July 2, 2003

Advice 2397-E  
(Pacific Gas and Electric Company ID U 39 E)  

Public Utilities Commission of the State of California:  

SUBJECT: Amends the Agreement Between Pacific Gas and Electric Company  
and Turlock Irrigation District  

Purpose  

As ordered in Decision 03-04-032, dated April 3, 2003, Pacific Gas and Electric  
Company (the Company) hereby files the two amendments described in Ordering  
Paragraphs 2 and 5 and the revised statement of methodology described in Ordering  
Paragraph 16.  

Amendment Modifications  

The two amendments were ordered filed within 60 days of the Decision, whereas the  
statement of methodology was ordered filed within 90 days of the Decision. On May 22,  
2003, the Company and Turlock Irrigation District (TID) requested that the  
Commission’s Executive Director grant a 30-day extension of time for filing the two  
amendments, so that TID would be able to review the revised statement of methodology  
before executing the two amendments. The parties suggested that all three items could  
them be filed together, within 90 days of Decision 03-04-032. On June 3, 2003, William  
Ahern, the Commission’s Executive Director, granted this request. Therefore, all three  
items are being filed together as part of this Advice filing.  

Attachment 2 hereto is the amendment to the Service Area Agreement described in  
Ordering Paragraph 2 of Decision (D.) 03-04-032, which reads as follows:  

2. PG&E shall amend the service area agreement to require advance Commission  
approval of any amendments, including changes to its service territory, and any  

\footnote{PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to  
make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E  
reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its  
status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes  
a waiver of such rights.}
superseding agreements; to delete the provisions regarding Commission adjudication of future disputes; to provide that PG&E, TID, the Patterson Irrigation District, and the Westside Power Authority may provide direct access only as permitted by state law and Commission decisions; and to clarify language related to PG&E’s provision of direct access because non-utility electric service providers (ESPs) generally provide direct access. PG&E shall file a copy of the amended service area agreement by advice letter within 60 days of this order.

Attachment 3 hereto is the amendment to the Asset Sale Agreement described in Ordering Paragraph 5 of Decision 03-04-032, which reads as follows:

5. PG&E and TID shall amend the asset sale agreement to provide that PG&E and TID may provide direct access to customers only as authorized by Commission decisions and state law, to clarify language in Section 4.4 which refers to the provision of direct access by PG&E, and to clarify the obligation of TID and departing customers to pay applicable NBCs or CRS consistent with this decision. PG&E shall file a copy of the amended asset sale agreement by advice letter within 60 days of its [sic] order.

Attachment 4 hereto is the revised statement of the Company’s methodology for calculating Non-Bypassable Charges to be paid by TID on behalf of departing customers, described in Ordering Paragraph 16 of Decision 03-04-032, which reads as follows:

16. PG&E shall submit a revised statement of its methodology for calculating NBCs to be paid by TID on behalf of departing customers and any additional NBCs or CRS which have been imposed after the closing date to be paid by departing customers, along with revised calculations to the Commission Energy Division by advice letter no later than 90 days after the effective date of this decision.

Protests

Anyone wishing to protest this filing may do so by sending a letter by July 22, 2003, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov
Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: RxDd@pge.com

Effective Date

In accordance with General Order 96-A, PG&E requests that this advice filing become effective on **August 11, 2003**, 40 days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for Application (A.) 02-01-012. If you would like a copy of the Service Area Agreement or the Asset Sale Agreement, please contact (415) 973-7572 for a copy. In addition, address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations
Attachments

(1) Attachment I – Tariff Sheets

(2) Attachment II – Second Amendment to Service Area Agreement

(3) Attachment III – Amendment to Asset Sale Agreement

(4) Attachment IV – Revised Statement of Methodology for Calculation of NonBypassable Charges Calculations for Turlock Irrigation District Sale Area Customers

cc: Roger Masuda, TID
    Michael Hindus, Pillsbury Winthrop LLP
    Service List A. 02-01-012
### LIST OF CONTRACTS AND DEVIATIONS

(Continued)

<table>
<thead>
<tr>
<th>Name and Location of Customer</th>
<th>Type or Class of Service</th>
<th>Execution and Expiration Dates</th>
<th>Commission Authorization Number and Date</th>
<th>Most Comparable Regular Tariff Schedule or Rule No.</th>
<th>Contract Difference</th>
</tr>
</thead>
<tbody>
<tr>
<td>PG&amp;E Installation Reference No.</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**SAN JOAQUIN VALLEY REGION (Cont’d.)**

**Other Public Agencies (Cont’d.)**

| Chowchilla Hospital District, Chowchilla | Coml | 9-13-78 | Res. E-1811 1-19-78 | Rule 2 Monthly Cost of Ownership Charge |
| Madera Irrigation District Madera Canal Madera County (Assigned from USDOI Bureau of Reclamation) | Coml/Ind | 3-17-80 | – | Rule 15 Monthly Cost of Ownership Charge |
| Tranquility Public Utility District Tranquility, Fresno County | Coml | 3-25-80 | – | Rule 15 Sect. E.7 Cost of Ownership Charge |
| Madera Irrigation District Madera Canal (6.1) Madera County (Assigned from USDOI Bureau of Reclamation) | Coml | 4-19-80 | – | Rule 15 Sect. E.7 Monthly Cost of Ownership Charge |
| Kern County Water Agency | Coml | 1-22-81 | – | Rule 15 D.7 Cost of Ownership Charge |
| Turlock Irrigation District (TID) | Coml/Ind | Upon Commission Approval 03-04-032 Application 02-01-012 Advice 2397-E | Decision | Service Area Agreement and Asset Sale Agreement (N) (N) |

(Continued)
# TABLE OF CONTENTS (Continued)

## RULES

<table>
<thead>
<tr>
<th>RULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Definitions .................................................................................................................</td>
<td>14855,16368,14857 to 14861,19095,14863 to 14865,19043,14867 to 14871,15564,14873,14874-E</td>
</tr>
<tr>
<td>2</td>
<td>Description of Service..................................................................................................</td>
<td>11257,11896,11611,14079,11261 to 11264,11498,11266,11267,11499,11269 to 11278,14055,11280 to 11283-E</td>
</tr>
<tr>
<td>3</td>
<td>Application for Service...............................................................................................</td>
<td>11714,14875-E</td>
</tr>
<tr>
<td>4</td>
<td>Contracts ..................................................................................................................</td>
<td>13612-E</td>
</tr>
<tr>
<td>5</td>
<td>Special Information Required on Forms......................................................................</td>
<td>11287,14192,11289-E</td>
</tr>
<tr>
<td>6</td>
<td>Establishment and Re-establishment of Credit..........................................................</td>
<td>20229,20230-E</td>
</tr>
<tr>
<td>7</td>
<td>Deposits..................................................................................................................</td>
<td>11300,11301-E</td>
</tr>
<tr>
<td>8</td>
<td>Notices......................................................................................................................</td>
<td>14144,14145,13137,14146,13139-E</td>
</tr>
<tr>
<td>9</td>
<td>Rendering and Payment of Bills...............................................................................</td>
<td>16369,14877,14878,13986,14317,14318-E</td>
</tr>
<tr>
<td>10</td>
<td>Disputed Bills...........................................................................................................</td>
<td>11308 to 11310-E</td>
</tr>
<tr>
<td>11</td>
<td>Discontinuance and Restoration of Service..................................................................</td>
<td>13140 to 13150,14080,13152-E</td>
</tr>
<tr>
<td>12</td>
<td>Rates and Optional Rates..........................................................................................</td>
<td>16872,16873,16874-E</td>
</tr>
<tr>
<td>13</td>
<td>Temporary Service......................................................................................................</td>
<td>20092,15574-E</td>
</tr>
<tr>
<td>14</td>
<td>Shortage of Supply and Interruption of Delivery.......................................................</td>
<td>15526,15527-E</td>
</tr>
<tr>
<td>15</td>
<td>Distribution Line Extensions.....................................................................................</td>
<td>20093,20094,15577,15578,17850,17851,17852,15582,15583,20095,17854,17855,15587,15588,17856,17857,15591,16986,15593-E</td>
</tr>
<tr>
<td>16</td>
<td>Service Extensions......................................................................................................</td>
<td>20096,15595,14880,14881,15596 to 15598,16987,15600 to 15608,14254,13775,15609,15610-E</td>
</tr>
<tr>
<td>17</td>
<td>Meter Tests and Adjustment of Bills for Meter Error................................................</td>
<td>20099,12050 to 12052-E</td>
</tr>
<tr>
<td>17.1</td>
<td>Adjustment of Bills for Billing Error.........................................................................</td>
<td>14886,12054-E</td>
</tr>
<tr>
<td>17.2</td>
<td>Adjustment of Bills for Unauthorized Use...................................................................</td>
<td>14887,12056 to 12058-E</td>
</tr>
<tr>
<td>18</td>
<td>Supply to Separate Premises and Submetering of Electric Energy............................</td>
<td>14329,14330,13396,13276-E</td>
</tr>
<tr>
<td>19</td>
<td>Medical Baseline Quantities......................................................................................</td>
<td>14346,13839,13518-E</td>
</tr>
<tr>
<td>19.1</td>
<td>California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers</td>
<td>16391,20371,16393,16394-E</td>
</tr>
<tr>
<td>19.2</td>
<td>California Alternate Rates for Energy for Nonprofit Group-Living Facilities.............</td>
<td>13728,20372,13589,13730,13591-E</td>
</tr>
<tr>
<td>19.3</td>
<td>California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities</td>
<td>13899,20373,13901,13902-E</td>
</tr>
<tr>
<td>20</td>
<td>Replacement of Overhead with Underground Electric Facilities..............................</td>
<td>19012,11240,11241,19013,16665,15611,19014-E</td>
</tr>
<tr>
<td>21</td>
<td>Generating Facility Interconnections.......................................................................</td>
<td>14904 to 14943-E</td>
</tr>
<tr>
<td>22</td>
<td>Direct Access Service..............................................................................................</td>
<td>14888,14889,15565,14891 to 14901,16448,14903,14904,16449,16235 to 16243,14913,16244,16245,16384,14917,15833 to 15836,14920,14921,15568,14923,15569,14925,14926,15190,15191,14929,14930,16385,16386,14933,16387,14935,14936,15192,14938 to 14946,16388-E</td>
</tr>
</tbody>
</table>

## SERVICE AREA MAPS:

- Boundary Lines .................................................................................................................. 10534-E
- Map A Lassen Municipal Utility District/ Surprise Valley ................................................. 10423-E
- Map B Sacramento Municipal Utility District ................................................................. 4524-E
- Map C Modesto Irrigation/Turlock Irrigation District ..................................................... 4525-E
- Map D SoCalEdison ........................................................................................................... 4671-E
- Map E Palo Alto ............................................................................................................... 4672-E
- Map F Redding ................................................................................................................ 13310-E
- Map G Healdsburg ........................................................................................................... 13079-E
- Map H Lompoc ................................................................................................................ 13310-E
- Map I Gridley .................................................................................................................. 13780-E

## LIST OF CONTRACTS AND DEVIATIONS:

- 13819,13794,14452,12000,12001,13672,12003,13456,11435,12004,17021,12006,14162,12008,11191,12010,11193,11194,11195,12969,15050,12012,13466,12014,12015,13296,12955,14221,12018 to 12024,17259,12026,13092,11211,12027,12028,16703,12030,12031,14035,11217,12032,20482,11219,12034,12035,12036,11223,11986,11987,17007,16898,11227-E

(Continued)
TABLE OF CONTENTS

RANGE SCHEDULES

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

RESIDENTIAL RATES

E-1 Residential Service ................................................. 19574, 19155, 19156, 19157-E
E-2 Experimental Residential Time-of-Use Service ...................... 19882 to 19889-E
E-3 Experimental Residential Critical Peak Pricing Service ............... 19990 to 19989-E
EE Service to Company Employees ............................................. 18199-E
EM Master-Metered Multifamily Service................................. 19576, 19159, 15242, 19160-E
ES Multifamily Service .................................................. 19576, 18816, 18190, 19162, 19163-E
ESR Residential RV Park and Residential Marina Service .............. 19577, 19165, 15250, 19166-E
ET Mobilehome Park Service .............................................. 19578, 18818, 18193, 19168, 19169-E
E-7 Residential Time-of-Use Service .................................... 19170, 19579, 19168, 19171-E
E-A7 Experimental Residential Alternate Peak Time-of-Use Service .... 19172, 19580, 18820, 19173-E
E-8 Residential Seasonal Service Option .................................. 19581, 19175-E
E-9 Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers .............................................. 19176, 19582, 19583, 18627, 19177-E
EL-1 Residential CARE Program Service .................................. 19585, 18822, 19179-E
EML Master-Metered Multifamily CARE Program Service ............... 19586, 18823, 19181-E
ESL Multifamily CARE Program Service .................................. 19587, 19588, 19479, 19183-E
ESRL Residential RV Park and Residential Marina CARE Program Service .......................................................... 19589, 18825, 19204, 19185-E
ETL Mobilehome Park CARE Program Service ............................ 19590, 19591, 19187, 19189-E
EL-7 Residential CARE Program Time-of-Use Service ................. 19190, 19592, 18827, 19191-E
EL-A7 Experimental Residential CARE Program Alternate Peak Time-of-Use Service .............................................. 19192, 19593, 18828, 19193-E
EL-8 Residential Seasonal CARE Program Service Option ............ 19594, 19195, 19196-E

COMMERCIAL/INDUSTRIAL

A-1 Small General Service .......................................................... 19595, 19198, 19199-E
A-6 Small General Time-of-Use Service ........................................... 19200, 19596, 18214, 119201-E
A-10 Medium General Demand-Metered Service ......................... 19202, 19597, 19317, 19318, 19204-E
A-T Nondomestic Interruptible Service ........................................ 11862-E
A-RTP Experimental Real-Time-Pricing Service ............................. 18219, 16483-E
A-15 Direct-Current General Service ........................................... 19599, 17090-E
E-19 Medium General Demand-Metered Time-of-Use Service ........... 19205, 17092, 17093, 19600, 19601, 19602, 19603, 19221, 18222, 18032, 18037, 18884, 18039, 18040, 18865, 17990, 16414, 15330, 19604, 19605, 19606, 19607, 18223, 16418, 16419, 16420, 19206, 17094, 19207, 19208-E
E-20 Service to Customers with Maximum Demands of 1,000 Kilowatts or More ................................................................. 19209, 17254, 1960, 19609, 19610, 19611, 18225, 19314, 18226, 18866, 18044, 18045, 18867, 15356, 16430, 15358, 19612, 19613, 19614, 19615, 18227, 16434, 16435, 16436, 18228, 17099, 17100, 17101, 19210-E

(Continued)