April 1, 2003

Advice 2364-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Add DWR Bond Charge and Energy Procurement Surcharges to Individual Rate Schedules**

Pacific Gas and Electric Company (PG&E) hereby submits this advice filing for proposed revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.[1]

Purpose

This filing submits additional tariff revisions to accommodate the California Department of Water Resources (DWR) bond-related costs. In accordance with the requirements set forth in a letter from the Commission's Executive Director, dated February 7, 2003, this filing adds both the DWR Bond Charge and the Energy Procurement Surcharges (EPS or surcharges) to each individual rate schedule (where applicable).

Background

Ordering Paragraph 5 of Appendix A to Decision (D.) 02-12-082 required PG&E to implement a separate line item for the DWR Bond Charge on the customer's bill by February 1, 2003. On January 24, 2003, PG&E sent a letter to the CPUC asking for an extension of time until April 1, 2003, to implement the DWR Bond Charge line item in order to allow more time to stabilize the new Customer Billing and Information System. In response, the Executive Director granted PG&E's request subject to PG&E filing two separate advice letters: an "interim" advice letter (Advice 2336-E-A) that PG&E filed on February 21, 2003, and this second advice letter to be filed no later than April 1, 2003.

In Advice 2336-E-A, PG&E complied with the Executive Director's requirement that PG&E modify the footnote referencing the DWR Bond Charge in Preliminary

[1] PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Statement Part – *Rate Schedule Summary* and include a paragraph in each individual rate schedule describing the DWR Bond Charge. This advice letter conforms to the Executive Director's requirement that PG&E restructure its rate tables and shows the DWR Bond Charge as a separate rate component on each tariff schedule.

Rate Schedule Revisions

In this filing, PG&E has moved the DWR Bond Charge of $0.00513 cents/kWh from Preliminary Statement Part I – *Rate Schedule Summary* to each applicable rate schedule. In addition, PG&E has combined the applicable EPS, provided in Schedule E-EPS, with the total rates shown on each tariff schedule. Thus, the generation component, which is calculated residually from total rates, will increase by the amount of the surcharges and decrease by the amount of the DWR Bond Charge. Inclusion of the surcharges allows the total rates that PG&E charges its customers to be presented in one rate schedule. To explain these two structural changes, as well as ensure that the calculation of current discounts and bill adjustments remains unaffected, PG&E has made some minor text changes to the rate schedules. Although the surcharges have been added to total rates, PG&E has retained Schedule E-EPS to provide customers adequate information to complete bill calculations, in cases where total charges continue to require the level of rates before application of the Schedule E-EPS surcharges.

This advice filing will not change any of PG&E's currently effective total rate levels, or the total amount PG&E charges customers. In compliance with Ordering Paragraph 4 of Appendix A of D. 02-12-082, the initial imposition of the DWR Bond Charge will not affect total rates. As demonstrated by the revised rate tables, the total rates are set at the level established under AB 1890, with the addition of the relevant surcharges as provided in Schedule E-EPS. Total rates do not change when functional rate components are changed or added. As such, the net change of the DWR Bond Charge on total rates is zero because the inclusion of the DWR Bond Charge is offset by an equal decrease to the residually calculated generation component.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **April 21, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In accordance with the requirements set forth in the February 7, 2003, letter from the Commission's Executive Director, PG&E requests that this advice filing become effective on **April 1, 2003**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Application 00-11-038. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List A. 00-11-038

PRELIMINARY STATEMENT
(Continued)

I. Rate Schedule Summary ($ per kWh)*

	CEE Incentive Rate	CAREA**	(D)–(D)
All Schedules	.00021	.00124	

* The CEE Incentive and CAREA rates apply to all eligible retail sales. Any Customer, Meter, Demand, or other Charges specified in the rate schedules shall be accounted for in the TRA.

** The CARE rates apply only to NONCARE Schedules and nonqualifying use under ESL, ESRL, and ETL.

(D)

PRELIMINARY STATEMENT
(Continued)

BB. COMPETITION TRANSITION CHARGE RESPONSIBILITY FOR ALL CUSTOMERS AND CTC PROCEDURE FOR DEPARTING LOADS (Cont'd.)

2. APPLICABILITY, METERING AND BILLING: (Cont'd.)

a. Applicability: (Cont'd.)

As provided herein, the charges of PG&E's rate schedules, contracts, or tariff options will contain a CTC component. Chapter 2.3, Electric Restructuring, in Part 1 of Division 1 of the Public Utilities Code provides that the CTC shall be applied to each customer based on the amount of the customer's electricity consumption (i.e., all generation-related billing determinants used to determine a customer's bill), which is subject to changes occurring in the normal course of business, whether such consumption is served by PG&E or an alternate supplier of electricity. Pursuant to Public Utilities Code Section 371, changes occurring in the normal course of business are those resulting from changes in business cycles, termination of operations, departure from the utility service territory, weather, reduced production, modifications to production equipment or operations, changes in production or manufacturing processes, fuel switching, including installation of fuel cells, enhancement or increased efficiency of equipment or performance of existing self-cogeneration equipment, replacement of existing cogeneration equipment with new power generation equipment of similar size as described in Section BB.3.e.(1), installation of demand-side management equipment or facilities, energy conservation efforts, or other similar factors. The CTC cannot be avoided through the formation of a local publicly owned electric corporation on or after December 20, 1995, or by annexation of any portion of PG&E's service territory by an existing local publicly-owned electric utility.

b. Metering: The billed CTC will be based on metered consumption. Third party metering will be allowed subject to verification procedures sufficient to assure reliability of such consumption data and/or information as set forth in Section BB.5.e below. If reliable metered consumption information is not made available to PG&E, PG&E will estimate the consumption based on that customer's historical load as set forth in Section BB.5.e.

c. Billing: The billed CTC will be determined as described in each rate schedule. CTC is the residual after the PX energy costs are subtracted from the generation portion of the bill. Certain consumption is either exempt from or not subject to CTC as set forth in Sections BB.3.d and BB.3.e below. (T) | | (T)

(Continued)

PRELIMINARY STATEMENT
(Continued)

BB. COMPETITION TRANSITION CHARGE RESPONSIBILITY FOR ALL CUSTOMERS AND CTC PROCEDURE FOR DEPARTING LOAD (Cont'd.)

3. CTC RESPONSIBILITY OF ALL CUSTOMERS:

a. Customer Service Options: With the advent of electric industry restructuring, electric customers will have several different service options:

Bundled Service Customers - customers electing to continue to receive all of their electricity supply and delivery services from PG&E;

Direct Access Customers - customers electing to purchase their electricity supply from an energy service provider while continuing to receive delivery services for their energy from PG&E;

Virtual Direct Access Customers – this option is suspended. (T)

Departing Load Customers - customers who no longer receive any electricity supply or delivery services from PG&E.

b. CTC Payment Amounts: Bundled Service, Direct Access, and Virtual Direct Access customers will be billed for and are responsible for making CTC and other nonbypassable charge payments to PG&E as part of their regular monthly bills for utility service, as specified in accordance with the billing procedures specified in the Rate Schedule under which service is taken. Departing Load customers are responsible for the same CTC and other nonbypassable charge payment amounts as would any similarly situated Bundled Service, Direct Access, or Virtual Direct Access customer. (T) (T)

The separate procedures required under Paragraph 4 of this section, which provide for certain notification and contractual requirements that are unique to Departing Load customers and certain new electric loads (as described in Paragraph 6 of this section), have been established only for the purpose of ensuring that these customers' CTC and other nonbypassable charges will be nonbypassable.

c. Definition of Departing Load: Departing Load is that portion of a PG&E electric customer's load for which the customer, on or after December 20, 1995, outside of changes otherwise occurring in the ordinary course of its business (subject to the use of verifiable current metering information, as provided for under Paragraph 5(E) of this section): (1) discontinues or reduces its purchases of electricity supply and delivery services from PG&E; (2) purchases or consumes electricity supplied and delivered by sources other than PG&E to replace such PG&E purchases; and (3) remains physically located at the same location or within PG&E's service area as it existed on December 20, 1995. Reductions in load are classified as Departing Load only to the extent that such load is subsequently served with electricity from a source other than PG&E.

(Continued)

SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
TIER 1	0.00503	0.03535	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.12589 (I)	(T)
TIER 2	0.00503	0.05267	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.14321 (I)	(T)
TIER 3	0.00503	0.05267	0.00432	0.11358	0.00048	0.00513	0.00969	0.00355	0.19445	(N)
TIER 4	0.00503	0.05267	0.00432	0.15751	0.00048	0.00513	0.00969	0.00355	0.23838	(N)
TIER 5	0.00503	0.05267	0.00432	0.17739	0.00048	0.00513	0.00969	0.00355	0.25826	(N)
MINIMUM CHARGE, per meter per day	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–		–	–	0.00000	(T)

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), (N)
and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES: (Cont'd)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA. (T) (L)

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS. (N)

All bundled service customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (N)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract. (L)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

   If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s). (L)

6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.

8. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

(L)

SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

9. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer. (L)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) (N) (L)

Hourly Pricing Option: This option is suspended. (D)

10. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)

(Continued)

SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
TIER 1	0.00503	0.03535	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.12589 (I)	(T)
TIER 2	0.00503	0.05267	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.14321 (I)	(T)
TIER 3	0.00503	0.05267	0.00432	0.11358	0.00048	0.00513	0.00969	0.00355	0.19445	(N)
TIER 4	0.00503	0.05267	0.00432	0.15751	0.00048	0.00513	0.00969	0.00355	0.23838	(N)
TIER 5	0.00503	0.05267	0.00432	0.17739	0.00048	0.00513	0.00969	0.00355	0.25826	(N)
Minimum Charge, per meter per day	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–		–	–	0.00000	(T)

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), (N)
and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES: (Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA. (T) (L)

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS. (N)

All bundled service customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (N)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER I) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	7.6	7.1	12.5	19.3
Q	5.2	7.7	7.9	18.0
R	9.0	6.8	13.8	19.8
S	7.6	6.3	12.5	19.4
T	5.2	6.1	7.9	13.5
V	5.3	6.3	8.8	14.7
W	10.0	7.1	14.1	16.8
X	6.7	7.7	10.0	18.0
Y	5.4	7.1	11.3	19.3
Z	5.8	8.8	10.1	25.8

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract. (L)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters. (L)

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.

8. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)

SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) (N)

Hourly Pricing Option: This option is suspended.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)

SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
TIER 1	0.00503	0.03535	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.12589 (I)	(T)
TIER 2	0.00503	0.05267	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.14321 (I)	(T)
TIER 3	0.00503	0.05267	0.00432	0.11358	0.00048	0.00513	0.00969	0.00355	0.19445	(N)
TIER 4	0.00503	0.05267	0.00432	0.15751	0.00048	0.00513	0.00969	0.00355	0.23838	(N)
TIER 5	0.00503	0.05267	0.00432	0.17739	0.00048	0.00513	0.00969	0.00355	0.25826	(N)
MINIMUM CHARGE: per meter per day	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427	
DISCOUNT, per dwelling unit per day	–	0.10579	–	–	–		–	–	0.10579	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–		–	–	0.00000	(T)
MINIMUM AVERAGE RATE LIMITER, per kWh	–	–	–	0.03953 (R)	–	0.00513 (N)	0.00969	–	0.05435	

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), (N)
and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

RATES: (Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA. (T) (L) (T) (L)

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS. (N)

All bundled service customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (N)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract. (L)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.5.

SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19 for both the primary and additional meters. (L)

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units.

8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above and reduced by the EPS in Section 1 of Schedule E-EPS, is not less than the minimum average rate limiter shown above. The minimum average rate limiter bill is then adjusted to include the one-cent EPS in accordance with Schedule E-EPS. The Transmission Revenue Balancing Account Adjustment Rate is not applicable to minimum average rate limiter sales. (T) (T)

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

(Continued)

SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule, which includes the EPS as provided in Schedule E-EPS. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) (N)

Hourly Pricing Option: This option is suspended. (D)

11. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS and before application of the discounts per dwelling unit. (T) (T) (D) (L)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)

(Continued)

SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
TIER 1	0.00503	0.03535	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.12589 (I)	(T)
TIER 2	0.00503	0.05267	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.14321 (I)	(T)
TIER 3	0.00503	0.05267	0.00432	0.11358	0.00048	0.00513	0.00969	0.00355	0.19445	(N)
TIER 4	0.00503	0.05267	0.00432	0.15751	0.00048	0.00513	0.00969	0.00355	0.23838	(N)
TIER 5	0.00503	0.05267	0.00432	0.17739	0.00048	0.00513	0.00969	0.00355	0.25826	(N)
MINIMUM CHARGE, per meter per day	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–		–	–	0.00000	(T)

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), (N)
and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA. (T) (L)

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS. (N)

All bundled service customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (N)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract. (L)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period. (L)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service and any change in qualifications for baseline quantities.

8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)

SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving supply and delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) (N)

Hourly Pricing Option: This option is suspended. (D)

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)

SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 14.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
TIER 1	0.00503	0.03535	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.12589 (I)	(T)
TIER 2	0.00503	0.05267	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.14321 (I)	(T)
TIER 3	0.00503	0.05267	0.00432	0.11358	0.00048	0.00513	0.00969	0.00355	0.19445	(N)
TIER 4	0.00503	0.05267	0.00432	0.15751	0.00048	0.00513	0.00969	0.00355	0.23838	(N)
TIER 5	0.00503	0.05267	0.00432	0.17739	0.00048	0.00513	0.00969	0.00355	0.25826	(N)
MINIMUM CHARGE, per meter per day	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427	
DISCOUNT, per dwelling unit per day	–	0.34300	–	–	–		–	–	0.34300	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–		–	–	0.00000 (T)	
MINIMUM AVERAGE RATE LIMITER, per kWh	–	–	–	0.03953 (R)	–	0.00513 (N)	0.00969	–	0.05435	

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), (N)
TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE ET—MOBILE HOME PARK SERVICE
(Continued)

RATES: (Cont'd)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation charge is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning DWR Bond, and FTA. (T) (L)

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS. (N)

All bundled service customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (N)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER I) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory**	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE ET—MOBILE HOME PARK SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule. (L)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the inter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters. (L)

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of installed spaces.

8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above and reduced by the EPS in Section 1 of Schedule E-EPS, is not less than the minimum average rate limiter shown above. The minimum average rate limiter bill is then adjusted to include the one-cent EPS in accordance with Schedule E-EPS. The Transmission Revenue Balancing Account Adjustment Rate is not applicable to minimum average rate limiter sales. (T) (T)

9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilhome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision 95-02-090 dated February 22, 1995.

10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

(Continued)

SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule, which includes the EPS as provided in Schedule E-EPS. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) (N)

Hourly Pricing Option: This option is suspended. (D)

12. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS and before application of the discounts per dwelling unit. (T) (T) (L)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)

(Continued)

SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
SUMMER Peak										|
TIER 1	0.00503	0.09308	0.00387	0.20448 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.32524 (I)	(T)
TIER 2	0.00503	0.09308	0.00387	0.20448	0.00041	0.00513	0.00969	0.00355	0.32524	(N)
TIER 3	0.00503	0.09308	0.00387	0.25572	0.00041	0.00513	0.00969	0.00355	0.37648	(N)
TIER 4	0.00503	0.09308	0.00387	0.29965	0.00041	0.00513	0.00969	0.00355	0.42041	(N)
TIER 5	0.00503	0.09308	0.00387	0.31953	0.00041	0.00513	0.00969	0.00355	0.44029	(N)
SUMMER Off-Peak										(T)
TIER 1	0.00503	0.02514	0.00387	0.04233 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.09515 (I)	(T)
TIER 2	0.00503	0.02514	0.00387	0.04233	0.00041	0.00513	0.00969	0.00355	0.09515	(N)
TIER 3	0.00503	0.02514	0.00387	0.09357	0.00041	0.00513	0.00969	0.00355	0.14639	(N)
TIER 4	0.00503	0.02514	0.00387	0.13750	0.00041	0.00513	0.00969	0.00355	0.19032	(N)
TIER 5	0.00503	0.02514	0.00387	0.15738	0.00041	0.00513	0.00969	0.00355	0.21020	(N)
Baseline Credit, deduction per kWh of baseline use	–	0.00528	–	0.01204	–	–	–	–	0.01732	
WINTER Peak										(T)
TIER 1	0.00503	0.03435	0.00387	0.06433 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.12636 (I)	(T)
TIER 2	0.00503	0.03435	0.00387	0.06433	0.00041	0.00513	0.00969	0.00355	0.12636	(N)
TIER 3	0.00503	0.03435	0.00387	0.11557	0.00041	0.00513	0.00969	0.00355	0.17760	(N)
TIER 4	0.00503	0.03435	0.00387	0.15950	0.00041	0.00513	0.00969	0.00355	0.22153	(N)
TIER 5	0.00503	0.03435	0.00387	0.17938	0.00041	0.00513	0.00969	0.00355	0.24141	(N)
WINTER Off-Peak										
TIER 1	0.00503	0.02613	0.00387	0.04470 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.09851 (I)	(T)
TIER 2	0.00503	0.02613	0.00387	0.04470	0.00041	0.00513	0.00969	0.00355	0.09851	(N)
TIER 3	0.00503	0.02613	0.00387	0.09594	0.00041	0.00513	0.00969	0.00355	0.14975	(N)
TIER 4	0.00503	0.02613	0.00387	0.13987	0.00041	0.00513	0.00969	0.00355	0.19368	(N)
TIER 5	0.00503	0.02613	0.00387	0.15975	0.00041	0.00513	0.00969	0.00355	0.21356	(N)
Baseline Credit, deduction per kWh of baseline use	–	0.00528	–	0.01204	–	–	–	–	0.01732	
INSTALLATION CHARGE (Rate W) (one time charge per meter)	–	277.00	–	–	–		–	–	277.00	
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day	–	0.12813	–	–	–		–	–	0.12813	
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day	–	0.04270	–	–	–		–	–	0.04270	
MINIMUM ENERGY CHARGE per meter per day	0.00756	0.13020	0.00168	0.02217	0.00018		–	0.00248	0.16427	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–		–	–	0.00000	

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), (N)
and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

Customers are billed the rates shown in the rate table less the Energy Procurement Surcharges (EPS) provided in Schedule E-EPS. The EPS are then calculated and added to the bill in accordance with Schedule E-EPS. (T) (L)

Total rates include the applicable EPS listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA. (T) (L)

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS. (N)

All bundled service customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (N)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (L)

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs): (L)

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

(L)

(Continued)

SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

3. TIME PERIODS: PEAK: 12:00 noon to 6:00 p.m. Monday through Friday (L)
OFF-PEAK: All other hours

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

   If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. (L)

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in (T)
   this schedule, which includes the EPS provided in Schedule E-EPS. (T)

   Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated (T)
   as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct (T)
   Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(L)

(Continued)

SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063 and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) (L)

Hourly Pricing Option: This option is suspended. (D)

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T) (T)

SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
SUMMER Peak										|
TIER 1	0.00503	0.10851	0.00387	0.22114 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.35733 (I)	(T)
TIER 2	0.00503	0.10851	0.00387	0.22114	0.00041	0.00513	0.00969	0.00355	0.35733	(N)
TIER 3	0.00503	0.10851	0.00387	0.27238	0.00041	0.00513	0.00969	0.00355	0.40857	(N)
TIER 4	0.00503	0.10851	0.00387	0.31631	0.00041	0.00513	0.00969	0.00355	0.45250	(N)
TIER 5	0.00503	0.10851	0.00387	0.33619	0.00041	0.00513	0.00969	0.00355	0.47238	(N)
SUMMER Off-Peak										(T)
TIER 1	0.00503	0.02516	0.00387	0.03769 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.09053 (I)	(T)
TIER 2	0.00503	0.02516	0.00387	0.03769	0.00041	0.00513	0.00969	0.00355	0.09053	(N)
TIER 3	0.00503	0.02516	0.00387	0.08893	0.00041	0.00513	0.00969	0.00355	0.14177	(N)
TIER 4	0.00503	0.02516	0.00387	0.13286	0.00041	0.00513	0.00969	0.00355	0.18570	(N)
TIER 5	0.00503	0.02516	0.00387	0.15274	0.00041	0.00513	0.00969	0.00355	0.20558	(N)
Baseline Credit, deduction per kWh of baseline use	–	0.00560	–	0.01172	–	–	–	–	0.01732	
WINTER Peak										(T)
TIER 1	0.00503	0.03607	0.00387	0.06173 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.12548 (I)	(T)
TIER 2	0.00503	0.03607	0.00387	0.06173	0.00041	0.00513	0.00969	0.00355	0.12548	(N)
TIER 3	0.00503	0.03607	0.00387	0.11297	0.00041	0.00513	0.00969	0.00355	0.17672	(N)
TIER 4	0.00503	0.03607	0.00387	0.15690	0.00041	0.00513	0.00969	0.00355	0.22065	(N)
TIER 5	0.00503	0.03607	0.00387	0.17678	0.00041	0.00513	0.00969	0.00355	0.24053	(N)
WINTER Off-Peak										(T)
TIER 1	0.00503	0.02768	0.00387	0.04324 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.09860 (I)	(T)
TIER 2	0.00503	0.02768	0.00387	0.04324	0.00041	0.00513	0.00969	0.00355	0.09860	(N)
TIER 3	0.00503	0.02768	0.00387	0.09448	0.00041	0.00513	0.00969	0.00355	0.14984	(N)
TIER 4	0.00503	0.02768	0.00387	0.13841	0.00041	0.00513	0.00969	0.00355	0.19377	(N)
TIER 5	0.00503	0.02768	0.00387	0.15829	0.00041	0.00513	0.00969	0.00355	0.21365	(N)
Baseline Credit, deduction per kWh of baseline use	–	0.00560	–	0.01172	–	–	–	–	0.01732	
INSTALLATION CHARGE (Rate W) (one time charge per meter)	–	277.00	–	–	–	–	–	–	277.00	
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day	–	0.12813	–	–	–	–	–	–	0.12813	
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day	–	0.04270	–	–	–	–	–	–	0.04270	
MINIMUM ENERGY CHARGE per meter per day	0.00756	0.13020	0.00168	0.02217	0.00018	–	–	0.00248	0.16427	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–	–	–	0.00000	

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), (N)
and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

Customers are billed the rates shown in the rate table less the Energy Procurement Surcharges (EPS) provided in Schedule E-EPS. The EPS are then calculated and added to the bill in accordance with Schedule E-EPS. (T) (L)

Total rates include the applicable EPS listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA. (T) (L)

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS. (N)

All bundled service customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (N)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

	Code B - Basic Quantities		Code H - All-Electric Quantities	
Baseline	Summer	Winter	Summer	Winter
Territory*	Tier I	Tier I	Tier I	Tier I
S	15.8	12.8	19.5	31.2

3. TIME PERIODS: PEAK: 4:00 p.m. to 8:00 p.m. Monday through Friday
OFF-PEAK: All other hours

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule. (L)

   If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details. (L)

8. BILLING: A customer's bill is calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule which includes the EPS as provided in Schedule E-EPS. (T) (T)

   Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

   The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) (N)

   Hourly Pricing Option: This option is suspended. (D) (L)

(Continued)

SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(CONTINUED)

SPECIAL CONDITIONS: (Cont'd.)

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS. (T) (T) (L)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T) (T)

SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6.

TERRITORY: The entire territory is served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
SUMMER										|
TIER 1	0.00503	0.02615	0.00395	0.07625 (I)	0.00042	0.00513 (N)	0.00969	0.00355	0.13017 (I)	(T)
TIER 2	0.00503	0.02615	0.00395	0.07625	0.00042	0.00513	0.00969	0.00355	0.13017	(N)
TIER 3	0.00503	0.02615	0.00395	0.12749	0.00042	0.00513	0.00969	0.00355	0.18141	(N)
TIER 4	0.00503	0.02615	0.00395	0.17142	0.00042	0.00513	0.00969	0.00355	0.22534	(N)
TIER 5	0.00503	0.02615	0.00395	0.19130	0.00042	0.00513	0.00969	0.00355	0.24522	(N)
ENERGY CHARGE: $ per kWh										(T)
WINTER										|
TIER 1	0.00503	0.01590	0.00395	0.03941 (I)	0.00042	0.00513 (N)	0.00969	0.00355	0.08308 (I)	(T)
TIER 2	0.00503	0.01590	0.00395	0.03941	0.00042	0.00513	0.00969	0.00355	0.08308	(N)
TIER 3	0.00503	0.01590	0.00395	0.09065	0.00042	0.00513	0.00969	0.00355	0.13432	(N)
TIER 4	0.00503	0.01590	0.00395	0.13458	0.00042	0.00513	0.00969	0.00355	0.17825	(N)
TIER 5	0.00503	0.01590	0.00395	0.15446	0.00042	0.00513	0.00969	0.00355	0.19813	(N)
CUSTOMER CHARGE, per day	–	0.45733	–	–	–	–	–	–	0.45733	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–	–	–	0.00000	(T)

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), (N)
and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: (Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. (T) (L)

SPECIAL CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.

2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.

3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule. (L)

4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule which includes the Energy Procurement Surcharge (EPS) provided in Schedule E-EPS. (T) (T)

   Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

   The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable (N) (N)

   Hourly Pricing Option: This option is suspended. (D) (L)

(Continued)

SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL CONDITIONS: (Cont'd)

6. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS. (T) (T) (L)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

7. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T) (T)

SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:

RATE A

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
SUMMER Peak										|
TIER 1	0.00503	0.07739	0.00400	0.20889 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.31409 (I)	(T)
TIER 2	0.00503	0.07739	0.00400	0.20889	0.00041	0.00513	0.00969	0.00355	0.31409	(N)
TIER 3	0.00503	0.07739	0.00400	0.26013	0.00041	0.00513	0.00969	0.00355	0.36533	(N)
TIER 4	0.00503	0.07739	0.00400	0.30406	0.00041	0.00513	0.00969	0.00355	0.40926	(N)
TIER 5	0.00503	0.07739	0.00400	0.32394	0.00041	0.00513	0.00969	0.00355	0.42914	(N)
SUMMER Part-Peak										(T)
TIER 1	0.00503	0.02656	0.00400	0.06002 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.11439 (I)	(T)
TIER 2	0.00503	0.02656	0.00400	0.06002	0.00041	0.00513	0.00969	0.00355	0.11439	(N)
TIER 3	0.00503	0.02656	0.00400	0.11126	0.00041	0.00513	0.00969	0.00355	0.16563	(N)
TIER 4	0.00503	0.02656	0.00400	0.15519	0.00041	0.00513	0.00969	0.00355	0.20956	(N)
TIER 5	0.00503	0.02656	0.00400	0.17507	0.00041	0.00513	0.00969	0.00355	0.22944	(N)
SUMMER Off-Peak										(T)
TIER 1	0.00503	0.01121	0.00400	0.01503 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.05405 (I)	(T)
TIER 2	0.00503	0.01121	0.00400	0.01503	0.00041	0.00513	0.00969	0.00355	0.05405	(N)
TIER 3	0.00503	0.01121	0.00400	0.06627	0.00041	0.00513	0.00969	0.00355	0.10529	(N)
TIER 4	0.00503	0.01121	0.00400	0.11020	0.00041	0.00513	0.00969	0.00355	0.14922	(N)
TIER 5	0.00503	0.01121	0.00400	0.13008	0.00041	0.00513	0.00969	0.00355	0.16910	(N)
Baseline Credit, deduction per kWh of baseline use	–	0.00456	–	0.01276	–	–	–	–	0.01732	
WINTER Part-Peak										
TIER 1	0.00503	0.02653	0.00400	0.05992 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.11426 (I)	(T)
TIER 2	0.00503	0.02653	0.00400	0.05992	0.00041	0.00513	0.00969	0.00355	0.11426	(N)
TIER 3	0.00503	0.02653	0.00400	0.11116	0.00041	0.00513	0.00969	0.00355	0.16550	(N)
TIER 4	0.00503	0.02653	0.00400	0.15509	0.00041	0.00513	0.00969	0.00355	0.20943	(N)
TIER 5	0.00503	0.02653	0.00400	0.17497	0.00041	0.00513	0.00969	0.00355	0.22931	(N)
WINTER Off-Peak										
TIER 1	0.00503	0.01355	0.00400	0.02192 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.06328 (I)	(T)
TIER 2	0.00503	0.01355	0.00400	0.02192	0.00041	0.00513	0.00969	0.00355	0.06328	(N)
TIER 3	0.00503	0.01355	0.00400	0.07316	0.00041	0.00513	0.00969	0.00355	0.11452	(N)
TIER 4	0.00503	0.01355	0.00400	0.11709	0.00041	0.00513	0.00969	0.00355	0.15845	(N)
TIER 5	0.00503	0.01355	0.00400	0.13697	0.00041	0.00513	0.00969	0.00355	0.17833	(N)
Baseline Credit, deduction per kWh of baseline use	–	0.00456	–	0.01276	–	–	–	–	0.01732	
METER CHARGE (in addition to the minimum energy charge), per meter per day	–	0.24312	–	–	–	–	–	–	0.24312	
MINIMUM ENERGY CHARGE , per meter per day	0.00756	0.13020	0.00168	0.02217	0.00018			0.00248	0.16427	

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), (N)
and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:

RATE B

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
SUMMER Peak										|
TIER 1	0.00503	0.07191	0.00429	0.20962 (I)	0.00041	0.00513(N)	0.00969	0.00355	0.30963(I)	(T)
TIER 2	0.00503	0.07191	0.00429	0.20962	0.00041	0.00513	0.00969	0.00355	0.30963	(N)
TIER 3	0.00503	0.07191	0.00429	0.26086	0.00041	0.00513	0.00969	0.00355	0.36087	(N)
TIER 4	0.00503	0.07191	0.00429	0.30479	0.00041	0.00513	0.00969	0.00355	0.40480	(N)
TIER 5	0.00503	0.07191	0.00429	0.32467	0.00041	0.00513	0.00969	0.00355	0.42468	(N)
SUMMER Part-Peak										
TIER 1	0.00503	0.02399	0.00429	0.05784 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.10993 (I)	(T)
TIER 2	0.00503	0.02399	0.00429	0.05784	0.00041	0.00513	0.00969	0.00355	0.10993	(N)
TIER 3	0.00503	0.02399	0.00429	0.10908	0.00041	0.00513	0.00969	0.00355	0.16117	(N)
TIER 4	0.00503	0.02399	0.00429	0.15301	0.00041	0.00513	0.00969	0.00355	0.20510	(N)
TIER 5	0.00503	0.02399	0.00429	0.17289	0.00041	0.00513	0.00969	0.00355	0.22498	(N)
SUMMER Off-Peak										
TIER 1	0.00503	0.01231	0.00429	0.02088 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.06129 (I)	(T)
TIER 2	0.00503	0.01231	0.00429	0.02088	0.00041	0.00513	0.00969	0.00355	0.06129	(N)
TIER 3	0.00503	0.01231	0.00429	0.07212	0.00041	0.00513	0.00969	0.00355	0.11253	(N)
TIER 4	0.00503	0.01231	0.00429	0.11605	0.00041	0.00513	0.00969	0.00355	0.15646	(N)
TIER 5	0.00503	0.01231	0.00429	0.13593	0.00041	0.00513	0.00969	0.00355	0.17634	(N)
WINTER Part-Peak										
TIER 1	0.00503	0.02407	0.00429	0.05813 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.11030 (I)	(T)
TIER 2	0.00503	0.02407	0.00429	0.05813	0.00041	0.00513	0.00969	0.00355	0.11030	(N)
TIER 3	0.00503	0.02407	0.00429	0.10937	0.00041	0.00513	0.00969	0.00355	0.16154	(N)
TIER 4	0.00503	0.02407	0.00429	0.15330	0.00041	0.00513	0.00969	0.00355	0.20547	(N)
TIER 5	0.00503	0.02407	0.00429	0.17318	0.00041	0.00513	0.00969	0.00355	0.22535	(N)
WINTER Off-Peak										
TIER 1	0.00503	0.01434	0.00429	0.02732 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.06976 (I)	(T)
TIER 2	0.00503	0.01434	0.00429	0.02732	0.00041	0.00513	0.00969	0.00355	0.06976	(N)
TIER 3	0.00503	0.01434	0.00429	0.07856	0.00041	0.00513	0.00969	0.00355	0.12100	(N)
TIER 4	0.00503	0.01434	0.00429	0.12249	0.00041	0.00513	0.00969	0.00355	0.16493	(N)
TIER 5	0.00503	0.01434	0.00429	0.14237	0.00041	0.00513	0.00969	0.00355	0.18481	(N)
METER CHARGE (in addition to the minimum energy charge), per meter per day	–	0.24312	–	–	–	–	–	–	0.24312	
MINIMUM ENERGY CHARGE , per meter per day	0.00756	0.13020	0.00168	0.02217	0.00018	–	–	0.00248	0.16427	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–	–	–	0.00000	

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), (N)
TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:

RATE C	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										(T)
SUMMER Peak										|
TIER 1	0.00503	0.04626	0.00400	0.11662 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.19069 (I)	(T)
TIER 2	0.00503	0.04626	0.00400	0.11662	0.00041	0.00513	0.00969	0.00355	0.19069	(N)
TIER 3	0.00503	0.04626	0.00400	0.16786	0.00041	0.00513	0.00969	0.00355	0.24193	(N)
TIER 4	0.00503	0.04626	0.00400	0.21179	0.00041	0.00513	0.00969	0.00355	0.28586	(N)
TIER 5	0.00503	0.04626	0.00400	0.23167	0.00041	0.00513	0.00969	0.00355	0.30574	(N)
SUMMER Off-Peak										
TIER 1	0.00503	0.01128	0.00400	0.01496 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.05405 (I)	
TIER 2	0.00503	0.01128	0.00400	0.01496	0.00041	0.00513	0.00969	0.00355	0.05405	(N)
TIER 3	0.00503	0.01128	0.00400	0.06620	0.00041	0.00513	0.00969	0.00355	0.10529	(N)
TIER 4	0.00503	0.01128	0.00400	0.11013	0.00041	0.00513	0.00969	0.00355	0.14922	(N)
TIER 5	0.00503	0.01128	0.00400	0.13001	0.00041	0.00513	0.00969	0.00355	0.16910	(N)
Baseline Credit, deduction per kWh of baseline use	-	0.00459	-	0.01273	-	-	-	-	0.01732	
WINTER Part-Peak										(T)
TIER 1	0.00503	0.02669	0.00400	0.05976 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.11426 (I)	(T)
TIER 2	0.00503	0.02669	0.00400	0.05976	0.00041	0.00513	0.00969	0.00355	0.11426	(N)
TIER 3	0.00503	0.02669	0.00400	0.11100	0.00041	0.00513	0.00969	0.00355	0.16550	(N)
TIER 4	0.00503	0.02669	0.00400	0.15493	0.00041	0.00513	0.00969	0.00355	0.20943	(N)
TIER 5	0.00503	0.02669	0.00400	0.17481	0.00041	0.00513	0.00969	0.00355	0.22931	(N)
WINTER Off-Peak										(T)
TIER 1	0.00503	0.01364	0.00400	0.02183 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.06328 (I)	(T)
TIER 2	0.00503	0.01364	0.00400	0.02183	0.00041	0.00513	0.00969	0.00355	0.06328	(N)
TIER 3	0.00503	0.01364	0.00400	0.07307	0.00041	0.00513	0.00969	0.00355	0.11452	(N)
TIER 4	0.00503	0.01364	0.00400	0.11700	0.00041	0.00513	0.00969	0.00355	0.15845	(N)
TIER 5	0.00503	0.01364	0.00400	0.13688	0.00041	0.00513	0.00969	0.00355	0.17833	(N)
Baseline Credit, deduction per kWh of baseline use	–	0.00459	–	0.01273	–	–	–	–	0.01732	
METER CHARGE (in addition to the minimum energy charge), per meter per day	–	0.12813	–	–	–	–	–	–	0.12813	
MINIMUM ENERGY CHARGE , per meter per day	0.00756	0.13020	0.00168	0.02217	0.00018	–	–	0.00248	0.16427	

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), (N)
and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:

RATE D	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE: $ per kWh										
SUMMER Part-Peak										
TIER 1	0.00503	0.02321	0.00338	0.05953 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.10993 (I)	(T)
TIER 2	0.00503	0.02321	0.00338	0.05953	0.00041	0.00513	0.00969	0.00355	0.10993	(N)
TIER 3	0.00503	0.02321	0.00338	0.11077	0.00041	0.00513	0.00969	0.00355	0.16117	(N)
TIER 4	0.00503	0.02321	0.00338	0.15470	0.00041	0.00513	0.00969	0.00355	0.20510	(N)
TIER 5	0.00503	0.02321	0.00338	0.17458	0.00041	0.00513	0.00969	0.00355	0.22498	(N)
SUMMER Off-Peak										
TIER 1	0.00503	0.01191	0.00338	0.02219 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.06129 (I)	(T)
TIER 2	0.00503	0.01191	0.00338	0.02219	0.00041	0.00513	0.00969	0.00355	0.06129	(N)
TIER 3	0.00503	0.01191	0.00338	0.07343	0.00041	0.00513	0.00969	0.00355	0.11253	(N)
TIER 4	0.00503	0.01191	0.00338	0.11736	0.00041	0.00513	0.00969	0.00355	0.15646	(N)
TIER 5	0.00503	0.01191	0.00338	0.13724	0.00041	0.00513	0.00969	0.00355	0.17634	(N)
ENERGY CHARGE: $ per kWh										
WINTER Part-Peak										
TIER 1	0.00503	0.02330	0.00338	0.05981 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.11030 (I)	(T)
TIER 2	0.00503	0.02330	0.00338	0.05981	0.00041	0.00513	0.00969	0.00355	0.11030	(N)
TIER 3	0.00503	0.02330	0.00338	0.11105	0.00041	0.00513	0.00969	0.00355	0.16154	(N)
TIER 4	0.00503	0.02330	0.00338	0.15498	0.00041	0.00513	0.00969	0.00355	0.20547	(N)
TIER 5	0.00503	0.02330	0.00338	0.17486	0.00041	0.00513	0.00969	0.00355	0.22535	(N)
WINTER Off-Peak										
TIER 1	0.00503	0.01388	0.00338	0.02869 (I)	0.00041	0.00513 (N)	0.00969	0.00355	0.06976 (I)	(T)
TIER 2	0.00503	0.01388	0.00338	0.02869	0.00041	0.00513	0.00969	0.00355	0.06976	(N)
TIER 3	0.00503	0.01388	0.00338	0.07993	0.00041	0.00513	0.00969	0.00355	0.12100	(N)
TIER 4	0.00503	0.01388	0.00338	0.12386	0.00041	0.00513	0.00969	0.00355	0.16493	(N)
TIER 5	0.00503	0.01388	0.00338	0.14374	0.00041	0.00513	0.00969	0.00355	0.18481	(N)
METER CHARGE (in addition to the minimum energy charge), per meter per day	–	0.12813	–	–	–	–	–		0.12813	
MINIMUM ENERGY CHARGE , per meter per day	0.00756	0.13020	0.00168	0.02217	0.00018	–		0.00248	0.16427	
RATES C and D TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–	–	–	0.00000	

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), (N)
and TIER 5 (Over 300% of Baseline). (N)

(L)

(Continued)

SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES: (Cont'd)

Customers are billed the rates shown in the rate table less the Energy Procurement Surcharges (EPS) provided in Schedule E-EPS. The EPS are then calculated and added to the bill in accordance with Schedule E-EPS. (T)

Total rates include the applicable EPS listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA. (T)

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS. (N)

All bundled service customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (N)

BASELINE RATES:

Baseline rates are applicable only to separately metered residential use and exclude separately metered EV battery chargers or NGV fueling stations. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

BASELINE (TIER 1) QUANTITIES:

The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the EPS as provided in Schedule E-EPS. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | | (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) | | (N)

Hourly Pricing Option: This option is suspended.

(D)

RATE REDUCTION BOND CREDIT:

Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

STANDBY APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | (L) (T) (T)

SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10 of this tariff.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER 1) QUANTITIES, $ per kWh	$0.00503	$0.01310	$0.00314	$0.05741	$0.00048	$0.00969	$0.00355	$0.09240 (T)
TIER 2 QUANTITIES $ per kWh	$0.00503	$0.02696	$0.00314	$0.05741	$0.00048	$0.00969	$0.00355	$0.10626 (T)
MINIMUM CHARGE, per meter per day	$0.00756	$0.08707	$0.00136	$0.03356	$0.00020		$0.00167	$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	($0.00230)	–	–	$0.00230	–	–	–	$0.00000 (T)

(L)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd)

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, and FTA. (T) (L)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rate for baseline use:

	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
Baseline Territory**	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

(L)

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule. (L)

   If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).

6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters. (L)

8. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customers:

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)

   Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the Direct Access Credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

   Hourly Pricing Option: This option is suspended. (D) (L)

(Continued)

SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd)

10. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers. (T) (T) (L)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T) (T)

SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 11.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER 1) QUANTITIES, $ per kWh	$0.00503	$0.01310	$0.00314	$0.05741	$0.00048	$0.00969	$0.00355	$0.09240 (T)
TIER 2 QUANTITIES, $ per kWh	$0.00503	$0.02696	$0.00314	$0.05741	$0.00048	$0.00969	$0.00355	$0.10626 (T)
MINIMUM CHARGE, Per meter per day	$0.00756	$0.08707	$0.00136	$0.03356	$0.00020		$0.00167	$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	($0.00230)	–	–	$0.00230	–	–	–	$0.00000 (T)

(L)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd)

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, and FTA. Where the minimum charge applies with no usage generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, and FTA. (T) (L)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER I) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory**	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	7.6	7.1	12.5	19.3
Q	5.2	7.7	7.9	18.0
R	9.0	6.8	13.8	19.8
S	7.6	6.3	12.5	19.4
T	5.2	6.1	7.9	13.5
V	5.3	6.3	8.8	14.7
W	10.0	7.1	14.1	16.8
X	6.7	7.7	10.0	18.0
Y	5.4	7.1	11.3	19.3
Z	5.8	8.8	10.1	25.8

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

(L)

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period. (L)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19. (L)

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.

8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

9. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

Hourly Pricing Option: This option is suspended.

(D)

10. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd)

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) (T)

SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE ($ per kWh)										
FOR QUALIFYING CARE USE										(T)
TIER 1	0.00503	0.01310	0.00314	0.05741	0.00048	–	0.00969	0.00355	0.09240	
TIER 2 – TIER 5	0.00503	0.02696	0.00314	0.05741	0.00048	–	0.00969	0.00355	0.10626	(T)
FOR NON-QUALIFYING CARE USE										(T)
TIER I	0.00503	0.03535	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.12589 (I)	
TIER 2	0.00503	0.05267	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.14321 (I)	
TIER 3	0.00503	0.05267	0.00432	0.11358	0.00048	0.00513	0.00969	0.00355	0.19445 (N)	(T)
TIER 4	0.00503	0.05267	0.00432	0.15751	0.00048	0.00513	0.00969	0.00355	0.23838 (N)	(T)
TIER 5	0.00503	0.05267	0.00432	0.17739	0.00048	0.00513	0.00969	0.00355	0.25826 (N)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

MINIMUM CHARGE, per meter per day	0.00756	0.08707	0.00136	0.03356	0.00020			0.00167	0.13142
DISCOUNT, per dwelling unit per day		0.10579							0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE	(0.00230)			0.00230					0.00000
MINIMUM AVERAGE RATE LIMITER	–	–	-	0.04466	–	–	0.00969		0.05435

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and (N)
TIER 5 (Over 300% of Baseline). (N)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd.)

For Nonqualifying CARE usage, total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, FTA, and Department of Water Resources Bond ("DWR Bond") (where applicable). All qualifying CARE and medical baseline usage is exempt from paying the DWR Bond Charge of $0.00513 per kWh. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, FTA, and DWR Bond (where applicable). (T)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.*

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory**	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period. (L)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19. (L)

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above and reduced by the EPS in Section 1 of Schedule E-EPS (where applicable), is not less than the minimum average rate limiter shown above. The minimum average rate limiter is then adjusted to include the one-cent EPS in accordance with Schedule E-EPS for nonqualifying CARE usage. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed. The Transmission Revenue Balancing Account Adjustment rate is not applicable to minimum average rate limiter sales. (T) (T)

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS (where applicable). (T) (T)

(Continued)

SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the Direct Access Credit set forth in Schedule EC and the EPS listed in Section 2 of Schedule E-EPS for all non qualifying CARE usage. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

Hourly Pricing Option: This option is suspended. (T)

(D)

11. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS (where applicable) and before application of the discounts per dwelling unit. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) (T) (L) (T)

SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate	
ENERGY CHARGE ($ per kWh)										(T)
FOR QUALIFYING CARE USE										
TIER 1	0.00503	0.01310	0.00314	0.05741	0.00048	-	0.00969	0.00355	0.09240	(T)
TIER 2 – TIER 5	0.00503	0.02696	0.00314	0.05741	0.00048	-	0.00969	0.00355	0.10626	(T)
FOR NON-QUALIFYING CARE USE										
TIER 1	0.00503	0.03535	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.12589 (I)	
TIER 2	0.00503	0.05267	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.14321 (I)	
TIER 3	0.00503	0.05267	0.00432	0.11358	0.00048	0.00513	0.00969	0.00355	0.19445 (N)	
TIER 4	0.00503	0.05267	0.00432	0.15751	0.00048	0.00513	0.00969	0.00355	0.23838 (N)	
TIER 5	0.00503	0.05267	0.00432	0.17739	0.00048	0.00513	0.00969	0.00355	0.25826 (N)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

MINIMUM CHARGE, per meter per day	0.00756	0.08707	0.00136	0.03356	0.00020			0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE	(0.00230)			0.00230					0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline). (N) (N) (L)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

For nonqualifying CARE usage, total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, FTA, and Department of Water Resources Bond ("DWR Bond") (where applicable). All qualifying CARE and medical baseline usage is exempt from paying the DWR Bond Charge of $0.00513 per kWh. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, FTA, and DWR Bond (where applicable). (T) (L)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory**	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

(L)

(Continued)

SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19. (L)

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in: (1) the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service, (2) qualifications for baseline quantities, and (3) the number of qualifying CARE applicants that results when such applicants move out of their submetered permanent-residence RV or permanent-residence boat. (L)

8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.

9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS (where applicable). (T)

(Continued)

SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the Direct Access credit set forth in Schedule EC and the EPS listed in Section 2 of Schedule E-EPS for all nonqualifying CARE usage. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | | (T)

Hourly Pricing Option: This option is suspended.

(D)

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS (where applicable). (T) | (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) (T)

SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new mobilhome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 13.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE ($ per kWh)									(T)
FOR QUALIFYING CARE USE									
TIER 1	0.00503	0.0131	0.00314	0.05741	0.00048	–	0.00969	0.00355	0.09240 (T)
TIER 2 – TIER 5	0.00503	0.02696	0.00314	0.05741	0.00048	–	0.00969	0.00355	0.10626 (T)
FOR NON-QUALIFYING CARE USE									
TIER 1	0.00503	0.03535	0.00432	0.06234 (I)	0.00048	0.00513 (N)	0.00969	0.00355	0.12589 (I)
TIER 2	0.00503	0.05267	0.00432	0.06234(I)	0.00048	0.00513 (N)	0.00969	0.00355	0.14321 (I)
TIER 3	0.00503	0.05267	0.00432	0.11358	0.00048	0.00513	0.00969	0.00355	0.19445 (N)
TIER 4	0.00503	0.05267	0.00432	0.15751	0.00048	0.00513	0.00969	0.00355	0.23838 (N)
TIER 5	0.00503	0.05267	0.00432	0.17739	0.00048	0.00513	0.00969	0.00355	0.25826 (N)
	The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.								
MINIMUM CHARGE, per meter per day	0.00756	0.08707	0.00136	0.03356	0.00020			0.00167	0.13142
DISCOUNT, per dwelling unit per day		0.34300							0.34300
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE	(0.00230)			0.00230					0.00000
MINIMUM AVERAGE RATE LIMITER	–	–	–	0.04466	–	–	0.00969		0.05435 (N)
	TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).								(N)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd.)

For non-qualifying CARE usage, total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, FTA, and Department of Water Resources Bond ("DWR Bond") (where applicable). All qualifying CARE and medical baseline usage is exempt from paying the DWR Bond Charge of $0.00513 per kWh. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, FTA, and DWR Bond (where applicable). (T)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory**	Code B - Basic Quantities Summer Tier I	Code B - Basic Quantities Winter Tier I	Code H - All-Electric Quantities Summer Tier I	Code H - All-Electric Quantities Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

(L)

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period. (L)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.

7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above and reduced by the EPS in Section 1 of Schedule E-EPS (where applicable), is not less than the minimum average rate limiter shown above. The minimum average rate limiter is then adjusted to include the one-cent EPS in accordance with Schedule E-EPS for nonqualifying CARE usage. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed. The Transmission Revenue Balancing Account Adjustment rate is not applicable to minimum average rate limiter sales. (T)

9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090 dated February 22, 1995.

10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

11. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)

SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS (where applicable). (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the Direct Access Credit set forth in Schedule EC and the EPS listed in Section 2 of Schedule E-EPS for all non qualifying CARE usage. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T)

Hourly Pricing Option: This option is suspended.

(D)

12. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS (where applicable). (T) (L)

(D)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

13. DISTRIBUTED ENERY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)

(Continued)

SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE: ($ per kWh per SUMMER Month)								
Peak	0.00503	0.09308	0.00387	0.19961	0.00041	0.00969	0.00355	0.31524
Off-Peak	0.00503	0.02514	0.00387	0.03746	0.00041	0.00969	0.00355	0.08515
Baseline Credit, deduction per kWh of baseline use	–	0.00528	–	0.01204	–	–	–	0.01732
ENERGY CHARGE: ($ per kWh per WINTER Month)								
Peak	0.00503	0.03435	0.00387	0.05946	0.00041	0.00969	0.00355	0.11636
Off-Peak	0.00503	0.02613	0.00387	0.03983	0.00041	0.00969	0.00355	0.08851
Baseline Credit, deduction per kWh of baseline use	–	0.00528	–	0.01204	–	–	–	0.01732
INSTALLATION CHARGE (Rate W) (one time charge per meter)	–	277.00	–	–	–	–	–	277.00
METER CHARGE (EL-7 and Rate W) (one-time charge per meter)	–	–	–	–	–	–	–	(N/A)
MINIMUM ENERGY CHARGE per meter per day	0.00756	0.13020	0.00168	0.02217	0.00018		0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA. Where the minimum charge applies with usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA. (T)

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

8. BILLING: A customer's bill is first calculated according to the rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the Direct Access Credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | | (T)

Hourly Pricing Option: This option is suspended.

(D)

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) (T)

SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE: ($ per kWh per SUMMER Month)								
Peak	0.00503	0.10851	0.00387	0.21627	0.00041	0.00969	0.00355	0.34733
Off-Peak	0.00503	0.02516	0.00387	0.03282	0.00041	0.00969	0.00355	0.08053
Baseline Credit, deduction per kWh of baseline use	–	0.00560	–	0.01172	–	–	–	0.01732
ENERGY CHARGE: ($ per kWh per WINTER Month)								
Peak	0.00503	0.03607	0.00387	0.05686	0.00041	0.00969	0.00355	0.11548
Off-Peak	0.00503	0.02768	0.00387	0.03837	0.00041	0.00969	0.00355	0.08860
Baseline Credit, deduction per kWh of baseline use	–	0.00560	–	0.01172	–	–	–	0.01732
INSTALLATION CHARGE (Rate Y) (one time per meter)	–	277.00	–	–	–	–	–	277.00
METER CHARGE (EL-A7 and Rate Y)	–	–	–	–	–	–	–	(N/A)
MINIMUM ENERGY CHARGE per meter per day	0.00756	0.13020	0.00168	0.02217	0.00018		0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA. Where the minimum charge applies with usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA. (T)

(Continued)

SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

8. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Customers, reduced by the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | | (T)

Hourly Pricing Option: This option is suspended.

(D)

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) (T)

SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, per kWh	0.00503	0.00304	0.00277	0.07132	0.00042	0.00969	0.00355	0.09582
Winter, per kWh	0.00503	0.00221	0.00277	0.03448	0.00042	0.00969	0.00355	0.05815
CUSTOMER CHARGE, Per meter per day	–	0.36586	–	–	–	–	–	0.36586
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA. (T) | (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The inter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.

2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.

3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.

4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

   Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T) (T)

   Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the Direct Access Credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | | (T)

   Hourly Pricing Option: This option is suspended.

(D)

(Continued)

SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

6. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers. (T) (T)

   Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

7. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) (T)

SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in the Standby Applicability section of this tariff.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
Summer, $ per kWh	0.00494	0.04549	0.00472	0.14548 (I)	0.00054	0.00513 (N)	0.01013	0.00367	0.22010 (I)
Winter, $ per kWh	0.00494	0.03118	0.00472	0.08000 (I)	0.00054	0.00513 (N)	0.01013	0.00367	0.14031 (I)
CUSTOMER CHARGE, per month									
Single-phase Service, per day	–	0.26612	–	–	–	–	–	–	0.26612
Polyphase Service, per day	–	0.39425	–	–	–	–	–	–	0.39425
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
$ per kWh	(0.00230)	–	–	0.00230	–	–	–	–	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond") (where applicable), and FTA. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the three-cent surcharge or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this (T)
schedule, which includes the EPS provided in Schedule E-EPS (where applicable). (T)

(L)

(Continued)

SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS (where applicable), and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T) (L) (L)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) (N)

Hourly Pricing Option: This option is suspended. (D)

RATE REDUCTION BOND CREDIT:

Small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenues as provided in Schedule E-EPS. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined before any credit for Direct Access Service. (T) (T) (T)

All Bundled Service Customers served on this schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (N) (N)

STANDBY APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedules A-6, E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)

SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE $/per kWh SUMMER									
Peak	0.00494	0.04011	0.00379	0.27505 (I)	0.00040	0.00513 (N)	0.01013	0.00367	0.34322 (I)
Part-Peak	0.00494	0.01775	0.00379	0.11258 (I)	0.00040	0.00513 (N)	0.01013	0.00367	0.15839 (I)
Off-Peak	0.00494	0.00968	0.00379	0.06395 (I)	0.00040	0.00513 (N)	0.01013	0.00367	0.10169 (I)
ENERGY CHARGE $/per kWh WINTER									
Part-Peak	0.00494	0.01995	0.00379	0.12312 (I)	0.00040	0.00513 (N)	0.01013	0.00367	0.17113 (I)
Off-Peak	0.00494	0.01236	0.00379	0.07678 (I)	0.00040	0.00513 (N)	0.01013	0.00367	0.11720 (I)
METER CHARGE, per meter per day									
Rate A-6	–	0.22341	–	–	–	–	–	–	0.22341
Rate W	–	0.06571	–	–	–	–	–	–	0.06571
Rate X	–	0.22341	–	–	–	–	–	–	0.22341
CUSTOMER CHARGE, per meter per day									
Single-phase Service	–	0.26612	–	–	–	–	–	–	0.26612
Polyphase Service	–	0.39425	–	–	–	–	–	–	0.39425
INSTALLATION CHARGE, one-time charge per meter	–	443.00	–	–	–	–	–	–	443.00
PROCESSING CHARGE, one-time charge per meter	–	87.00	–	–	–	–	–	–	87.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–	–	–	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources ("DWR Bond") (where applicable), and FTA. (T)

(Continued)

SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.)

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING:

A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this (T)
schedule, which includes the EPS provided in Schedule E-EPS (where applicable). (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as (T)
for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule |
E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will (T)
include the Cost Responsibility Surcharge applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

The DWR Bond charge is currently not applicable to Direct Access Customers. (N)
Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond |
charge may be collected from Direct Access Customers when a decision in |
Rulemaking 02-01-011 becomes final and unappealable. (N)

Hourly Pricing Option: This option is suspended.

(D)

RATE REDUCTION BOND CREDIT:

Small commercial customers served on this schedule will receive a 10 percent credit by (T)
way of a reduction to generation based on the total bill as calculated for Bundled |
Service Customers less the EPS revenue as provided in Schedule E-EPS. (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined (T)
before any credit for Direct Access Service. (T)

All Bundled Service Customers served on this schedule shall pay the DWR Bond (N)
charge except those customers who are eligible for CARE. For CARE customers, no |
portion of the rates shall be used to pay the DWR Bond charge. Generation is |
calculated residually based on the total rate less the sum of the following: |
Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear |
Decommissioning, and FTA. (N)

(Continued)

SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

STANDBY APPLICABILITY: DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | (L) (T) (T)

SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(CONTINUED)

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE ($ per kWh)									
Transmission Voltage Level									
Summer	–	0.00275	0.00375	0.12598 (I)	0.00039	0.00513 (N)	0.01013	–	0.14813 (I)
Winter	–	0.00223	0.00375	0.10022 (I)	0.00039	0.00513 (N)	0.01013	–	0.12185 (I)
Primary Voltage Level									
Summer	–	0.00793	0.00368	0.13528 (I)	0.00038	0.00513 (N)	0.01013	–	0.16253 (I)
Winter	–	0.00647	0.00368	0.08445 (I)	0.00038	0.00513 (N)	0.01013	–	0.11024 (I)
Secondary Voltage Level									
Summer	–	0.01019	0.00380	0.12992 (I)	0.00040	0.00513 (N)	0.01013	–	0.15957 (I)
Winter	–	0.00832	0.00380	0.08389 (I)	0.00040	0.00513 (N)	0.01013	–	0.11167 (I)
DEMAND CHARGE (per kW of maximum demand per month)									
Transmission Voltage Level									
Summer	1.59	0.04	–	(0.83)	–	–	–	1.15	1.95
Winter	1.59	0.00	–	(2.29)	–	–	–	1.15	0.45
Primary Voltage Level									
Summer	1.59	3.29	–	(0.53)	–	–	–	1.15	5.50
Winter	1.59	0.99	–	(2.08)	–	–	–	1.15	1.65
Secondary Voltage Level									
Summer	1.59	4.72	–	(0.76)	–	–	–	1.15	6.70
Winter	1.59	1.16	–	(2.25)	–	–	–	1.15	1.65
CUSTOMER CHARGE per meter per day	–	2.46407	–	–	–	–	–	–	2.46407
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–	–	–	0.00000

(Continued)

SCHEDULE A-10—TIME-OF-USE MEDIUM GENERAL DEMAND-METERED SERVICE (N)
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	DWR Bond	Total Rate
Energy Charges (per kWh)									
Transmission Voltage Level									
Peak Period									
Summer	–	0.00275	0.00375	0.14982	0.00039	–	–	0.00513	0.16184
Winter	–	–	–	–	–	–	–	–	–
Part-Peak Period									
Summer	–	0.00275	0.00375	0.13764	0.00039	–	–	0.00513	0.14966
Winter	–	0.00223	0.00375	0.11528	0.00039	–	–	0.00513	0.12678
Off-Peak Period									
Summer	–	0.00275	0.00375	0.12764	0.00039	–	–	0.00513	0.13966
Winter	–	0.00223	0.00375	0.10528	0.00039	–	–	0.00513	0.11678
Primary Voltage Level									
Peak-Period									
Summer	–	0.00793	0.00368	0.19857	0.00038	–	–	0.00513	0.21569
Winter	–	–	–	–	–	–	–	–	–
Part-Peak-Period									
Summer	–	0.00793	0.00368	0.13254	0.00038	–	–	0.00513	0.14966
Winter	–	0.00647	0.00368	0.09951	0.00038	–	–	0.00513	0.11517
Off-Peak-Period									
Summer	–	0.00793	0.00368	0.12254	0.00038	–	–	0.00513	0.13966
Winter	–	0.00647	0.00368	0.08951	0.00038	–	–	0.00513	0.10517
Secondary Voltage Level									
Peak-Period									
Summer	–	0.01019	0.00380	0.18511	0.00040	–	–	0.00513	0.20463
Winter	–	–	–	–	–	–	–	–	–
Part-Peak-Period									
Summer	–	0.01019	0.00380	0.13014	0.00040	–	–	0.00513	0.14966
Winter	–	0.00832	0.00380	0.09895	0.00040	–	–	0.00513	0.11660
Off-Peak-Period									
Summer	–	0.01019	0.00380	0.12014	0.00040	–	–	0.00513	0.13966
Winter	–	0.00832	0.00380	0.08895	0.00040	–	–	0.00513	0.10660
DEMAND CHARGE (per kW Of maximum demand per Month)									
Transmission Voltage Level									
Summer	1.59	0.04	–	(0.83)	–	–	1.15	–	1.95
Winter	1.59	0.00	–	(2.29)	–	–	1.15	–	0.45
Primary Voltage Level									
Summer	1.59	3.29	–	(0.53)	–	–	1.15	–	5.50
Winter	1.59	.99	–	(2.08)	–	–	1.15	–	1.65
Secondary Voltage Level									
Summer	1.59	4.72	–	(0.76)	–	–	1.15	–	6.70
Winter	1.59	1.16	–	(2.25)	–	–	1.15	–	1.65
CUSTOMER CHARGE (per meter per day)	–	2.46407	–	–	–	–	–	–	2.46407
OPTIONAL METER DATA ACCESS CHARGE per meter per day	–	0.98563	–	–	–	–	–	–	0.98563
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	–	–	0.00230	–	–	–	–	0.00000 (N)

(Continued)

SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: (Cont'd.) Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources ("DWR Bond") (where applicable), and FTA (where applicable). (T)

The above rate components apply to those customers eligible for the Rate Reduction Bond Credit. For those ineligible for the credit, the Generation component will be equal to the Generation component listed above plus the FTA component.

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand.

SPECIAL CASES: (1) If the customer's maximum demand has exceeded 400 kW for three consecutive months, 30-minute intervals will be used for averaging. The customer will be returned to 15-minute intervals when its maximum demand has dropped below 300 kW and remains there for 12 consecutive months; (2) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used; and (3) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

VOLTAGE DISCOUNTS: The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary or transmission voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

(1) $1.20 per kW of maximum demand in the summer season (as defined below), and $0.00 per kW of maximum demand in the winter season when service is delivered from a "single customer substation" or <u>without transformation</u> from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

(2) $4.75 per kW of maximum demand in the summer season (as defined below), and $1.20 per kW of maximum demand in the winter season when service is <u>without transformation</u> from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(Continued)

SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on an annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the three-cent surcharge or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions in this schedule, which (T)
includes the EPS provided in Schedule E-EPS (where applicable). (T)

(L)

(Continued)

SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (L) (T) (T) (L)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) (N)

Hourly Pricing Option: This option is suspended. (D)

RATE REDUCTION BOND CREDIT:

Small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenues as provided in Schedule E-EPS. Only customers determined as eligible will receive the credit. (T) (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined before any credit for Direct Access Service. (T) (T)

All Bundled Service Customers served on this Schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA (where applicable). (N) (N)

STANDBY APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)

SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

DEFINITION OF TIME PERIODS:

Customers who have received new hourly interval meters under the real-time metering program funded by CEC, or who have voluntarily arranged for the installation of such meters, will pay TOU surcharges as specified under electric rate Schedule E-EPS, Section 2. (L)

Times of the year and times of the day for the TOU surchage rates are defined as follows:

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon. to 6:00 p.m.	Monday through Friday.
Partial-Peak	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday through Friday (except Holdays).	
Off- Peak:	9:30 p.m. to 8:30 a.m.	Monday through Friday
	All day	Saturday, Sunday, and holidays
WINTER	Period B (service from November 1 through April 30):	
Partial-Peak	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays).
Off-Peak	9:30 p.m. to 8:30 a.m.	Monday through Friday (except holidays).
	All day	Saturday, Sunday, and holidays (L)

HOLIDAYS: “Holidays” for the purposes of this rate schedule are New Year’s Day, President’s Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. NOTE: If the meter is read within one work day of the season changeover date (May 1 or November 1), PG&E will use only the rates and charges from the season having the greater number of days in the billing month. Workdays are Monday through Friday, inclusive.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T) (L) (L)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE A-RTP—EXPERIMENTAL REAL-TIME-PRICING SERVICE
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco, Oakland and Stockton where direct current is available.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	Reliability Services	(N)–(N) DWR Bond	Total Rate
ENERGY CHARGE								
Summer, $ per kWh	0.00494	0.11730	0.00886	0.11248 (I)	0.00118	0.00367	0.00513 (N)	0.25356 (I)
Winter, $ per kWh	0.00494	0.09426	0.00886	0.06379 (I)	0.00118	0.00367	0.00513 (N)	0.18183 (I)
CUSTOMER CHARGE, per meter per day	–	0.26612	–	–	–	–		0.26612
FACILITY CHARGE, per meter per day	–	0.25626	–	–	–	–		0.25626
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–		0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond") (where applicable), and FTA (where applicable). (T)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS. (T)

(Continued)

SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | | (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) | | (N)

Hourly Pricing Option: This option is suspended. (D)

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (L) (T) (T)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

SECONDARY (E-19S)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	(N)–(N) DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period Demand									
Summer	–	5.84	–	7.51	–	–	–	–	13.35
Winter	–	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand									
Summer	–	1.62	–	2.08	–	–	–	–	3.70
Winter	–	1.59	–	2.06	–	–	–	–	3.65
Maximum Demand									
Summer	1.59	1.67	–	(1.86)	–		1.15	–	2.55
Winter	1.59	1.67	–	(1.86)	–		1.15	–	2.55
Energy Charges (per kWh)									
Peak-Period									
Summer	–	0.00785	0.00350	0.16146 (I)	0.00036	0.01013	–	0.00513 (N)	0.18843 (I)
Winter	–	–	–	–	–	–	–	–	–
Part-Peak-Period									
Summer	–	0.00520	0.00350	0.08509 (I)	0.00036	0.01013	–	0.00513 (N)	0.10941 (I)
Winter	–	0.00571	0.00350	0.09040 (I)	0.00036	0.01013	–	0.00513 (N)	0.11523 (I)
Off-Peak-Period									
Summer	–	0.00452	0.00350	0.06826 (I)	0.00036	0.01013	–	0.00513 (N)	0.09190 (I)
Winter	–	0.00450	0.00350	0.06807 (I)	0.00036	0.01013	–	0.00513 (N)	0.09169 (I)
Average Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	–	0.14043
Peak Period Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	–	0.97773
Customer Charge (per meter per day)									
E-19	–	5.74949	–	–	–	–	–	–	5.74949
Rate V	–	2.66119	–	–	–	–	–	–	2.66119
Rate W	–	2.50349	–	–	–	–	–	–	2.50349
Rate X	–	2.66119	–	–	–	–	–	–	2.66119
Installation Charge (One-time charge per meter)	–	443.00	–	–	–	–	–	–	443.00
Processing Charge (One-time charge per meter)	–	87.00	–	–	–	–	–	–	87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

PRIMARY (E-19P)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	(N)–(N) DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period Demand									
Summer	–	3.86	–	7.94	–	–	–	–	11.80
Winter	–	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand									
Summer	–	0.86	–	1.79	–	–	–	–	2.65
Winter	–	0.86	–	1.79	–	–	–	–	2.65
Maximum Demand									
Summer	1.59	1.13	–	(1.32)	–	–	1.15	–	2.55
Winter	1.59	1.13	–	(1.32)	–	–	1.15	–	2.55
Energy Charges (per kWh)									
Peak-Period									
Summer	–	0.00287	0.00322	0.14307 (I)	0.00031	0.01013	–	0.00513 (N)	0.16473 (I)
Winter	–	–	–	–	–	–	–	–	–
Part-Peak-Period									
Summer	–	0.00223	0.00322	0.07897 (I)	0.00031	0.01013	–	0.00513 (N)	0.09999 (I)
Winter	–	0.00261	0.00322	0.08691 (I)	0.00031	0.01013	–	0.00513 (N)	0.10831 (I)
Off-Peak-Period									
Summer	–	0.00215	0.00322	0.06720 (I)	0.00031	0.01013	–	0.00513 (N)	0.08814 (I)
Winter	–	0.00218	0.00322	0.06816 (I)	0.00031	0.01013	–	0.00513 (N)	0.08913 (I)
Average Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	–	0.14043
Peak Period Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	–	0.84937
Customer Charge (per meter per day)									
E-19	–	4.59959	–	–	–	–	–	–	4.59959
Rate V	–	2.66119	–	–	–	–	–	–	2.66119
Rate W	–	2.50349	–	–	–	–	–	–	2.50349
Rate X	–	2.66119	–	–	–	–	–	–	2.66119
Installation Charge (One-time charge per meter)	–	443.00	–	–	–	–	–	–	443.00
Processing Charge (One-time charge per meter)	–	87.00	–	–	–	–	–	–	87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(0.00230)	–	–	0.00230	–	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

TRANSMISSION (E-19T)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	(N)–(N) DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period Demand									
Summer	–	–	–	7.50	–	–	–	–	7.50
Winter	–	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand									
Summer	–	–	–	0.60	–	–	–	–	0.60
Winter	–	–	–	0.75	–	–	–	–	0.75
Maximum Demand									
Summer	1.59	0.06	–	(2.45)	–	–	1.15	–	0.35
Winter	1.59	0.06	–	(2.45)	–	–	1.15	–	0.35
Energy Charges (per kWh)									
Peak-Period									
Summer	–	0.00687	0.00326	0.15980 (I)	0.00032	0.01013	–	0.00513 (N)	0.18551 (I)
Winter	–	–	–	–	–	–	–	–	–
Part-Peak-Period									
Summer	–	0.00521	0.00326	0.09306 (I)	0.00032	0.01013	–	0.00513 (N)	0.11711 (I)
Winter	–	0.00643	0.00326	0.10718 (I)	0.00032	0.01013	–	0.00513 (N)	0.13245 (I)
Off-Peak-Period									
Summer	–	0.00490	0.00326	0.07937 (I)	0.00032	0.01013	–	0.00513 (N)	0.10311 (I)
Winter	–	0.00529	0.00326	0.08397 (I)	0.00032	0.01013	–	0.00513 (N)	0.10810 (I)
Average Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	–	–
Peak Period Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	–	0.58676
Customer Charge (per meter per day)									
E-19	–	20.04107	–	–	–	–	–	–	20.04107
Rate V	–	2.66119	–	–	–	–	–	–	2.66119
Rate W	–	2.50349	–	–	–	–	–	–	2.50349
Rate X	–	2.66119	–	–	–	–	–	–	2.66119
Installation Charge (One-time charge per meter)	–	443.00	–	–	–	–	–	–	443.00
Processing Charge (One-time charge per meter)	–	87.00	–	–	–	–	–	–	87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(0.00230)	–	–	0.00230	–	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources ("DWR Bond") (where applicable), and FTA (where applicable). (T)

The above rate components apply to those customers eligible for the Rate Reduction Bond Credit. For those ineligible for the credit, the Generation component will be equal to the Generation component listed above plus the FTA component.

a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges:

– The **customer charge** is a flat monthly fee.

– This schedule has three **demand charges,** a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)

– The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.

– If applicable, all **Installation** or **Processing Charges** must be paid in one lump sum before the customer can take service under this rate schedule. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

– The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)

– As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 4 below.

– Please note that the rates in the table above apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule. Customers participating in the Nonfirm Bidding Pilot Program will be billed according to Section 19. Customers participating in the Local Nonfirm Bidding Pilot Program will be billed according to Section 20.

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

b. AVERAGE RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-19 in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges less the EPS amount calculated using the applicable rates provided in Schedule E-EPS during a summer month does not exceed the average rate limiter shown on this Schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T) (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced generation amounts for billing purposes.

c. PEAK-PERIOD RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-19 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges less the peak period EPS amount calculated using the applicable rates provided in Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T) (T)

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced generation amounts for billing purposes.

4. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule E-19 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

5. DEFINITION OF TIME PERIODS:

Times of the year and times of the day are defined as follows:

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon. to 6:00 p.m.	Monday through Friday.
Partial-peak:	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday through Friday (except holidays).	
Off-peak:	9:30 p.m. to 8:30 a.m.	Monday through Friday
	All day	Saturday, Sunday, and holidays

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

5. DEFINITION OF TIME PERIODS: (Cont'd.)

WINTER Period B (service from November 1 through April 30):

Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays).
Off-Peak:	9:30 p.m. to 8:30 a.m.	Monday through Friday (except holidays).
	All day	Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

6. POWER FACTOR ADJUSTMENTS:

Bills will be adjusted based on the power factor for all customers except those selecting voluntary E-19 service. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schedule E-EPS will be increased by 0.06 percent for each percentage point below 85 percent. (T) | (T) (T) (T)

Power factor adjustments will be assigned to generation for billing purposes.

7. CHARGES FOR TRANSFORMER AND LINE LOSSES:

The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-19S)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	Reliability Services	(N)–(N) DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	–	5.84	–	0.01	–	–	–	5.85
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	1.62	–	1.58	–	–	–	3.20
Winter	–	1.59	–	1.56	–	–	–	3.15
Maximum Demand								
Summer	1.59	1.67	–	(1.86)	–	1.15	–	2.55
Winter	1.59	1.67	–	(1.86)	–	1.15	–	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.00785	0.00350	0.15912 (I)	0.00036	–	0.00513 (N)	0.17596 (I)
Winter	–	–	–	–	–	–	–	–
Part-Peak-Period								
Summer	–	0.00520	0.00350	0.09390 (I)	0.00036	–	0.00513 (N)	0.10809 (I)
Winter	–	0.00571	0.00350	0.09921 (I)	0.00036	–	0.00513 (N)	0.11391 (I)
Off-Peak-Period								
Summer	–	0.00452	0.00350	0.07707 (I)	0.00036	–	0.00513 (N)	0.09058 (I)
Winter	–	0.00450	0.00350	0.07688 (I)	0.00036	–	0.00513 (N)	0.09037 (I)
UFR Credit (per kWh) (if applicable)	–	–	–	0.00091	–	–	–	0.00091
Noncompliance Penalty (per kWh per event)	–	–	–	8.40	–	–	–	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	–	–	–	4.20	–	–	–	4.20
Nonfirm Customer Charge (per meter per day)	–	5.74949	–	6.24230	–	–	–	11.99179
Nonfirm with UFR Customer Charge (per meter per day)	–	5.74949	–	6.57084	–	–	–	12.32033
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

* See Section 11 for the application of Noncompliance Penalties. The reduced Noncompliance Penalties are not available for 1992.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-19P)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	Reliability Services	(N)–(N) DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	–	3.86	–	0.44	–	–	–	4.30
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	0.86	–	1.29	–	–	–	2.15
Winter	–	0.86	–	1.29	–	–	–	2.15
Maximum Demand								
Summer	1.59	1.13	–	(1.32)	–	1.15	–	2.55
Winter	1.59	1.13	–	(1.32)	–	1.15	–	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.00287	0.00322	0.14073 (I)	0.00031	–	0.00513 (N)	0.15226 (I)
Winter	–	–	–	–	–	–	–	–
Part-Peak-Period								
Summer	–	0.00223	0.00322	0.08778 (I)	0.00031	–	0.00513 (N)	0.09867 (I)
Winter	–	0.00261	0.00322	0.09572 (I)	0.00031	–	0.00513 (N)	0.10699 (I)
Off-Peak-Period								
Summer	–	0.00215	0.00322	0.07601 (I)	0.00031	–	0.00513 (N)	0.08682 (I)
Winter	–	0.00218	0.00322	0.07697 (I)	0.00031	–	0.00513 (N)	0.08781 (I)
UFR Credit (per kWh) (if applicable)	–	–	–	0.00091	–	–	–	0.00091
Noncompliance Penalty (per kWh per event)	–	–	–	8.40	–	–	–	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	–	–	–	4.20	–	–	–	4.20
Nonfirm Customer Charge (per meter per day)	–	4.59959	–	6.24230	–	–	–	10.84189
Nonfirm with UFR Customer Charge (per meter per day)	–	4.59959	–	6.57084	–	–	–	11.17043
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-19T)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	Reliability Services	(N)–(N) DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	–	–	–	–	–	–	–	0.00
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	–	–	0.10	–	–	–	0.10
Winter	–	–	–	0.25	–	–	–	0.25
Maximum Demand								
Summer	1.59	0.06	–	(2.45)	–	1.15	–	0.35
Winter	1.59	0.06	–	(2.45)	–	1.15	–	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.00687	0.00326	0.15746 (I)	0.00032	–	0.00513 (N)	0.17304 (I)
Winter	–	–	–	–	–	–	–	–
Part-Peak-Period								
Summer	–	0.00521	0.00326	0.10187 (I)	0.00032	–	0.00513 (N)	0.11579 (I)
Winter	–	0.00643	0.00326	0.11599 (I)	0.00032	–	0.00513 (N)	0.13113 (I)
Off-Peak-Period								
Summer	–	0.00490	0.00326	0.08818 (I)	0.00032	–	0.00513 (N)	0.10179 (I)
Winter	–	0.00529	0.00326	0.09278 (I)	0.00032	–	0.00513 (N)	0.10678 (I)
UFR Credit (per kWh) (if applicable)	–	–	–	0.00091	–	–	–	0.00091
Noncompliance Penalty (per kWh per event)	–	–	–	8.40	–	–	–	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	–	–	–	4.20	–	–	–	4.20
Nonfirm Customer Charge (per meter per day)	–	20.04107	–	6.24230	–	–	–	26.28337
Nonfirm with UFR Customer Charge (per meter per day)	–	20.04107	–	6.57084	–	–	–	26.61191
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

13. COMMON-AREA ACCOUNTS:

Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the three-cent surcharge or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

14. CONTRACTS:

a. STANDARD SERVICE AGREEMENT: To begin service under Schedule E-19 for customers with maximum demands greater than 499 kW, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years, once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

Customer load shall only be served under only one of PG&E's discount agreements. These agreements include, but are not limited to, PG&E's non-firm service agreement and the long-term service options described below. Customers requesting service under any of these discount agreements shall be required to sign a supplemental agreement to the GSA.

b. LONG-TERM SERVICE AGREEMENT OPTIONS: Certain customers who would prefer to contract with PG&E for the supply and delivery of electricity into the future may qualify for a long-term service agreement with PG&E. These agreements will supplement and be made part of the GSA. Long-term service agreements are intended to attract or retain efficient electric load to PG&E's service territory, and were approved in Decision 95-10-033.

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

14. CONTRACTS: (Cont'd.)

b. LONG-TERM SERVICE AGREEMENT OPTIONS: (Cont'd.)

PG&E shall not be permitted to enter into any long-term service agreements after June 1, 1999, or after elimination of the Electric Revenue Adjustment Mechanism (ERAM) and/or the effective date of a decision establishing Performance Base Ratemaking for the electric operations of PG&E, whichever occurs first. Any long-term service agreements entered into by PG&E prior to the end of eligibility for these contracts will be carried out to their completion dates or termination, whichever occurs first.

Customers may qualify for one of two long-term agreements:

- Agreement for Attracting Manufacturing Business and Electric Load
- Agreement for the Expansion and Retention of Incremental Electric Load

A general description of these agreements is given below. Specific terms and conditions for these long-term agreements, as well as their associated rate discounts, are detailed in the respective CPUC-approved standard form agreement, or as otherwise provided for in Decision 95-10-033.

1. BUSINESS ATTRACTION AGREEMENT: This agreement is intended solely for customers with maximum demands greater than 499 kW who are locating or permanently expanding their plant facilities and electrical load within PG&E's service territory. This agreement provides those customers with a declining discount to be applied to PG&E's applicable bundled rate as well as a service connection incentive.

   To qualify for this agreement, a customer must: (1) add at least 4,380,000 kWh/year of new load to PG&E's system, (2) have a designated activity SIC code between 2000-3999 or not be constrained to locate within PG&E's service territory, and (3) sign an affidavit stating that the availability of this agreement is a material factor in its decision to add this load within PG&E's service territory. Qualification under the material factor criterion will require in part that customer's monthly electric costs exceeding, on average, five percent (5%) of its facility's variable operating costs, unless this agreement is to be part of a larger state and local government package to attract its business to California.

   Qualifying customers may sign a six- (6) or ten- (10) year agreement. The declining discount percentages applied to the customer's applicable rate schedule will be 20%, 15%, 10% for the six-year agreement, or 20%, 15%, 15%, 10%, 10% for the ten-year agreement, both applied to the total bill as calculated for Bundled Service Customers less the EPS revenues calculated using the rates provided in Schedule E-EPS. These discounts will be applied over the first three and five years, respectively, of the agreement's term. As an alternative, a customized discount schedule with a net present value equivalent to the declining discount streams listed above may be developed by the customer. The availability of the Business Attraction Agreement is subject to a maximum participation limit of 100 MW, including participation on all PG&E rate schedules. (T) | (T)

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING:

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS (where applicable). (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N)

Hourly Pricing Option: This option is suspended.

(D)

17. RATE REDUCTION BOND CREDIT:

Small commercial customers with loads less than 20 kW shall receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS. Only customers determined as eligible will receive the credit. (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined before any credit for Direct Access service. (T)

All bundled service customers served on this Schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA (where applicable). (N)

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

20. STANDBY APPLICABILITY: DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

21. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T) (L) | | | (L)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electricity service.

3. FIRM SERVICE RATES:

SECONDARY (E-20S)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	Reliability Services	(N)–(N) DWR Bond	Total Rate
Maximum Peak-Period Demand								
Summer	–	5.48	–	7.87	–	–	–	13.35
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	1.52	–	2.18	–	–	–	3.70
Winter	–	1.51	–	2.14	–	–	–	3.65
Maximum Demand								
Summer	1.85	1.97	–	(2.50)	–	1.23	–	2.55
Winter	1.85	1.97	–	(2.50)	–	1.23	–	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.01278	0.00336	0.16679 (I)	0.00033	–	0.00513 (N)	0.18839 (I)
Winter	–	–	–	–	–	–	0.00513 (N)	–
Part-Peak-Period								
Summer	–	0.00846	0.00336	0.08518 (I)	0.00033	–	0.00513 (N)	0.10246 (I)
Winter	–	0.00930	0.00336	0.09011 (I)	0.00033	–	0.00513 (N)	0.10823 (I)
Off-Peak-Period								
Summer	–	0.00736	0.00336	0.07883 (I)	0.00033	–	0.00513 (N)	0.09501 (I)
Winter	–	0.00734	0.00336	0.07864 (I)	0.00033	–	0.00513 (N)	0.09480 (I)
Economic Stimulus Rate Credit (per kWh)	–	–	–	0.00432	–	–	–	0.00432
Average Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	0.13995
Peak Period Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	0.97708
Customer Charge (per meter per day)	–	12.64887	–	–	–	–	–	12.64887
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	Reliability Services	(N)–(N) DWR Bond	Total Rate
Demand Charge (per kW)								
Maximum Peak-Period Demand								
Summer	–	3.07	–	8.73	–	–	–	11.80
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	0.69	–	1.96	–	–	–	2.65
Winter	–	0.69	–	1.96	–	–	–	2.65
Maximum Demand								
Summer	1.85	1.15	–	(1.68)	–	1.23	–	2.55
Winter	1.85	1.15	–	(1.68)	–	1.23	–	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.00440	0.00298	0.15062 (I)	0.00028	–	0.00513 (N)	0.16341 (I)
Winter	–	–	–	–	–	–	0.00513 (N)	–
Part-Peak-Period								
Summer	–	0.00342	0.00298	0.08187 (I)	0.00028	–	0.00513 (N)	0.09368 (I)
Winter	–	0.00400	0.00298	0.08932 (I)	0.00028	–	0.00513 (N)	0.10171 (I)
Off-Peak-Period								
Summer	–	0.00330	0.00298	0.08015 (I)	0.00028	–	0.00513 (N)	0.09184 (I)
Winter	–	0.00335	0.00298	0.08092 (I)	0.00028	–	0.00513 (N)	0.09266 (I)
Economic Stimulus Rate Credit (per kWh)	–	–	–	0.00432	–	–	–	0.00432
Average Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	0.13995
Peak Period Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	0.84876
Customer Charge (per meter per day)	–	10.18480	–	–	–	–	–	10.18480
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	Reliability Services	(N)–(N) DWR Bond	Total Rate
Demand Charge (per kW)								
Maximum Peak-Period Demand								
Summer	–	0.12	–	7.38	–	–	–	7.50
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	0.01	–	0.59	–	–	–	0.60
Winter	–	0.01	–	0.74	–	–	–	0.75
Maximum Demand								
Summer	1.85	0.05	–	(2.78)	–	1.23	–	0.35
Winter	1.85	0.05	–	(2.78)	–	1.23	–	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.00135	0.00247	0.14966 (I)	0.00020	–	0.00513 (N)	0.15881 (I)
Winter	–	–	–	–	–	–	0.00513 (N)	–
Part-Peak-Period								
Summer	–	0.00103	0.00247	0.08074 (I)	0.00020	–	0.00513 (N)	0.08957 (I)
Winter	–	0.00125	0.00247	0.09060 (I)	0.00020	–	0.00513 (N)	0.09965 (I)
Off-Peak-Period								
Summer	–	0.00096	0.00247	0.07817 (I)	0.00020	–	0.00513 (N)	0.08693 (I)
Winter	–	0.00104	0.00247	0.08132 (I)	0.00020	–	0.00513 (N)	0.09016 (I)
Economic Stimulus Rate Credit (per kWh)	–	–	–	0.00432	–	–	–	0.00432
Average Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	–
Peak Period Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	0.55750
Customer Charge (per meter per day)	–	23.49076	–	–	–	–	–	23.49076
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T) | | (T)

a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges:

– The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods less the product of the Economic Stimulus Rate Credit and the total energy used during the billing month. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.

– The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)

– The **customer charge** is a flat monthly fee.

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

a. TYPES OF CHARGES: (Cont'd.)

– Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)

– As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 4 below.

– Please note that the rates in the chart on the preceding page apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule. Customers participating in the Nonfirm Bidding Pilot Program will be billed according to Section 17. Customers participating in the Local Nonfirm Bidding Pilot Program will be billed according to Section 18

b. AVERAGE RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-20, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges less the EPS amount calculated using the applicable rates provided in Schedule E-EPS during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S. (T) (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced generation amounts for billing purposes.

c. PEAK-PERIOD RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-20 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges less the peak period EPS amount calculated using the applicable rates provided in Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S. (T) (T)

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced generation amounts for billing purposes.

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

6. POWER FACTOR ADJUSTMENTS: The bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schdedule E-EPS for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by 0.06 percent of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schdedule E-EPS for each percentage point below 85 percent. (T) | | | | (T)

Power factor adjustments will be assigned to generation for billing purposes.

7. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

8. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-20, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.

9. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-20. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.

10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20–SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-20S)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	Reliability Services	(N)–(N) DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	–	5.48	–	0.37	–	–	–	5.85
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	1.52	–	1.68	–	–	–	3.20
Winter	–	1.51	–	1.64	–	–	–	3.15
Maximum Demand								
Summer	1.85	1.97	–	(2.50)	–	1.23	–	2.55
Winter	1.85	1.97	–	(2.50)	–	1.23	–	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.01278	0.00336	0.15432 (I)	0.00033	–	0.00513 (N)	0.17592 (I)
Winter	–	–	–	–	–	–		–
Part-Peak-Period								
Summer	–	0.00846	0.00336	0.08386 (I)	0.00033	–	0.00513 (N)	0.10114 (I)
Winter	–	0.00930	0.00336	0.08879 (I)	0.00033	–	0.00513 (N)	0.10691 (I)
Off-Peak-Period								
Summer	–	0.00736	0.00336	0.07751 (I)	0.00033	–	0.00513 (N)	0.09369 (I)
Winter	–	0.00734	0.00336	0.07732 (I)	0.00033	–	0.00513 (N)	0.09348 (I)
Economic Stimulus Rate Credit (per kWh)	–	–	–	0.00432	–	–	–	0.00432
UFR Credit (per kWh) (if applicable)	–	–	–	0.00091	–	–	–	0.00091
Noncompliance Penalty (per kWh per event)	–	–	–	8.40	–	–	–	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	–	–	–	4.20	–	–	–	4.20
Nonfirm Customer Charge (per meter per day)	–	12.64887	–	6.24230	–	–	–	18.89117
Nonfirm with UFR Customer Charge (per meter per day)	–	12.64887	–	6.57084	–	–	–	19.21971
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	Reliability Services	(N)–(N) DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	–	3.07	–	1.23	–	–	–	4.30
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	0.69	–	1.46	–	–	–	2.15
Winter	–	0.69	–	1.46	–	–	–	2.15
Maximum Demand								
Summer	1.85	1.15	–	(1.68)	–	1.23	–	2.55
Winter	1.85	1.15	–	(1.68)	–	1.23	–	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.00440	0.00298	0.13815 (I)	0.00028	–	0.00513 (N)	0.15094 (I)
Winter	–	–	–	–	–	–		–
Part-Peak-Period								
Summer	–	0.00342	0.00298	0.08055 (I)	0.00028	–	0.00513 (N)	0.09236 (I)
Winter	–	0.00400	0.00298	0.08800 (I)	0.00028	–	0.00513 (N)	0.10039 (I)
Off-Peak-Period								
Summer	–	0.00330	0.00298	0.07883 (I)	0.00028	–	0.00513 (N)	0.09052 (I)
Winter	–	0.00335	0.00298	0.07960 (I)	0.00028	–	0.00513 (N)	0.09134 (I)
Economic Stimulus Rate Credit (per kWh)	–	–	–	0.00432	–	–	–	0.00432
UFR Credit (per kWh) (if applicable)	–	–	–	0.00091	–	–	–	0.00091
Noncompliance Penalty (per kWh per event)	–	–	–	8.40	–	–	–	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	–	–	–	4.20	–	–	–	4.20
Nonfirm Customer Charge (per meter per day)	–	10.18480	–	6.24230	–	–	–	16.42710
Nonfirm with UFR Customer Charge (per meter per day)	–	10.18480	–	6.57084	–	–	–	16.75564
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000 (T)

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	–	0.12	–	(0.12)	–	–	–	0.00
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	0.01	–	0.09	–	–	–	0.10
Winter	–	0.01	–	0.24	–	–	–	0.25
Maximum Demand								
Summer	1.85	0.05	–	(2.78)	–	–	1.23	0.35
Winter	1.85	0.05	–	(2.78)	–	–	1.23	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.00135	0.00247	0.13719 (I)	0.00020	0.00513 (N)	–	0.14634 (I)
Winter	–	–	–	–	–	–	–	
Part-Peak-Period								
Summer	–	0.00103	0.00247	0.07942 (I)	0.00020	0.00513 (N)	–	0.08825 (I)
Winter	–	0.00125	0.00247	0.08928 (I)	0.00020	0.00513 (N)	–	0.09833 (I)
Off-Peak-Period								
Summer	–	0.00096	0.00247	0.07685 (I)	0.00020	0.00513 (N)	–	0.08561 (I)
Winter	–	0.00104	0.00247	0.08000 (I)	0.00020	0.00513 (N)	–	0.08884 (I)
Economic Stimulus Rate Credit (per kWh)	–	–	–	0.00432	–	–	–	0.00432
UFR Credit (per kWh) (if applicable)	–	–	–	0.00091	–	–	–	0.00091
Noncompliance Penalty (per kWh per event)	–	–	–	8.40	–	–	–	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	–	–	–	4.20	–	–	–	4.20
Nonfirm Customer Charge (per meter per day)	–	23.49076	–	6.24230	–	–	–	29.73306
Nonfirm with UFR Customer Charge (per meter per day	–	23.49076	–	6.57084	–	–	–	30.06160
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, DWR Bond, and FTA (where applicable). (T)

13. CONTRACTS:

a. STANDARD SERVICE AGREEMENT: To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

Customer load shall only be served under only one of PG&E's discount agreements. These agreements include, but are not limited to, PG&E's non-firm service agreement and the long-term service options described below. Customers requesting service under any of these discount agreements shall be required to sign a supplemental agreement to the GSA.

b. LONG-TERM SERVICE AGREEMENT OPTIONS: Certain customers who would prefer to contract with PG&E for the supply and delivery of electricity into the future may qualify for a long-term service agreement with PG&E. These agreements will supplement and be made part of the GSA. Long-term service agreements are intended to attract or retain efficient electric load to PG&E's service territory, and were approved in Decision 95-10-033.

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. CONTRACTS: (Cont'd.)

b. LONG-TERM SERVICE AGREEMENT OPTIONS: (Cont'd.)

PG&E shall not be permitted to enter into any long-term service agreements after June 1, 1999, or after elimination of the Electric Revenue Adjustment Mechanism (ERAM) and/or the effective date of a decision establishing Performance Base Ratemaking for the electric operations of PG&E, whichever occurs first. Any long-term service agreements entered into by PG&E prior to the end of eligibility for these contracts will be carried out to their completion dates or termination, whichever occurs first.

Customers may qualify for one of three long term agreements:

- Agreement for Attracting Manufacturing Business and Electric Load
- Agreement for the Expansion and Retention of Incremental Electric Load
- Agreement for Deferral of Construction of Cogeneration Facilities

A general description of these agreements is given below. Specific terms and conditions for these long-term agreements, as well as their associated rate discounts, are detailed in the respective CPUC-approved standard form agreement, or as otherwise provided for in Decision 95-10-033.

1. BUSINESS ATTRACTION AGREEMENT: This agreement is intended solely for customers who are locating or permanently expanding their plant facilities and electrical load within PG&E's service territory. This agreement provides those customers with a declining discount to be applied to PG&E's applicable bundled rate as well as a service connection incentive.

To qualify for this agreement, a customer must: (1) add at least 4,380,000 kWh/year of new load to PG&E's system, (2) have a designated activity SIC code between 2000-3999 or not be constrained to locate within PG&E's service territory, and (3) sign an affidavit stating that the availability of this agreement is a material factor in its decision to add this load within PG&E's service territory. Qualification under the material factor criterion will require in part that customer's monthly electric costs exceeding, on average, five percent (5%) of its facility's variable operating costs, unless this agreement is to be part of a larger state and local government package to attract its business to California.

Qualifying customers may sign a six- (6) or ten- (10) year agreement. The declining discount percentages applied to the customer's applicable rate schedule will be 20%, 15%, 10% for the six-year agreement, or 20%, 15%, 15%, 10%, 10% for the ten-year agreement, both applied to the total bill as calculated for Bundled Service Customers less the EPS revenues calculated using the rates as provided in Schedule E-EPS. These discounts will be applied over the first three and five years, respectively, of the agreement's term. As an alternative, a customized discount schedule with a net present value equivalent to the declining discount streams listed above may be developed by the customer. The availability of the Business Attraction Agreement is subject to a maximum participation limit of 100 MW, including participation on all PG&E rate schedules. (T) | (T)

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

14. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this (T)
schedule, which includes the EPS provided in Schedule E-EPS. (T)

Direct Access Customers purchase energy from an electric service provider continue receiving delivery services from PG&E. Direct Access bills are calculated as (T)
for Bundled Service Customers, reduced by the EPS listed in Section 2 of |
Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting |
bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. (T)
This charge and exemptions to this charge are further described in Schedule EC.

The DWR Bond charge is currently not applicable to Direct Access Customers. (N)
Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond |
charge may be collected from Direct Access Customers when a decision in |
Rulemaking 02-01-011 becomes final and unappealable. (N)

Hourly Pricing Option: This option is suspended.

(D)

15. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined before any credit for (T)
Direct Access service. (T)

All bundled service customers served on this schedule shall pay the DWR Bond (N)
charge, except those customers who are eligible for CARE. For these customers, no |
portion of the rates shall be used to pay the DWR Bond charge. Generation is |
calculated residually based on the total rate less the sum of the following: |
Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear |
Decommissioning, and FTA (where applicable). (N)

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

16. OPTIONAL OPTIMAL BILLING PERIOD SERVICE: (Cont'd.)

d. Proration of Charges

All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.

e. Functional Assignment of Credit

For billing purposes, the optional billing credit will be assigned to Generation.

17. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES:

As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of $6/kWh for all load requested to be curtailed that is not curtailed. The $6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.

18. STANDBY APPLICA-BILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

19 DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | (L) (T) (T)

SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

2. TERRITORY: Schedule E-25 applies everywhere PG&E provides electricity service.

3. RATES:

SECONDARY (E-25S)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	–	5.84	–	7.51	–	–	–	13.35
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	1.62	–	2.08	–	–	–	3.70
Winter	–	1.59	–	2.06	–	–	–	3.65
Maximum Demand								
Summer	1.59	1.67	–	(1.86)	–	–	1.15	2.55
Winter	1.59	1.67	–	(1.86)	–	–	1.15	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.00917	0.00350	0.20979 (I)	0.00036	0.00513 (N)	–	0.22795 (I)
Winter	–	–	–	–	–	–	–	–
Part-Peak-Period								
Summer	–	0.00520	0.00350	0.09522 (I)	0.00036	0.00513 (N)	–	0.10941 (I)
Winter	–	0.00571	0.00350	0.10053 (I)	0.00036	0.00513 (N)	–	0.11523 (I)
Off-Peak-Period								
Summer	–	0.00452	0.00350	0.07839 (I)	0.00036	0.00513 (N)	–	0.09190 (I)
Winter	–	0.00450	0.00350	0.07820 (I)	0.00036	0.00513 (N)	–	0.09169 (I)
Average Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	0.14043
Peak Period Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	0.97773
Customer Charge (per meter per day)	–	5.74949	–	–	–	–	–	5.74949
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

PRIMARY (E-25P)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	–	3.86	–	7.94	–	–	–	11.80
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	0.86	–	1.79	–	–	–	2.65
Winter	–	0.86	–	1.79	–	–	–	2.65
Maximum Demand								
Summer	1.59	1.13	–	(1.32)	–	–	1.15	2.55
Winter	1.59	1.13	–	(1.32)	–	–	1.15	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.00319	0.00322	0.18525 (I)	0.00031	0.00513 (N)	–	0.19710 (I)
Winter	–	–	–	–	–	–	–	–
Part-Peak-Period								
Summer	–	0.00223	0.00322	0.08910 (I)	0.00031	0.00513 (N)	–	0.09999 (I)
Winter	–	0.00261	0.00322	0.09704 (I)	0.00031	0.00513 (N)	–	0.10831 (I)
Off-Peak-Period								
Summer	–	0.00215	0.00322	0.07733 (I)	0.00031	0.00513 (N)	–	0.08814 (I)
Winter	–	0.00218	0.00322	0.07829 (I)	0.00031	0.00513 (N)	–	0.08913 (I)
Average Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	0.14043
Peak Period Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	0.84937
Customer Charge (per meter per day)	–	4.59959	–	–	–	–	–	4.59959
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000 (T)

(Continued)

SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

TRANSMISSION (E-25T)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	–	–	–	7.50	–	–	–	7.50
Winter	–	–	–	–	–	–	–	–
Maximum Part-Peak-Period Demand								
Summer	–	–	–	0.60	–	–	–	0.60
Winter	–	–	–	0.75	–	–	–	0.75
Maximum Demand								
Summer	1.59	0.06	–	(2.45)	–	–	1.15	0.35
Winter	1.59	0.06	–	(2.45)	–	–	1.15	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	–	0.00770	0.00326	0.20330 (I)	0.00032	0.00513 (N)	–	0.21971 (I)
Winter	–	–	–	–	–	–	–	–
Part-Peak-Period								
Summer	–	0.00521	0.00326	0.10319 (I)	0.00032	0.00513 (N)	–	0.11711 (I)
Winter	–	0.00643	0.00326	0.11731 (I)	0.00032	0.00513 (N)	–	0.13245 (I)
Off-Peak-Period								
Summer	–	0.00490	0.00326	0.08950 (I)	0.00032	0.00513 (N)	–	0.10311 (I)
Winter	–	0.00529	0.00326	0.09410 (I)	0.00032	0.00513 (N)	–	0.10810 (I)
Average Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	–
Peak Period Rate Limiter (per kWh in summer months)	–	–	–	–	–	–	–	0.58676
Customer Charge (per meter per day)	–	20.04107	–	–	–	–	–	20.04107
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.) Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-25 is the sum of a customer charge, demand charges, and energy charges:

– The **customer charge** is a flat monthly fee.

– Schedule E-25 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period-demand charge and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-period-demand charge per kilowatt applies to the maximum demand during the months part-peak hours and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)

– The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.

– The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)

(Continued)

SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

a. TYPES OF CHARGES: (Cont'd.)

– As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 4 below.

– Please note that the rates in the chart on the preceding page apply only to firm service.

b. AVERAGE RATE LIMITER: If the customer takes service on Schedule E-25, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges less the EPS amount (T)
calculated using the applicable rates provided in Schedule E-EPS during a (T)
summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has selected to receive separate billing for back-up and maintenance service under special Condition 8 of schedules.

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced generation amounts for billing purposes.

c. PEAK-PERIOD RATE LIMITER: If the customer takes service on Schedule E-25 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges less the peak (T)
period EPS amount calculated using the applicable rates provided in (T)
Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has selected to receive separate billing for back-up and maintenance service under special Condition 8 of Schedule S.

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced generation amounts for billing purposes.

4. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule E-25 rates. Standard Service Voltages are listed in Rule 2.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

(Continued)

SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

6. POWER FACTOR ADJUSTMENTS: (Cont'd.):

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill will be increased by 0.06 percent of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point below 85 percent. (T)

Power factor adjustments will be assigned to generation for billing purposes.

7. CHARGES FOR TRANSFORMER AND LINE LOSSES:

The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

8. STANDARD SERVICE FACILITIES:

If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-25, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.

9. SPECIAL FACILITIES:

PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-25. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.

10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING:

If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

(Continued)

SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. CONTRACTS: Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this (T)
schedule, which includes the EPS provided in Schedule E-EPS. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of (T)
Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting |
bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. (T)
This charge and exemptions to this charge are further described in Schedule EC.

The DWR Bond charge is currently not applicable to Direct Access Customers. (N)
Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond |
charge may be collected from Direct Access Customers when a decision in |
Rulemaking 02-01-011 becomes final and unappealable. (N)

Hourly Pricing Option: This option is suspended.

(D)

13. STANDBY APPLICA-BILITY: DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)

SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-36, the customer will pay the following rates and charges:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate	
ENERGY CHARGE									
Summer, $ per kWh	0.00401	0.02937	0.00372	0.08004 (I)	0.00035	0.00513 (I)	0.00261	0.12523 (I)	(T)
Winter, $ per kWh	0.00401	0.02455	0.00372	0.07027 (I)	0.00035	0.00513 (I)	0.00261	0.11064 (I)	(T)
CUSTOMER CHARGE, per meter per day	–	0.52567	–	–	–	–	–	0.52567	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000	(T)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

5. BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate (T)
schedule, which includes the EPS, provided in Schedule E-EPS. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as (T)
for Bundled Service Customers, reduced by the EPS listed in Section 2 of |
Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting |
bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. (T)
This charge and exemptions to this charge are further described in Schedule EC.

The DWR Bond charge is currently not applicable to Direct Access Customers. (N)
Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond |
charge may be collected from Direct Access Customers when a decision in |
Rulemaking 02-01-011 becomes final and unappealable. (N)

Hourly Pricing Option: This option is suspended.

(D)

6. STANDBY APPLICABILITY: DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an (T)
exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedules A-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

7. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California (T) (L)
Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, |
and is property of DWR for all purposes under California law. The Bond Charge |
applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The |
DWR Bond Charge (where applicable) is included in customers' total billed amounts. (L)
Generation charges are reduced such that total charges do not increase as a result of (T)
the initial imposition of the bond charge. (T)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-37, the customer will pay the following rates and charges:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate
Energy Charges (per kWh per month)								
Rates W and X – Summer								
Peak	0.00401	–	0.00352	0.15682 (I)	0.00035	0.00513 (N)	0.00261	0.17244 (I)
Off-Peak	0.00401	–	0.00352	0.05476 (I)	0.00035	0.00513 (N)	0.00261	0.07038 (I)
Rates W and X – Winter								
Part-Peak	0.00401	–	0.00352	0.06049 (I)	0.00035	0.00513 (N)	0.00261	0.07611 (I)
Off-Peak	0.00401	–	0.00352	0.05094 (I)	0.00035	0.00513 (N)	0.00261	0.06656 (I)
Demand Charge								
Rates W and X (per kW of maximum demand)								
Summer	–	5.25	–	1.30	–	–	–	6.55
Winter	–	3.52	–	0.88	–	–	–	4.40
Rates W and X (per kW of maximum-peak-period demand)								
Summer	–	2.16	–	0.54	–	–	–	2.70
Winter	–	–	–	–	–	–	–	–
Voltage Discount (per kW of maximum demand)								
Primary								
Summer	–	0.75	–	0.20	–	–	–	0.95
Winter	–	0.53	–	0.12	–	–	–	0.65
Transmission								
Summer	–	3.88	–	0.97	–	–	–	4.85
Winter	–	2.60	–	0.65	–	–	–	3.25
Customer Charge (per meter per day)								
Rates W and X	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate W	–	0.03943	–	–	–	–	–	0.03943
Rate X	–	0.19713	–	–	–	–	–	0.19713
Installation Charge (One-time charge per meter)	–	443.00	–	–	–	–	–	443.00
Processing Charge (One-time charge per meter)	–	87.00	–	–	–	–	–	87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: (Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

- TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-37 is the sum of applicable customer charges, demand charges, energy charges, and other charges below:

  – The **customer charge** is a flat monthly fee.

  – The **meter charge** is a flat monthly fee for the incremental cost of ongoing time-of-use service.

  – Schedule E-37 has two **demand charges**, a maximum-peak-period-demand charge (summer only), and a maximum-demand charge (summer and winter). The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include both of these applicable demand charges. (Time periods are defined in Section 5.)

  – The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.

  – If applicable, all **Installation** or **Processing Charges** must be paid in one lump sum before the customer can take service under time-of-use Schedule E-37. Payments for these charges are not transferable to another service, or refundable, in whole or in part. PG&E will place the account on Schedule E-37 within 4 weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action taken by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

  – The Schedule E-37 monthly charges may be increased or decreased based upon the power factor. (See Section 6.)

  – As shown on the rate chart, which set of Schedule E-37 demand charges is paid depends on the level of the customer's voltage at which service is taken. Service voltages are defined in Section 4 below.

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

6. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2.

7. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.

8. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.

9. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this (T)
schedule, which includes the EPS provided in Schedule E-EPS. (T)

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N)

Hourly Pricing Option: This option is suspended. (D)

11. STANDBY APPLICA-BILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) (T) (L) (T)

SCHEDULE ED—EXPERIMENTAL ECONOMIC DEVELOPMENT RATE

APPLICABILITY: This voluntary schedule is available on an experimental basis to qualified customers locating in or expanding in Enterprise Zones and Employment Incentive Areas designated by the State of California under the 1984 Enterprise Zone Act, or recycling businesses in Recycling Market Development Zones designated by the California Integrated Waste Management Board under the provision of Assembly Bill 783. Customers taking service on Schedule ED must sign a Supplemental Agreement for Economic Development Discount (Form No. 79-771).

TERRITORY: Enterprise Zones and Employment Incentive Areas designated by the State of California under the provisions of the 1984 Enterprise Zone Act currently include areas located in Southwest Bakersfield, Eureka, Fresno, Kings County, Madera, Pittsburg, West Sacramento, San Jose, Shasta Metro, Merced-Atwater, Oakland, Oroville, Richmond, San Francisco, Stockton and Yuba-Sutter, recycling businesses in Recycling Market Development Zones currently including Salinas, Martinez, Willows, Visalia, Chico, Eureka, Bakersfield, Merced, Oakland, Oroville, Auburn and Sacramento. If the State of California designates more Enterprise Zones, Employment Incentive Areas, or recycling businesses in Recycling Market Development Zones, these new zones shall be considered part of the applicable territory of Schedule ED.

RATES: A three-year declining rate discount equal to a percentage of the pre-tax bundled serve energy, demand, and customer charge portions of Schedule A-10, E-19 or E-20 less the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS, by way of reduction to the distribution portion of the bill. The discount will be determined before any credit is provided for Direct Access Service. (T) | (T)

Discount: First 12 months .....15 percent
Second 12 months.....10 percent
Third 12 months..... 5 percent

Discount Limiter – The average discounted rate that results under this schedule each month cannot be less than PG&E's marginal cost of service for the same month. The California Public Utilities Commission's most recently adopted marginal costs will be used for this calculation.

SPECIAL CONDITIONS:

1. **Qualified Customers**: Qualified customers are new customers with maximum demands greater than 200 kW, or existing Schedule A-10, E-19 or E-20 customers who add at least 200 kW of maximum demand. For existing Schedule A-10, E-19 or E-20 customers only the additional demand will qualify for the Schedule ED discounts. New or additional billing demand does not include billing demand that already exists within the State of California. Qualified customers include those engaged in businesses classified under the Federal Standard Industrial Classification (SIC) secondary codes 2011 through 9999, inclusive, or any other customers eligible for service under Schedule A-10, E-19 or E-20 that at PG&E's sole discretion may be determined to qualify for this schedule. Residential customers and governmental agencies are not qualified customers under this rate schedule.

(Continued)

SCHEDULE E-CARE—CARE PROGRAM SERVICE
FOR QUALIFIED NONPROFIT GROUP-LIVING AND
QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will receive a discount equal to 20 percent of the pre-tax bundled charges billed under the otherwise applicable rate schedule reduced by (1) CARE surcharge revenue equal to the product of total sales and the CARE rate component shown in Preliminary Statement Part I, and (2) the Energy Procurement Surcharge (EPS) amount calculated using the applicable rates provided in Schedule E-EPS, by way of a reduction to the distribution charge. (T)

DIRECT ACCESS: Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined before any credit for Direct Access Service. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS Nominal Lamp Rating LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month* All Night Rates E	F	F.1***	Half-Hour Adjustment
MERCURY VAPOR LAMPS:**						
100	40	3,500	–	–	–	$0.129
175	68	7,500	$14.120	$18.439	$17.373	0.219
250	97	11,000	–	–	–	0.313
400	152	21,000	–	–	–	0.490
700	266	37,000	–	–	–	0.858
1,000	377	57,000	–	–	–	1.216
HIGH PRESSURE SODIUM VAPOR LAMPS:						
70	29	5,800	10.801	15.187	14.658	0.094
100	41	9,500	11.727	16.294	15.797	0.132
150	50	16,000	13.150	18.073	17.532	0.194
200	81	22,000	16.276	21.611	20.790	0.261
250	100	25,500	16.740	22.278	21.590	0.323
400	154	46,000	22.710	27.835	27.027	0.497

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate	
ENERGY CHARGE ($ per kWh):	0.00238	0.02545	0.00324	0.08835 (I)	0.00049	0.00513 (N)	0.00144	0.12648 (I)	(T)
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000	(T)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

* Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of $0.07097 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of $0.07097 per kWh and the kWh per month listed above.

** Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

*** Closed to new installations.

(Continued)

SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

10. LINE EXTENSIONS: Where PG&E determines that it is necessary to extend its electric distribution lines to serve only a street light or a street lighting system, the applicant shall advance, subject to refund in accordance with electric Rule 15, the estimated installed cost of such line extension, exclusive of service conductors (and transformer if required), under the provisions of Special Condition 9. PG&E may waive the foregoing line extension provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of overhead line is required to reach PG&E-designated connection point, or in the case of underground facilities, where the first-service delivery point is no greater than 300 feet from PG&E-designated connection point. The cost difference used in calculating the continuing monthly payment as specified in Special Condition 9 will be reduced by an amount equal to any electric Rule 15 refund, and the continuing monthly payment shall be adjusted accordingly.

11. TEMPORARY DISCONTINUANCE OF SERVICE: (Fixture remains in place.) At the request of the customer PG&E will temporarily discontinue service to the individual luminairies provided the customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.

12. CONTRACT: Service to each light installation shall be an initial contract term of five years and shall automatically continue thereafter from year to year. The initial term shall commence when permanent service is first rendered or within 90 days of when the lights are first ready for service, whichever occurs first.

13. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | (T)

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) (T)

(Continued)

SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS:	A	B	C
	PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.

Nominal Lamp Rating: — Per Lamp Per Month

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
70	34	5,800	$2.589	$3.548	$4.005	$0.110
100	47	9,500	3.512	4.498	4.955	0.152
150	69	16,000	5.073	6.086	6.543	0.223
200	81	22,000	5.925	6.938	7.395	0.261
250	100	25,000	7.273	8.314	8.771	0.323
310	119	37,000	8.622	–	–	0.384
400	154	46,000	11.106	12.146	12.604	0.497
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	$1.666	–	–	$0.068
55	29	8,000	2.234	–		0.094
90	45	13,500	3.370	–		0.145
135	62	21,500	4.576	–		0.200
180	78	33,000	5.712	–		0.252
METAL HALIDE LAMPS:						
70	30	5,500	$2.305	–		$0.097
100	41	8,500	$3.086	–		$0.132
400	162	30,000	11.673	–		0.523
1,000	387	90,000	27.642	–		1.248

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate	
ENERGY CHARGE ($ per kWh):	0.00238	0.02545	0.00324	0.08835 (I)	0.00049	0.00513 (N)	0.00144	0.12648 (I)	(T)
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000	(T)

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge of $0.07097 per kWh. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of $0.07097 per kWh and the kWh per month listed above.

(Continued)

SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

SPECIAL CONDITIONS:

1. TYPE OF SERVICE: This schedule is applicable to multiple lighting systems to which PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volt, single-phase. In certain localities PG&E may supply service from 120/208 volt, star connected, polyphase lines in place of 240 volt service. Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources and series circuits will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

   New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

2. ANNUAL OPERATING SCHEDULES: The above rates for All-Night service assume 11 hours operation per night and apply to lamps which will be turned on and off once each night in accordance with a regular operating schedule agreeable to the customer but not exceeding 4,100 hours per year.

3. OPERATING SCHEDULES OTHER THAN ALL-NIGHT: Rates for regular operating schedules other than full all-night will be the All-Night rate plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or 3 hours per night, nor more than 4,500 hours per year.

4. POINT OF DELIVERY: Delivery will be made from PG&E's existing electric lines without extension thereof to customer's system at a point or points mutually agreed upon except as provided in Special Condition 9. PG&E will provide at its expense an overhead service drop to a customer-owned interconnected group of lamps having a connected load of not less than 2 kW. For a customer-owned interconnected group of lamps having a connected load of less than 2 kW or individual customer electroliers with a self-contained photo cell switch, (1) PG&E will connect the customer's overhead service wire to PG&E's overhead lines at the customer's expense, or (2) at the customer's option, PG&E will install, own and maintain the overhead service provided the customer pays the initial cost of the service plus the applicable percentage for customer-financed distribution facilities listed in Section I.3 of Rule 2 times such initial cost. When 480 volt service is desired by the customer, energy will be supplied from overhead facilities at 480 volts, single-phase, for an interconnected group of lamps provided the total connected load of the interconnected group of lamps to be so served is not less than 8 kW. For a customer-owned interconnected system of less than 8 kW but not less than 2 kW, energy will be supplied at 120/240 volts unless the customer pays the additional cost of a 480 volt supply.

(Continued)

SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

13. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule LS-2 by the customer's total usage.

Direct Access Customers purchase energy from an electric service provider and continues to receive delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) (T)

SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminairies, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	0.00238	0.02545	0.00324	0.08835 (I)	0.00049	0.00513 (N)	0.00144	0.12648 (I)
CUSTOMER CHARGE, per meter per day	–	0.09856	–	–	–	–	–	0.09856
SWITCHING CHARGE, per each circuit switched per day (Switching Service is closed to new installations.)	–	0.10678	–	–	–	–	–	0.10678
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

SPECIAL CONDITIONS:

1. TYPE OF SERVICE: This schedule is applicable to multiple lighting systems to which

   PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volts, single-phase. (In certain localities PG&E supplies service from 120/208 volt, wye-connected, polyphase lines in place of 240 volt service.) Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

   New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

(Continued)

SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

9. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | | (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) | | (N)

Hourly Pricing Option: This option is suspended.

(D)

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) (T)

SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):								
Summer	0.00494	0.05146	0.00296	0.08821 (I)	0.00045	0.00513 (N)	0.00367	0.15682 (I)
Winter	0.00494	0.05146	0.00296	0.08821 (I)	0.00045	0.00513 (N)	0.00367	0.15682 (I)
CUSTOMER CHARGE, per meter per day	–	0.26612	–	–	–	–	–	0.26612
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

SPECIAL CONDITIONS:

1. TYPE OF SERVICE: Energy will normally be supplied at 120/240 volt single-phase service (120/208 volts star in certain localities) unless the customer pays the additional initial cost of a 480 volt supply. However, service from 480 volt sources from underground systems will be made available only for new service connections at the option of PG&E when this type of service is practical from PG&E's engineering standpoint.

2. POINT OF DELIVERY: Delivery will be made from PG&E's existing electric lines at a point mutually agreed upon, without extension thereof to customer's system except as provided in Special Condition 6.

3. SERVICE CONNECTION: PG&E will provide at its expense an overhead drop to the customer-owned system; however, where the customer requests an underground service the customer will install and own the extension from his system to PG&E's nearest junction box or to the base of the pole where service is readily available and will pay the cost of connecting to PG&E's distribution system, including any necessary conduit or riser material.

(Continued)

SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) (N)

Hourly Pricing Option: This option is suspended.

(D)

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) (T) (L) (T)

SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES:

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH**
MERCURY VAPOR LAMPS:*			
175	68	7,500	$10.084
400	152	21,000	16.551
HIGH PRESSURE SODIUM VAPOR LAMPS:			
70	29	5,800	7.696
100	41	9,500	8.614
200	81	22,000	13.913

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	DWR Bond	Reliability Services	Total Rate	
ENERGY CHARGE (per kWh):	0.00238	0.02545	0.00369	0.08835 (I)	0.00049	0.00513 (N)	0.00144	0.12693 (I)	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000	(T)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

SPECIAL CONDITIONS:

1. TYPE OF SERVICE: Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.

2. OPERATING SCHEDULE: Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

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* Closed for new installations as of June 8, 1978.

** Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of $0.07142 per kWh and the kWh per month listed above.

(Continued)

SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | | (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) | | (N)

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) (T)

SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:

1. SECONDARY	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	0.25	1.11	–	1.02	–	–	0.17	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	0.00936	0.11225	0.00442	0.36805 (I)	0.00050	0.00513 (N)	0.00627	0.50598 (I)
Winter	–	–	–	–	–	–	–	–
Part-Peak-Period								
Summer	0.00936	0.03339	0.00442	0.10872 (I)	0.00050	0.00513 (N)	0.00627	0.16779 (I)
Winter	0.00936	0.02950	0.00442	0.09904 (I)	0.00050	0.00513 (N)	0.00627	0.15422 (I)
Off-Peak-Period								
Summer	0.00936	0.01231	0.00442	0.04628 (I)	0.00050	0.00513 (N)	0.00627	0.08427 (I)
Winter	0.00936	0.01574	0.00442	0.05478 (I)	0.00050	0.00513 (N)	0.00627	0.09620 (I)
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	–	–	–	0.01873	–	–	–	0.01873
Part-Peak Energy	–	–	–	0.00187	–	–	–	0.00187
UFR Credit	–	–	–	0.00091	–	–	–	0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	–	–	–	0.15	–	–	–	0.15

(Continued)

SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

2. PRIMARY	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	0.25	2.36	–	(0.23)	–	–	0.17	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	0.00936	0.05373	0.00516	0.42729 (I)	0.00061	0.00513 (N)	0.00627	0.50755 (I)
Winter	–	–	–	–	–	–	–	–
Part-Peak-Period								
Summer	0.00936	0.01586	0.00516	0.11706 (I)	0.00061	0.00513 (N)	0.00627	0.15945 (I)
Winter	0.00936	0.01389	0.00516	0.10562 (I)	0.00061	0.00513 (N)	0.00627	0.14604 (I)
Off-Peak-Period								
Summer	0.00936	0.00573	0.00516	0.04817 (I)	0.00061	0.00513 (N)	0.00627	0.08043 (I)
Winter	0.00936	0.00733	0.00516	0.05741 (I)	0.00061	0.00513 (N)	0.00627	0.09127 (I)
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	–	–	–	0.01873	–	–	–	0.01873
Part-Peak Energy	–	–	–	0.00187	–	–	–	0.00187
UFR Credit	–	–	–	0.00091	–	–	–	0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	–	–	–	0.15	–	–	–	0.15

(Continued)

SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

3. TRANSMISSION	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N)–(N) DWR Bond	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	0.25	–	–	(0.07)	–	–	0.17	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	0.00936	0.13358	0.00343	0.34073 (I)	0.00034	0.00513 (N)	0.00627	0.49884 (I)
Winter	–	–	–	–	–	–	–	–
Part-Peak-Period								
Summer	0.00936	0.02636	0.00343	0.05996 (I)	0.00034	0.00513 (N)	0.00627	0.11085 (I)
Winter	0.00936	0.03161	0.00343	0.06653 (I)	0.00034	0.00513 (N)	0.00627	0.12267 (I)
Off-Peak-Period								
Summer	0.00936	0.01776	0.00343	0.03916 (I)	0.00034	0.00513 (N)	0.00627	0.08145 (I)
Winter	0.00936	0.02213	0.00343	0.04459 (I)	0.00050	0.00513 (N)	0.00627	0.09125 (I)
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	–	–	–	0.01873	–	–	–	0.01873
Part-Peak Energy	–	–	–	0.00187	–	–	–	0.00187
UFR Credit	–	–	–	0.00091	–	–	–	0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	–	–	–	0.15	–	–	–	0.15

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

(Continued)

SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL CONDITIONS: (Cont'd.)

8. POWER FACTOR ADJUSTMENT: When the customer's Reservation Capacity is greater than 400 kW, the bill will be adjusted based on the power factor. The power factor is derived from the ratio of kWh to kVAh consumed in the month. Power factors are averaged and rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill will be increased by 0.06 percent of the bundled service bill less any taxes and EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point below 85 percent. (T) | | | | (T)

The power factor adjustment will be assigned to generation for billing purposes.

The customer shall pay only the greater of the power factor adjustment and the reactive demand charge.

Generators for which ISO standards apply must also meet power factor requirements specified in the ISO tariff.

9. EXTENDED OUTAGES: If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule S will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would continue to apply to the customer's bill, in addition to all charges from the indicated otherwise-applicable tariff.

(Continued)

SCHEDULE S—STANDBY SERVICE
(Continued)

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this (T)
schedule, which includes the EPS provided in Schedule E-EPS. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as (T)
for Bundled Service Customers, reduced by the EPS listed in Section 2 of |
Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting |
bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. (T)
This charge and exemptions to this charge are further described in Schedule EC.

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063 as modified by Decision 02-12-082, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable.

Hourly Pricing Option: This option is suspended.

(D)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California (T) (L)
Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, |
and is property of DWR for all purposes under California law. The Bond Charge applies |
to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR |
Bond Charge (where applicable) is included in customers' total billed amounts. (L)
Generation charges are reduced such that total charges do not increase as a result of (T)
the initial imposition of the bond charge. (T)

SCHEDULE E-RRB—RATE REDUCTION BONDS BILL CREDIT AND FIXED TRANSITION AMOUNT CHARGE

APPLICABILITY: This schedule applies to all residential customers, all customers served on Schedules A-1 and A-6, and eligible customers on rate Schedules A-10 and E-19 as of October 1997. In addition, this schedule applies to departing customers, as defined in Decision 97-09-055.

Customers on rate Schedules A-10 and E-19 whose maximum demand was less than 20 kW for 9 of the 12 billing periods prior to October 1997, or customers who previously received the 10 percent discount and take service on Schedule A-1, A-6, A-10, or E-19 after January 1, 1998, are eligible. New customers taking service on Schedules A-10 or E-19 after October 1997, will not be eligible for this schedule.

TERRITORY: The entire territory served since December 20, 1995.

RATES: Under this schedule a customer will receive a 10 percent credit based on the customer's Bundled Service bill less the Energy Procurement Surcharge (EPS) amount (T)
calculated using applicable rates provided in Schedule E-EPS. Additionally, customers (T)
eligible for the credit will repay the bonds used to finance the credit through the Fixed Transition Amount (FTA) charge.

BILL CREDIT: Effective January 1, 1998, a customer, regardless of energy supplier, served on this schedule will receive a 10 percent discount based on its otherwise applicable Bundled Service bill, including any applicable discounts and excluding EPS and State and local taxes. For Direct Access and Hourly Pricing Option customers, the 10 percent discount will be deducted before the Direct Access credit is applied to the bill. The bill credit will expire on the earlier of March 31, 2002, or the date the rate freeze is terminated for residential and small commercial customers.

FTA CHARGE: The FTA charge, a non-bypassable charge, is set forth in Preliminary Statement Part AS—The Fixed Transition Amount Charge. Departing customers are also responsible for the FTA charge, as described in Special Condition 1. The FTA charge will be listed on the customers bill as the Trust Transfer Amount (TTA).

During the rate freeze, the FTA charge will not change the customer's total bill because reductions in the residually determined Competition Transition Charge amount will exactly offset the FTA charge. The FTA charge shall be adjusted at least annually and may change as often as quarterly. The FTA charge, a non-bypassable charge, is set forth in Preliminary Statement Part AS.

Pursuant to Decision 97-09-055, the FTA charge will remain in effect until the Rate Reduction Bond obligations are discharged.

(Continued)

SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

APPLICABILITY: This schedule applies to electric customers as described below. The surcharges under this schedule provide an increase in revenues, subject to refund or adjustment, for the purpose of improving utility recovery of the costs of procuring future energy costs in the wholesale market.

TERRITORY: Schedule E-EPS applies everywhere PG&E provides electric service.

RATES: The following surcharges are already included in the bundled service energy rates provided on the customer's otherwise applicable rate schedule. The surcharges are provided here for the purpose of calculating certain bill adjustments and for revenue tracking. (T)

1. An Energy Procurement Surcharge is applicable to all electric service customers, except those taking service on the California Alternative Rates for Energy (CARE) program, and customers taking service on Schedule E-DEPART.

Per kWh
$0.01000

2. An additional Energy Procurement Surcharge is applicable to all bundled electric service customers, except those taking service on the California Alternative Rates for Energy (CARE) program or receiving a medical baseline allowance. (T)

For Residential Tier 1 and Tier 2 rates, see the customer's otherwise-applicable rate schedule. Tier 3 rates apply to 130 percent to 200 percent of the customer's Tier 1 baseline quantity; Tier 4 rates apply to 201 percent to 300 percent of the Tier 1 baseline quantity; Tier 5 rates apply to use over 300 percent of the Tier 1 baseline quantity.

Rate Schedule		Surcharge ($/kWh)
Residential:		
E-1, EM, ET, ES, ESR, E-7, E-A7, E-8, E-9		
Tier 3		$0.05124
Tier 4		$0.09517
Tier 5		$0.11505
Commercial/Industrial:		
A-1	Summer	$0.06140
	Winter	$0.02838
A-6	Summer On-Peak	$0.10064
	Summer Partial Peak	$0.04551
	Summer Off-Peak	$0.03551
	Winter Partial Peak	$0.04551
	Winter Off-Peak	$0.03551

(Continued)

SCHEDULE E-EPS—EMERGENCY PROCUREMENT SURCHARGE
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE AG-1—AGRICULTURAL POWER

1. APPLICABILITY: A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.
Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: If the customer chooses to take service under Schedule AG-1 the customer will pay the following rates and charges:

	Trans-mission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate	
Energy Charge ($ per kWh)									(T)
Rate A									
Summer	0.00401	0.04059	0.00654	0.11890 (I)	0.00082	0.00513 (N)	0.00261	0.17860 (I)	
Winter	0.00401	0.04059	0.00654	0.11890 (I)	0.00082	0.00513 (N)	0.00261	0.17860 (I)	
Rate B									
Summer	0.00401	0.03358	0.00534	0.10440 (I)	0.00064	0.00513 (N)	0.00261	0.15571 (I)	
Winter	0.00401	0.03358	0.00534	0.10440 (I)	0.00064	0.00513 (N)	0.00261	0.15571 (I)	
Demand Charge									
Rate A (per hp of connected load)									
Summer	–	1.95	–	0.45	–	–	–	2.40	
Winter	–	1.78	–	0.42	–	–	–	2.20	
Rate B (per kW of seasonal billing demand)									
Summer	–	2.38	–	0.52	–	–	–	2.90	
Winter	–	1.44	–	0.31	–	–	–	1.75	
Voltage Discount (See Section 13)									
Summer	–	0.33	–	0.07	–	–	–	0.40	
Winter	–	0.25	–	0.05	–	–	–	0.30	
Demand Charge Limiter	–	–	0.07266	1.08169 (I)	0.00770	0.00513 (N)	0.06649	1.23367 (I)	
Customer Charge (per meter per day)									
Rate A	–	0.39425	–	–	–	–	–	0.39425	
Rate B	–	0.52567	–	–	–	–	–	0.52567	
Transmission Revenue Balancing Account Adjustment Rate $ per kWh									(T)
Rates A and B	(0.00230)	–	–	0.00230	–	–	–	0.00000	

(Continued)

SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.) Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T) | | | (T)

4. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing period times the number of days in each period.

5. CONTRACTS: Service under Schedule AG-1 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.

   Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

6. DISCONTINUANCE OF SERVICE: If the customer discontinues service before the initial one-year term has expired, the customer will be held liable and billed for the balance of charges due to PG&E for each billing period for the remainder of the 12-month service contract. These charges shall consist of any applicable monthly customer charges, ratcheted monthly demand charges, and monthly minimum demand charges.

   The customer may discontinue taking service at any time after the expiration of the initial term of the service contract; no adjustment will be made to the bill. If the customer wishes to resume agricultural service within 12 months of cancellation, the customer will be required to pay all charges that would have been billed if service had not been discontinued.

7. CONNECTED LOAD: Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

   The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, charges will be recalculated and applied retroactively as though no reduction in load had taken place.

8. MAXIMUM DEMAND: If the customer is a Rate B customer, the seasonal billing demand (defined below) will be based on the "maximum demand." The number of kW the customer is using will be recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used.

(Continued)

SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNT (B Rate Only): (Cont'd.)

PG&E retains that right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

14. SEASONS:

Summer season begins on May 1 and ends on October 31.

15. BILLING:

A customer's bill is first calculated according to the rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS. (T) | (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | | (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) | | | (N)

Hourly Pricing Option: This option is suspended.

(D)

(Continued)

SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-R, the customer will pay the following rates and charges.

	Trans-mission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate
Energy Charge ($ per kWh)								
Rates A and D – Summer								
Peak	0.00401	0.05220	0.00489	0.30166 (I)	0.00057	0.00513 (N)	0.00261	0.37107 (I)
Off-Peak	0.00401	0.01218	0.00489	0.08939 (I)	0.00057	0.00513 (N)	0.00261	0.11878 (I)
Rates A and D – Winter								
Partial-Peak	0.00401	0.01148	0.00489	0.08574 (I)	0.00057	0.00513 (N)	0.00261	0.11443 (I)
Off-Peak	0.00401	0.00913	0.00489	0.07327 (I)	0.00057	0.00513 (N)	0.00261	0.09961 (I)
Rates B and E – Summer								
Peak	0.00401	0.01909	0.00476	0.28542 (I)	0.00055	0.00513 (N)	0.00261	0.32157 (I)
Off-Peak	0.00401	0.00560	0.00476	0.10002 (I)	0.00055	0.00513 (N)	0.00261	0.12268 (I)
Rates B and E – Winter								
Partial-Peak	0.00401	0.00544	0.00476	0.09791 (I)	0.00055	0.00513 (N)	0.00261	0.12041 (I)
Off-Peak	0.00401	0.00433	0.00476	0.08258 (I)	0.00055	0.00513 (N)	0.00261	0.10397 (I)
Demand Charge								
Rate A and D (per hp of connected load)								
Summer	–	2.00	–	0.40	–	–	–	2.40
Winter	–	1.83	–	0.37	–	–	–	2.20
Rate B and E (per kW of seasonal billing demand)								
Summer	–	2.28	–	0.62	–	–	–	2.90
Winter	–	1.37	–	0.38	–	–	–	1.75
Rate B and E (per kW of maximum-peak-period demand)								
Summer	–	2.16	–	0.59	–	–	–	2.75
Winter	–	–	–	–	–	–	–	–
Voltage Discount (See Section 15)								
Summer	–	0.32	–	0.08	–	–	–	0.40
Winter	–	0.23	–	0.07	–	–	–	0.30
Demand Charge Limiter	–	–	0.07266	1.08596 (I)	0.00770	0.00513 (N)	0.06649	1.23794 (I)
Customer Charge (per meter per day)								
Rate A and D	–	0.39425	–	–	–	–	–	0.39425
Rate B and E	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate A	–	0.22341	–	–	–	–	–	0.22341
Rate B	–	0.19713	–	–	–	–	–	0.19713
Rate D	–	0.06571	–	–	–	–	–	0.06571
Rate E	–	0.03943	–	–	–	–	–	0.03943
Installation Charge (One-time charge per meter)	–	441.00	–	–	–	–	–	441.00
Processing Charge (One-time charge per meter)	–	85.00	–	–	–	–	–	85.00
Transmission Revenue Balancing Account Adjustment Rate $ per kWh								
Rates A, B, D. and E	(0.00230)	–	–	0.00230	–	–	–	0.00000

(T)

(T)

(Continued)

SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T) | | (T)

4. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

SUMMER:	Service from May 1 through October 31.	
Peak:*		
Group I	12:00 noon to 6:00 p.m.	Monday, Tuesday, Wednesday**
Group II	12:00 noon to 6:00 p.m.	Wednesday, Thursday, Friday**
Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays
WINTER:	Service from November 1 through April 30.	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing the applicable days for peak-period hours.

** Except holidays.

5. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

6. CONTRACTS:

Service under Schedule AG-R is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is cancelled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)

SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. VOLTAGE DISCOUNT (Rates B and E Only): The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

(1) For periods where the winter maximum demand charge applies, $0.30 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

(2) For periods where the summer maximum demand charge applies, $0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. BILLING: A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customers.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T)

(Continued)

SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING: (Cont'd.)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N)

Hourly Pricing Option: This option is suspended.

(D)

17. EXPERIMENTAL DIESEL ALTERNATIVE POWER (DAP) OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

(Continued)

SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERIMENTAL NATURAL GAS ALTERNATIVE POWER (GAP) OPTION: (Cont'd.)

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-RB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-R. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

19. DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) | (T)

SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-V, the customer will pay the following rates and charges.

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate
Energy Charge ($ per kWh)								(T)
Rates A and D – Summer								
Peak	0.00401	0.05360	0.00487	0.29477 (I)	0.00056	0.00513 (N)	0.00261	0.36555 (I)
Off-Peak	0.00401	0.01222	0.00487	0.08607 (I)	0.00056	0.00513 (N)	0.00261	0.11547 (I)
Rates A and D - Winter								
Partial-Peak	0.00401	0.01179	0.00487	0.08390 (I)	0.00056	0.00513 (N)	0.00261	0.11287 (I)
Off-Peak	0.00401	0.00938	0.00487	0.07173 (I)	0.00056	0.00513 (N)	0.00261	0.09829 (I)
Rates B and E - Summer								
Peak	0.00401	0.02428	0.00457	0.24672 (I)	0.00052	0.00513 (N)	0.00261	0.28784 (I)
Off-Peak	0.00401	0.00753	0.00457	0.09149 (I)	0.00052	0.00513 (N)	0.00261	0.11586 (I)
Rates B and E - Winter								
Partial-Peak	0.00401	0.00755	0.00457	0.09174 (I)	0.00052	0.00513 (N)	0.00261	0.11613 (I)
Off-Peak	0.00401	0.00601	0.00457	0.07736 (I)	0.00052	0.00513 (N)	0.00261	0.10021 (I)
Demand Charge								
Rates A and D (per hp of connected load)								
Summer	–	1.94	–	0.46	–	–	–	2.40
Winter	–	1.78	–	0.42	–	–	–	2.20
Rates B and E (per kW of seasonal billing demand)								
Summer	–	2.25	–	0.65	–	–	–	2.90
Winter	–	1.36	–	0.39	–	–	–	1.75
Rates B and E (per kW of maximum-peak-period demand)								
Summer	–	2.13	–	0.62	–	–	–	2.75
Winter	–	–	–		–	–	–	–
Voltage Discount (See Section 15)								
Summer	–	0.31	–	0.09	–	–	–	0.40
Winter	–	0.24	–	0.06	–	–	–	0.30
Demand Charge Limiter	–	–	0.07266	1.08431 (I)	0.00770	0.00513 (N)	0.06649	1.23629 (I)
Customer Charge (per meter per day)								
Rates A and D	–	0.39425	–	–	–	–	–	0.39425
Rates B and E	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate A	–	0.22341	–	–	–	–	–	0.22341
Rate B	–	0.19713	–	–	–	–	–	0.19713
Rate D	–	0.06571	–	–	–	–	–	0.06571
Rate E	–	0.03943	–	–	–	–	–	0.03943
Installation Charge (One-time charge per meter)	–	441.00	–	–	–	–	–	441.00
Processing Charge (One-time charge per meter)	–	85.00	–	–	–	–	–	85.00
Transmission Revenue Balancing Account Adjustment Rate								(T)
$ per kWh								
Rates A, B, D and E	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)

SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

4. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

SUMMER:	Service from May 1 through October 31.	
Peak:*		
Group I	12:00 noon to 4:00 p.m.	Monday through Friday **
Group II	1:00 p.m. to 5:00 p.m.	Monday through Friday **
Group III	2:00 p.m. to 6:00 p.m.	Monday through Friday **
Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays
WINTER:	Service from November 1 through April 30.	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing between assignment to Group I, Group II, or Group III for the applicable peak-period hours.

** Except holidays.

5. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

6. CONTRACTS:

Service under Schedule AG-V is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is canceled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)

SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING: A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this (T)
schedule, which includes the EPS as provided in Schedule E-EPS. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. Direct Access are calculated as for (T)
Bundled Service Customers, reduced by the EPS listed in Section 2 of |
Schedule E-EPS and they will receive the Direct Access credit set forth in Schedule |
EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to (T)
Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

The DWR Bond charge is currently not applicable to Direct Access Customers. (N)
Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and |
Decision 02-02-051, the DWR Bond charge may be collected from Direct Access |
Customers when a decision in Rulemaking 02-01-011 becomes final and |
unappealable. (N)

Hourly Pricing Option: This option is suspended.

(D)

(Continued)

SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERIMENTAL NATURAL GAS ALTERNATIVE POWER (GAP) OPTION: (Cont'd.)

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-VB. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-V. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.

19. DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | | (T) (L) | (T)

SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.

3. RATES: If the customer chooses to take service under Schedule AG-4, the customer will pay the following rates and charges:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate	
Energy Charge: ($ per kWh)									(T)
Rates A and D - Summer									
Peak	0.00401	0.05662	0.00474	0.29122 (I)	0.00054	0.00513 (N)	0.00261	0.36487 (I)	
Off-Peak	0.00401	0.01139	0.00474	0.07733 (I)	0.00054	0.00513 (N)	0.00261	0.10575 (I)	
Rates A and D - Winter									
Partial-Peak	0.00401	0.01245	0.00474	0.08238 (I)	0.00054	0.00513 (N)	0.00261	0.11186 (I)	
Off-Peak	0.00401	0.00991	0.00474	0.07031 (I)	0.00054	0.00513 (N)	0.00261	0.09725 (I)	
Rates B and E - Summer									
Peak	0.00401	0.01300	0.00443	0.21521 (I)	0.00050	0.00513 (N)	0.00261	0.24489 (I)	
Off-Peak	0.00401	0.00408	0.00443	0.08201 (I)	0.00050	0.00513 (N)	0.00261	0.10277 (I)	
Rates B and E - Winter									
Partial-Peak	0.00401	0.00451	0.00443	0.08841(I)	0.00050	0.00513 (N)	0.00261	0.10960 (I)	
Off-Peak	0.00401	0.00358	0.00443	0.07462(I)	0.00050	0.00513 (N)	0.00261	0.09488 (I)	
Rates C and F - Summer									
Peak	0.00401	–	0.00449	0.11226 (I)	0.00051	0.00513 (N)	0.00261	0.12901 (I)	
Partial-Peak	0.00401	–	0.00449	0.08395 (I)	0.00051	0.00513 (N)	0.00261	0.10070 (I)	
Off-Peak	0.00401	–	0.00449	0.07475 (I)	0.00051	0.00513 (N)	0.00261	0.09150 (I)	
Rates C and F - Winter									
Partial-Peak	0.00401	–	0.00449	0.11217 (I)	0.00051	0.00513 (N)	0.00261	0.12892 (I)	
Off-Peak	0.00401	–	0.00449	0.09678 (I)	0.00051	0.00513 (N)	0.00261	0.11353 (I)	
Demand Charge									
Rates A and D (per hp of connected load)									
Summer	–	1.89	–	0.51	–	–	–	2.40	
Winter	–	1.73	–	0.47	–	–	–	2.20	
Rates B and E (per kW of seasonal billing demand)									
Summer	–	2.22	–	0.68	–	–	–	2.90	
Winter	–	1.34	–	0.41	–	–	–	1.75	
Rates B and E (per kW of maximum-peak-period demand)									
Summer	–	2.11	–	0.64	–	–	–	2.75	
Winter	–	–	–	–	–	–	–	–	
Rates C and F (per kW of maximum-peak-period demand)									
Summer	–	5.22	–	1.03	–	–	–	6.25	
Winter	–	–	–	–	–	–	–	–	

(Continued)

SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate
Demand Charge (Cont'd)								
Rates C and F (per kW of maximum-part-peak-period demand)								
Summer	–	3.76	–	0.74	–	–	–	4.50
Winter	–	0.34	–	0.06	–	–	–	0.40
Rates C and F (per kW of off-peak-period seasonal billing demand)								
Summer	–	1.25	–	0.25	–	–	–	1.50
Winter	–	0.16	–	0.04	–	–	–	0.20
Voltage Discount (See Section 16)								
Primary								
Summer	–	0.31	–	0.09	–	–	–	0.40
Winter	–	0.23	–	0.07	–	–	–	0.30
Demand Charge Limiter	–	–	0.07266	1.08360 (I)	0.00770	0.00513 (N)	0.06649	1.23558 (I)
Customer Charge (per meter per day)								
Rates A and D	–	0.39425	–	–	–	–	–	0.39425
Rates B, C, E and F	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate A	–	0.22341	–	–	–	–	–	0.22341
Rates B and C	–	0.19713	–	–	–	–	–	0.19713
Rate D	–	0.06571	–	–	–	–	–	0.06571
Rates E and F	–	0.03943	–	–	–	–	–	0.03943
Installation Charge (One-time charge per meter)	–	441.00	–	–	–	–	–	441.00
Processing Charge (One-time charge per meter)	–	85.00	–	–	–	–	–	85.00
Transmission Revenue Balancing Account Adjustment Rate								
$ per kWh						–		(T)
Rates A, B, C, D, E and F	(0.00230)	–	–	0.00230	–	–	–	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

(Continued)

SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE DISCOUNTS (Rates B and E Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

(1) For periods where the winter maximum demand charge applies, $0.30 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

(2) For periods where the summer maximum demand charge applies, $0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this (T)
schedule, which includes the EPS as provided in Schedule E-EPS. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills will be calculated (T)
as for Bundled Service Customers, reduced by the EPS listed in Section 2 of |
Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting |
bill will include the Cost Responsibility Surcharge, applicable to Direct Access (T)
Customers. This charge and exemptions to this charge are further described in Schedule EC.

(Continued)

SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: (Cont'd.)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N)

Hourly Pricing Option: This option is suspended.

(D)

18. EXPERIMENTAL DIESEL ALTERNATIVE POWER (DAP) OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)

SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERIMENTAL NATURAL GAS ALTERNATIVE POWER (GAP) OPTION: (Cont'd.)

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-4B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-4. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.

20. DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | (L) (T) (T)

SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-5, the customer will pay the following rates and charges:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate
Energy Charge: ($ per kWh)								(T)
Rates A and D - Summer								
Peak	0.00401	0.02867	0.00411	0.22910 (I)	0.00045	0.00513 (N)	0.00261	0.27408 (I)
Off-Peak	0.00401	0.00589	0.00411	0.06176 (I)	0.00045	0.00513 (N)	0.00261	0.08396 (I)
Rates A and D - Winter								
Partial-Peak	0.00401	0.00660	0.00411	0.06695 (I)	0.00045	0.00513 (N)	0.00261	0.08986 (I)
Off-Peak	0.00401	0.00525	0.00411	0.05702 (I)	0.00045	0.00513 (N)	0.00261	0.07858 (I)
Rates B and E - Summer								
Peak	0.00401	0.00076	0.00349	0.15612 (I)	0.00035	0.00513 (N)	0.00261	0.17247 (I)
Off-Peak	0.00401	0.00021	0.00349	0.05461 (I)	0.00035	0.00513 (N)	0.00261	0.07041 (I)
Rates B and E - Winter								
Partial-Peak	0.00401	0.00024	0.00349	0.06031 (I)	0.00035	0.00513 (N)	0.00261	0.07614 (I)
Off-Peak	0.00401	0.00019	0.00349	0.05081 (I)	0.00035	0.00513 (N)	0.00261	0.06659 (I)
Rates C and F - Summer								
Peak	0.00401	–	0.00345	0.09150 (I)	0.00035	0.00513 (N)	0.00261	0.10705 (I)
Partial-Peak	0.00401	–	0.00345	0.06275 (I)	0.00035	0.00513 (N)	0.00261	0.07830 (I)
Off-Peak	0.00401	–	0.00345	0.05152 (I)	0.00035	0.00513 (N)	0.00261	0.06707 (I)
Rates C and F - Winter								
Partial-Peak	0.00401	–	0.00345	0.07348 (I)	0.00035	0.00513 (N)	0.00261	0.08903 (I)
Off-Peak	0.00401	–	0.00345	0.06038 (I)	0.00035	0.00513 (N)	0.00261	0.07593 (I)
Demand Charge								
Rates A and D (per hp of connected load)								
Summer	–	4.16	–	1.34	–	–	–	5.50
Winter	–	4.16	–	1.34	–	–	–	5.50
Rates B and E (per kW of seasonal billing demand)								
Summer	–	5.19	–	1.36	–	–	–	6.55
Winter	–	3.49	–	0.91	–	–	–	4.40
Rates B and E (per kW of maximum-peak-period demand)								
Summer	–	2.14	–	0.56	–	–	–	2.70
Winter	–	–	–		–	–	–	–
Rates C and F (per kW of maximum-peak-period demand)								
Summer	–	7.44	–	1.76	–	–	–	9.20
Winter	–	–	–		–	–	–	–

(Continued)

SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate
Demand Charge (Cont'd)								
Rates C and F (per kW of maximum-part-peak-period demand)								
Summer	–	4.53	–	1.07	–	–	–	5.60
Winter	–	0.56	–	0.14	–	–	–	0.70
Rates C and F (per kW of off-peak-period seasonal billing demand)								
Summer	–	1.25	–	0.30	–	–	–	1.55
Winter	–	0.08	–	0.02	–	–	–	0.10
Voltage Discount (See Section 16)								
Primary								
Summer	–	0.76	–	0.19	–	–	–	0.95
Winter	–	0.52	–	0.13	–	–	–	0.65
Transmission								
Summer	–	3.85	–	1.00	–	–	–	4.85
Winter	–	2.58	–	0.67	–	–	–	3.25
Demand Charge Limiter	–	–	0.07266	1.07535 (I)	0.00770	0.00513 (N)	0.06649	1.22733 (I)
Customer Charge (per meter per day)								
Rates A and D	–	0.39425	–	–	–	–	–	0.39425
Rates B and E	–	0.52567	–	–	–	–	–	0.52567
Rates C and F	–	1.77413	–	–	–	–	–	1.77413
Meter Charge (per meter per day)								
Rate A	–	0.22341	–	–	–	–	–	0.22341
Rates B and C	–	0.19713	–	–	–	–	–	0.19713
Rate D	–	0.06571	–	–	–	–	–	0.06571
Rates E and F	–	0.03943	–	–	–	–	–	0.03943
Installation Charge (One-time charge per meter)	–	441.00	–	–	–	–	–	441.00
Processing Charge (One-time charge per meter)	–	85.00	–	–	–	–	–	85.00
Transmission Revenue Balancing Account Adjustment Rate								
$ per kWh						–		(T)
Rates A, B, C, D, E and F	(0.00230)	–	–	0.00230	–	–	–	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

(Continued)

SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE DISCOUNTS (Rates B and E Only): The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the demand charge.

Discounts are applied in any month as follows:

1) For periods where the winter maximum demand charge applies, $0.65 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

2) For periods where the summer maximum demand charge applies, $0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

3) For periods where the winter maximum demand charge applies, $3.25 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

4) For periods where the summer maximum demand charge applies, $4.85 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING: A customer's bill is first calculated according to the total rates and conditions above, and any DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this (T)
schedule, which includes the EPS as provided in Schedule E-EPS. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as (T)
for Bundled Service Customers, reduced by the EPS listed in Section 2 of |
Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting |
bill will include the Cost Responsibility Surcharge, applicable to Direct Access (T)
Customers. This charge and exemptions to this charge are further described in Schedule EC.

(Continued)

SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: (Cont'd.)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N)

Hourly Pricing Option: This option is suspended.

(D)

18. EXPERIMENTAL DIESEL ALTERNATIVE POWER (DAP) OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)

SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERIMENTAL NATURAL GAS ALTERNATIVE POWER (GAP) OPTION (Cont'd.):

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-5B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-5. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.

20. DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | (L) (T) (T)

SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

3. RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate	
ENERGY CHARGE, ($ per kWh)									(T)
Rate A									
Summer	0.00401	0.01095	0.00401	0.08943 (I)	0.00045	0.00513 (N)	0.00261	0.11659 (I)	
Winter	0.00401	0.00637	0.00401	0.05938 (I)	0.00045	0.00513 (N)	0.00261	0.08196 (I)	
Rate B									
Summer	0.00401	0.00572	0.00351	0.07604 (I)	0.00035	0.00513 (N)	0.00261	0.09737 (I)	
Winter	0.00401	0.00346	0.00351	0.05146 (I)	0.00035	0.00513 (N)	0.00261	0.07053 (I)	
DEMAND CHARGE									
Rate A, per hp of connected load									
Summer	–	4.02	–	1.48	–	–	–	5.50	
Winter	–	4.02	–	1.48	–	–	–	5.50	
Rate B, per kW of seasonal billing demand									
Summer	–	4.98	–	1.57	–	–	–	6.55	
Winter	–	3.35	–	1.05	–	–	–	4.40	
VOLTAGE DISCOUNT (See Section 13)									
Summer	–	0.73	–	0.22	–	–	–	0.95	
Winter	–	0.49	–	0.16	–	–	–	0.65	
DEMAND CHARGE LIMITER	–	–	0.07266	1.07530 (I)	0.00770	0.00513 (N)	0.06649	1.22728 (I)	
CUSTOMER CHARGE, per meter per day									
Rate A	–	0.39425	–	–	–		–	0.39425	
Rate B	–	0.52567	–	–	–		–	0.52567	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE $ per kWh									(T)
Rates A and B	(0.00230)	–	–	0.00230	–		–	0.00000	

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). (T)

SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNTS (B Rate Only): (Cont'd.)

(2) For periods where the summer maximum demand charge applies, $0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

14. SEASONS: Summer season begins on May 1 and ends on October 31.

Winter season begins on November 1 and ends on April 30.

15. BILLING: A customer's bill is calculated according to the total rates and conditions set forth in this schedule, which includes the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. Customers taking service under this schedule receive supply and delivery services solely from PG&E. (T) (T) (T)

16. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | (T) (L) | (T)

SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.

3. RATES: If the customer chooses to take service under Schedule AG-7, the customer will pay the following rates and charges:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate
Customer Charge (per meter per day)								
Rates A and D	–	0.39425	–	–	–	–	–	0.39425
Rates B and E	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate A	–	0.22341	–	–	–	–	–	0.22341
Rates B	–	0.19713	–	–	–	–	–	0.19713
Rate D	–	0.06571	–	–	–	–	–	0.06571
Rates E	–	0.03943	–	–	–	–	–	0.03943
Installation Charge - Rates D and E (One-time charge per meter)	–	441.00	–	–	–	–	–	441.00
Processing Charge - Rates A and B (One-time charge per meter)	–	85.00	–	–	–	–	–	85.00

TIER DEFINITIONS:

Tier 1 will apply if monthly operating hours are less than 200, and Tier 2 will apply if monthly operating hours are 200 or greater.

For Rates A and D, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the connected load (hp) for the current billing month. For Rates B and E, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the seasonal billing demand (kW) for the current billing month.

If the billing period is shorter than 27 days or longer than 33 days, the total kilowatt hours (kWh) during the billing period will be divided by the number of days in the billing period to calculate the daily average kWh. The daily average kWh will be multiplied by 30 days per month. The resulting monthly average kWh will be divided by the connected load (hp) or the seasonal billing demand (kW) during the billing period to determine the monthly operating hours.

SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

RATES: (Cont'd.)		Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate	
Energy Charge ($ per kWh)										(T)
Rates A and D										
Tier 1										
Summer	Peak	0.00401	0.08813	0.00691	0.28057 (I)	0.00068	0.00513 (N)	0.00261	0.38804 (I)	
	Off-Peak	0.00401	0.02766	0.00691	0.10637 (I)	0.00068	0.00513 (N)	0.00261	0.15337 (I)	
Winter	Partial-Peak	0.00401	0.03056	0.00691	0.11475 (I)	0.00068	0.00513 (N)	0.00261	0.16465 (I)	
	Off-Peak	0.00401	0.02430	0.00691	0.09670 (I)	0.00068	0.00513 (N)	0.00261	0.14034 (I)	
Tier 2										
Summer	Peak	0.00401	0.08376	0.00417	0.23248 (I)	0.00068	0.00513 (N)	0.00261	0.33284 (I)	
	Off-Peak	0.00401	0.01723	0.00417	0.07124 (I)	0.00068	0.00513 (N)	0.00261	0.10507 (I)	
Winter	Partial-Peak	0.00401	0.01930	0.00417	0.07624 (I)	0.00068	0.00513 (N)	0.00261	0.11214 (I)	
	Off-Peak	0.00401	0.01535	0.00417	0.06668 (I)	0.00068	0.00513 (N)	0.00261	0.09863 (I)	
Demand Charge										
Rates A and D										
(per hp of connected load)										
Tier 1										
Summer		–	1.79	–	0.56	–	–	–	2.35	
Winter		–	1.64	–	0.51	–	–	–	2.15	
(per hp of connected load)										
Tier 2										
Summer		–	4.29	–	1.11	–	–	–	5.40	
Winter		–	4.29	–	1.11	–	–	–	5.40	
Energy Charge ($ per kWh)										(T)
Rates B and E										
Tier 1										
Summer	Peak	0.00401	0.02627	0.00546	0.24583 (I)	0.00041	0.00513 (N)	0.00261	0.28972 (I)	
	Off-Peak	0.00401	0.00824	0.00546	0.09666 (I)	0.00041	0.00513 (N)	0.00261	0.12252 (I)	
Winter	Partial-Peak	0.00401	0.00911	0.00546	0.10383 (I)	0.00041	0.00513 (N)	0.00261	0.13056 (I)	
	Off-Peak	0.00401	0.00723	0.00546	0.08839 (I)	0.00041	0.00513 (N)	0.00261	0.11324 (I)	
Tier 2										
Summer	Peak	0.00401	–	0.00351	0.17290 (I)	0.00041	0.00513 (N)	0.00261	0.18857 (I)	
	Off-Peak	0.00401	–	0.00351	0.07115 (I)	0.00041	0.00513 (N)	0.00261	0.08682 (I)	
Winter	Partial-Peak	0.00401	–	0.00351	0.07686 (I)	0.00041	0.00513 (N)	0.00261	0.09253 (I)	
	Off-Peak	0.00401	–	0.00351	0.06734 (I)	0.00041	0.00513 (N)	0.00261	0.08301 (I)	

(Continued)

SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

RATES: (Cont'd.)	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	(N) – (N) DWR Bond	Reliability Services	Total Rate
Demand Charge								
Rates B and E								
Tier 1								
(per kW of seasonal billing demand)								
Summer	–	2.43	–	0.82	–	–	–	3.25
Winter	–	1.46	–	0.49	–	–	–	1.95
(per kW of maximum-peak-period demand)								
Summer	–	2.32	–	0.78	–	–	–	3.10
Winter	–	–	–	–	–	–	–	–
Tier 2								
(per kW of seasonal billing demand)								
Summer	–	5.78	–	1.57	–	–	–	7.35
Winter	–	3.89	–	1.06	–	–	–	4.95
(per kW of maximum-peak-period demand)								
Summer	–	2.40	–	0.65	–	–	–	3.05
Winter	–	–	–	–	–	–	–	–
Primary Voltage Discount								
(See Section 16)								
Rates B and E								
Tier 1								
Summer	–	0.72	–	0.23	–	–	–	0.95
Winter	–	0.49	–	0.16	–	–	–	0.65
Tier 2								
Summer	–	0.75	–	0.20	–	–	–	0.95
Winter	–	0.50	–	0.15	–	–	–	0.65
Demand Charge Limiter								
Rates B and E	–	–	0.07266	1.09188 (I)	0.00770	0.00513 (N)	0.06649	1.24386 (I)
Transmission Revenue Balancing Account Adjustment Rate per kWh (T)								
Rates A, B, D and E	(0.00230)	–	–	0.00230	–	–	–	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill. (T)

(Continued)

SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS. (T) | (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | | | (T)

The DWR Bond charge is currently not applicable to Direct Access Customers. Pursuant to Decision 02-10-063, as modified by Decision 02-12-082, and Decision 02-02-051, the DWR Bond charge may be collected from Direct Access Customers when a decision in Rulemaking 02-01-011 becomes final and unappealable. (N) | | (N)

Hourly Pricing Option: This option is suspended.

(D)

18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (L) | | | (T) (L) | (T)

SCHEDULE AG-8—DEFERRAL OF GAS AND DIESEL ENGINE-DRIVEN PUMPING FACILITIES
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T) (N) | | | (N)

Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

SCHEDULE EC—ENERGY CHARGE

APPLICABILITY: This schedule applies to customers who elect PG&E's Direct Access service. (D)

TERRITORY: Schedule EC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A. (T) (T)

RATES: This schedule will apply where calculation of energy cost is required for direct access energy cost credits. The rates used to determine energy cost charges or credits are set forth below.

Energy Cost Rates:

The following rates will be used to determine the credit for Direct Access customers. The rates are determined on a schedule average basis such that the generation charge determined residually on individual Direct Access customer bills approximate 2.7 cents per kWh for most customers for the Direct Access Cost Responsibility Surcharge (DACRS). (T) (T)

The generation charge on Direct Access customer bills' reflects the combination of the DACRS and adjustments for power factor and nonfirm discounts. Customers that took direct access service on February 1, 2001, and that have taken direct access service continually since that date are currently exempt from the portion of the generation charge consisting of the DACRS of approximately 2.7 cents per kWh. (N) (N)

Applicable energy cost rates shall be prorated, as necessary, to reflect the revised DA credit methodology introduced effective January 1, 2003, as well as changes in applicable energy cost rates due to seasonal cross-over or subsequent Commission-approved rate revisions. The average energy cost rates reflected on bills shall be specific to the customer's billing period, and shall span all weeks from the time of the customer's previous billing through the week prior to the current billing. Average energy cost rates shall be developed for periods of 4 to 12 weeks. Billing periods that span 4 weeks or less shall use the 4-week average. Billing periods that span 12 weeks or more shall use the 12-week average. 4 to 12-week average energy cost rates shall be effective each Thursday for 7 days.

(Continued)

SCHEDULE EC—ENERGY CHARGE
(Continued)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T) (T)

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