-	-	-	-	-	-	3.77	10.37
Winter	2.32	1.06	2.14	-	-	-	-	-	-	-	.00	5.52
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00000	.00557	.00036	.00692	(.00223)	.00498	.00001	.00448	.10125	.12107
Winter	-	-	.00000	.00557	.00036	.00692	(.00223)	.00498	.00001	.00448	.07581	.09563
Primary												
Summer	-	-	.01208	.00568	.00036	.00692	(.00223)	.00498	.00001	.00448	.09587	.12788
Winter	-	-	.00805	.00568	.00036	.00692	(.00223)	.00498	.00001	.00448	.07112	.09910
Secondary												
Summer	-	-	.01614	.00592	.00036	.00692	(.00223)	.00498	.00001	.00448	.09106	.12737
Winter	-	-	.01076	.00592	.00036	.00692	(.00223)	.00498	.00001	.00448	.06846	.09939
CUSTOMER CHARGE (\$/meter/day)	-	-	3.01164	-	-	-	-	-	-	-	-	3.01164
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

A-10 non-FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	1.06	.00	-	-	-	-	-	-	-	3.71	7.09
Winter	2.32	1.06	.00	-	-	-	-	-	-	-	.00	3.38
Primary												
Summer	2.32	1.06	2.41	-	-	-	-	-	-	-	4.06	9.85
Winter	2.32	1.06	1.69	-	-	-	-	-	-	-	.00	5.07
Secondary												
Summer	2.32	1.06	3.22	-	-	-	-	-	-	-	3.77	10.37
Winter	2.32	1.06	2.14	-	-	-	-	-	-	-	.00	5.52
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00000	.00557	.00036	-	-	.00498	.00001	.00448	.10125	.11638
Winter	-	-	.00000	.00557	.00036	-	-	.00498	.00001	.00448	.07581	.09094
Primary												
Summer	-	-	.01208	.00568	.00036	-	-	.00498	.00001	.00448	.09587	.12319
Winter	-	-	.00805	.00568	.00036	-	-	.00498	.00001	.00448	.07112	.09441
Secondary												
Summer	-	-	.01614	.00592	.00036	-	-	.00498	.00001	.00448	.09106	.12268
Winter	-	-	.01076	.00592	.00036	-	-	.00498	.00001	.00448	.06846	.09470
CUSTOMER CHARGE (\$/meter/day)	-	-	3.01164	-	-	-	-	-	-	-	-	3.01164
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

A-10 TOU FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	1.06	.00	-	-	-	-	-	-	-	3.71	7.09
Winter	2.32	1.06	.00	-	-	-	-	-	-	-	.00	3.38
Primary												
Summer	2.32	1.06	2.41	-	-	-	-	-	-	-	4.06	9.85
Winter	2.32	1.06	1.69	-	-	-	-	-	-	-	.00	5.07
Secondary												
Summer	2.32	1.06	3.22	-	-	-	-	-	-	-	3.77	10.37
Winter	2.32	1.06	2.14	-	-	-	-	-	-	-	.00	5.52
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	-	-	.00000	.00557	.00036	.00692	(.00223)	.00498	.00001	.00448	.11930	.13912
Part-Peak	-	-	.00000	.00557	.00036	.00692	(.00223)	.00498	.00001	.00448	.10939	.12921
Off-Peak	-	-	.00000	.00557	.00036	.00692	(.00223)	.00498	.00001	.00448	.08641	.10623
Winter												
Part-Peak	-	-	.00000	.00557	.00036	.00692	(.00223)	.00498	.00001	.00448	.08357	.10339
Off-Peak	-	-	.00000	.00557	.00036	.00692	(.00223)	.00498	.00001	.00448	.06813	.08795
Primary												
Summer												
Peak	-	-	.01208	.00568	.00036	.00692	(.00223)	.00498	.00001	.00448	.11313	.14514
Part-Peak	-	-	.01208	.00568	.00036	.00692	(.00223)	.00498	.00001	.00448	.10367	.13568
Off-Peak	-	-	.01208	.00568	.00036	.00692	(.00223)	.00498	.00001	.00448	.08168	.11369
Winter												
Part-Peak	-	-	.00805	.00568	.00036	.00692	(.00223)	.00498	.00001	.00448	.07849	.10647
Off-Peak	-	-	.00805	.00568	.00036	.00692	(.00223)	.00498	.00001	.00448	.06384	.09182
Secondary												
Summer												
Peak	-	-	.01614	.00592	.00036	.00692	(.00223)	.00498	.00001	.00448	.10885	.14516
Part-Peak	-	-	.01614	.00592	.00036	.00692	(.00223)	.00498	.00001	.00448	.09835	.13466
Off-Peak	-	-	.01614	.00592	.00036	.00692	(.00223)	.00498	.00001	.00448	.07682	.11313
Winter												
Part-Peak	-	-	.01076	.00592	.00036	.00692	(.00223)	.00498	.00001	.00448	.07632	.10725
Off-Peak	-	-	.01076	.00592	.00036	.00692	(.00223)	.00498	.00001	.00448	.06068	.09161
CUSTOMER CHARGE (\$/meter/day)	-	-	3.01164	-	-	-	-	-	-	-	-	3.01164
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00498
DACRS DWR Power Charge												.01753
DACRS Ongoing CTC												.00001
DACRS Energy Cost Recovery Amount												.00448
CCA CRS DWR Bond Charge												.00498
CCA CRS DWR Power Charge												.01999
CCA CRS Ongoing CTC												.00001
CCA CRS Energy Cost Recovery Amount												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

A-10 TOU non-FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	1.06	.00	-	-	-	-	-	-	-	3.71	7.09
Winter	2.32	1.06	.00	-	-	-	-	-	-	-	.00	3.38
Primary												
Summer	2.32	1.06	2.41	-	-	-	-	-	-	-	4.06	9.85
Winter	2.32	1.06	1.69	-	-	-	-	-	-	-	.00	5.07
Secondary												
Summer	2.32	1.06	3.22	-	-	-	-	-	-	-	3.77	10.37
Winter	2.32	1.06	2.14	-	-	-	-	-	-	-	.00	5.52
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	-	-	.00000	.00557	.00036	-	-	.00498	.00001	.00448	.11930	.13443
Part-Peak	-	-	.00000	.00557	.00036	-	-	.00498	.00001	.00448	.10939	.12452
Off-Peak	-	-	.00000	.00557	.00036	-	-	.00498	.00001	.00448	.08641	.10154
Winter												
Part-Peak	-	-	.00000	.00557	.00036	-	-	.00498	.00001	.00448	.08357	.09870
Off-Peak	-	-	.00000	.00557	.00036	-	-	.00498	.00001	.00448	.06813	.08326
Primary												
Summer												
Peak	-	-	.01208	.00568	.00036	-	-	.00498	.00001	.00448	.11313	.14045
Part-Peak	-	-	.01208	.00568	.00036	-	-	.00498	.00001	.00448	.10367	.13099
Off-Peak	-	-	.01208	.00568	.00036	-	-	.00498	.00001	.00448	.08168	.10900
Winter												
Part-Peak	-	-	.00805	.00568	.00036	-	-	.00498	.00001	.00448	.07849	.10178
Off-Peak	-	-	.00805	.00568	.00036	-	-	.00498	.00001	.00448	.06384	.08713
Secondary												
Summer												
Peak	-	-	.01614	.00592	.00036	-	-	.00498	.00001	.00448	.10885	.14047
Part-Peak	-	-	.01614	.00592	.00036	-	-	.00498	.00001	.00448	.09835	.12997
Off-Peak	-	-	.01614	.00592	.00036	-	-	.00498	.00001	.00448	.07682	.10844
Winter												
Part-Peak	-	-	.01076	.00592	.00036	-	-	.00498	.00001	.00448	.07632	.10256
Off-Peak	-	-	.01076	.00592	.00036	-	-	.00498	.00001	.00448	.06068	.08692
CUSTOMER CHARGE (\$/meter/day)	-	-	3.01164	-	-	-	-	-	-	-	-	3.01164
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS DWR Power Charge												.00498
DACRS Ongoing CTC												.01753
DACRS Energy Cost Recovery Amount												.00001
												.00448
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge												.00498
CCA CRS Ongoing CTC												.01999
CCA CRS Energy Cost Recovery Amount												.00001
												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

A-15

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
Summer	.00729	.00361	.05907	.00739	.00036	.00498	.00001	.00448	.08249	.16937
Winter	.00729	.00361	.03938	.00739	.00036	.00498	.00001	.00448	.05566	.12285
CUSTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	.26612
FACILITY CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	.49281
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

**E-19 Secondary FTA
 FIRM**

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	5.86	-	-	-	-	-	-	-	7.91	13.77
Part-Peak	-	-	1.58	-	-	-	-	-	-	-	1.70	3.28
Maximum	2.32	1.06	3.45	-	-	-	-	-	-	-	.00	6.83
Winter												
Part-Peak	-	-	1.69	-	-	-	-	-	-	-	.00	1.69
Maximum	2.32	1.06	3.45	-	-	-	-	-	-	-	.00	6.83
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.01451	.00539	.00036	.00692	(.00223)	.00498	.00001	.00448	.10612	.14027
Part-Peak	-	-	.00640	.00539	.00036	.00692	(.00223)	.00498	.00001	.00448	.07875	.10479
Off-Peak	-	-	.00370	.00539	.00036	.00692	(.00223)	.00498	.00001	.00448	.05402	.07736
Winter												
Part-Peak	-	-	.00566	.00539	.00036	.00692	(.00223)	.00498	.00001	.00448	.07166	.09696
Off-Peak	-	-	.00411	.00539	.00036	.00692	(.00223)	.00498	.00001	.00448	.05686	.08061
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.17843
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	3.20877	-	-	-	-	-	-	-	-	3.20877
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												
DACRS DWR Power Charge												.00498
DACRS Ongoing CTC												.01753
DACRS Energy Cost Recovery Amount												.00001
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge												.00498
CCA CRS Ongoing CTC												.01999
CCA CRS Energy Cost Recovery Amount												.00001
CCA CRS Energy Cost Recovery Amount												
												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

**E-19 Secondary Non-FTA
 FIRM**

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	5.86	-	-	-	-	-	-	-	7.91	13.77
Part-Peak	-	-	1.58	-	-	-	-	-	-	-	1.70	3.28
Maximum	2.32	1.06	3.45	-	-	-	-	-	-	-	.00	6.83
Winter												
Part-Peak	-	-	1.69	-	-	-	-	-	-	-	.00	1.69
Maximum	2.32	1.06	3.45	-	-	-	-	-	-	-	.00	6.83
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.01451	.00539	.00036	-	-	.00498	.00001	.00448	.10612	.13558
Part-Peak	-	-	.00640	.00539	.00036	-	-	.00498	.00001	.00448	.07875	.10010
Off-Peak	-	-	.00370	.00539	.00036	-	-	.00498	.00001	.00448	.05402	.07267
Winter												
Part-Peak	-	-	.00566	.00539	.00036	-	-	.00498	.00001	.00448	.07166	.09227
Off-Peak	-	-	.00411	.00539	.00036	-	-	.00498	.00001	.00448	.05686	.07592
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.17843
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	9.03491	-	-	-	-	-	-	-	-	9.03491
Rate V	-	-	3.20877	-	-	-	-	-	-	-	-	3.20877
Rate W	-	-	2.50349	-	-	-	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												
DACRS DWR Power Charge												.00498
DACRS Ongoing CTC												.01753
DACRS Energy Cost Recovery Amount												.00001
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge												.00448
CCA CRS Ongoing CTC												.01999
CCA CRS Energy Cost Recovery Amount												.00001
												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

**E-19 Primary FTA
 FIRM**

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	2.41	-	-	-	-	-	-	-	7.32	9.73
Part-Peak	-	-	.65	-	-	-	-	-	-	-	1.58	2.23
Maximum	2.32	1.06	1.67	-	-	-	-	-	-	-	.00	5.05
Winter												
Part-Peak	-	-	.70	-	-	-	-	-	-	-	.00	.70
Maximum	2.32	1.06	1.67	-	-	-	-	-	-	-	.00	5.05
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00711	.00491	.00036	.00692	(.00223)	.00498	.00001	.00448	.10577	.13204
Part-Peak	-	-	.00313	.00491	.00036	.00692	(.00223)	.00498	.00001	.00448	.07911	.10140
Off-Peak	-	-	.00180	.00491	.00036	.00692	(.00223)	.00498	.00001	.00448	.05465	.07561
Winter												
Part-Peak	-	-	.00273	.00491	.00036	.00692	(.00223)	.00498	.00001	.00448	.07075	.09264
Off-Peak	-	-	.00198	.00491	.00036	.00692	(.00223)	.00498	.00001	.00448	.05747	.07861
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.17843
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	3.20877	-	-	-	-	-	-	-	-	3.20877
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												
DACRS DWR Power Charge												.00498
DACRS Ongoing CTC												.01753
DACRS Energy Cost Recovery Amount												.00001
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge												.00448
CCA CRS Ongoing CTC												.01999
CCA CRS Energy Cost Recovery Amount												.00001

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

**E-19 Primary Non-FTA
 FIRM**

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	2.41	-	-	-	-	-	-	-	7.32	9.73
Part-Peak	-	-	.65	-	-	-	-	-	-	-	1.58	2.23
Maximum	2.32	1.06	1.67	-	-	-	-	-	-	-	.00	5.05
Winter												
Part-Peak	-	-	.70	-	-	-	-	-	-	-	.00	.70
Maximum	2.32	1.06	1.67	-	-	-	-	-	-	-	.00	5.05
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00711	.00491	.00036	-	-	.00498	.00001	.00448	.10577	.12735
Part-Peak	-	-	.00313	.00491	.00036	-	-	.00498	.00001	.00448	.07911	.09671
Off-Peak	-	-	.00180	.00491	.00036	-	-	.00498	.00001	.00448	.05465	.07092
Winter												
Part-Peak	-	-	.00273	.00491	.00036	-	-	.00498	.00001	.00448	.07075	.08795
Off-Peak	-	-	.00198	.00491	.00036	-	-	.00498	.00001	.00448	.05747	.07392
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.17843
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	13.14168	-	-	-	-	-	-	-	-	13.14168
Rate V	-	-	3.20877	-	-	-	-	-	-	-	-	3.20877
Rate W	-	-	2.50349	-	-	-	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												
DACRS DWR Power Charge												.00498
DACRS Ongoing CTC												.01753
DACRS Energy Cost Recovery Amount												.00001
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge												.00448
CCA CRS Ongoing CTC												.01999
CCA CRS Energy Cost Recovery Amount												.00001
												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-19 Transmission FTA

Firm

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	.00	-	-	-	-	-	-	-	9.84	9.84
Part-Peak	-	-	.00	-	-	-	-	-	-	-	2.28	2.28
Maximum	2.32	1.06	.00	-	-	-	-	-	-	-	.00	3.38
Winter												
Part-Peak	-	-	.00	-	-	-	-	-	-	-	.00	.00
Maximum	2.32	1.06	.00	-	-	-	-	-	-	-	.00	3.38
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00000	.00510	.00036	.00692	(.00223)	.00498	.00001	.00448	.08438	.10373
Part-Peak	-	-	.00000	.00510	.00036	.00692	(.00223)	.00498	.00001	.00448	.07579	.09514
Off-Peak	-	-	.00000	.00510	.00036	.00692	(.00223)	.00498	.00001	.00448	.05586	.07521
Winter												
Part-Peak	-	-	.00000	.00510	.00036	.00692	(.00223)	.00498	.00001	.00448	.07219	.09154
Off-Peak	-	-	.00000	.00510	.00036	.00692	(.00223)	.00498	.00001	.00448	.05880	.07815
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	3.20877	-	-	-	-	-	-	-	-	3.20877
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS DWR Power Charge												.00498
DACRS Ongoing CTC												.01753
DACRS Energy Cost Recovery Amount												.00001
												.00448
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge												.00498
CCA CRS Ongoing CTC												.01999
CCA CRS Energy Cost Recovery Amount												.00001
												.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-19 Transmission Non-FTA Firm

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	.00	-	-	-	-	-	-	-	9.84	9.84
Part-Peak	-	-	.00	-	-	-	-	-	-	-	2.28	2.28
Maximum	2.32	1.06	.00	-	-	-	-	-	-	-	.00	3.38
Winter												
Part-Peak	-	-	.00	-	-	-	-	-	-	-	.00	.00
Maximum	2.32	1.06	.00	-	-	-	-	-	-	-	.00	3.38
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00000	.00510	.00036	-	-	.00498	.00001	.00448	.08438	.09904
Part-Peak	-	-	.00000	.00510	.00036	-	-	.00498	.00001	.00448	.07579	.09045
Off-Peak	-	-	.00000	.00510	.00036	-	-	.00498	.00001	.00448	.05586	.07052
Winter												
Part-Peak	-	-	.00000	.00510	.00036	-	-	.00498	.00001	.00448	.07219	.08685
Off-Peak	-	-	.00000	.00510	.00036	-	-	.00498	.00001	.00448	.05880	.07346
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	39.16191	-	-	-	-	-	-	-	-	39.16191
Rate V	-	-	3.20877	-	-	-	-	-	-	-	-	3.20877
Rate W	-	-	2.50349	-	-	-	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS DWR Power Charge												.00498
DACRS Ongoing CTC												.01753
DACRS Energy Cost Recovery Amount												.00001
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge												.00498
CCA CRS Ongoing CTC												.01999
CCA CRS Energy Cost Recovery Amount												.00001

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

**E-19 Secondary
 Nonfirm**

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(1.64)	-	-	-	-	-	7.91	6.27
Part-Peak	-	-	1.08	-	-	-	-	-	1.70	2.78
Maximum	2.32	1.06	3.45	-	-	-	-	-	.00	6.83
Winter										
Part-Peak	-	-	1.19	-	-	-	-	-	.00	1.19
Maximum	2.32	1.06	3.45	-	-	-	-	-	.00	6.83
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00204	.00539	.00036	.00498	.00001	.00448	.10612	.12311
Part-Peak	-	-	.00508	.00539	.00036	.00498	.00001	.00448	.07875	.09878
Off-Peak	-	-	.00238	.00539	.00036	.00498	.00001	.00448	.05402	.07135
Winter										
Part-Peak	-	-	.00434	.00539	.00036	.00498	.00001	.00448	.07166	.09095
Off-Peak	-	-	.00279	.00539	.00036	.00498	.00001	.00448	.05686	.07460
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event) For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	15.27721	-	-	-	-	-	-	15.27721
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	15.60575	-	-	-	-	-	-	15.60575
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

**E-19 Primary
 Nonfirm**

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(5.09)	-	-	-	-	-	7.32	2.23
Part-Peak	-	-	.15	-	-	-	-	-	1.58	1.73
Maximum	2.32	1.06	1.67	-	-	-	-	-	.00	5.05
Winter										
Part-Peak	-	-	.20	-	-	-	-	-	.00	.20
Maximum	2.32	1.06	1.67	-	-	-	-	-	.00	5.05
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.00536)	.00491	.00036	.00498	.00001	.00448	.10577	.11488
Part-Peak	-	-	.00181	.00491	.00036	.00498	.00001	.00448	.07911	.09539
Off-Peak	-	-	.00048	.00491	.00036	.00498	.00001	.00448	.05465	.06960
Winter										
Part-Peak	-	-	.00141	.00491	.00036	.00498	.00001	.00448	.07075	.08663
Off-Peak	-	-	.00066	.00491	.00036	.00498	.00001	.00448	.05747	.07260
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event) For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	19.38398	-	-	-	-	-	-	19.38398
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	19.71253	-	-	-	-	-	-	19.71253
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS DWR Power Charge										.00498
DACRS Ongoing CTC										.01753
DACRS Energy Cost Recovery Amount										.00001
										.00448
CCA CRS DWR Bond Charge										
CCA CRS DWR Power Charge										.00498
CCA CRS Ongoing CTC										.01999
CCA CRS Energy Cost Recovery Amount										.00001
										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-19 Transmission

Nonfirm

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(7.50)	-	-	-	-	-	9.84	2.34
Part-Peak	-	-	(.50)	-	-	-	-	-	2.28	1.78
Maximum	2.32	1.06	.00	-	-	-	-	-	.00	3.38
Winter										
Part-Peak	-	-	(.50)	-	-	-	-	-	.00	(.50)
Maximum	2.32	1.06	.00	-	-	-	-	-	.00	3.38
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.01247)	.00510	.00036	.00498	.00001	.00448	.08438	.08657
Part-Peak	-	-	(.00132)	.00510	.00036	.00498	.00001	.00448	.07579	.08913
Off-Peak	-	-	(.00132)	.00510	.00036	.00498	.00001	.00448	.05586	.06920
Winter										
Part-Peak	-	-	(.00132)	.00510	.00036	.00498	.00001	.00448	.07219	.08553
Off-Peak	-	-	(.00132)	.00510	.00036	.00498	.00001	.00448	.05880	.07214
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event) For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	45.40421	-	-	-	-	-	-	45.40421
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	45.73276	-	-	-	-	-	-	45.73276
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS DWR Power Charge										.00498
DACRS Ongoing CTC										.01753
DACRS Energy Cost Recovery Amount										.00001
										.00448
CCA CRS DWR Bond Charge										
CCA CRS DWR Power Charge										.00498
CCA CRS Ongoing CTC										.01999
CCA CRS Energy Cost Recovery Amount										.00001
										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-20 Secondary Firm

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	6.41	-	-	-	-	-	7.58	13.99
Part-Peak	-	-	1.63	-	-	-	-	-	1.53	3.16
Maximum	2.44	1.14	3.76	-	-	-	-	-	.00	7.34
Winter										
Part-Peak	-	-	1.89	-	-	-	-	-	.00	1.89
Maximum	2.44	1.14	3.76	-	-	-	-	-	.00	7.34
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.01484	.00517	.00036	.00498	.00001	.00448	.09826	.12785
Part-Peak	-	-	.00620	.00517	.00036	.00498	.00001	.00448	.07315	.09410
Off-Peak	-	-	.00331	.00517	.00036	.00498	.00001	.00448	.05027	.06833
Winter										
Part-Peak	-	-	.00545	.00517	.00036	.00498	.00001	.00448	.06665	.08685
Off-Peak	-	-	.00378	.00517	.00036	.00498	.00001	.00448	.05291	.07144
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.17724
CUSTOMER CHARGE(\$/meter/day)	-	-	19.71253	-	-	-	-	-	-	19.71253
OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
OPTIONAL OPTIMAL BILLING CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-20 Primary Firm

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	2.60	-	-	-	-	-	8.30	10.90
Part-Peak	-	-	.71	-	-	-	-	-	1.80	2.51
Maximum	2.44	1.14	1.71	-	-	-	-	-	.00	5.29
Winter										
Part-Peak	-	-	.73	-	-	-	-	-	.00	.73
Maximum	2.44	1.14	1.71	-	-	-	-	-	.00	5.29
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00620	.00456	.00036	.00498	.00001	.00448	.10001	.12035
Part-Peak	-	-	.00260	.00456	.00036	.00498	.00001	.00448	.07425	.09099
Off-Peak	-	-	.00140	.00456	.00036	.00498	.00001	.00448	.05107	.06661
Winter										
Part-Peak	-	-	.00222	.00456	.00036	.00498	.00001	.00448	.06621	.08257
Off-Peak	-	-	.00154	.00456	.00036	.00498	.00001	.00448	.05372	.06940
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.17724
CUSTOMER CHARGE (\$/meter/day)	-	-	26.28337	-	-	-	-	-	-	26.28337
OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
OPTIONAL OPTIMAL BILLING CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-20 Transmission

Firm

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	.00	-	-	-	-	-	8.91	8.91
Part-Peak	-	-	.00	-	-	-	-	-	1.94	1.94
Maximum	2.44	1.14	.00	-	-	-	-	-	.00	3.58
Winter										
Part-Peak	-	-	.00	-	-	-	-	-	.00	.00
Maximum	2.44	1.14	.00	-	-	-	-	-	.00	3.58
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00000	.00364	.00036	.00498	.00001	.00448	.06785	.08107
Part-Peak	-	-	.00000	.00364	.00036	.00498	.00001	.00448	.06092	.07414
Off-Peak	-	-	.00000	.00364	.00036	.00498	.00001	.00448	.04484	.05806
Winter										
Part-Peak	-	-	.00000	.00364	.00036	.00498	.00001	.00448	.05801	.07123
Off-Peak	-	-	.00000	.00364	.00036	.00498	.00001	.00448	.04721	.06043
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-
CUSTOMER CHARGE (\$/meter/day)	-	-	37.81424	-	-	-	-	-	-	37.81424
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS DWR Power Charge										.00498
DACRS Ongoing CTC										.01753
DACRS Energy Cost Recovery Amount										.00001
DACRS Energy Cost Recovery Amount										
										.00448
CCA CRS DWR Bond Charge										
CCA CRS DWR Power Charge										.00498
CCA CRS Ongoing CTC										.01999
CCA CRS Energy Cost Recovery Amount										.00001
CCA CRS Energy Cost Recovery Amount										
										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

**E-20 Secondary
 Nonfirm**

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(1.09)	-	-	-	-	-	7.58	6.49
Part-Peak	-	-	1.13	-	-	-	-	-	1.53	2.66
Maximum	2.44	1.14	3.76	-	-	-	-	-	.00	7.34
Winter										
Part-Peak	-	-	1.39	-	-	-	-	-	.00	1.39
Maximum	2.44	1.14	3.76	-	-	-	-	-	.00	7.34
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00237	.00517	.00036	.00498	.00001	.00448	.09826	.11538
Part-Peak	-	-	.00488	.00517	.00036	.00498	.00001	.00448	.07315	.09278
Off-Peak	-	-	.00199	.00517	.00036	.00498	.00001	.00448	.05027	.06701
Winter										
Part-Peak	-	-	.00413	.00517	.00036	.00498	.00001	.00448	.06665	.08553
Off-Peak	-	-	.00246	.00517	.00036	.00498	.00001	.00448	.05291	.07012
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event) For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	25.95483	-	-	-	-	-	-	25.95483
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	26.28337	-	-	-	-	-	-	26.28337
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS DWR Power Charge										.00498
DACRS Ongoing CTC										.01753
DACRS Energy Cost Recovery Amount										.00001
										.00448
CCA CRS DWR Bond Charge										
CCA CRS DWR Power Charge										.00498
CCA CRS Ongoing CTC										.01999
CCA CRS Energy Cost Recovery Amount										.00001
										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

**E-20 Primary
 Nonfirm**

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(4.90)	-	-	-	-	-	8.30	3.40
Part-Peak	-	-	.21	-	-	-	-	-	1.80	2.01
Maximum	2.44	1.14	1.71	-	-	-	-	-	.00	5.29
Winter										
Part-Peak	-	-	.23	-	-	-	-	-	.00	.23
Maximum	2.44	1.14	1.71	-	-	-	-	-	.00	5.29
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.00627)	.00456	.00036	.00498	.00001	.00448	.10001	.10788
Part-Peak	-	-	.00128	.00456	.00036	.00498	.00001	.00448	.07425	.08967
Off-Peak	-	-	.00008	.00456	.00036	.00498	.00001	.00448	.05107	.06529
Winter										
Part-Peak	-	-	.00090	.00456	.00036	.00498	.00001	.00448	.06621	.08125
Off-Peak	-	-	.00022	.00456	.00036	.00498	.00001	.00448	.05372	.06808
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event) For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	32.52567	-	-	-	-	-	-	32.52567
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	32.85421	-	-	-	-	-	-	32.85421
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS DWR Power Charge										.00498
DACRS Ongoing CTC										.01753
DACRS Energy Cost Recovery Amount										.00001
										.00448
CCA CRS DWR Bond Charge										
CCA CRS DWR Power Charge										.00498
CCA CRS Ongoing CTC										.01999
CCA CRS Energy Cost Recovery Amount										.00001
										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-20 Transmission

Nonfirm

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	(7.50)	-	-	-	-	-	8.91	1.41
Part-Peak	-	-	(.50)	-	-	-	-	-	1.94	1.44
Maximum	2.44	1.14	.00	-	-	-	-	-	.00	3.58
Winter										
Part-Peak	-	-	(.50)	-	-	-	-	-	.00	(.50)
Maximum	2.44	1.14	.00	-	-	-	-	-	.00	3.58
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.01247)	.00364	.00036	.00498	.00001	.00448	.06785	.06860
Part-Peak	-	-	(.00132)	.00364	.00036	.00498	.00001	.00448	.06092	.07282
Off-Peak	-	-	(.00132)	.00364	.00036	.00498	.00001	.00448	.04484	.05674
Winter										
Part-Peak	-	-	(.00132)	.00364	.00036	.00498	.00001	.00448	.05801	.06991
Off-Peak	-	-	(.00132)	.00364	.00036	.00498	.00001	.00448	.04721	.05911
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event) For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	44.05654	-	-	-	-	-	-	44.05654
NONFIRM W/ UFR CUSTOMER CHRGR (\$/meter/day)	-	-	44.38508	-	-	-	-	-	-	44.38508
TRA (\$/kWh)	(.00025)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS DWR Power Charge										.00498
DACRS Ongoing CTC										.01753
DACRS Energy Cost Recovery Amount										.00001
										.00448
CCA CRS DWR Bond Charge										
CCA CRS DWR Power Charge										.00498
CCA CRS Ongoing CTC										.01999
CCA CRS Energy Cost Recovery Amount										.00001
										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-25 Secondary

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	5.86	-	-	-	-	-	7.91	13.77
Part-Peak	-	-	1.58	-	-	-	-	-	1.70	3.28
Maximum	2.32	1.06	3.45	-	-	-	-	-	.00	6.83
Winter										
Part-Peak	-	-	1.69	-	-	-	-	-	.00	1.69
Maximum	2.32	1.06	3.45	-	-	-	-	-	.00	6.83
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.01857	.00539	.00036	.00498	.00001	.00448	.11980	.15332
Part-Peak	-	-	.00640	.00539	.00036	.00498	.00001	.00448	.07875	.10010
Off-Peak	-	-	.00370	.00539	.00036	.00498	.00001	.00448	.05402	.07267
Winter										
Part-Peak	-	-	.00566	.00539	.00036	.00498	.00001	.00448	.07166	.09227
Off-Peak	-	-	.00411	.00539	.00036	.00498	.00001	.00448	.05686	.07592
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.17843
CUSTOMER CHARGE (\$/meter/day)	-	-	9.03491	-	-	-	-	-	-	9.03491
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2706-E
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 5 - ILLUSTRATIVE RATES

E-25 Primary

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	2.41	-	-	-	-	-	7.32	9.73
Part-Peak	-	-	.65	-	-	-	-	-	1.58	2.23
Maximum	2.32	1.06	1.67	-	-	-	-	-	.00	5.05
Winter										
Part-Peak	-	-	.70	-	-	-	-	-	.00	.70
Maximum	2.32	1.06	1.67	-	-	-	-	-	.00	5.05
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00910	.00491	.00036	.00498	.00001	.00448	.11909	.14266
Part-Peak	-	-	.00313	.00491	.00036	.00498	.00001	.00448	.07911	.09671
Off-Peak	-	-	.00180	.00491	.00036	.00498	.00001	.00448	.05465	.07092
Winter										
Part-Peak	-	-	.00273	.00491	.00036	.00498	.00001	.00448	.07075	.08795
Off-Peak	-	-	.00198	.00491	.00036	.00498	.00001	.00448	.05747	.07392
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.17843
CUSTOMER CHARGE (\$/meter/day)	-	-	13.14168	-	-	-	-	-	-	13.14168
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-25 Transmission

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	.00	-	-	-	-	-	9.84	9.84
Part-Peak	-	-	.00	-	-	-	-	-	2.28	2.28
Maximum	2.32	1.06	.00	-	-	-	-	-	.00	3.38
Winter										
Part-Peak	-	-	.00	-	-	-	-	-	.00	.00
Maximum	2.32	1.06	.00	-	-	-	-	-	.00	3.38
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00000	.00510	.00036	.00498	.00001	.00448	.08867	.10333
Part-Peak	-	-	.00000	.00510	.00036	.00498	.00001	.00448	.07579	.09045
Off-Peak	-	-	.00000	.00510	.00036	.00498	.00001	.00448	.05586	.07052
Winter										
Part-Peak	-	-	.00000	.00510	.00036	.00498	.00001	.00448	.07219	.08685
Off-Peak	-	-	.00000	.00510	.00036	.00498	.00001	.00448	.05880	.07346
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-
CUSTOMER CHARGE (\$/Meter/day)	-	-	39.16191	-	-	-	-	-	-	39.16191
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

LS-1

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00286	.00189	.03984	.00520	.00036	.00498	.00000	.00448	.05143	.11083
TRA (\$/kWh)	(.00021)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01754
DACRS Ongoing CTC										.00000
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.02000
CCA CRS Ongoing CTC										.00000
CCA CRS Energy Cost Recovery Amount										.00448

LS-2

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00286	.00189	.03984	.00520	.00036	.00498	.00000	.00448	.05143	.11083
TRA (\$/kWh)	(.00021)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01754
DACRS Ongoing CTC										.00000
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.02000
CCA CRS Ongoing CTC										.00000
CCA CRS Energy Cost Recovery Amount										.00448

LS-3

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00286	.00189	.03984	.00520	.00036	.00498	.00000	.00448	.05143	.11083
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-	-	-	-	-	.09856
SWITCH CHARGE (\$/switch)	-	-	.10678	-	-	-	-	-	-	.10678
Switching Service is closed to new installations.										
TRA (\$/kWh)	(.00021)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01754
DACRS Ongoing CTC										.00000
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.02000
CCA CRS Ongoing CTC										.00000
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

TC-1

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
Summer	.00729	.00361	.08248	.00508	.00036	.00498	.00001	.00448	.02784	.13582
Winter	.00729	.00361	.08248	.00508	.00036	.00498	.00001	.00448	.02784	.13582
CUSTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	.26612
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

OL-1

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00286	.00189	.03984	.00671	.00036	.00498	.00000	.00448	.05143	.11234
TRA (\$/kWh)	(.00021)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01754
DACRS Ongoing CTC										.00000
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.02000
CCA CRS Ongoing CTC										.00000
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

Standby Secondary

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	.33	.13	.82	-	-	-	-	-	.32	1.60
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01033	.00465	.06364	.00648	.00036	.00498	.00001	.00448	.13991	.23444
Part-Peak	.01033	.00465	.02546	.00648	.00036	.00498	.00001	.00448	.12307	.17942
Off-Peak	.01033	.00465	.01273	.00648	.00036	.00498	.00001	.00448	.08851	.13213
Winter										
Part-Peak	.01033	.00465	.01936	.00648	.00036	.00498	.00001	.00448	.11844	.16869
Off-Peak	.01033	.00465	.01291	.00648	.00036	.00498	.00001	.00448	.09334	.13714
TRA (\$/kWh)	(.00040)	-	-	-	-	-	-	-	-	-
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

Standby Primary

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	.33	.13	.77	-	-	-	-	-	.30	1.53
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01033	.00465	.05977	.00744	.00036	.00498	.00001	.00448	.13260	.22422
Part-Peak	.01033	.00465	.02391	.00744	.00036	.00498	.00001	.00448	.11862	.17438
Off-Peak	.01033	.00465	.01195	.00744	.00036	.00498	.00001	.00448	.08612	.12992
Winter										
Part-Peak	.01033	.00465	.01818	.00744	.00036	.00498	.00001	.00448	.11236	.16239
Off-Peak	.01033	.00465	.01212	.00744	.00036	.00498	.00001	.00448	.09071	.13468
TRA (\$/kWh)	(.00040)	-	-	-	-	-	-	-	-	-
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2706-E
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 5 - ILLUSTRATIVE RATES

Standby Transmission

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	.33	.13	.14	-	-	-	-	-	.15	.75
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01033	.00465	.00000	.00539	.00036	.00498	.00001	.00448	.06820	.09800
Part-Peak	.01033	.00465	.00000	.00539	.00036	.00498	.00001	.00448	.06120	.09100
Off-Peak	.01033	.00465	.00000	.00539	.00036	.00498	.00001	.00448	.04498	.07478
Winter										
Part-Peak	.01033	.00465	.00000	.00539	.00036	.00498	.00001	.00448	.05827	.08807
Off-Peak	.01033	.00465	.00000	.00539	.00036	.00498	.00001	.00448	.04737	.07717
TRA (\$/kWh)	(.00040)	-	-	-	-	-	-	-	-	-
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00498
DACRS DWR Power Charge										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

**Standby
 Customer & Meter Charges**

Customer Class	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
Residential										
Customer Charge	-	-	.16427	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813
Agricultural										
Customer Charge	-	-	.52567	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)										
Single Phase Service										
Customer Charge	-	-	.26612	-	-	-	-	-	-	.26612
Meter Charge	-	-	.22341	-	-	-	-	-	-	.22341
PolyPhase Service										
Customer Charge	-	-	.39425	-	-	-	-	-	-	.39425
Meter Charge	-	-	.22341	-	-	-	-	-	-	.22341
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	-	-	3.01164	-	-	-	-	-	-	3.01164
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)										
Transmission Customer Charge	-	-	39.16191	-	-	-	-	-	-	39.16191
Primary Customer Charge	-	-	13.14168	-	-	-	-	-	-	13.14168
Secondary Customer Charge	-	-	9.03491	-	-	-	-	-	-	9.03491
Large Light and Power (Reservation Capacity ≥ 1000 kW)										
Transmission Customer Charge	-	-	37.81424	-	-	-	-	-	-	37.81424
Primary Customer Charge	-	-	26.28337	-	-	-	-	-	-	26.28337
Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	19.71253
NonFirm Service										
Curtailable Meter Charge	-	-	6.24230	-	-	-	-	-	-	6.24230
Interruptible Meter Charge	-	-	6.57084	-	-	-	-	-	-	6.57084
Supplemental Standby Service										
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088
Standby Reduced Customer Charges										
Small Light and Power (Reservation Capacity < 50 kW)										
	-	-	.34136	-	-	-	-	-	-	.34136
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)										
	-	-	1.41207	-	-	-	-	-	-	1.41207
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)										
	-	-	1.41207	-	-	-	-	-	-	1.41207

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2706-E
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 5 - ILLUSTRATIVE RATES

AG-1

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rate A										
Summer	-	-	2.81	-	-	-	-	-	.00	2.81
Winter	-	-	2.58	-	-	-	-	-	.00	2.58
DEMAND CHARGE (\$/kW)										
Rate B										
Maximum										
Summer	-	-	5.44	-	-	-	-	-	.07	5.51
Winter	-	-	3.79	-	-	-	-	-	.02	3.81
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.75	-	-	-	-	-	.00	.75
Winter	-	-	.64	-	-	-	-	-	.00	.64
ENERGY CHARGE (\$/kWh)										
Rate A										
Summer	.00519	.00234	.06215	.01054	.00036	.00498	.00001	.00448	.07315	.16289
Winter	.00519	.00234	.06215	.01054	.00036	.00498	.00001	.00448	.07315	.16289
Rate B										
Summer	.00519	.00234	.04646	.00825	.00036	.00498	.00001	.00448	.06810	.13986
Winter	.00519	.00234	.04646	.00825	.00036	.00498	.00001	.00448	.06810	.13986
CUSTOMER CHARGE (\$/meter/day)										
Rate A	-	-	.39425	-	-	-	-	-	-	.39425
Rate B	-	-	.52567	-	-	-	-	-	-	.52567
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS DWR Power Charge										.00498
DACRS Ongoing CTC										.01753
DACRS Energy Cost Recovery Amount										.00001
										.00448
CCA CRS DWR Bond Charge										
CCA CRS DWR Power Charge										.00498
CCA CRS Ongoing CTC										.01999
CCA CRS Energy Cost Recovery Amount										.00001
										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

AG-R

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	2.84	-	-	-	-	-	.00	2.84
Winter	-	-	2.59	-	-	-	-	-	.00	2.59
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.12	-	-	-	-	-	.07	3.19
Maximum	-	-	4.76	-	-	-	-	-	.08	4.84
Winter										
Maximum	-	-	4.51	-	-	-	-	-	.07	4.58
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer										
	-	-	.66	-	-	-	-	-	.00	.66
Winter										
	-	-	.74	-	-	-	-	-	.02	.76
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00519	.00234	.08893	.00774	.00036	.00498	.00001	.00448	.24038	.35410
Off-Peak	.00519	.00234	.02076	.00774	.00036	.00498	.00001	.00448	.05081	.09636
Winter										
Part-Peak	.00519	.00234	.01957	.00774	.00036	.00498	.00001	.00448	.04756	.09192
Off-Peak	.00519	.00234	.01556	.00774	.00036	.00498	.00001	.00448	.03643	.07678
Rates B and E										
Summer										
Peak	.00519	.00234	.02771	.00764	.00036	.00498	.00001	.00448	.24115	.29355
Off-Peak	.00519	.00234	.00812	.00764	.00036	.00498	.00001	.00448	.06391	.09672
Winter										
Part-Peak	.00519	.00234	.00789	.00764	.00036	.00498	.00001	.00448	.06190	.09448
Off-Peak	.00519	.00234	.00629	.00764	.00036	.00498	.00001	.00448	.04722	.07820
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D										
	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E										
	-	-	.52567	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)										
Rate A										
	-	-	.22341	-	-	-	-	-	-	.22341
Rate B										
	-	-	.19713	-	-	-	-	-	-	.19713
Rate D										
	-	-	.06571	-	-	-	-	-	-	.06571
Rate E										
	-	-	.03943	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)										
	-	-	441.00	-	-	-	-	-	-	441.00
One-time PROCESSING CHARGE (\$/meter)										
	-	-	85.00	-	-	-	-	-	-	85.00
TRA (\$/kWh)										
	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
										.00498
DACRS DWR Power Charge										
										.01753
DACRS Ongoing CTC										
										.00001
DACRS Energy Cost Recovery Amount										
										.00448
CCA CRS DWR Bond Charge										
										.00498
CCA CRS DWR Power Charge										
										.01999
CCA CRS Ongoing CTC										
										.00001
CCA CRS Energy Cost Recovery Amount										
										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

