December 29, 2004

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Direct access customer relocation/replacement declaration Form 79-1014

Dear Ms de la Torre:


Sincerely,

Paul Clanon, Director
Energy Division
November 29, 2004

Advice 2482-E-A
(Pacific Gas and Electric Company U39E)

Public Utilities Commission of the State of California (CPUC)

Subject: Direct Access Customer Relocation/Replacement Declaration
Form (Form 79-1014) – SUPPLEMENTAL FILING

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In compliance with Ordering Paragraph 5 of the California Public Utilities Commission (Commission) Resolution E-3872 and Decisions (D.) 03-04-057, as modified by D.04-02-024, PG&E hereby submits the attached Direct Access Customer Relocation/Replacement Declaration (Form 79-1014) for inclusion in its electric tariffs.

Tariff Compliance

On November 19, 2004, the Commission approved Resolution E-3872 (Resolution), which adopts with modifications the Direct Access Customer Relocation/Replacement Declaration (Form 79-1014) filed by PG&E in Advice 2482-E, and also by San Diego Gas & Electric Company and Southern California Edison Company (Utilities).1 Ordering Paragraph 5 of Resolution E-3872 directs the Utilities to file supplemental advice letters to resubmit the declaration to conform to the requirements of the Resolution. Consequently PG&E hereby submits the attached Direct Access Customer Relocation/Replacement Declaration, which incorporates the modifications adopted by Resolution E-3872 as outlined in Ordering Paragraph 2.

1 See also SDG&E Advice Letter 1579-E and SCE Advice Letter 1781-E.
In addition to the modifications set forth in Ordering Paragraph 2 of Resolution E-3872, PG&E added to Paragraph 2 of the Electric Energy Service Provider (ESP) Declaration and Paragraph 4 of the Customer Declaration, the date the 60-day transition period begins, which is January 18, 2005, as described on page 15 of the Resolution. PG&E also slightly modified Paragraph 7 of the Customer Declaration to specify that service ID numbers shall be included in the space provided for customers who choose to split their load.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by December 20, 2004, which is 21 days from the date of filing. The protest should be based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In compliance with Resolution E-3872, PG&E requests that this filing is effective November 19, 2004, which is the effective date of this resolution.
Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for Rulemaking (R.) 02-01-011. Address changes should be directed to Rose De La Torre at (RxDd@pge.com) 415 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Director – Regulatory Relations

cc: Service List R. 02-01-011
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PACIFIC GAS AND ELECTRIC COMPANY

DIRECT ACCESS CUSTOMER RELOCATION/REPLACEMENT DECLARATION
FORM NO. 79-1014 (11/04)
(ATTACHED)

Advice Letter No. 2482-E-A
Decision No. 04-02-024

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed November 29, 2004
Effectve
Resolution No. E-3872
Direct Access Customer Relocation/Replacement Declaration

1. **ESP Declaration**

I, ____________________________________________________________, state as follows:

1. I am an officer of ___________________________________________ (Name of ESP) (“ESP”) authorized to make this declaration. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.

2. Under the provisions of the Agreement, the Customer has the right to receive direct access service from ESP for electric service loads located at the Current Location service address under the service accounts identified below and at the New Location. “Current Location” means one or more existing customer sites where the electric load of one or more customer accounts is currently being served under direct access, or is eligible for direct access service. “New Location” means either (1) the Current Location site or sites after the facilities have been refurbished, reconstructed or remodeled or (2) a different site or sites from the Current Location(s) which has been newly acquired or constructed by customer, at which the customer intends to accommodate all or part of the relocated business and operations from the Current Location(s). A New Location may not include bundled service accounts which have been in the customer’s name for more than ninety (90) days; provided, however, that for affidavits submitted during the sixty (60) day transition period beginning January 18, 2005, after the effective date of Resolution E-3872, a customer may include bundled accounts acquired or constructed by the customer after September 20, 2001.

3. All conditions of the Agreement necessary for a transfer of electric service from Customer’s Current Location to New Location have been satisfied, including any necessary approvals by ESP.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this _______ day of _________________, _________ at _____________________, _____________________ [city, state].

________________________________________ [signature]

________________________________________ [title]
2. Customer Declaration

1. __________________________________________, state as follows:

2. I am an authorized representative of ____________________________ ("Customer") and I am authorized to make this declaration.

3. On or before September 20, 2001, Customer entered into an agreement for direct access service (Agreement) with 1) the ESP as identified above, or 2) the following ESP, __________________________________________.

4. Customer seeks to transfer its electric service from Current Location, as noted on the attached form, to New Location. This replacement or relocation is in the normal course of business. "Current Location" means one or more existing customer sites where the electric load of one or more customer accounts is currently being served under direct access, or is eligible for direct access service. "New Location" means either (1) the Current Location site or sites after the facilities have been refurbished, reconstructed or remodeled or (2) a different site or sites from the Current Location(s) which has been newly acquired or constructed by customer, at which the customer intends to accommodate all or part of the relocated business and operations from the Current Location(s). A New Location may not include bundled service accounts which have been in the customer’s name for more than ninety (90) days; provided, however, that for affidavits submitted during the sixty (60) day transition period beginning January 18, 2005, after the effective date of Resolution E-3872, a customer may include bundled accounts acquired or constructed by the customer after September 20, 2001.

5. Customer warrants its total DA load as a result of the replacement or relocation does not exceed the load limitations provided in its contract for direct access service in place on September 20, 2001 and executed consistent with the Commission’s direct access suspension rules.

6. Customer agrees to maintain, and make available to the California Public Utilities Commission upon request, all records since at least September 20, 2001, associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.
2. Customer Declaration (Continued)

7. If the New Location is at a different site from the Current Location, Customer agrees to (check one):

☐ Close its accounts at Current Location on _________________ [Expected date].

☐ Return its accounts at Current Location to bundled service on _________________ [Expected date].

☐ Split the load on the account(s) at Current Location as follows. (Identify service ID number(s) in the space below.)

__________________________________________________________________________

__________________________________________________________________________

8. Customer understands that continuous direct access status pursuant to Ordering Paragraph 4 of CPUC Decision 02-11-022 (exemption from paying the DWR components of the DA Cost Responsibility Surcharge) will transfer to a relocation/replacement account only if each account at the Current Location(s) being combined for the relocation/replacement account qualifies as continuous direct access. If the customer elects to combine a number of accounts that do not qualify as continuous direct access, then the relocation/replacement account will not qualify as continuous direct access.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this __ day of __________, _____ at ______________________, ________________________________ [city, state].

________________________________________ [signature]

________________________________________ [title]
Name on Account:

Service ID Number ____________
Service Address _________________________
City, State, ZIP _________________________
Meter Number ____________

Service ID Number ____________
Service Address _________________________
City, State, ZIP _________________________
Meter Number ____________

Service ID Number ____________
Service Address _________________________
City, State, ZIP _________________________
Meter Number ____________

New Location Information

Name on Account: _________________________

(The direct access service will occur at the New Location)

Service ID Number ____________
Service Address _________________________
City, State, ZIP _________________________
Meter Number ____________
Start Date for Relocation or Replacement: ____________

Service ID Number ____________
Service Address _________________________
City, State, ZIP _________________________
Meter Number ____________
Start Date for Relocation or Replacement: ____________

Service ID Number ____________
Service Address _________________________
City, State, ZIP _________________________
Meter Number ____________
Start Date for Relocation or Replacement: ____________

(For more accounts, please list the additional information on a separate sheet and attach it to this form)
Upon receipt by Utility of the Direct Access Customer Relocation/Replacement Declaration, Utility shall review the information and notify ESP within five (5) business days either that (a) the New Location has been added to the ESP Listing; or (b) Utility has reasonable cause not to process the Direct Access Customer Relocation/Replacement Declaration. Upon receiving notification under subsection (a) above, ESP may submit a DASR to allow Utility to process the transaction. Upon receiving notification under subsection (b) above, Utility and ESP shall confer as soon as possible to determine what further information needs to be provided in order for ESP to submit a DASR as provided above. This document may be executed in counterparts and submitted by fax, provided the originals are delivered to the Utility within ten (10) calendar days thereafter.
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