July 26, 2004

Advice Letter 2552-G-A/2517-E-A and 2552-G-B/2517-E-B

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision to distribution service and extension cost summary Form 62-0980

Dear Ms Smith:


Sincerely,

[Signature]
Paul Clanon, Director
Energy Division
June 7, 2004

Advice 2552-G/2517-E
(Pacific Gas and Electric Company ID U39M)

Subject: Revision to Distribution Service and Extension Cost Summary
Form No. 62-0980
2003 PG&E General Rate Case Decision 04-05-055

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing a revision to
gas and electric Form 62-0980—Distribution Service and Extension Agreement, in
the Exhibit A Cost Summary that accompanies the form, to add the words “D. 04-
05-055 Line Extension Cost(s)” in the cost itemization list on page 3 under the
heading “Rule 16 Non-Refundable Payments.”

Purpose

The purpose of this change is to incorporate certain administrative and overhead
costs into PG&E’s Distribution Service and Extension Agreement Form 62-0980,
Exhibit A Cost Summary form, as required by PG&E’s 2003 General Rate Case
Decision (D.) 04-05-055, and to notify the Commission of how PG&E will charge
new customer connection applicants for those costs that the Commission ordered
PG&E to individually charge to new customer connection applicants.

The Commission is currently reviewing revisions to gas and electric Line Extension
forms in Advice 2458-G-C/2459-E-C (filed April 21, 2004, as part of PG&E’s
compliance filing for D. 03-03-032 Alternate Opinion of Commissioner Wood On
Proposed Free Inspections and Accounting Changes For Line Extensions, and
Resolution G-3364 in the Line Extension Rulemaking (OIR)). PG&E will
incorporate the revisions in this filing into the Cost Summaries in upcoming
supplemental Advice 2458-G-D/2459-E-D. The OIR compliance filing revisions
are to become effective July 1, 2004.

Background

Ordering Paragraph 4 of Decision 04-05-055 adopts a Settlement Agreement
(Settlement) that is attached to D. 04-05-055 as Appendix A. Section 3.3.2 of the
Settlement directs PG&E to charge new customer connection applicants “in a
manner to be determined by PG&E” for the costs incurred in 2004 and subsequent
years for Mainline Extension processing expenses and non-residential customer
revenue estimate expenses and to charge new customer connection process improvement expense incurred in 2004 and subsequent years as part of "the overheads charged to all new application projects." (Mimeo at 47-48; see Settlement Agreement attached as Attachment A to D. 04-05-055, at 14).

To comply with the decision, PG&E will apply as part of the overheads for each new customer connection application project a flat, non-refundable cost per each meter proposed in the new customer line extension contract, starting with each line extension contract PG&E sends to new customer connection applicants for signature after July 1, 2004.

PG&E will calculate the flat cost based on its forecasted annual costs for the three categories of new customer connection expenses cited in the decision divided by its forecasted annual number of new customer meter sets. PG&E will review the cost and meter set forecasts quarterly and make adjustments as needed to the flat cost to ensure that there is no over or under collection.

The Settlement also requires PG&E to collect the expense incurred in 2004 from new customer connection applicants. Given that D. 04-04-055 was not issued until May 2004, PG&E will allocate the unrecovered costs for the first half of 2004 over a twelve-month period, commencing July 1, 2004, and ending June 30, 2005, as a component cost of the flat cost established for the same period of time. After that date, PG&E will base its flat cost on calendar year forecasts of costs (as identified in D. 04-05-055 for new customer connection applicants) and new customer meter sets, adjusted as appropriate for any prior over or under collections. Being expense, not capital, these jobs will not be subject to any gross-up for the Income Tax Component of Contributions (ITCC).

**Tariff Revisions**

To identify the cost approved in D.04-05-055, PG&E is adding the words "D. 04-05-055 Line Extension Cost(s)" for the gas and electric commodity to the cost itemization list on page 3 on the Cost Summary that accompanies Distribution Service and Extension Agreement Form 62-0980. The new words will go on the cost itemization list below an existing line marked "Plus Non-Taxable Other Charges." The new line will be dedicated to the D. 04-05-055 Line Extension Cost(s).

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by June 28, 2004, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:
IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102  

Facsimile: (415) 703-2200  
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: RxDd@pge.com

**Effective Date**

Decision 04-05-55 is effective May 27, 2004. PG&E proposes that these changes be effective the date of this filing, **June 7, 2004**, which is ten (10) days after the effective date of the decision. PG&E will start collecting the line extension costs on July 1, 2004, from all new customer connection applicants to whom it sends a contract for signature on and after that date.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A. 02-11-017. Address changes should be directed to Sharon Tatai at (415) 973-2788. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs

\[Signature\]

Karon A. Jancalas
Vice President - Regulatory Relations

**Attachments**

cc: Service List – A. 02-11-017
ATTACHMENT I
ADVICE 2552-G

Cal. P.U.C. Sheet No. Title of Sheet P.U.C. Sheet No.
22495-G Form No. 62-0980—Distribution Service and Extension 20525-G
   Cost Summary (Attachment A)  
22496-G Table of Contents (Cont'd)- Forms 22434-G
22497-G Table of Contents 22482-G

ADVICE 2517-E

Cal. P.U.C. Sheet No. Title of Sheet P.U.C. Sheet No.
21655-E Form No. 62-0980—Distribution Service and Extension 18156-E
   Cost Summary (Attachment A)  
21656-E Table of Contents (Cont'd)- Forms 18158, 19880-E
21657-E Table of Contents 21629-E
PACIFIC GAS AND ELECTRIC COMPANY
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
FORM NO. 62-0980 (REVISED EXHIBIT A 6/04)
(ATTACHED)

Advice Letter No.  2552-G
Decision No.  04-05-055

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed       June 7, 2004
Effective       June 7, 2004
Resolution No.  

52080
Pacific Gas and Electric Company
DISTRIBUTION SERVICE AND EXTENSION AGREEMENT
DECLARATIONS

Submitted to Applicant by:

____________________________

Date of issuance: ____________

1. __________________________ (Applicant), has requested PACIFIC GAS AND ELECTRIC COMPANY, a California corporation (PG&E), to provide for the installation of _______________ facilities and to deliver _______________ energy to the property situated at _______________ and described in Exhibit B - Location Map. These facilities shall be installed in accordance with the applicable rules on file with the California Public Utilities Commission (CPUC) and the requirements set forth in the Provisions attached and made part of this agreement.

2. Construction Options

Applicant selects under the applicable Rules of 15 and 16 to have:

□ PG&E install __________ and __________ facilities under provisions of PG&E's Rule 15 and 16, as applicable.*

□ A qualified Contractor install __________ and __________ facilities under provisions of PG&E's Rule 15 and 16, as applicable.*

□ Other:

□ Other

* If Applicant agrees to have a qualified contractor install facilities, PG&E is not bound to perform the installation of said facilities.

Attachments:

□ Provisions
□ Exhibit A - Cost Summary
□ Exhibit B - location Map
□ Gas Rule 2
□ Electric Rule 2
□ PG&E's General Terms and Conditions for Gas and Electric Service by Applicant

□ Gas Rule 15
□ Electric Rule 15
□ Gas Rule 16
□ Electric Rule 16

Applicant: Please initial here to confirm that you have received all of the Attachments: ____________

1 Automated Document, Preliminary Statement, Part A.
Refund/Discount Option Selection
Applicant, in accordance with PG&E's extension rules, must select one of the following options. Please check the boxes for the option and commodities selected (gas and/or electric). Once the selection has been made, it cannot be changed. Please confirm that selection by initialing the adjacent line.

☐ 10-year Refund Option
   ☐ Gas
   ☐ Electric
   Applicant's Initials ________
- or -

☐ Non-Refundable 50% Discount Option
   ☐ Gas
   ☐ Electric
   Applicant's Initials ________

ACCEPTED:
Applicant:

____________________________________

BY:

____________________________________
(Authorized Signature)

____________________________________
(Type or Print Name)

TITLE:

____________________________________

MAILING ADDRESS:

PACIFIC GAS AND ELECTRIC CO.

BY:

____________________________________
(Authorized Signature)

____________________________________
(Type or Print Name)

TITLE:

____________________________________

DIVISION: __________________________________________________________________________

Execution Date: ______________, _____
Refund/Discount Option Selection

Applicant, in accordance with PG&E’s extension rules, must select one of the following options. Please check the boxes for the option and commodities selected (gas and/or electric). Once the selection has been made, it cannot be changed. Please confirm that selection by initialing the adjacent line.

- □ 10-year Refund Option
  - □ Gas
  - □ Electric
  - Applicant’s Initials  

- □ Non-Refundable 50% Discount Option
  - □ Gas
  - □ Electric
  - Applicant’s Initials  

GROUP OF APPLICANTS:

ACCEPTED:

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<th>Address</th>
<th>Amount of Payment/%</th>
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BY:  
(Authorized Signature)

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BY:  
(Authorized Signature)

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BY:  

Form 62-0980  
Tariffs and Compliance  
Advice No. 2316-G/2116-E  
Decision No. 96-06-075  
Effective Date: July 9, 2001
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<td><strong>BY:</strong></td>
<td>(Authorized Signature)</td>
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PACIFIC GAS AND ELECTRIC CO.

**BY:** ____________________________

(Authorized Signature)

__________________________

(Type or Print Name)

**TITLE:** ____________________________

**DIVISION:** ____________________________

Execution Date: __________, _____

Form 32-0980
Tariffs and Compliance
Advice No. 2316-G/2116-E
Decision No. 96-06-079
Effective Date: July 9, 2001
GAS DISTRIBUTION AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: N/A

Total number of residential lots/units for this project: 0
Total number of non-residential lots/units for this project: 0

Calculations to determine excess residential service allowance to be applied to distribution refundable amount on a per lot/unit basis:

Estimated Cost of Services:
- Engineering & Administrative Costs $ -
- Value of Applicant Design Work (+) $ -
- Service Tie-In Cost (+) $ -
- Gas Metering & Regulation (+) $ -
- Service Installation Cost (+) $ -
- Other Charges N/A (+) $ -
- Total Estimated Cost of Service Subject to Allowance (=) $ -

Cost of Service Within Allowance:
- Residential Service Allowance
  - Water Heaters: $ 310.00 x 0 units $ -
  - Space Heaters: $ 323.00 x 0 units (+) $ -
  - Oven/Range: $ 69.00 x 0 units (+) $ -
  - Dryer Stub: $ 60.00 x 0 units (+) $ -
- Total Residential Service Allowance (=) $ -
- Excess Service Cost (Total Cost less Allowance) (=) $ -
- Estimated Service Cost Within Allowance (Total less Excess) (=) $ -

Average Cost per Lot or Unit Within Allowance
$ - / 0 = $ -

Excess Service Allowance Applied to Distribution Refundable Amount per Lot or Unit:
$ - - $ - = $ - **
Allowances

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<th>Allowance</th>
<th>Quantity</th>
<th>Cost</th>
<th>Total</th>
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<td>Residential: Water Heater Allowance</td>
<td>$310.00</td>
<td>x 0</td>
<td>$310.00</td>
</tr>
<tr>
<td>Residential: Space Heater Allowance</td>
<td>$323.00</td>
<td>x 0</td>
<td>$323.00</td>
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<tr>
<td>Residential: Oven/Range Allowance</td>
<td>$69.00</td>
<td>x 0</td>
<td>$69.00</td>
</tr>
<tr>
<td>Residential: Dryer Stub Allowance</td>
<td>$60.00</td>
<td>x 0</td>
<td>$60.00</td>
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<tr>
<td><strong>SUB TOTAL Residential Allowances</strong></td>
<td></td>
<td></td>
<td><strong>$692.00</strong></td>
</tr>
<tr>
<td>plus ITCC @ 22%</td>
<td>(+) $310.00</td>
<td>-</td>
<td></td>
</tr>
<tr>
<td><strong>TOTAL Residential Allowance</strong></td>
<td>(=) $310.00</td>
<td>-</td>
<td></td>
</tr>
</tbody>
</table>

Non-Residential: N/A / 0.1812 = $0.00

plus ITCC @ 22%

**TOTAL Non-Residential Allowances**

less Residential Service Allowance:

\[
\left( \frac{0 \times \text{Ave. Cost / Unit}}{\text{Lots/Units}} \right) + 22% = \frac{0.22 \times \text{Total Allowances}}{100}
\]

**Total Distribution Extension Allowance**

Amount Subject to Refund

Unit Cost of Project (if applicable): $0

Non-residential Service Costs Subject to Provisions of Rule 15 $0

Project Specific Costs:
- Engineering & Administrative Costs: $0
- Value of Applicant Design Work: $(+)
- Tie-In of Distribution by PG&E: $(+)
- Value of Distribution System: $(+)
- Value of Distribution Main Trench: $(+)
- Other Charges N/A: $(+)

Other Project Specific Costs Subject to Refund:
- Gas Metering & Regulation (Non-Residential Projects): $0
- SUB TOTAL: $0
- plus ITCC @ 22%: $(+)
- **Total Refundable Amount**: $(+)

less Total Allowances (not to exceed Total Refundable Amount): $(+)

Balance: **Net Refundable Amount**: $(+)

10 Year Refundable Advance Option

Balance: **Net Refundable Amount**: $0

less Credit for Value of Applicant Design Work: $0

less Non-Residential Service Tie-Ins by Applicant (if applicable): $0

less Distribution System Installed by Applicant: $0

less Distribution Main Trench by Applicant: $0

**Net 10 Year Refundable Advance Option Payment**: $(+)

Non-Refundable Discount Option

Balance: **Net Refundable Amount**: $0

less Discount: $0 x 50% = $0
less Credit for Value of Applicant Design Work (-) $ -
less Non-Residential Service Tie-Ins by Applicant (if applicable) (-) $ -
less Distribution System Installed by Applicant (-) $ -
less Distribution Main Trench by Applicant (-) $ -
Net Non-Refundable Discount Option Payment (=) $ - (2)

Non-Refundable Payments

Rule 16 Non-Refundable Payments
Excess Service Costs $ -
Service Costs Beyond Preferred Service Location (+) $ -
Value of Rule 16 Land Rights Costs (+) $ -
Value of Gas Service Trench in the Franchise Area or on 3rd Party Property (+) $ -
Inspection Fees (subject to ITCC) (+) $ - (3)
Rule 16 Trench Permits Obtained by PG&E (+) $ -
Other Charges N/A (+) $ -
Cost of Additional Rule 16 Applicant Design Plan Checks (+) $ -
Sub Total (=) $ -
plus ITCC @ 22% (+) $ -
plus Non-Taxable Other Charges (+) $ -
D.04-05-055 Line Extension Costs - Gas (+) $ - (3)
Inspection Fees (not subject to ITCC) (+) $ -
plus Gas Service Trench installed by PG&E on Private Property (+) $ -
less Excess Service Facilities Installed by Applicant (-) $ -
less Service Costs Beyond Preferred Location by Applicant (-) $ -
less Value of Gas Service Trench in the Franchise Area or on 3rd Party Property installed by Applicant (-) $ -
less Rule 16 Applicant Design Work Associated with Excess (-) $ -
Total Rule 16 Non-Refundable Payment (=) $ -

Rule 15 Non-Refundable Payments
Inspection Fees $ - (3)
Re-engineering / Composite Fees (+) $ -
Cost of Additional Applicant Design Plan Checks (+) $ -
Value of Distribution Substructures (+) $ -
PG&E Land Rights Costs (+) $ -
Rule 15 Trench Permits Obtained by PG&E (+) $ -
Other Charges N/A (+) $ -
Other: N/A (+) $ -
Other: N/A (+) $ -
SUB TOTAL (=) $ -
plus ITCC @ 22%
less Distribution Substructures Installed by Applicant (+) $ -
Total Non-Refundable Gas Rule 15 Payment (=) $ -
### Relocation / Rearrangement of PG&E Facilities

<table>
<thead>
<tr>
<th>Item</th>
<th>Value</th>
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<tbody>
<tr>
<td>Value of Relocation/Rearrangement System</td>
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<td>Value of Relocation/Rearrangement Substructures</td>
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<td>Value of Relocation/Rearrangement Trench &amp; Excavation</td>
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<td>Engineering &amp; Administrative Costs</td>
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<td>Value of Relocation Applicant Design Work</td>
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<tr>
<td>Cost of Additional Applicant Design Plan Checks</td>
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<tr>
<td>Tie-In of Relocation/Rearrangement by PG&amp;E</td>
<td>(+) $</td>
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<tr>
<td>Relocation/Rearrangement Land Rights</td>
<td>(+) $</td>
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<td>Relocation/Rearrangement Trench Permits Obtained by PG&amp;E</td>
<td>(+) $</td>
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<tr>
<td>Relocation/Rearrangement Inspection Fees</td>
<td>(+) $</td>
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<tr>
<td><strong>SUB TOTAL</strong></td>
<td>(=) $</td>
</tr>
<tr>
<td>plus ITCC @ 22%</td>
<td>(+) $</td>
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<tr>
<td>plus Relocation/Rearrangement Non Taxable</td>
<td>(+) $</td>
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<tr>
<td>less Relocation/Rearrangement System Installed by Applicant</td>
<td>(-) $</td>
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<tr>
<td>less Substructures Installed by Applicant</td>
<td>(-) $</td>
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<td>less Trench &amp; Excavation Provided by Applicant</td>
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<tr>
<td>less Value of Relocation Applicant Design Work</td>
<td>(-) $</td>
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<tr>
<td><strong>Total Relocation/Rearrangement of PG&amp;E Facilities Payment</strong></td>
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### Total Payment for Gas Distribution and Service Extension

#### Cash Payment - 10-Year Refundable Advance Option

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<th>Item</th>
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<tbody>
<tr>
<td>Rule 15 Refundable Advance Payment</td>
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<td>Rule 16 Non-Refundable Payment</td>
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<td>Rule 15 Non-Refundable Payment</td>
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<td>Relocation/Rearrangement of PG&amp;E Facilities Payment</td>
<td>(+) $</td>
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<tr>
<td><strong>Total</strong></td>
<td>(=) $</td>
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--- OR ---

#### Cash Payment - Non-Refundable Discount Option

<table>
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<tr>
<th>Item</th>
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<tbody>
<tr>
<td>Rule 15 Non-Refundable Discount Option</td>
<td>$</td>
</tr>
<tr>
<td>Rule 16 Non-Refundable Payment (Not Subject to Discount)</td>
<td>(+) $</td>
</tr>
<tr>
<td>Rule 15 Non-Refundable Payment (Not Subject to Discount)</td>
<td>(+) $</td>
</tr>
<tr>
<td>Relocation/Rearrangement of PG&amp;E Facilities Payment</td>
<td>(+) $</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>(=) $</td>
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### Value of Gas Facility Reinforcements by PG&E:

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<thead>
<tr>
<th>N/A</th>
<th>N/A</th>
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(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

---

1. Total Service Allowance not to exceed the Cost of Service
2. 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
(3) Inspection fees will be reconciled with actual expenditures at the completion of the project with any difference being refunded or billed as appropriate.

(4) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.

** MLX USE ONLY **
Excess service allowance applied to distribution refundable amount per lot/unit:

\[ \frac{\text{Allowance}}{22\%} - \frac{\text{ITCC}}{\text{Refund Per Residential Lot/Unit}} \]
<table>
<thead>
<tr>
<th>FORM NO.</th>
<th>DATE SHOWN ON FORM</th>
<th>AGREEMENT/CONTRACT TITLE</th>
<th>CPUC SHEET NO.</th>
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<td>Agreement for Installation or Allocation of Special Facilities</td>
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<td>01-8670</td>
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<td>Credit Application</td>
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<td>62-0684</td>
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<td>Distribution Service and Extension Agreement</td>
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<td>Applicant’s Cost Verification Form—Statement of Costs for Applicant Installation of PG&amp;E’s Distribution and Service Facilities</td>
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<td>Master-Metered Mobilehome Park Safety Surcharge</td>
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## RATE SCHEDULES

### RESIDENTIAL

### NONRESIDENTIAL

- G-NR1  Gas Service to Small Commercial Customers  
  22475,18980-G
- G-NR2  Gas Service to Large Commercial Customers  
  22476,18981-G
- G-CP   Gas Procurement Service to Core End-Use Customers  
  22477-G
- G-CPX  Crossover Gas Procurement Service to Core End-Use Customers  
  22306-G
- G-NT   Gas Transportation Service to Noncore End-Use Customers  
  22035,22321,22037,22038-G
- G-EG   Gas Transportation Service to Electric Generation  
  22310,22304,22172,22173-G
- G-30   Public Outdoor Lighting Service  
  17050-G
- G-WSL  Gas Transportation Service to Wholesale/Resale Customers  
  22322,22044,22045-G
- G-BAL  Gas Balancing Service for Intrastate Transportation Customers  
  22046,  
  21549,20034,22047,22048,20037,20038,20039,22049,22050,20402,20043,20044,20051-G
PACIFIC GAS AND ELECTRIC COMPANY
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
FORM NO. 62-0980 (REVISED EXHIBIT A 6/04)
(ATTACHED) (T)
Submitted to Applicant by:

__________________________________________________________

Date of issuance:________________________

1. PACIFIC GAS AND ELECTRIC COMPANY, a California corporation (PG&E), to provide for the installation of ___________ facilities and to deliver ___________ energy to the property situated at ___________ and described in Exhibit B - Location Map. These facilities shall be installed in accordance with the applicable rules on file with the California Public Utilities Commission (CPUC) and the requirements set forth in the Provisions attached and made part of this agreement.

2. Construction Options

Applicant selects under the applicable Rules of 15 and 16 to have:

☐ PG&E install ___________ and ___________ facilities under provisions of PG&E’s Rule 15 and 16, as applicable.*

☐ A qualified Contractor install ___________ and ___________ facilities under provisions of PG&E’s Rule 15 and 16, as applicable.*

☐ Other:

☐ Other

* If Applicant agrees to have a qualified contractor install facilities, PG&E is not bound to perform the installation of said facilities.

Attachments:

☐ Provisions
☐ Exhibit A - Cost Summary
☐ Exhibit B - location Map
☐ Gas Rule 2
☐ Electric Rule 2
☐ PG&E’s General Terms and Conditions for Gas and Electric Service by Applicant

☐ Gas Rule 15
☐ Electric Rule 15
☐ Gas Rule 16
☐ Electric Rule 16

Applicant: Please initial here to confirm that you have received all of the Attachments:________

1 Automated Document, Preliminary Statement, Part A.
Refund/Discount Option Selection
Applicant, in accordance with PG&E's extension rules, must select one of the following options. Please check the boxes for the option and commodities selected (gas and/or electric). Once the selection has been made, it cannot be changed. Please confirm that selection by initialing the adjacent line.

☐ 10-year Refund Option
   ☐ Gas 
   ☐ Electric 
   Applicant's Initials ________
- or -

☐ Non-Refundable 50% Discount Option
   ☐ Gas 
   ☐ Electric 
   Applicant's Initials ________

ACCEPTED:

Applicant:

__________________________________________

BY: ________________________________________
    (Authorized Signature)

__________________________________________
    (Type or Print Name)

TITLE: ______________________________________

MAILING ADDRESS:

PACIFIC GAS AND ELECTRIC CO.

BY: ________________________________________
    (Authorized Signature)

__________________________________________
    (Type or Print Name)

TITLE: ______________________________________

DIVISION: __________________________________

Execution Date: _____________________, _____

Form 62-0980
Tariffs and Compliance
Advice No. 2315-G/2115-E
Decision No. 96-06-079
Effective Date: July 9, 2001
Refund/Discount Option Selection
Applicant, in accordance with PG&E's extension rules, must select one of the following options. Please check the boxes for the option and commodities selected (gas and/or electric). Once the selection has been made, it cannot be changed. Please confirm that selection by initialing the adjacent line.

☐ 10-year Refund Option
   ☐ Gas      ☐ Electric  Applicant's Initials ________
   - or -

☐ Non-Refundable 50% Discount Option
   ☐ Gas      ☐ Electric  Applicant's Initials ________

GROUP OF APPLICANTS:

ACCEPTED:

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BY:__________________________
   (Authorized Signature)

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**BY:**

(Authorized Signature)

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**BY:**

(Authorized Signature)

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**BY:**

(Authorized Signature)

---

**PACIFIC GAS AND ELECTRIC CO.**

**BY:**

(Authorized Signature)

(Type or Print Name)

**TITLE:**


**DIVISION:**

 Execution Date: ___________
### ELECTRIC DISTRIBUTION AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement:  
N/A

<table>
<thead>
<tr>
<th>Total number of residential lots/units for this project:</th>
<th>0</th>
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</thead>
<tbody>
<tr>
<td>Total number of non-residential lots/units for this project:</td>
<td>0</td>
</tr>
</tbody>
</table>

**Calculations to determine excess residential service allowance to be applied to distribution refundable amount on a per lot/unit basis:**

**Estimated Cost of Services:**

- Engineering & Administrative Costs
- Value of Applicant Design Work
- Service Tie-In Cost
- Electric Metering
- Service Installation Cost
- Other Charges N/A

**Total Estimated Cost of Service Subject to Allowance**

(=) $ -

**Cost of Service Within Allowance:**

- less Total Residential Service Allowance

\[
\text{Excess Service Cost} = 1,313.00 \times 0 = (-) \text{ $ - (1)}
\]

- Estimated Service Cost Within Allowance (Total less Excess)

- Average Cost per Lot or Unit Within Allowance

\[
\text{Excess Service Allowance Applied to Distribution Refundable Amount per Lot or Unit:}
\]

\[
\frac{1,313.00 - \text{Ave. Cost / Unit}}{\text{Allowance}} = \text{ $ - **}
\]

**Allowances**

- Residential:  

\[
\text{Residential Allowance} = 1,313.00 \times \frac{\text{N/A}}{\text{Lots/Units}} = \text{ $ -}
\]

- plus ITCC @ 22% Residential Allowances

\[
\text{Residential Allowances} = 1,313.00 \times 22\% = (+) \text{ $ -}
\]

\[
\text{SUB TOTAL Residential Allowances} = (-) \text{ $ -}
\]
Non-Residential: \( \frac{\text{Net Annual Revenue}}{0.1596} \) = $ __________

plus ITCC @ 22% Non-Residential Allowances (+) $ __________

SUB TOTAL Non-Residential Allowances (=) $ __________

less Residential Service Allowance:

\( \left( \frac{\text{Lots/Units} \times \frac{\text{Ave. Cost/Unit}}{\text{ITCC}}}{\text{N/A}} \right) + 22\% \) = (-) $ __________

Total Distribution Extension Allowance (=) $ __________

**Amount Subject to Refund**

Unit Cost of Project (if applicable):

Unit Cost $ __________

Value of Transformers (not included in Unit Cost) (+) $ __________

Project Specific Costs:

Engineering & Administrative Costs (+) $ __________

Value of Applicant Design Work (+) $ __________

Tie-In of Distribution (+) $ __________

Electric Metering (Non-residential Projects) (+) $ __________

Value of Distribution System (+) $ __________

Other Charges N/A (+) $ __________

Other Project Specific Costs Subject to Refund:

Value of Distribution Substructures (+) $ __________

SUB TOTAL (=) $ __________

plus ITCC @ 22% (+) $ __________

Total Refundable Amount (=) $ __________

less Total Allowances (not to exceed Total Refundable Amount) (-) $ __________

Balance: Net Refundable Amount (=) $ __________

**10 Year Refundable Advance Option**

Balance: Net Refundable Amount $ __________

less Credit for Value of Applicant Design Work (-) $ __________

less Non-Residential Service Tie-Ins by Applicant (if applicable) (-) $ __________

less Distribution System Installed by Applicant (-) $ __________

less Distribution Substructures by Applicant (-) $ __________

Net 10 Year Refundable Advance Option Payment (=) $ __________

**Non-Refundable Discount Option**

Balance: Net Refundable Amount $ __________

less Discount: \( \frac{\text{Balance}}{\text{Discount Rate}} \times 50\% \) = (-) $ __________

less Credit for Value of Applicant Design Work (-) $ __________

less Non-residential Service Tie-Ins by Applicant (if applicable) (-) $ __________

less Distribution System Installed by Applicant (-) $ __________

less Distribution Substructures by Applicant (-) $ __________

Net Non-Refundable Discount Option Payment (=) $ __________
### Non-Refundable Payments

#### Rule 16 Non-Refundable Payments

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<tr>
<td>Service Costs Beyond Preferred Service Location</td>
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<tr>
<td>Service Risers</td>
<td>$</td>
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<tr>
<td>Value of Rule 16 Land Rights Costs</td>
<td>$</td>
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<tr>
<td>Value of Service Trench, Conduits &amp; Substructures in the Franchise Area or on 3rd Party Property</td>
<td>$</td>
</tr>
<tr>
<td>Inspection Fees (subject to ITCC)</td>
<td>$</td>
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<tr>
<td>Rule 16 Trench Permits Obtained by PG&amp;E</td>
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<tr>
<td>Other Charges N/A</td>
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<tr>
<td>Cost of Additional Rule 16 Applicant Design Plan Checks</td>
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<tr>
<td>Sub Total</td>
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</tr>
<tr>
<td>plus ITCC @ 22%</td>
<td>$</td>
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<tr>
<td>plus Non-Taxable Other Charges</td>
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<td><strong>D.04-05-055 Line Extension Costs - Electric</strong></td>
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<tr>
<td>Inspection Fees (not subject to ITCC)</td>
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<tr>
<td>plus Service Trench, Conduits, &amp; Substructures installed by PG&amp;E on Private Property</td>
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<tr>
<td>less Excess Service Facilities Installed by Applicant</td>
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</tr>
<tr>
<td>less Service Costs Beyond Preferred Location by Applicant</td>
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<tr>
<td>less Service Riser Installed by Applicant</td>
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<tr>
<td>less Service Trench, Conduits, &amp; Substructures in the Franchise Area &amp; 3rd Party Property installed by Applicant</td>
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<tr>
<td>less Rule 16 Applicant Design Work Associated with Excess</td>
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#### Rule 15 Non-Refundable Payments

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<td>Value of Distribution Conduits</td>
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<td>Distribution Risers Installed by PG&amp;E</td>
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<tr>
<td>Value of Distribution Trench</td>
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<td><strong>SUB TOTAL</strong></td>
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<td>plus ITCC @ 22%</td>
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<td>Total Non-Refundable Electric Rule 15 Payment</td>
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#### Relocation / Rearrangement of PG&E Facilities

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<td>Relocation/Rearrangement Inspection Fees</td>
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### Total Payment for Electric Distribution and Service Extension

#### Cash Payment - 10-Year Refundable Advance Option

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<td>Rule 16 Non-Refundable Payment</td>
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<td>Rule 15 Non-Refundable Payment</td>
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<td>Relocation/Rearrangement of PG&amp;E Facilities Payment</td>
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<td>Total</td>
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--- OR ---

#### Cash Payment - Non-Refundable Discount Option

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<td>Rule 16 Non-Refundable Payment</td>
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<td>Rule 15 Non-Refundable Payment</td>
<td>(+) $</td>
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<tr>
<td>Relocation/Rearrangement of PG&amp;E Facilities Payment</td>
<td>(+) $</td>
</tr>
<tr>
<td>Total</td>
<td>(=) $</td>
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### Value of Electric Facility Reinforcements by PG&E:

- N/A based upon Applicant's estimated demand of: N/A kVA

(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

---

1. Total Service Allowance not to exceed the Cost of Service
2. 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
3. Inspection fees will be reconciled with actual expenditures at the completion of the project with any difference being refunded or billed as appropriate.
4. 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.

---

**MLX USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit:

\[
\text{Allowance} - \frac{\text{ITCC}}{22\%} = \text{Refund Per Residential Lot/Unit}
\]
## TABLE OF CONTENTS—SAMPLE FORMS
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## RATE SCHEDULES

### RESIDENTIAL RATES

- **E-1**: Residential Service
- **E-2**: Experimental Residential Time-of-Use Service
- **E-3**: Experimental Residential Critical Peak Pricing Service
- **EE**: Service to Company Employees
- **EM**: Master-Metered Multifamily Service
- **ES**: Multifamily Service
- **ESR**: Residential RV Park and Residential Marina Service
- **ET**: Mobilehome Park Service
- **E-7**: Residential Time-of-Use Service
- **E-A7**: Experimental Residential Alternate Peak Time-of-Use Service
- **E-8**: Residential Seasonal Service Option
- **E-9**: Experimental Residential Time-of-Use Service for Low Emission
- **EL-1**: Residential CARE Program Service
- **EML**: Master-Metered Multifamily CARE Program Service
- **ESL**: Multifamily CARE Program Service
- **ESRL**: Residential RV Park and Residential Marina CARE Program Service
- **ETL**: Mobilehome Park CARE Program Service
- **EL-7**: Residential CARE Program Time-of-Use Service
- **EL-A7**: Experimental Residential CARE Program Alternate Peak Time-of-Use Service
- **EL-8**: Residential Seasonal CARE Program Service Option

### COMMERCIAL/INDUSTRIAL

- **A-1**: Small General Service
- **A-6**: Small General Time-of-Use Service
- **A-10**: Medium General Demand-Metered Service
- **A-15**: Direct-Current General Service
- **E-19**: Medium General Demand-Metered Time-of-Use Service
- **E-20**: Service to Customers with Maximum Demands of 1,000 Kilowatts or More

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Filing List
General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartie Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
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Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
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CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Cross Border Inc
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CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
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Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
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G. A. Krause & Assoc
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Interstate Gas Services, Inc.
J. R. Wood, Inc
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