AG-V

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	2.84	-	-	-	-	-	.00	2.84
Winter	-	-	2.59	-	-	-	-	-	.00	2.59
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.04	-	-	-	-	-	.13	3.17
Maximum	-	-	4.66	-	-	-	-	-	.17	4.83
Winter										
Maximum	-	-	3.82	-	-	-	-	-	.15	3.97
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer										
	-	-	.63	-	-	-	-	-	.03	.66
Winter										
	-	-	.68	-	-	-	-	-	.00	.68
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00519	.00234	.08364	.00781	.00036	.00498	.00001	.00448	.23907	.34757
Off-Peak	.00519	.00234	.01909	.00781	.00036	.00498	.00001	.00448	.04870	.09265
Winter										
Part-Peak	.00519	.00234	.01839	.00781	.00036	.00498	.00001	.00448	.04674	.08999
Off-Peak	.00519	.00234	.01463	.00781	.00036	.00498	.00001	.00448	.03562	.07511
Rates B and E										
Summer										
Peak	.00519	.00234	.03463	.00735	.00036	.00498	.00001	.00448	.20539	.26442
Off-Peak	.00519	.00234	.01074	.00735	.00036	.00498	.00001	.00448	.05796	.09310
Winter										
Part-Peak	.00519	.00234	.01077	.00735	.00036	.00498	.00001	.00448	.05818	.09335
Off-Peak	.00519	.00234	.00858	.00735	.00036	.00498	.00001	.00448	.04451	.07749
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D										
	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E										
	-	-	.52567	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)										
Rate A										
	-	-	.22341	-	-	-	-	-	-	.22341
Rate B										
	-	-	.19713	-	-	-	-	-	-	.19713
Rate D										
	-	-	.06571	-	-	-	-	-	-	.06571
Rate E										
	-	-	.03943	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)										
	-	-	441.00	-	-	-	-	-	-	441.00
One-time PROCESSING CHARGE (\$/meter)										
	-	-	85.00	-	-	-	-	-	-	85.00
TRA (\$/kWh)										
	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
										.00498
DACRS DWR Power Charge										
										.01753
DACRS Ongoing CTC										
										.00001
DACRS Energy Cost Recovery Amount										
										.00448
CCA CRS DWR Bond Charge										
										.00498
CCA CRS DWR Power Charge										
										.01999
CCA CRS Ongoing CTC										
										.00001
CCA CRS Energy Cost Recovery Amount										
										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

AG-4

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	2.81	-	-	-	-	-	.02	2.83
Winter	-	-	2.57	-	-	-	-	-	.03	2.60
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.02	-	-	-	-	-	.13	3.15
Maximum	-	-	4.75	-	-	-	-	-	.21	4.96
Winter										
Maximum	-	-	3.88	-	-	-	-	-	.15	4.03
Rates C and F										
Summer										
Peak	-	-	4.52	-	-	-	-	-	3.63	8.15
Part-Peak	-	-	1.06	-	-	-	-	-	.68	1.74
Maximum	-	-	1.89	-	-	-	-	-	.00	1.89
Winter										
Part-Peak	-	-	.53	-	-	-	-	-	.00	.53
Maximum	-	-	.75	-	-	-	-	-	.00	.75
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer										
	-	-	.79	-	-	-	-	-	.04	.83
Winter										
	-	-	1.04	-	-	-	-	-	.03	1.07
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00519	.00234	.08424	.00763	.00036	.00498	.00001	.00448	.23970	.34862
Off-Peak	.00519	.00234	.01693	.00763	.00036	.00498	.00001	.00448	.04282	.08443
Winter										
Part-Peak	.00519	.00234	.01855	.00763	.00036	.00498	.00001	.00448	.04745	.09068
Off-Peak	.00519	.00234	.01476	.00763	.00036	.00498	.00001	.00448	.03634	.07578
Rates B and E										
Summer										
Peak	.00519	.00234	.01864	.00699	.00036	.00498	.00001	.00448	.17752	.22020
Off-Peak	.00519	.00234	.00585	.00699	.00036	.00498	.00001	.00448	.04990	.07979
Winter										
Part-Peak	.00519	.00234	.00648	.00699	.00036	.00498	.00001	.00448	.05600	.08652
Off-Peak	.00519	.00234	.00513	.00699	.00036	.00498	.00001	.00448	.04282	.07199
Rates C and F										
Summer										
Peak	.00519	.00234	.00000	.00656	.00036	.00498	.00001	.00448	.05857	.08218
Part-Peak	.00519	.00234	.00000	.00656	.00036	.00498	.00001	.00448	.05189	.07550
Off-Peak	.00519	.00234	.00000	.00656	.00036	.00498	.00001	.00448	.03819	.06180
Winter										
Part-Peak	.00519	.00234	.00000	.00656	.00036	.00498	.00001	.00448	.05006	.07367
Off-Peak	.00519	.00234	.00000	.00656	.00036	.00498	.00001	.00448	.04011	.06372

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

AG-4 (continued)

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	1.77413
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)	-	-	441.00	-	-	-	-	-	-	441.00
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-	-	-	-	-	85.00
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
										.00498
DACRS DWR Power Charge										
										.01753
DACRS Ongoing CTC										
										.00001
DACRS Energy Cost Recovery Amount										
										.00448
CCA CRS DWR Bond Charge										
										.00498
CCA CRS DWR Power Charge										
										.01999
CCA CRS Ongoing CTC										
										.00001
CCA CRS Energy Cost Recovery Amount										
										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

AG-5

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	5.90	-	-	-	-	-	.41	6.31
Winter	-	-	5.90	-	-	-	-	-	.41	6.31
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.09	-	-	-	-	-	.00	3.09
Maximum	-	-	9.36	-	-	-	-	-	.00	9.36
Winter										
Maximum	-	-	7.73	-	-	-	-	-	.00	7.73
Rates C and F										
Summer										
Peak	-	-	4.83	-	-	-	-	-	3.80	8.63
Part-Peak	-	-	1.25	-	-	-	-	-	.79	2.04
Maximum	-	-	3.80	-	-	-	-	-	.00	3.80
Winter										
Part-Peak	-	-	.74	-	-	-	-	-	.00	.74
Maximum	-	-	1.90	-	-	-	-	-	.00	1.90
VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Primary										
Summer	-	-	1.35	-	-	-	-	-	.00	1.35
Winter	-	-	1.14	-	-	-	-	-	.00	1.14
Transmission										
Summer	-	-	6.93	-	-	-	-	-	.00	6.93
Winter	-	-	5.71	-	-	-	-	-	.00	5.71
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00519	.00234	.04061	.00643	.00036	.00498	.00001	.00448	.19063	.25472
Off-Peak	.00519	.00234	.00834	.00643	.00036	.00498	.00001	.00448	.03254	.06436
Winter										
Part-Peak	.00519	.00234	.00933	.00643	.00036	.00498	.00001	.00448	.03745	.07026
Off-Peak	.00519	.00234	.00742	.00643	.00036	.00498	.00001	.00448	.02806	.05896
Rates B and E										
Summer										
Peak	.00519	.00234	.00325	.00505	.00036	.00498	.00001	.00448	.12712	.15247
Off-Peak	.00519	.00234	.00090	.00505	.00036	.00498	.00001	.00448	.02974	.05274
Winter										
Part-Peak	.00519	.00234	.00103	.00505	.00036	.00498	.00001	.00448	.03521	.05834
Off-Peak	.00519	.00234	.00081	.00505	.00036	.00498	.00001	.00448	.02612	.04903
Rates C and F										
Summer										
Peak	.00519	.00234	.02075	.00498	.00036	.00498	.00001	.00448	.04049	.08327
Part-Peak	.00519	.00234	.00830	.00498	.00036	.00498	.00001	.00448	.03602	.06635
Off-Peak	.00519	.00234	.00415	.00498	.00036	.00498	.00001	.00448	.02684	.05302
Winter										
Part-Peak	.00519	.00234	.00629	.00498	.00036	.00498	.00001	.00448	.03479	.06311
Off-Peak	.00519	.00234	.00419	.00498	.00036	.00498	.00001	.00448	.02813	.05435

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

AG-5 (continued)

	Trans	RS	Dist	PPP	ND	FTA	DWR Bond	OCTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	-	1.77413
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)	-	-	441.00	-	-	-	-	-	-	-	441.00
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-	-	-	-	-	-	85.00
TRA (\$/kWh) Rates A, B, C, D, E and F	(.00031)	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge											.00498
DACRS DWR Power Charge											.01753
DACRS Ongoing CTC											.00001
DACRS Energy Cost Recovery Amount											.00448
CCA CRS DWR Bond Charge											.00498
CCA CRS DWR Power Charge											.01999
CCA CRS Ongoing CTC											.00001
CCA CRS Energy Cost Recovery Amount											.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

AG-7

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGES (\$/hp)										
Rates A and D										
Tier 1										
Summer	-	-	2.37	-	-	-	-	-	.38	2.75
Winter	-	-	2.17	-	-	-	-	-	.37	2.54
Tier 2										
Summer	-	-	5.54	-	-	-	-	-	.66	6.20
Winter	-	-	5.54	-	-	-	-	-	.66	6.20
DEMAND CHARGES (\$/kW)										
Rates B and E										
Tier 1										
Summer										
Peak	-	-	3.59	-	-	-	-	-	.00	3.59
Maximum	-	-	5.87	-	-	-	-	-	.00	5.87
Winter										
Maximum	-	-	4.43	-	-	-	-	-	.00	4.43
Tier 2										
Summer										
Peak	-	-	3.41	-	-	-	-	-	.07	3.48
Maximum	-	-	8.01	-	-	-	-	-	.11	8.12
Winter										
Maximum	-	-	6.67	-	-	-	-	-	.11	6.78
PRIMARY VOLTAGE DISCOUNT (\$/kW of max demand)										
Rates B and E										
Tier 1										
Summer	-	-	2.00	-	-	-	-	-	.00	2.00
Winter	-	-	2.40	-	-	-	-	-	.26	2.66
Tier 2										
Summer	-	-	1.33	-	-	-	-	-	.01	1.34
Winter	-	-	1.11	-	-	-	-	-	.04	1.15
ENERGY CHARGES (\$/kWh)										
Rates A and D										
Tier 1										
Summer										
Peak	.00519	.00234	.11732	.00936	.00036	.00498	.00001	.00448	.23273	.37646
Off-Peak	.00519	.00234	.03682	.00936	.00036	.00498	.00001	.00448	.06875	.13198
Winter										
Part-Peak	.00519	.00234	.04068	.00936	.00036	.00498	.00001	.00448	.07664	.14373
Off-Peak	.00519	.00234	.03236	.00936	.00036	.00498	.00001	.00448	.05965	.11842
Tier 2										
Summer										
Peak	.00519	.00234	.10785	.00718	.00036	.00498	.00001	.00448	.18532	.31740
Off-Peak	.00519	.00234	.02219	.00718	.00036	.00498	.00001	.00448	.03447	.08089
Winter										
Part-Peak	.00519	.00234	.02485	.00718	.00036	.00498	.00001	.00448	.03915	.08823
Off-Peak	.00519	.00234	.01977	.00718	.00036	.00498	.00001	.00448	.03021	.07421

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

AG-7 (continued)

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	Gen	Total
Rates B and E										
Tier 1										
Summer										
Peak	.00519	.00234	.04566	.00755	.00036	.00498	.00001	.00448	.19046	.26072
Off-Peak	.00519	.00234	.01432	.00755	.00036	.00498	.00001	.00448	.05396	.09288
Winter										
Part-Peak	.00519	.00234	.01581	.00755	.00036	.00498	.00001	.00448	.06055	.10096
Off-Peak	.00519	.00234	.01254	.00755	.00036	.00498	.00001	.00448	.04642	.08356
Tier 2										
Summer										
Peak	.00519	.00234	.00000	.00526	.00036	.00498	.00001	.00448	.13197	.15428
Off-Peak	.00519	.00234	.00000	.00526	.00036	.00498	.00001	.00448	.03290	.05521
Winter										
Part-Peak	.00519	.00234	.00000	.00526	.00036	.00498	.00001	.00448	.03847	.06078
Off-Peak	.00519	.00234	.00000	.00526	.00036	.00498	.00001	.00448	.02919	.05150
CUSTOMER CHARGES (\$/meter/day)										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
METER CHARGES (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE Rates D and E (\$/m	-	-	441.00	-	-	-	-	-	-	441.00
One-time PROCESSING CHARGE Rates A and B (\$/m	-	-	85.00	-	-	-	-	-	-	85.00
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	.00000
DACRS DWR Bond Charge										
DACRS DWR Power Charge										.00498
DACRS Ongoing CTC										.01753
DACRS Ongoing CTC										.00001
DACRS Energy Cost Recovery Amount										.00448
CCA CRS DWR Bond Charge										
CCA CRS DWR Power Charge										.00498
CCA CRS DWR Power Charge										.01999
CCA CRS Ongoing CTC										.00001
CCA CRS Energy Cost Recovery Amount										.00448

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-3 Rate A

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.59521	.67439
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.59521	.67439
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.65223	.75642
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.70491	.83221
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.72197	.85674
Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.15178	.23096
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.15178	.23096
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.20880	.31299
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.26148	.38878
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.27854	.41331
Off-Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.00121	.08039
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.00121	.08039
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.05823	.16242
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.11091	.23821
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.12797	.26274
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Critical-Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.43079	.50997
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.43079	.50997
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.48781	.59200
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.54049	.66779
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.55755	.69232
Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.23279	.31197
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.23279	.31197
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.28981	.39400
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.34249	.46979
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.35955	.49432
Off-Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.02579	.10497
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.02579	.10497
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.08281	.18700
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.13549	.26279
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.15255	.28732
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00263	.10645	.00297	.00016	-	-	-	-	-	-	.14784
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	-
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2706-E
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 5 - ILLUSTRATIVE RATES

E-3 Rate B

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.42331	.50249
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.42331	.50249
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.48033	.58452
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.53301	.66031
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.55007	.68484
Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.13531	.21449
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.13531	.21449
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.19233	.29652
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.24501	.37231
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.26207	.39684
Off-Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.03631	.11549
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.03631	.11549
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.09333	.19752
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.14601	.27331
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16307	.29784
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Critical-Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.58919	.66837
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.58919	.66837
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.64621	.75040
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.69889	.82619
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.71595	.85072
Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.04019	.11937
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.04019	.11937
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.09721	.20140
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.14989	.27719
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16695	.30172
Off-Peak												
Baseline (Tier 1)	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.03569	.11487
Tier 2	.00705	.00356	.04787	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.03569	.11487
Tier 3	.00705	.00356	.07288	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.09271	.19690
Tier 4	.00705	.00356	.09599	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.14539	.27269
Tier 5	.00705	.00356	.10346	.00667	.00036	.00662	(.00214)	.00498	.00001	.00448	.16245	.29722
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00263	.10645	.00297	.00016	-	-	-	-	-	-	.14784
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	.00498	.00001	.00448	-	-
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-3 CARE Rate A

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.47720	.53116
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.47720	.53116
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.47720	.53116
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.47720	.53116
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.47720	.53116
Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.12246	.17642
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.12246	.17642
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.12246	.17642
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.12246	.17642
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.12246	.17642
Off-Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.00200	.05596
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.00200	.05596
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.00200	.05596
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.00200	.05596
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.00200	.05596
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
Winter												
Critical-Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.34567	.39963
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.34567	.39963
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.34567	.39963
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.34567	.39963
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.34567	.39963
Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.18727	.24123
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.18727	.24123
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.18727	.24123
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.18727	.24123
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.18727	.24123
Off-Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.02167	.07563
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.02167	.07563
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.02167	.07563
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.02167	.07563
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.02167	.07563
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00164	.08608	.00226	.00016	-	-	-	-	-	-	.11828
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	-	.00001	.00448	-	-
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

E-3 CARE Rate B

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.33968	.39364
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.33968	.39364
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.33968	.39364
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.33968	.39364
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.33968	.39364
Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.10928	.16324
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.10928	.16324
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.10928	.16324
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.10928	.16324
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.10928	.16324
Off-Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03008	.08404
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03008	.08404
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03008	.08404
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03008	.08404
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03008	.08404
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
Winter												
Critical-Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.47239	.52635
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.47239	.52635
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.47239	.52635
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.47239	.52635
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.47239	.52635
Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03319	.08715
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03319	.08715
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03319	.08715
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03319	.08715
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.03319	.08715
Off-Peak												
Baseline (Tier 1)	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.02959	.08355
Tier 2	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.02959	.08355
Tier 3	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.02959	.08355
Tier 4	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.02959	.08355
Tier 5	.00705	.00356	.02914	.00516	.00036	.00662	(.00214)	-	.00001	.00448	.02959	.08355
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00164	.08608	.00226	.00016	-	-	-	-	-	-	.11828
(\$/kWh)	(.00028)	-	-	-	-	.00662	(.00214)	-	.00001	.00448	-	-
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)	<u>Total</u>
A-10	
Transmission	
Smr Peak	.03289
Smr Part-Peak	.02298
Primary	
Smr Peak	.02909
Smr Part-Peak	.01100
Secondary	
Smr Peak	.03639
Smr Part-Peak	.01076
E-19	
Transmission	
Smr Peak	.02131
Smr Part-Peak	.00598
Primary	
Smr Peak	.02821
Smr Part-Peak	.00774
Secondary	
Smr Peak	.03139
Smr Part-Peak	.00823
E-20	
Transmission	
Smr Peak	.01345
Smr Part-Peak	.00965
Primary	
Smr Peak	.00961
Smr Part-Peak	.02194
Secondary	
Smr Peak	.02318
Smr Part-Peak	.01288
AG-4C	
Smr Peak	.01521
Smr Part-Peak	.00959
AG-5C	
Smr Peak	.00438
Smr Part-Peak	.00846

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2706-E
 2006 ANNUAL ELECTRIC TRUE-UP
 TABLE 5 - ILLUSTRATIVE RATES

CPP Days (Charge per kWh)	Total
A-10	
Transmission	
High Price	.87630
Moderate Price	.11461
Primary	
High Price	.56175
Moderate Price	.25250
Secondary	
High Price	.56185
Moderate Price	.24945
E-19	
Transmission	
High Price	.39611
Moderate Price	.17229
Primary	
High Price	.50936
Moderate Price	.16277
Secondary	
High Price	.54230
Moderate Price	.16472
E-20	
Transmission	
High Price	.32423
Moderate Price	.14133
Primary	
High Price	.48136
Moderate Price	.15258
Secondary	
High Price	.51137
Moderate Price	.15443
AG-4C	
High Price	.32872
Moderate Price	.14433
AG-5C	
High Price	.00000
Moderate Price	.24979

PACIFIC GAS AND ELECTRIC COMPANY
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 5
ILLUSTRATIVE ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH											HALF-HOUR ADJ.	
			SCHEDULE LS-2			SCHEDULE LS-1							OL-1		LS-1 & LS-2
LAMP WATTS	KWhr PER MONTH	INITIAL LUMENS	A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-1 & LS-2	OL-1
MERCURY VAPOR LAMPS															
40	18	1,300	\$2.185	--	--	--	--	--	--	--	--	--	--	\$0.091	--
50	22	1,650	\$2.628	--	--	--	--	--	--	--	--	--	--	\$0.111	--
100	40	3,500	\$4.623	\$5.823	\$6.123	\$11.888	--	\$9.091	--	--	--	--	--	\$0.202	--
175	68	7,500	\$7.727	\$8.927	\$9.227	\$14.991	\$12.148	\$12.194	--	\$14.874	\$15.874	\$15.874	\$15.184	\$0.343	\$0.347
250	97	11,000	\$10.941	\$12.141	\$12.441	\$18.205	\$15.363	\$15.409	--	--	--	--	--	\$0.489	--
400	152	21,000	\$17.037	\$18.237	\$18.537	\$24.301	\$21.459	\$21.505	--	--	--	--	\$24.621	\$0.766	\$0.776
700	266	37,000	\$29.673	\$30.872	\$31.172	\$36.937	\$34.094	\$34.140	--	--	--	--	--	\$1.340	--
1,000	377	57,000	\$41.976	\$43.175	\$43.475	--	--	--	--	--	--	--	--	\$1.899	--
INCANDESCENT LAMPS															
58	20	600	\$2.407	--	--	\$9.671	--	--	--	--	--	--	--	\$0.101	--
92	31	1,000	\$3.626	\$4.826	\$5.126	\$10.890	--	--	--	--	--	--	--	\$0.156	--
189	65	2,500	\$7.394	\$8.594	\$8.894	\$14.659	\$11.816	--	--	--	--	--	--	\$0.327	--
295	101	4,000	\$11.385	\$12.584	\$12.884	\$18.649	\$15.806	--	--	--	--	--	--	\$0.509	--
405	139	6,000	\$15.596	\$16.796	\$17.096	\$22.861	--	--	--	--	--	--	--	\$0.700	--
620	212	10,000	\$23.687	\$24.887	\$25.187	--	--	--	--	--	--	--	--	\$1.068	--
860	294	15,000	\$32.776	\$33.976	--	--	--	--	--	--	--	--	--	\$1.481	--
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$2.518	--	--	--	--	--	--	--	--	--	--	\$0.106	--
55	29	8,000	\$3.404	--	--	--	--	--	--	--	--	--	--	\$0.146	--
90	45	13,500	\$5.178	--	--	--	--	--	--	--	--	--	--	\$0.227	--
135	62	21,500	\$7.062	--	--	--	--	--	--	--	--	--	--	\$0.312	--
180	78	33,000	\$8.835	--	--	--	--	--	--	--	--	--	--	\$0.393	--

PACIFIC GAS AND ELECTRIC COMPANY
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 5
ILLUSTRATIVE ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH											HALF-HOUR ADJ.		
LAMP WATTS	KWHr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							OL-1	LS-1 & LS-2	OL-1	
			A	B	C	A	B	C	D	E	F	F.1				
HIGH PRESSURE SODIUM VAPOR LAMPS																
AT 120 VOLTS																
35	15	2,150	\$1.853	--	--	--	--	--	--	--	--	--	--	--	\$0.076	--
50	21	3,800	\$2.518	--	--	--	--	--	--	--	--	--	--	--	\$0.106	--
70	29	5,800	\$3.404	\$4.604	\$4.904	\$10.668	--	\$7.872	\$11.098	\$10.551	\$11.551	\$11.551	\$10.802	\$0.146	\$0.148	
100	41	9,500	\$4.734	\$5.934	\$6.234	\$11.999	--	\$9.202	\$12.428	\$11.881	\$12.881	\$12.881	\$12.150	\$0.207	\$0.209	
150	60	16,000	\$6.840	\$8.040	\$8.340	\$14.104	--	\$11.308	\$14.534	\$13.987	\$14.987	\$14.987	--	\$0.302	--	
200	80	22,000	\$9.057	--	--	--	--	--	--	--	--	--	--	\$0.403	--	
AT 240 VOLTS																
50	24	3,800	\$2.850	--	--	--	--	--	--	--	--	--	--	\$0.121	--	
70	34	5,800	\$3.958	\$5.158	\$5.458	\$11.223	--	--	--	--	--	--	--	\$0.171	--	
100	47	9,500	\$5.399	\$6.599	\$6.899	--	--	--	--	--	--	--	--	\$0.237	--	
150	69	16,000	\$7.838	\$9.037	\$9.337	--	--	--	--	--	--	--	--	\$0.348	--	
200	81	22,000	\$9.168	\$10.368	\$10.667	\$16.432	--	\$13.635	--	\$16.314	\$17.315	\$17.315	\$16.644	\$0.408	\$0.414	
250	100	25,500	\$11.274	\$12.473	\$12.773	\$18.538	--	\$15.741	--	\$18.420	\$19.420	\$19.420	--	\$0.504	--	
310	119	37,000	\$13.380	--	--	--	--	--	--	--	--	--	--	\$0.600	--	
360	144	45,000	\$16.151	--	--	--	--	--	--	--	--	--	--	\$0.725	--	
400	154	46,000	\$17.259	\$18.459	\$18.759	\$24.523	--	\$21.726	--	\$24.406	\$25.406	\$25.406	--	\$0.776	--	
METAL HALIDE LAMPS																
70	30	5,500	\$3.515	--	--	--	--	--	--	--	--	--	--	\$0.151	--	
100	41	8,500	\$4.734	--	--	--	--	--	--	--	--	--	--	\$0.207	--	
150	63	13,500	\$7.173	--	--	--	--	--	--	--	--	--	--	\$0.317	--	
175	72	14,000	\$8.170	--	--	--	--	--	--	--	--	--	--	\$0.363	--	
250	105	20,500	\$11.828	--	--	--	--	--	--	--	--	--	--	\$0.529	--	
400	162	30,000	\$18.146	--	--	--	--	--	--	--	--	--	--	\$0.816	--	
1,000	387	90,000	\$43.084	--	--	--	--	--	--	--	--	--	--	\$1.950	--	
INDUCTION LAMPS																
85	30	4,800	\$3.515	--	--	--	--	--	--	--	--	--	--	\$0.151	--	
LIGHT EMITTING DIODE (LED) LAMPS																
42	14	837	\$1.742	--	--	--	--	--	--	--	--	--	--	\$0.071	--	
Energy Rate @			\$0.11084	per kwh	LS-1 & LS-2											
			\$0.11235	per kwh	OL-1	Pole Painting Charge @						\$0.890	Per Pole Per Month			

Applic: 95-04-002
Decision 95-12-051

01-Sep-05

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City

DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exater Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency

Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA