

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



February 7, 2008

Advice Letter 2483-E-C

Brian K. Cherry
Pacific Gas & Electric Company
77 Beale Street, Mail Code B10C
P. O. Box 770000
San Francisco, CA 94177

Subject: Staff Disposition of Revised New Municipal Departing Load Tariffs in
Compliance with Resolution E-4064 – PG&E Advice Letter 2483-E-C

Dear Mr. Cherry:

The Energy Division has verified that Advice Letter (AL) 2483-E-C, with substitute sheets submitted on January 31, 2008, is in compliance with Resolution E-4064, and shall be effective July 10, 2003.

The issues raised in the October 26, 2007 protest of the California Municipal Utilities Association (CMUA), the October 29, 2007 protest of the Merced Irrigation District and Modesto Irrigation District (collectively, “the Districts”), and the February 1, 2008 response of CMUA to PG&E’s substitute sheets of are not grounds for denial of the relief requested in AL 2483-C because they seek modifications that are not in conformance with the directives given in Resolution E-4064.

The Energy Division’s approval of AL 2483-E-C is a “ministerial” act, as that term is used regarding advice letter review and disposition (See D. 02-02-049), made upon the determination that the filing was in compliance with Resolution E-4064.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

cc: Daren Chan, PG&E
Scott Blaising, Braun & Blaising, P.C. (Attorney for CMUA)
Ann Trowbridge, Day Carter & Murphy LLP (Attorney for the Districts)



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

April 17, 2006

Advice 2483-E-B

(Pacific Gas and Electric Company ID U 39 E)

**Subject: Supplement to Advice 2483-E-A Proposing New Rate Schedule
E-MDNL (Municipal Departing New Load)**

Public Utilities Commission of the State of California

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this Advice Filing in response to the Energy Division (ED) letter dated April 5, 2006, regarding the above-referenced advice letter. Specifically, the ED requested that PG&E supplement Advice 2483-E-A to provide additional information to address specific concerns raised by the Hercules Municipal Utility (HMU). PG&E submits this filing along with Attachment 1, which lists all publicly-owned utilities (POUs) within PG&E's service territory that are not on Service List (R.) 02-01-011, and whose customers may be subject to the cost responsibility surcharge (CRS).

Background

On July 10, 2003, the Commission issued Decision (D.) 03-07-028, resolving issues related to the obligation of municipal departing load (MDL), including new MDL, to pay the Cost Responsibility Surcharge (CRS). The Commission granted rehearing on the issue of new MDL in D.03-08-076. Both D.03-07-028 and D.03-08-076 were appealed to the California Supreme Court, which denied review on February 18, 2004.

On March 15, 2004, PG&E filed Advice 2483-E, proposing new Schedule E-MDNL (Municipal Departing New Load) to implement D.03-07-028 and D.03-08-076. On March 29, 2004, Administrative Law Judge (ALJ) Thomas Pulsifer issued a ruling stating "no action would be taken" on PG&E's Advice 2483-E "pending receipt of comments and resolution of relevant issues" related to new MDL's CRS obligations.

Over the course of the next two years, the Commission issued a series of decisions (including D.04-11-014, D.04-12-059, D.05-07-038), which resolved new MDL's obligation to pay the CRS. On September 23, 2005, PG&E filed Advice 2483-E-A, to revise proposed Schedule E-MDNL to incorporate the changes reflected in the numerous decisions issued since Advice 2483-E was filed.

On September 27, 2005, ALJ Pulsifer suspended Advice 2483-E-A. The suspension was granted in response to a letter dated September 26, 2005, from counsel for the California Municipal Utilities Association (CMUA) to Assigned Commissioner Geoffrey Brown and ALJ Pulsifer seeking a ruling as to the manner in which the Commission intended to address advice letter filings in MDL phase of Rulemaking (R.) 02-01-011.

On February 23, 2006, a ruling by ALJ Pulsifer reactivated the MDL advice filing process and required PG&E to serve a copy of this advice filing on all POU's within PG&E's service territory. On March 8, 2006, PG&E served Advice 2483-E-A on the service list for R.02-01-011, along with all POU's within the PG&E service territory.

On April 5, 2006, the ED sent a letter to PG&E and others regarding HMU's protest of PG&E Advice 2483-E-A and the Cities of Corona and Rancho Cucamonga's protest of Southern California Edison's (SCE) Advice 1979-E. Specifically, the ED letter instructed PG&E to submit certain details in a supplemental filing to provide additional information regarding Advice 2483-E-A.

Additional Information Requested in ED Letter

- 1. Will any deviations be created, service withdrawn from any present customer, or more of less restrictive conditions imposed?**

No deviations will be created, no service will be withdrawn from a present customer, and no more or less restrictive conditions will be imposed.

Advice Letter 2483-E-A proposes the terms and conditions by which PG&E will impose nonbypassable charges (NBCs) on new electric consumers in PG&E's service territory who choose to take electric service from a POU and not PG&E. Exemptions and exceptions from specific NBCs are set forth in Special Condition 2 (Exemptions and Exceptions). PG&E does not intend to "withdraw" service from any customer. To the contrary, the customers in question have chosen not to take PG&E service.

- 2. PG&E should provide the relevant cites (including ordering paragraphs) authorizing PG&E to charge new MDL each of the components listed in the proposed tariff.**

DWR Bond Charge. D.03-07-028, Ordering Paragraph (OP) 3, stated that, “The adopted MDL CRS shall be composed of the following elements”: the Department of Water Resources (DWR) Bond Charge, DWR Power Charge, Tail Competitive Transition Charge (CTC), and Historical Procurement Charge (HPC) for Southern California Edison (SCE).

OP 4 of that same decision stated that, “The adopted MDL CRS for new MDL of new publicly-owned utilities shall consists (sic) of the elements delineated in Ordering Paragraph 3.”

Subsequently, D.04-12-059, OP 1.f modified D.04-11-014, OP 16, to clarify that:

Any CRS exception applicable to transferred load and new load shall be limited to the DWR Power Charge. Transferred load and new load still remain responsible for ongoing CTC and the DWR Bond Charge to the extent these charges are otherwise applicable.

See *also* D.04-12-059, OP 1.b, modifying D.04-11-014, p. 5 (affirming that any new MDL exemption is from the DWR Power Charge only, and not from the ongoing CTC or DWR Bond Charge).

DWR Power Charge. As noted above, D.03-07-028, OP 3 and OP 4 identified the DWR Power Charge as one the components of the CRS for new MDL. Specific exemptions and exceptions from the DWR Power Charge adopted in subsequent decisions are reflected in Special Condition 2 (Exemptions and Exceptions) of Schedule E-MDNL.

Competition Transition Charge (CTC). Public Utilities Code Section 369 states that “all existing and future consumers in the service territory in which the utility provided electricity services as of December 20, 1995” should be held responsible for “transition costs referred to in Sections 367, 368, 375, and 376.” These costs include the so-called “ongoing” or “tail” CTC.

In addition, as noted above, D.03-07-028, OP 3 and OP 4 identified the Tail CTC as one the components of the CRS for new MDL.

Transfer Trust Amount Charge (TTA). Public Utilities Code Section 840(d) defines “Fixed transition amounts” as “nonbypassable rates” to recover the costs of providing, recovering, financing or refinancing transition costs. D.97-09-055, 1997 Cal. PUC LEXIS 873, at *28 states:

In assessing the FTA charges for departing customers, PG&E proposes to apply similar nonbypassability provisions as applicable to CTC for departing load customers. [footnote: The CTC exemptions specified in AB 1890 for certain irrigation districts and for

load served by onsite generation after June 30, 2000 will not apply to the FTA charges.] PG&E's proposal for collecting CTC from departing customers is described in PG&E's CTC Application (A.) 96-08-070. PG&E is authorized to include comparable tariff provisions to ensure the FTA charges are nonbypassable. [Emphasis added.]

OP 13 of that same decision states: "PG&E is authorized to implement the rate collection methods described in the application to ensure that the FTA charges are nonbypassable."

PG&E implemented D.97-09-055 through Schedule E-RRB (Rate Reduction Bonds and Fixed Transition Amount Charge), which states that the "FTC charge, a nonbypassable charge, is set forth in Preliminary Statement Part AS – The Fixed Transition Amount Charge. Departing customers are also responsible for the FTA charge...The FTA charge will be listed on the customers bill as the Trust Transfer Amount (TTA)."

In addition, all customers that are required to pay the FTA also are required to pay, or receive the benefit of the Rate Reduction Bond Memorandum Account (RRBMA), which is currently a credit rate, in accordance with Schedule E-RRB.

Public Purpose Program Charge. Public Utilities Code Section 381 provides that "the commission shall require each electrical corporation to identify a separate rate component to collect the revenues used to fund" certain cost-effective energy efficiency and conservation activities, public interest research and development, and in-state operation and development of existing and new and emerging renewable resource technologies.

D.97-02-014, OP 2 states that "[f]unding for electric utility public purpose programs shall be accomplished through a nonbypassable rate component of the local distribution service consistent with the requirements of Public Utilities (PU) Code §381." [Emphasis added.]

PG&E implemented D.97-02-014 through Schedule E-DEPART (Departing Customers), which states: "Each departing account is responsible for Public Purpose Programs charges...." However, D.97-08-056 provided an exemption from the Public Purpose Program charge for all customers served by a POU.

Nuclear Decommissioning Charge. Public Utilities Code Section 379 provides:

Nuclear decommissioning costs shall not be part of the costs described in Sections 367, 368, 375, and 376, but shall be recovered as a nonbypassable charge until the time as the costs are fully recovered. [Emphasis added.]

D.96-12-088, 1996 Cal PUC LEXIS 1195, * 58-59, confirms that Section 379 “authorizes a nonbypassable charge for nuclear decommissioning costs, until those costs are fully recovered.” (Emphasis added.)

PG&E implemented Section 379 and D.96-12-088 through Schedule E-DEPART, which states: “Each departing account is responsible for...Nuclear Decommissioning charges.”

Regulatory Asset Charge. OP 1 of D.04-02-062 approved the Regulatory Asset allocation (in Attachment A mentioned below) for all customers of the utility:

The Settlement Agreement with Respect to Allocation and Rate Design Issues associated with the decrease in 2004 Revenue Requirement Arising from approval of the Modified Settlement Agreement D.03-12-035 (Rate Design Settlement), filed on January 20, 2004, together with a motion for its approval and attached as Attachment A hereto, is approved, provided Pacific Gas and Electric Company (PG&E) implements the Rate Design Settlement in its supplemental advice letter filing as set forth in today’s decision.

Attachment A, Section 7, of D.04-02-062 states:

The revenue requirement associated with the Regulatory Asset established by the Modified Settlement Agreement, or a successor ratemaking mechanism such as a Dedicated Rate Component (DRC), shall be allocated to all customers of the utility, including but not limited to bundled and direct access customers of the utility....

D.05-08-035, pp. 3-4, clarified that the Regulatory Asset Charge (as well as its successor charge) is one of the elements of the components of the CRS, in an analogous fashion as SCE’s HPC. OP 1 of D.05-08-035 also exempted some new municipal departing load from PG&E’s Regulatory Asset Charge:

Decision (D.) 04-02-062 is modified to exempt new municipal departing load (new MDL) from Pacific Gas and Electric Company’s (PG&E’s) bankruptcy Regulatory Asset Charge (RAC) to the same extent that new MDL is excepted from having to pay the Department of Water Resources (DWR) Power Charge pursuant to Commission decisions issued in Rulemaking (R.) 02-01-011.

Energy Cost Recovery Amount Charge (ECRA).¹ The DRC and ERBBA are nonbypassable with very limited exceptions. Exemptions to the DRC/ERBBA are

¹ PG&E consolidated the DRC and ERBBA terms into a single term (ECRA), as authorized in OP 44 of D.04-11-015.

limited to those set forth in Sections 848.1 b and c of SB 772.² OP 15 of D.04-11-015 stated:

The DRC and ERBBA charge shall be nonbypassable and recovered from all existing and future Consumers, as defined in Section 848(a), in PG&E's service territory, except those Consumers and types of electric load specified in Section 848(b)³ and (c) shall not have to pay the DRC and ERBBA charge. Except to the extent limited by caps presently imposed on rates and charges for certain Consumer classes, the DRC and ERBBA charge shall be imposed on all non-exempted Consumers on an equal cents per kWh basis.

OP 4 of D.05-08-035 also exempted some new MDL from the Energy Recovery Bond Charge:

Decision 04-11-015 is clarified to mean that new MDL is exempt from Energy Recovery Bond Charges to the same extent new MDL is exempted from payment of the DWR Power Charge element of the Cost Responsibility Surcharge by Commission decisions issued in R.02-01-011.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 21 days after the date of this filing, which is **May 8, 2006**⁴. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

² BART and Sierra Pine have also been provided limited exemptions from this charge.

³ Please note that although Section 848B(b) and Section 848(c) of SB 772 is referenced in the Commission Decision, the actual location of such language is Section 848.1.(b) and Section 848.1.(c)

⁴ Please note that the 20 day protest period falls on a Sunday. The protest period will conclude the following business day.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

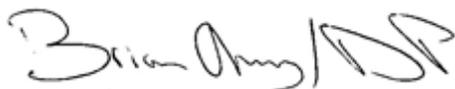
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **May 17, 2006**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.02.01-011. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Director, Regulatory Relations

Attachments

Attachment 1 – Additional POU Service List

cc: Service List – R.02-01-011
All parties potentially affected by Advice 2483-E-A (see Attachment 1)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2483-E-B**

Subject of AL: Supplement to Advice 2483-E-A Proposing New Rate Schedule E-MDNL-Municipal Departing New Load

Keywords (choose from CPUC listing): Departing Load

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **5-17-2006**

No. of tariff sheets: 0

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Attachment 1

Additional Publicly-Owned Utilities (POUs) within PG&E's Service Territory not
Included in Service List R.02-01-011

Attachment 1

Alameda Power & Telecom
2000 Grand Street
P.O. Box H
Alameda, CA 94501-0263

Anaheim Public Utilities Department
201 South Anaheim Blvd
Anaheim, CA 92803

Azusa Light & Water Department
729 North Azusa Avenue
Azusa, CA 91702

Banning Electric Department
176 East Lincoln
P.O. Box 998
Banning, CA 92220

Biggs Electrical Department
P.O. Box 307
Biggs, CA 95917

Burbank Public Service Department
164 West Magnolia Blvd.
Burbank, CA 91503-0631

Glendale Public Service Department
141 North Glendale Avenue
Glendale, CA 91206

Gridley Municipal Utilities
685 Kentucky Street
Gridley, CA 95948

Attachment 1

Healdsburg Municipal Electric Dept.
401 Grove Street
P.O. Box 578
Healdsburg, CA 95448

Lodi Municipal Electric System
1331 South Ham Lane
Call Box 3006
Lodi, CA 95242

Lompoc Utility Services/Electrical
100 Civic Center Plaza
Lompoc, CA 93438

Los Angeles Department of Water & Power
111 North Hope Street
Los Angeles, CA 90051-0100

City of Needles
817 Third Street
Needles, CA 92363

Palo Alto Electric Utility
250 Hamilton Avenue
Palo Alto, CA 94301

Pasadena Water and Power Department
150 South Los Robles Avenue
Suite 200
Pasadena, CA 91101

Riverside Utilities Department
3900 Main Street
Riverside, CA 92522

Attachment 1

Roseville Electric Department
2090 Hilltop Circle
Roseville, CA 95747

Santa Clara Electric Department
1500 Warburton Avenue
Santa Clara, CA 95050

Ukiah Municipal Utility District
300 Seminary Avenue
Ukiah, CA 95482

Vernon Municipal Light Department
4305 Santa Fee Avenue
Vernon, CA 90058

Imperial Irrigation District
333 East Barioni Blvd.
P.O. Box 937
Imperial, CA 92251

Lassen Municipal Utility District
65 South Roop Street
Susanville, CA 96130

Merced Irrigation District
P.O. Box 2288
Merced, CA 95344

Shasta Dam Public Utilities District
P.O. Box 777
Central Valley, CA 96019

Attachment 1

Trinity County Public Utility District
P.O. Box 1216
Weaverville, CA 96093
Truckee-Donner Public Utilities District
11570 Donner Pass Road
Truckee, CA 96161

Calaveras Public Utility District
506 W. St. Charles Street
P.O. Box 666
San Andreas, CA 95249

Colton Public Utilities
650 N. La Cadena Dr.
Colton, CA 92324

Pittsburg Power Company
65 Civic Avenue
Pittsburg, CA 94565

Redding Electric Utility
777 Cypress Avenue
Redding, CA 96001

CITY OF GONZALES
P.O. Box 647
147 Fourth Street
Gonzales, CA 93926

Northern California Power Agency
Don Dame
180 Cirby Way
Roseville, CA 95678

Turlock Irrigation District
333 East Canal Drive
Turlock, CA 95380

Attachment 1

Tuolumne County Public Power Agency
2 South Green Street
Sonora, CA 95370

Southern San Joaquin Valley Power Authority
2100 "F" Street, Suite 100
Bakersfield, CA 93301

McAllister Ranch Irrigation District
1800 30th Street, 4th Floor
Bakersfield, CA 93301

City of Santa Maria Utilities Department
110 E. Cook Street
Santa Maria, CA 93454-5190

City of Soledad Public Works Department
PO Box 156, 248 Main Street
Soledad, CA 93960

City of Greenfield
45 El Camino Real
Greenfield, CA 93927

Shelter Cover Resort & Improvement District #1
9126 Shelter Cover Road
Whitehorn, CA 95589

Lathrop Public Works Department
390 Towne Centre Drive
Lathrop, CA 95330

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Eisesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA