August 25, 2004

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revised medical baseline, CARE and continuous direct access rates

Dear Ms Smith:

Advice Letter 2516-E-A/2516-E-B is effective September 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

Paul Clanon, Director
Energy Division
July 19, 2004

Advice 2516-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing - Revises Medical Baseline, CARE, and Continuous Direct Access Rates in Compliance with D. 04-05-055 (Test Year 2003 General Rate Case, Phase 1)

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this supplemental filing is to submit tariff sheets required to begin applying the Ongoing Competition Transition Charge (CTC) and Regulatory Asset (RA) rates to three subgroups of Direct Access (DA) customers: medical baseline, CARE, and continuous DA customers.

In Advice 2516-E, PG&E noted that revisions to the rate schedules were not necessary to begin charging medical baseline, CARE, and continuous DA customers for the RA and Ongoing CTC on August 1, 2004. It was explained that no revisions to the rate schedules were necessary, since Schedule DA CRS – Direct Access Cost Responsibility Surcharge already required these customers to pay Ongoing CTC and RA, and each charge is already separately shown in the DA billing section of every rate schedule.

Subsequent to filing Advice 2516-E, PG&E filed Advice 2465-E-C to further clarify Schedule DA CRS by adding language describing the temporary exemptions from the CTC and RA charges, currently in effect. Since PG&E will begin charging medical baseline, CARE, and continuous DA customers for Ongoing CTC and RA effective August 1, 2004, PG&E is hereby revising Schedule DA CRS to remove language referencing the temporary exemption.

In addition, this supplemental advice letter updates the DA billing section of the CARE rate schedules with the CTC and RA rates that PG&E will begin billing on August 1, 2004.
Protests

Anyone wishing to protest this filing may do so by sending a letter by July 22, 2004, which is three days from the date of this filing. PG&E requests expedited treatment so that the correct reduced CTC rates will appear on customers’ bills starting August 1, 2004. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on the effective date of Advice 2533-E, currently expected to be August 1, 2004.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A. 02-11-017. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:
http://www.pge.com/tariffs

Brian K. Cherry
Director - Regulatory Relations

Attachments

cc: Parties to A.02-11-017
<table>
<thead>
<tr>
<th>Cal P.U.C Sheet No.</th>
<th>Title of Sheet</th>
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<tr>
<td>21848-E</td>
<td>Schedule EL-1 – Residential CARE Program Service (Cont'd.)</td>
<td>21296-E</td>
</tr>
<tr>
<td>21849-E</td>
<td>Schedule EML – Master-Metered Multifamily CARE Program Service (Cont'd)</td>
<td>21300-E</td>
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<td>21850-E</td>
<td>Schedule ESL – Multifamily Care Program Service (Cont'd.)</td>
<td>21306-E</td>
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<tr>
<td>21851-E</td>
<td>Schedule ESRL – Residential RV Park and Residential Marina CARE Program Service (Cont'd.)</td>
<td>21312-E</td>
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<tr>
<td>21852-E</td>
<td>Schedule ETL – Mobilehome Park Care Program Service (Cont'd.)</td>
<td>21318-E</td>
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<td>21853-E</td>
<td>Schedule EL-7 – Residential CARE Program Time-of-Use Service (Cont'd)</td>
<td>21324-E</td>
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<tr>
<td>21854-E</td>
<td>Schedule EL-A7 – Experimental Residential CARE Program Alternate Peak Time-of-Use Service (Cont'd.)</td>
<td>21329-E</td>
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<tr>
<td>21855-E</td>
<td>Schedule EL-8 – Residential Seasonal CARE Program Service Option (Cont'd.)</td>
<td>21572-E</td>
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<td>21856-E</td>
<td>Schedule DA CRS – Direct Access Cost Responsibility Surcharge</td>
<td>21819-E</td>
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<td>21857-E</td>
<td>Table of Contents (Cont'd.)</td>
<td>21816-E</td>
</tr>
<tr>
<td>21858-E</td>
<td>Table of Contents</td>
<td>21817-E</td>
</tr>
</tbody>
</table>
SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

9. BILLING (Cont’d.):
   - Regulatory Asset Charge (per kWh) $0.00597 (l)
   - DWR Power Charge (per kWh) $0.00000
   - DWR Bond Charge (per kWh) $0.00000
   - CTC Charge (per kWh) $0.00187 (l)
   - Total DA CRS (per kWh) $0.00794 (l)

10. TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E’s power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

(Continued)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.

8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers' bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

<table>
<thead>
<tr>
<th>Charge Description</th>
<th>Rate ($)</th>
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<tbody>
<tr>
<td>Regulatory Asset Charge (per kWh)</td>
<td>$0.00597</td>
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<tr>
<td>DWR Power Charge (per kWh)</td>
<td>$0.00000</td>
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<tr>
<td>DWR Bond Charge (per kWh)</td>
<td>$0.00000</td>
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<td>CTC Charge (per kWh)</td>
<td>$0.00197</td>
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<tr>
<td>Total DA CRS (per kWh)</td>
<td>$0.00794</td>
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Advice Letter No. 2516-E-A
Decision No. 04-05-055

Issued by Karen A. Tomcals
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective Resolution No.
SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

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<thead>
<tr>
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<th>CARE AND MEDICAL BASELINE USE</th>
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<td>CTC Charge (per kWh)</td>
<td>$0.00197 (I)</td>
<td>$0.00197 (R)</td>
</tr>
<tr>
<td>Total DA CRS (per kWh)</td>
<td>$0.00794 (I)</td>
<td>$0.02700</td>
</tr>
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11. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

10. BILLING: (Cont’d.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

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<th>CARE AND MEDICAL USE</th>
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<td>$0.01413 (I)</td>
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<td>$0.00197 (R)</td>
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(Continued)
11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

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<th>CARE AND MEDICAL USE</th>
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<tr>
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<tr>
<td>DWR Power Charge (per kWh)</td>
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<td>DWR Bond Charge (per kWh)</td>
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<tr>
<td>CTC Charge (per kWh)</td>
<td>$0.00197 (L)</td>
<td>$0.00197 (R)</td>
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<tr>
<td>Total DA CRS (per kWh)</td>
<td>$0.00794 (L)</td>
<td>$0.02700</td>
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(Continued)
SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per KWh) $0.00597 (l)
DWR Power Charge (per kWh) $0.00000
DWR Bond Charge (per kWh) $0.00000
CTC Charge (per kWh) $0.00197 (l)
Total DA CRS (per kWh) $0.00794 (l)

9. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

(Continued)
SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

8. BILLING: A customer’s bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer’s bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

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<tr>
<th>Charge Description</th>
<th>Charge Amount</th>
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<tbody>
<tr>
<td>Regulatory Asset Charge (per kWh)</td>
<td>$0.00597 (l)</td>
</tr>
<tr>
<td>DWR Power Charge (per kWh)</td>
<td>$0.000000</td>
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<tr>
<td>DWR Bond Charge (per kWh)</td>
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<tr>
<td>CTC Charge (per kWh)</td>
<td>$0.00197 (l)</td>
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(Continued)
SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.

2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.

3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.

4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer’s bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer’s bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

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<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
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<td>Regulatory Asset Charge (per kWh)</td>
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<tr>
<td>DWR Power Charge (per kWh)</td>
<td>$0.00000</td>
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<td>DWR Bond Charge (per kWh)</td>
<td>$0.00000</td>
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<td>CTC Rate (per kWh)</td>
<td>$0.00197 (1)</td>
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<tr>
<td>Total DA CRS (per kWh)</td>
<td>$0.00794 (1)</td>
</tr>
</tbody>
</table>

(Continued)
SCHEDULE DA CRS—DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

APPLICABILITY: This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The DA CRS consists of the Regulatory Asset, Ongoing Competition Transition Charges, Department of Water Resources (DWR) Bond Charge and the DWR Power Charges, as set forth in each rate schedule.

SPECIAL CONDITIONS:
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the DWR Bond Charge and DWR Power Charge portion of the DA CRS.

2. Customers that have taken DA service continually since February 1, 2001, are exempt from the DWR Bond Charge and the DWR Power Charge portions of the DA CRS.
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(Continued)

RATE SCHEDULES

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## RATE SCHEDULES

### RESIDENTIAL RATES

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ABAG Power Pool  
Agiet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
CPUC  
Creative Technology  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
Dept of the Air Force  
DGS Natural Gas Services  
DMM Customer Services  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynegy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Enron Energy Services  
Exeter Associates  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
GLJ Energy Publications  
Goodin, MacBride, Squier, Schlotz & Grueneich Resource Advocates  
Hanna & Morton  
Hogion Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
PGE National Energy Group  
Pinnacle CNG Company  
PPL EnergyPlus, LLC  
Price, Roy  
Product Development Dept  
Provost Pritchard  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sequra Union HS Dist  
SESOC  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
TJ Cross Engineers  
Transwestern Pipeline Co  
Turlock Irrigation District  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellshead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA

19-Jul-04