

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



December 11, 2013

Advice Letter 2507-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Correction to Schedule E-DBP, Demand Bidding Program, to add language to clarify that customers will not receive an energy incentive payment for their load reduction during a simultaneous program curtailment event and a Rotation Outage

Dear Mr. Cherry,

Advice Letter 2507-E has been withdrawn per PG&E Withdrawal Letter dated December 5, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

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May 11, 2004

Advice 2507-E
(Pacific Gas and Electric Company ID U39E)

Subject: Corrections to Schedule E-DBP -- *Demand Bidding Program*

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to add language into the "Interaction with Customer's Other Applicable Program and Charges" section of Schedule E-DBP—*Demand Bidding Program*, to clarify that customers participating in the DBP program will not receive an energy incentive payment for their load reduction during those times when a program curtailment event and a Rotation Outage have been issued simultaneously. Additionally, if the customer is also participating in Schedule E-OBMC—*Optional Bid Binding Mandatory Curtailment Plan*, or Schedule E-POBMC--*Pilot Optional Binding Mandatory Curtailment Plan*, the participant will not receive an energy incentive payment for their load reduction under the DBP when an OBMC/PBOMC event has been issued for the same hours.

Correction to Schedule E-DBP

In Advice 2389-E dated June 16, 2003, PG&E inadvertently omitted text previously approved by the CPUC from the second sentence of the third paragraph in the "Interaction with Customer's Other Applicable Program and Changes" section of Schedule E-DBP as shown below:

"In other words, should another interruptible program, an OBMC/POBMC event, or a rotating outage, be activated, while an E-DBP Event is in progress, those events will supersede an E-DBP Event, and no E-DBP incentive payments will be applied for those overlapping hours" [excluded language italicized/underlined].



Reinstating this text ensures that participants in the DBP will not be under the mistaken impression that they will receive an energy reduction incentive for a mandatory event under the OBMC/POBMC or due to a rotating outage.

This filing will not increase any rate or charge, cause the withdrawal of service, nor conflict with any other rate schedule or rules.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **June 1, 2004**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RXDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **June 20, 2004**, which is 40 days after the date of filing.



Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Sharon Tatai at (415) 973-2788. Advice letter filings can be accessed electronically at:

<http://www.pge.com/tariffs>

Karen A. Tomcala/ss

Vice President - Regulatory Relations

Attachments

**ATTACHMENT I
ADVICE 2507-E**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
21617-E	Schedule E-DBP—Demand Bidding Program	20394-E
21618-E	Table of Contents – Rate Schedules (Cont'd.)	21477-E
21619-E	Table of Contents	21616-E



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM
(Continued)

**FAILURE TO
REDUCE LOAD:**

Except as provided in the Incentive Payment section of this schedule, no additional monetary penalties will be assessed under this Program for a customer's failure to comply (reduce energy) during any or all hours of an E-DBP Event.

**PROGRAM
TERMS:**

Customers' participation in this tariff will be in accordance with Electric Rule 12. Customers may terminate their E-DBP agreement by giving a minimum of 30 days' written notice. Cancellation of the agreement will become effective with the first regular billing cycle after the 30-day notice period. PG&E may terminate the service agreement at any time after giving a thirty (30) day written notice to participants.

**INTERACTION
WITH
CUSTOMER'S
OTHER
APPLICABLE
PROGRAMS AND
CHARGES:**

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity. DBP participants shall not participate in the California Power Authority Demand Reserves Partnership (CPA-DRP) program.

Load can only be committed to one program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction. In other words, should another interruptible program, an OBMC/POBMC event, or a rotating outage, be activated, while an E-DBP Event is in progress, those events will supersede an E-DBP Event, and no E-DBP incentive payments will be applied for those overlapping hours. E-DBP customers shall not participate in the California ISO's Participating Load Program (Supplemental and Ancillary Services), California Power Authority's Demand Reserves Partnership (CPA-DRP) program, or any other pay for performance program.

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Customers enrolled in the Scheduled Load Reduction Program (Schedule E-SLRP) may participate in E-DBP during the days when the customer's load is not scheduled for curtailment under the E-SLRP program.

**EMERGENCY
STANDBY
GENERATION:**

Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation.



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**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
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Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
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C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
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Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
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Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
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Duke Energy North America
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Dutcher, John
Dynegy Inc.
Ellison Schneider
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GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
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Heeg, Peggy A.
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House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
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Tecogen, Inc
TFS Energy
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Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA