

March 25, 2003

**Advice 2361-E  
(Pacific Gas and Electric Company ID U39 E)**

Public Utilities Commission of the State of California (CPUC)

**Subject:      Advanced Metering Project – Pilot Program for Residential and Small Commercial Customers, Electric Rate Schedules E-2 and E-3 – EXPEDITED APPROVAL REQUESTED**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs, for expedited approval. The affected tariff sheets are listed on the enclosed Attachment I.<sup>1</sup> In compliance with Decision (D.) 03-03-036, Attachments C and D, PG&E also submits supporting documentation for its rate design calculations and customer bill impact analysis in Attachment II, and example customer bill presentation information in Attachment III.

**Purpose**

The purpose of this filing is to comply with Decision (D.) 03-03-036 and establish electric Rate Schedules E-2, *Experimental Residential Time-of-Use Service*; and E-3 *Experimental Residential Critical Peak Pricing Service*.

The purpose of these electric rate schedules is to “implement the adopted statewide pricing pilot for all participants, both residential and commercial.” The tariffs conform to the technical requirements as described in Decision (D.) 03-03-036, Attachments C and D regarding the demand response programs adopted in Phase I of this proceeding.”<sup>2</sup> The statewide pricing pilot is constructed as a statistical experiment, with an experimental design with sample groups of

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<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

<sup>2</sup> Decision 03-03-036, Ordering Paragraph (OP) 16

customers receiving different types of dynamic pricing rate structures. The design of the statewide pricing pilot (SPP) will measure the impact of three specific time-varying rates on customer electric consumption and coincident peak demand: Time of Use (TOU) rates, fixed Critical Peak Pricing (CPP) rates and variable CPP rates. However, the SPP does not require PG&E to include sample cells for either commercial customers or variable critical peak pricing. Therefore, PGE is submitting two new experimental residential tariffs: a TOU tariff and a fixed CPP tariff.

### **Background**

In June 2002, the Commission issued Rulemaking (R.) 02-06-001. The purpose of the rulemaking is to provide a forum to establish comprehensive policies to: (1) develop demand flexibility as a resource to enhance electric system reliability; (2) reduce power purchase and individual consumer costs; and (3) protect the environment. The intended result is that customers will have a diverse array of options and choices through which they can make their demand-responsive resources available to the electric system.

The rulemaking is divided into multiple phases. In addition, there are three working groups – Working Group (WG) 1, composed of agency decision-makers; WG 2, composed of active parties interested in developing demand response programs for large customers (greater than 200 kilowatts); and WG 3, composed of active parties who are interested in developing demand response programs for small commercial and residential customers.

On December 10, 2002, WG 3 filed its report, “Proposed Pilot Projects and Market Research to Assess the Potential for Deployment of Dynamic Tariffs for Residential and Small Commercial Customers” (WG 3 Report).

WG 3 proposed a California statewide pricing pilot to test demand response of small customers to dynamic rates. On March 13, 2003, the Commission issued D. 03-03-036 in which it adopted the SPP, with modifications.<sup>3</sup> The SPP as adopted by the Commission will continue through December 31, 2004, and will measure the impact of three specific time-varying rates on customer electric consumption and coincident peak demand: TOU rates; CPP-F rates; and CPP-V rates.

### **Electric Rate Schedules**

In accordance with Ordering Paragraph 16 of D.03-03-036, the attached proposed electric rate schedules are designed:

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<sup>3</sup> Decision 03-03-036, also identified the cost recovery mechanisms for the SPP. On March 18, 2003, PG&E filed Advice 2357-E, *Advanced Metering Project – Pilot Program, Residential and Small Commercial Customers Electric*. .

- To be revenue neutral for the average residential customer (PG&E's portion of the SPP does not include small commercial customers).
- To minimize the bill impacts due to a rate change from the existing rates to pilot rates, assuming no consumption change.
- To provide the customer a meaningful incentive for shifting load, or at least a 10 percent bill reduction assuming a 30 percent shift or reduction in consumption from some combination of either the critical-peak and/or on-peak periods.

Decision 03-03-036 outlines two basic types of electric rate schedule tariffs that will be used in the PG&E service territory – Experimental Residential TOU and Experimental Residential Critical Peak Pricing (with fixed day-ahead price signals and CPP peak periods). The purpose of the Experimental Residential TOU tariff is to measure customers' demand response and experience with time differentiated energy rates. The purpose of the Experimental Residential CPP tariff is to measure customers' demand response and experience with critical peak price signals sent by utilities on a day ahead basis in an attempt to reduce consumption and overall costs during forecasted periods of high peak demand and costs for the system.<sup>4</sup>

In Advice 2361-E, PG&E is requesting two new electric rate schedules, one for each type of new experimental demand response tariff being tested in PG&E's service territory – one rate schedule for the Experimental Residential Time-of-Use program (Schedule E-2), and one rate schedule for PG&E's portion of the Experimental Residential Critical Peak Pricing program (Schedule E-3). Rate Schedules E-2 and E-3 each include two distinct sets of rates (referred to as "Rate A" and "Rate B" within each schedule) to test alternative TOU and CPP price ratio combinations, consistent with the overall design of the statewide pilot program. Rate Schedules E-2 and E-3 also include separately stated, reduced rates for qualifying low income customers who are assigned to the pilot, consistent with the requirements of the California Alternative Rates for Energy (CARE) program.

For each of the new experimental electric rate schedules and rate treatments, PG&E has designed the rate schedules and implementation process in the following manner:

- Tariffs are designed using the "clean sheet" approach.
- An adjustment will be applied to customers' electric bills so that the average electricity bill within low, typical and high customer usage levels

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<sup>4</sup> Decision 03-03-036, Attachments C and D.

(residential) for any given month does not increase or decrease by more than 5% compared to current rates for those customers that do not change their usage pattern.<sup>5</sup>

- The comparable electric rate schedules that these customers are currently on, are electric Rate Schedules E-1, *Residential Services* and EL-1 *Residential CARE Program Service*.
- PG&E will provide customers with explicit price information on their monthly bills, the total on-peak and off-peak rates, and monthly consumption during each time period the customers are billed under an applicable SPP tariff (rate Schedule E-2). Customers will also receive explicit price information on critical peak rates (rate Schedule E-3).
- PG&E will also provide customers with educational information on the experimental tariff and options for reducing on-peak (or off-peak) usage.

Additional conditions, including but not limited to those identified below, will apply:

- A customer Participation Appreciation Payment of \$25 will be paid to each participant upon successful completion of the program enrollment process, including provision of necessary demographic survey information. Those customers who continuously remain on their assigned pilot tariff through October 31, 2003, will receive an additional Participation Appreciation Payment of \$75, and those who continue to participate through April 30, 2004 will receive a further additional Participation Appreciation Payment of \$75.
- Customers will be randomly selected (and assigned to the pilot tariffs only with their express consent).
- The experimental schedules shall be available subject to metering availability and communications signal strength. The customer must have telephone service.
- PG&E will request from customers demographic information for the purposes of the SPP by having customers fill out a survey. The survey will include various items such as number of members in the household, income, dwelling size, and age of dwelling. In addition, customers will receive energy usage and cost information throughout the duration of the SPP.

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<sup>5</sup> Here, "any given month" is interpreted as the average monthly billing change over a given 12-month period. The nature of the rate design requirements for the SPP is such that even the hypothetical average customer in the various usage categories may experience individual monthly bill changes of somewhat more than 5% if he or she does not change his or her usage patterns.

- PG&E will supply, own, and maintain all necessary meters and associated equipment utilized for billing.

### ***Electric Rate Schedule E-2 – Experimental Residential Time-of-Use Service***

Electric Rate Schedule E-2 is designed for residential bundled-service customers who have been randomly selected by PG&E to participate in the SPP. The experimental rates applicable under this schedule have been designed to test customer response to different prices than those that are applicable under PG&E's standard residential tariff. Two separate sets of rates ("Rate A" and "Rate B") are specified under Schedule E-2, together with applicable discounted versions of these rates for CARE customers. The two separate rate treatments applicable under Schedule E-2 have different on-peak and off-peak price ratios, with the price ratios differing between the summer and winter seasons. Consistent with the requirements of D. 03-0-3036, adjustments are made to the time-of-use rates so that the customer bill impacts are minimized.<sup>6</sup> The otherwise applicable residential rate schedule is E-1, or EL-1 for CARE participants.

### ***Electric Rate Schedule E-3– Experimental Residential Critical Peak Pricing Tariff***

Electric Rate Schedule E-3 is also designed to test customer response to different prices than those that are applicable under PG&E's standard residential tariff. This tariff has a time-of-use price structure similar to Schedule E-2, together with a special critical peak period price. The Critical Peak Period Price is a fixed rate that is substantially higher than the standard on-peak price and is designed to reflect the costs incurred on a per kilowatt hour basis during the most expensive 100 hours of system operation. To reflect the higher charges paid during CPP events and to preserve revenue neutrality, the on-peak and off-peak prices applicable under Rate Schedule E-3 are reduced, relative to those that will be applicable under Rate Schedule E-2. Like Schedule E-2, Schedule E-3 includes two separately stated rate treatments, with differing combinations of critical peak, on-peak, and off-peak price ratios. Under Schedule E-3, customers will be notified of Critical Peak Period Events the day before the event and the Critical Peak Period of 2:00 to 7:00 p.m. will be the same as the On-Peak TOU period that applies on non-CPP days. The otherwise applicable residential rate schedule is E-1, or EL-1 for CARE participants.

### ***Customer Recruitment***

Customers will be randomly selected, but will have the option to decline participation. In addition, they may also exercise their option to return to their otherwise applicable tariff schedule. Some customers, generally those with

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<sup>6</sup> See Decision 03-03-036, Attachment C, Section 1.5.5

above-average shares of total usage during the on-peak and critical peak TOU periods, may experience higher bills under the SPP tariffs. In some situations, this will occur even if they do take steps to modify their ordinary consumption patterns. The purpose of the ongoing customer Participation Appreciation Payments (at six-month intervals) is to provide SPP participants with sufficient financial incentives to continue participating for the duration of the pilot, even if their ordinary usage patterns would otherwise make participation in the pilot financially burdensome to them. This will make it possible to obtain the most complete and useful customer price-response information from the SPP, over a period of time sufficient to draw reasonable conclusions about the feasibility of broad future application of dynamic pricing rates.

### **Protests**

In consideration of the need to begin implementation of the SPP as quickly as possible in order to meet the July 1, 2003, start date for the SPP as directed by D.03-03-036, PG&E respectfully requests expedited treatment of this advice filing and a limitation of any protest period to April 4, 2003, which is no more than 10 calendar days after the date of this advice filing. PG&E further requests that any reply period to any such protests be limited to 3 business days after such protest is received. In order to assist interested parties in understanding these tariffs and their impact, the utilities have agreed to participate in a meeting of Working Group 3 on March 26, 2003, to explain the tariffs and address any questions. This meeting will be held from 10:00 a.m. to 4:00 p.m. at 1516 Ninth Street, Hearing Room A, CEC building, Sacramento CA 95814 and was noticed to the entire service list in R.02-06-001 on March 19, 2003. This meeting should help interested parties meet the recommended shortened protest period.

Anyone wishing to protest this filing may do so by sending a letter by **April 4, 2003**, which is **10 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: RxDd@pge.com

### **Effective Date**

PG&E respectfully requests that the Commission rule expeditiously on this advice filing so that PG&E may move forward to implement the SPP by July 2003, as directed by the Commission in D.03-03-036. As such, PG&E requests that once approved, the effective date of this advice filing be **March 25, 2003**, the date it is filed.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for R. 02-06-001. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

### Attachments

Attachment I – Calculations  
Attachment II – Bill Format

cc: Service List R. 02-06-001



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This schedule is applicable to residential bundled service customers who have been selected by PG&E to participate in the Statewide Pricing Pilot (SPP) as directed by the California Public Utilities Commission (CPUC) in Decision 03-03-036. Customers have the option to decline to participate and return to their applicable tariff schedule. This is an experimental schedule and shall remain in effect until December 31, 2004 or until cancelled by the CPUC. (N)

The experimental rates applicable under this schedule have been designed to test customer response to different prices than are applicable under PG&E's standard residential tariff, Schedule E-1. The SPP is constructed as a statistical experiment, with an experimental design with sample groups of customers paying different types of experimental time-of-use prices. PG&E will randomly assign selected customers to either Rate A or Rate B of this schedule. Depending on how customers use their energy, their bills under this rate schedule may be higher or lower than the bills they would have had under Schedule E-1. Customers who remain in the SPP and on this rate for specified time periods will be eligible to receive a Participation Appreciation Payment, as described under Special Condition 2.

A customer taking service under this schedule may be eligible for a 20 percent California Alternative Rates for Energy (CARE) discount on their bill, if all terms and conditions of PG&E's low income residential tariff are met.

TERRITORY: PG&E's entire service territory. (N)

(Continued)



**SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

RATES: RATE A

(N)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>1. ENERGY CHARGE:</b>								
(per kWh per SUMMER Month)								
On-Peak	\$0.00503	\$0.05267	\$0.00432	\$0.17947	\$0.00048	\$0.00969	\$0.00355	\$0.25521
Off-Peak	\$0.00503	\$0.05267	\$0.00432	\$0.02247	\$0.00048	\$0.00969	\$0.00355	\$0.09821
Baseline Credit, deduction per KWh of baseline use	-	\$0.01732	-	-	-	-	-	(\$0.01732)
<b>ENERGY CHARGE:</b>								
(per kWh per WINTER Month)								
On-Peak	\$0.00503	\$0.05267	\$0.00432	\$0.11752	\$0.00048	\$0.00969	\$0.00355	\$0.19326
Off-Peak	\$0.00503	\$0.05267	\$0.00432	\$0.05252	\$0.00048	\$0.00969	\$0.00355	\$0.12826
Baseline Credit, deduction per KWh of baseline use	-	\$0.01732	-	-	-	-	-	(\$0.01732)
<b>MINIMUM ENERGY CHARGE</b> per meter per day	\$0.00756	\$0.12009	\$0.00188	\$0.03205	\$0.00021		\$0.00248	\$0.16427
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE</b> per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000
<b>2. ENERGY PROCUREMENT SURCHARGE</b>								
Per kWh, applies to all usage	-	-	-	\$0.01000	-	-	-	\$0.01000
<b>3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:</b>								
Per kWh, usage in specified tiers								
Tier 3 – 131%-200% of baseline	-	-	-	\$0.05124	-	-	-	\$0.05124
Tier 4 – 201%-300% of baseline	-	-	-	\$0.09517	-	-	-	\$0.09517
Tier 5 – over 300% of baseline	-	-	-	\$0.11505	-	-	-	\$0.11505

(N)

(Continued)



**SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

RATES:	RATE B								(N)	
		Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services		Total Rate
1. ENERGY CHARGE:										
(per kWh per SUMMER Month)										
On-Peak		\$0.00503	\$0.05267	\$0.00432	\$0.13747	\$0.00048	\$0.00969	\$0.00355	\$0.21321	
Off-Peak		\$0.00503	\$0.05267	\$0.00432	\$0.05247	\$0.00048	\$0.00969	\$0.00355	\$0.12821	
Baseline Credit, deduction per KWh of baseline use		-	\$0.01732	-	-	-	-	-	(\$0.01732)	
ENERGY CHARGE:										
(per kWh per WINTER Month)										
On-Peak		\$0.00503	\$0.05267	\$0.00432	\$0.13811	\$0.00048	\$0.00969	\$0.00355	\$0.21385	
Off-Peak		\$0.00503	\$0.05267	\$0.00432	\$0.02811	\$0.00048	\$0.00969	\$0.00355	\$0.10385	
Baseline Credit, deduction per KWh of baseline use		-	\$0.01732	-	-	-	-	-	(\$0.01732)	
MINIMUM ENERGY CHARGE										
per meter per day		\$0.00756	\$0.12009	\$0.00188	\$0.03205	\$0.00021		\$0.00248	\$0.16427	
TRANSMISSION REVENUE										
BALANCING ACCOUNT										
ADJUSTMENT RATE										
per kWh per Month		(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000	
2. ENERGY PROCUREMENT										
SURCHARGE										
Per kWh, applies to all usage		-	-	-	\$0.01000	-	-	-	\$0.01000	
3. ADDITIONAL ENERGY										
PROCUREMENT SURCHARGES:										
Per kWh, usage in specified tiers										
Tier 3 – 130%-200% of baseline		-	-	-	\$0.05124	-	-	-	\$0.05124	
Tier 4 – 201%-300% of baseline		-	-	-	\$0.09517	-	-	-	\$0.09517	
Tier 5 – over 300% of baseline		-	-	-	\$0.11505	-	-	-	\$0.11505	(N)

(Continued)







SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs). These quantities are used to determine the amounts of electricity eligible for the Baseline Credit specified under Section 1 of the Rates in this schedule, and also the amounts of usage that are subject to the Additional Energy Procurement Surcharges specified under Section 3: (N)

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B – Basic Quantities		Code H – All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8 (C)	12.9 (C)	19.5 (C)	31.1 (C)
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1 (C)	29.7
S	15.8	12.8	19.5 (C)	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4 (C)
W	18.7	11.9	23.8 (C)	29.2
X	12.2	13.0	11.4 (C)	21.9 (C)
Y	10.8	12.9	14.5	31.1
Z	0.7 (C)	11.2 (C)	11.3	31.7 (C)

8. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
- If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
9. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s). (N)

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

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**SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made:

(N)

BUNDLED SERVICE CUSTOMERS receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate and Conditions set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is a portion of the customer's total bill determined by multiplying the average price from Schedule EC for Schedule E-1 by the customer's total usage.

11. RATE REDUCTION BOND CREDIT: Pursuant to Public Utilities Code 368.5, customers will continue to receive their 10 percent credit originally mandated by Assembly Bill 1890 and implemented through Public Utilities Code 368(a). The 10 percent credit applies to the Energy Charge rates applicable under this tariff, which is the portion of the total bill representing rates in effect on January 3, 2001, for Bundled service Customers. The 10 percent bill credit does not apply to increases in the total rates implemented after January 3, 2001.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNT: Customers eligible for PG&E's low income residential tariff who are assigned to this rate schedule will pay the following charges. CARE customers do not pay the Energy Procurement Surcharge and Additional Energy Procurement Surcharge rates shown elsewhere in this tariff. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule.

RATES:

RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE:								
(per kWh per SUMMER Month)								
On-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.15493	\$0.00048	\$0.00969	\$0.00355	\$0.20378
Off-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.02933	\$0.00048	\$0.00969	\$0.00355	\$0.07818
Baseline Credit, deduction per KWh of baseline use	-	\$0.01386	-	-	-	-	-	(\$0.01386)
ENERGY CHARGE:								
(per kWh per WINTER Month)								
On-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.10537	\$0.00048	\$0.00969	\$0.00355	\$0.15422
Off-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.05337	\$0.00048	\$0.00969	\$0.00355	\$0.10222
Baseline Credit, deduction per KWh of baseline use	-	\$0.01386	-	-	-	-	-	(\$0.01386)
MINIMUM ENERGY CHARGE per meter per day	\$0.00756	\$0.08707	\$0.00136	\$0.03356	\$0.00020		\$0.00167	\$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

(N)

(Continued)



**SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

(N)

RATES:

RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate	
1. ENERGY CHARGE:									
(per kWh per SUMMER Month)									
On-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.12133	\$0.00048	\$0.00969	\$0.00355	\$0.17018	
Off-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.05333	\$0.00048	\$0.00969	\$0.00355	\$0.10218	
Baseline Credit, deduction per KWh of baseline use	-	\$0.01386	-	-	-	-	-	(\$0.01386)	
ENERGY CHARGE:									
(per kWh per WINTER Month)									
On-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.12184	\$0.00048	\$0.00969	\$0.00355	\$0.17069	
Off-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.03384	\$0.00048	\$0.00969	\$0.00355	\$0.08269	
Baseline Credit, deduction per KWh of baseline use	-	\$0.01732	-	-	-	-	-	(\$0.01386)	
MINIMUM ENERGY CHARGE per meter per day	\$0.00756	\$0.08707	\$0.00136	\$0.03356	\$0.00020		\$0.00167	\$0.13142	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000	(N)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE

APPLICABILITY: This schedule is applicable to residential bundled service customers who have been selected by PG&E to participate in the Statewide Pricing Pilot (SPP) as directed by the California Public Utilities Commission (CPUC) in Decision 03-03-036. Customers have the option to decline to participate and return to their applicable tariff schedule. This is an experimental schedule and shall remain in effect until December 31, 2004 or until cancelled by the CPUC. (N)

The experimental rates applicable under this schedule have been designed to test customer response to different prices than are applicable under PG&E's standard residential tariff, Schedule E-1. The SPP is constructed as a statistical experiment, with an experimental design with sample groups of customers paying different types of experimental time-of-use prices. PG&E will randomly assign selected customers to either Rate A or Rate B of this schedule. Depending on how customers use their energy, their bills under this rate schedule may be higher or lower than the bills they would have had under Schedule E-1. Customers who remain in the SPP and on this rate for specified time periods will be eligible to receive a Participation Appreciation Payment, as described under Special Condition 2.

A customer taking service under this schedule may be eligible for a 20 percent California Alternative Rates for Energy (CARE) discount on their bill, if all terms and conditions of PG&E's low income residential tariff are met.

TERRITORY: PG&E's entire service territory. (N)

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

RATES:	RAT#E A								(N)
		Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	
<b>1. ENERGY CHARGE:</b>									
(per kWh per SUMMER Month)									
Critical-Peak		\$0.00503	\$0.05267	\$0.00432	\$0.66247	\$0.00048	\$0.00969	\$0.00355	\$0.73821
On-Peak		\$0.00503	\$0.05267	\$0.00432	\$0.16977	\$0.00048	\$0.00969	\$0.00355	\$0.24551
Off-Peak		\$0.00503	\$0.05267	\$0.00432	\$0.00247	\$0.00048	\$0.00969	\$0.00355	\$0.07821
Baseline Credit, deduction per KWh of baseline use		-	\$0.01732	-	-	-	-	-	(\$0.01732)
<b>ENERGY CHARGE:</b>									
(per kWh per WINTER Month)									
Critical-Peak		\$0.00503	\$0.05267	\$0.00432	\$0.47978	\$0.00048	\$0.00969	\$0.00355	\$0.55552
On-Peak		\$0.00503	\$0.05267	\$0.00432	\$0.25978	\$0.00048	\$0.00969	\$0.00355	\$0.33552
Off-Peak		\$0.00503	\$0.05267	\$0.00432	\$0.02978	\$0.00048	\$0.00969	\$0.00355	\$0.10552
Baseline Credit, deduction per KWh of baseline use		-	\$0.01732	-	-	-	-	-	(\$0.01732)
<b>MINIMUM ENERGY CHARGE</b> per meter per day		\$0.00756	\$0.12009	\$0.00188	\$0.03205	\$0.00021	-	\$0.00248	\$0.16427
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE</b> per kWh per Month		(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000
<b>2. ENERGY PROCUREMENT SURCHARGE</b>									
Per kWh, applies to all usage		-	-	-	\$0.01000	-	-	-	\$0.01000
<b>3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:</b>									
Per kWh, usage in specified tiers									
Tier 3 – 131%-200% of baseline		-	-	-	\$0.05124	-	-	-	\$0.05124
Tier 4 – 201%-300% of baseline		-	-	-	\$0.09517	-	-	-	\$0.09517
Tier 5 – over 300% of baseline		-	-	-	\$0.11505	-	-	-	\$0.11505

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

**SPECIAL  
CONDITIONS**

(N)

**RATES:  
(Cont'd)                      RATE B**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>1. ENERGY CHARGE:</b>								
(per kWh per SUMMER Month)								
Critical-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.38853	\$0.00048	\$0.00969	\$0.00355	\$0.43738
On-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.13253	\$0.00048	\$0.00969	\$0.00355	\$0.18138
Off-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.04453	\$0.00048	\$0.00969	\$0.00355	\$0.09338
Baseline Credit, deduction per KWh of baseline use	-	\$0.01386	-	-	-	-	-	(\$0.01386)
<b>ENERGY CHARGE:</b>								
(per kWh per WINTER Month)								
Critical-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.53598	\$0.00048	\$0.00969	\$0.00355	\$0.58483
On-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.04798	\$0.00048	\$0.00969	\$0.00355	\$0.09683
Off-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.04398	\$0.00048	\$0.00969	\$0.00355	\$0.09283
Baseline Credit, deduction per KWh of baseline use	-	\$0.01386	-	-	-	-	-	(\$0.01386)
<b>MINIMUM ENERGY CHARGE</b>								
per meter per day	\$0.00756	\$0.08707	\$0.00136	\$0.03356	\$0.00020	-	\$0.00167	\$0.13142
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

(N)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE  
(Continued)

RATES:	<p>4. RATE APPLICABILITY</p> <p>Generation is calculated residually based on the total rate less the sum of the following: Transmission, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, and Reliability Services.</p> <p>Energy Procurement Surcharges are calculated as specified in Schedule E-EPS. They provide an increase in revenues, subject to refund or adjustment, for the purpose of improving utility recovery of the costs of procuring future energy costs in the wholesale market. This energy procurement surcharge applies everywhere PG&amp;E provides electric service. The \$0.01 per kWh Energy Procurement Surcharge is charged to all electric service customers (including direct access customers), except customers taking service on the California Alternative Rates for Energy (CARE) program, and customers taking service on Schedule E-DEPART. The Additional Energy Procurement Surcharge is charged to all bundled service customers, except customers taking service on the California Alternative Rates for Energy (CARE) program or who receive a medical baseline allowance.</p> <p>Where the minimum charge applies with no usage, the generation charge is calculated residually based on the total minimum charge less the sum of: Transmission, Distribution, Public Purpose Programs, Nuclear Decommissioning, and Reliability Services. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the Energy Procurement Surcharges in Schedule E-EPS. The generation charge for bills with usage is calculated residually based on the total minimum charge less the sum of the following charges: Transmission, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, and Reliability Services.</p>	(N)						
TIME PERIODS:	<table border="0"> <tr> <td style="padding-right: 20px;">Critical-Peak</td> <td>As defined below</td> </tr> <tr> <td>On-Peak</td> <td>All hours between 2 p.m. and 7 p.m. Weekdays</td> </tr> <tr> <td>Off-Peak</td> <td>All other Weekday hours plus Weekends and Holidays</td> </tr> </table>	Critical-Peak	As defined below	On-Peak	All hours between 2 p.m. and 7 p.m. Weekdays	Off-Peak	All other Weekday hours plus Weekends and Holidays	
Critical-Peak	As defined below							
On-Peak	All hours between 2 p.m. and 7 p.m. Weekdays							
Off-Peak	All other Weekday hours plus Weekends and Holidays							
CRITICAL PEAK PERIODS:	<p>Critical Peak shall be all hours between 2 p.m. and 7 p.m. for no more than fifteen (15) days per calendar year and no more than three (3) consecutive days. Up to twelve (12) Critical-Peak pricing periods will be scheduled during the summer billing season, and up to three (3) during the winter billing season. Each customer shall be notified that the Critical-Peak is effective, by 5:00 p.m. the day prior to implementation of the Critical-Peak day.</p> <p>The Critical-Peak period shall be triggered by one or more of the following:</p> <ol style="list-style-type: none"> <li>a. ISO emergencies, as defined as a stage 1 event or higher;</li> <li>b. Extreme or unusual temperature conditions impacting system demand;</li> <li>c. PG&amp;E procurement requirements; and/or</li> <li>d. PG&amp;E discretionary events for test purposes, program evaluation or system contingencies.</li> </ol>	(N)						

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE  
(Continued)

HOLIDAYS:	“Holidays” for the purposes of this rate schedule are New Year’s Day, President’s Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.	(N)
SEASONS:	The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.	
NOTIFICATION OF A CPP EVENT:	If a CPP event occurs, PG&E will notify all customers via a dedicated phone line. If the customer elects, PG&E will also notify the customer via an alphanumeric pager that is capable of receiving a text message sent via the Internet, e-mail, or fax.	
	Receipt of such notice is the responsibility of the participating customer. PG&E does not guarantee the reliability of the pager system, e-mail system, Internet site, or fax by which the customer may receive a notification.	(N)

(Continued)





**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(N)

**BASELINE QUANTITIES (kWh PER DAY)**

Baseline Territory*	Code B – Basic Quantities		Code H – All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8 (C)	12.9 (C)	19.5 (C)	31.1 (C)
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1 (C)	29.7
S	15.8	12.8	19.5 (C)	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4 (C)
W	18.7	11.9	23.8 (C)	29.2
X	12.2	13.0	11.4 (C)	21.9 (C)
Y	10.8	12.9	14.5	31.1
Z	0.7 (C)	11.2 (C)	11.3	31.7 (C)

8. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

9. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

(N)

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made: (N)

BUNDLED SERVICE CUSTOMERS receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate and Conditions set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is a portion of the customer's total bill determined by multiplying the average price from Schedule EC for Schedule E-1 by the customer's total usage.

11. RATE REDUCTION BOND CREDIT: Pursuant to Public Utilities Code 368.5, customers will continue to receive their 10 percent credit originally mandated by Assembly Bill 1890 and implemented through Public Utilities Code 368(a). The 10 percent credit applies to the Energy Charge rates applicable under this tariff, which is the portion of the total bill representing rates in effect on January 3, 2001, for Bundled service Customers. The 10 percent bill credit does not apply to increases in the total rates implemented after January 3, 2001.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNTS: Customers eligible for PG&E's low income residential tariffs who are assigned to this rate schedule will pay the following charges. CARE customers do not pay the Energy Procurement Surcharge and Additional Energy Procurement Surcharge rates shown elsewhere in this tariff. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule. (N)

RATES:

RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate	(N)
1. ENERGY CHARGE:									
(per kWh per SUMMER Month)									
Critical-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.54133	\$0.00048	\$0.00969	\$0.00355	\$0.59018	
On-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.14717	\$0.00048	\$0.00969	\$0.00355	\$0.19602	
Off-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.01333	\$0.00048	\$0.00969	\$0.00355	\$0.06218	
Baseline Credit, deduction per KWh of baseline use	-	\$0.01386	-	-	-	-	-	(\$0.01386)	
ENERGY CHARGE:									
(per kWh per WINTER Month)									
Critical-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.39518	\$0.00048	\$0.00969	\$0.00355	\$0.44403	
On-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.21918	\$0.00048	\$0.00969	\$0.00355	\$0.26803	
Off-Peak	\$0.00503	\$0.02696	\$0.00314	\$0.03518	\$0.00048	\$0.00969	\$0.00355	\$0.08403	
Baseline Credit, deduction per KWh of baseline use	-	\$0.01386	-	-	-	-	-	(\$0.01386)	
MINIMUM ENERGY CHARGE									
per meter per day	\$0.00756	\$0.08707	\$0.00136	\$0.03356	\$0.00020	-	\$0.00167	\$0.13142	
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000	(N)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

RATES:                    RATE B

(N)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>1. ENERGY CHARGE:</b>								
(per kWh per SUMMER Month)								
Critical-Peak	\$0.00503	\$0.05267	\$0.00432	\$0.47147	\$0.00048	\$0.00969	\$0.00355	\$0.54721
On-Peak	\$0.00503	\$0.05267	\$0.00432	\$0.15147	\$0.00048	\$0.00969	\$0.00355	\$0.22721
Off-Peak	\$0.00503	\$0.05267	\$0.00432	\$0.04147	\$0.00048	\$0.00969	\$0.00355	\$0.11721
Baseline Credit, deduction per KWh of baseline use	-	\$0.01732	-	-	-	-	-	(\$0.01732)
<b>ENERGY CHARGE:</b>								
(per kWh per WINTER Month)								
Critical-Peak	\$0.00503	\$0.05267	\$0.00432	\$0.65578	\$0.00048	\$0.00969	\$0.00355	\$0.73152
On-Peak	\$0.00503	\$0.05267	\$0.00432	\$0.04578	\$0.00048	\$0.00969	\$0.00355	\$0.12152
Off-Peak	\$0.00503	\$0.05267	\$0.00432	\$0.04078	\$0.00048	\$0.00969	\$0.00355	\$0.11652
Baseline Credit, deduction per KWh of baseline use	-	\$0.01732	-	-	-	-	-	(\$0.01732)
<b>MINIMUM ENERGY CHARGE</b> per meter per day	\$0.00756	\$0.12009	\$0.00188	\$0.03205	\$0.00021	-	\$0.00248	\$0.16427
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE</b> per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000
<b>2. ENERGY PROCUREMENT SURCHARGE</b>								
Per kWh, applies to all usage	-	-	-	\$0.01000	-	-	-	\$0.01000
<b>3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:</b>								
Per kWh, usage in specified tiers								
Tier 3 – 131%-200% of baseline	-	-	-	\$0.05124	-	-	-	\$0.05124
Tier 4 – 201%-300% of baseline	-	-	-	\$0.09517	-	-	-	\$0.09517
Tier 5 – over 300% of baseline	-	-	-	\$0.11505	-	-	-	\$0.11505

(N)

(Continued)



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