

June 28, 2002

Advice 2252-E

Public Utilities Commission of the State of California

Subject: Adjust the Fixed Transition Amount Charges for the Fourth Quarter of 2002

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Pursuant to Ordering Paragraphs 14 and 15 of Decision (D.) 97-09-055, PG&E, as Servicer of the Rate Reduction Bonds (RRBs) and on behalf of PG&E Funding LLC, is filing a non-routine True-Up Mechanism advice letter to apply for an adjustment to Fixed Transition Amount (FTA) charges for the fourth quarter of 2002.

Purpose

This filing establishes revised FTA charges for rate schedules for residential and eligible small commercial customers. During the rate-freeze period, changes in the FTA charges will be offset by equal and offsetting changes in the residual Competition Transition Charge (CTC) portion of customers' bills.

Background

In D. 97-09-055, the Commission authorized PG&E to file routine True-Up Mechanism advice letters on an annual basis, at least 15 days before the end of the calendar year for rate changes to be implemented on January 1. Routine True-Up Mechanism advice letter filings are those where PG&E uses the methodology found reasonable by the Commission in D. 97-09-055 to revise existing FTA charges. Non-routine True-Up Mechanism advice filings are made when PG&E determines that existing calculations for FTA charges should be revised.

The purpose of this filing is to establish an increase in the FTA charge to be in effect on October 1, 2002, to increase the likelihood that the Overcollateralization Subaccount and the Capital Subaccount reach required levels twelve months after the new FTA charges go into effect. Lower sales and earnings on the Collection Account for the recorded period through the end of May 2002 have resulted in an \$8.3 million shortfall in the required levels of the subaccounts, as shown in Table 1.

Using the methodology approved by the Commission in D. 97-09-055, this filing uses the same assumptions in the FTA charge calculation described in Advice 2178-E filed on December 14, 2001. The differences in Table I from the December 14, 2001 filing are: residential and commercial sales are shown for the period October 2002 through October 2003 vs. December 2001 through December 2002, and the shortfalls in the Overcollateralization Subaccount balance and Capital Subaccount balance are shown.

Table 1
Input Values for Revised FTA Charges

	Residential Customers	Eligible Small Commercial Customers
Monthly MWh sales:		
October 2002	2,107,589	735,886
November 2002	2,031,114	663,852
December 2002	2,406,999	654,951
January 2003	2,577,771	658,417
February 2003	2,328,532	670,586
March 2003	2,208,513	676,719
April 2003	2,026,730	670,223
May 2003	1,948,986	676,869
June 2003	2,088,528	723,690
July 2003	2,275,764	750,101
August 2003	2,387,501	773,306
September 2003	2,343,778	803,218
October 2003	2,136,638	749,933
Residential and eligible small commercial bill charge June 1996	11.92 ¢/kWh	12.46 ¢/kWh
Percent of residential customers' and eligible small commercial customers' billed amounts expected to be uncollected	0.27%	0.05%
Percent of billed amounts collected in current month	30.92%	33.19%
Percent of billed amounts collected in second month after billing	56.10%	59.20%
Percent of billed amounts collected in third month after billing	10.37%	5.57%
Percent of billed amounts collected in fourth month after billing	1.80%	1.46%
Percent of billed amounts collected in fifth month after billing	0.47%	0.42%
Percent of billed amounts collected in sixth month after billing	0.07%	0.11%

	For Series
Quarterly Overcollateralization amount	\$362,625
Quarterly Servicing Fee as percent of outstanding balance	0.0625%
Quarterly ongoing transaction expenses	\$31,250
Expected FTA outstanding balance as of 12/31/2002	\$1,450,500,000
Undercollection of principal to be reflected in the new FTA charges	\$0
Reserve Subaccount balance to be reflected in the new FTA charges	\$0
Difference between Overcollateralization Subaccount balance and Required Overcollateralization Level to be reflected in the new FTA charges (2 nd quarter 2002 recorded)	\$368,171
Difference between Capital Subaccount balance and Required Capital Level to be reflected in the new FTA charges (2 nd quarter 2002 recorded)	\$7,922,975

Table II shows the revised FTA charges calculated for residential and eligible small commercial customers to reach the required levels in the subaccount balances in twelve months.

TABLE II

Residential Customer FTA Charge	1.18400 ¢/kWh
Eligible Small Commercial Customer FTA Charge	1.23782 ¢/kWh

Attachment II shows the forecast of the balances of the Reserve Subaccount, the Overcollateralization Subaccount, and the Capital Subaccount, after the changes in the FTA charges submitted in this filing are implemented.

Attachment III includes the letters from the rating agencies, as required by the RRB indenture, which notify the servicer, the note issuer, and the note trustee, that this non-routine True-Up Mechanism advice filing will not result in the reduction or withdrawal of the current credit rating by the rating agency of any series or class of notes, or any series or class of certificates.

Under Section 7.01(d) of the Transition Property Servicing Agreement between PG&E Funding LLC, as Note Issuer, and PG&E as Servicer, a Servicer Default has occurred as a result of the Bankruptcy filing on April 6, 2001. However, PG&E has performed and continues to perform all of its obligations under the Servicing Agreement, including remitting daily all amounts paid by ratepayers with respect to

FTA charges to the RRB trustee, and there is no default under the Indenture with respect to the RRBs.

The assets of PG&E Funding LLC are legally separate from the bankruptcy estate of PG&E and are not available to the creditors of PG&E.

Effective Date

In accordance with Ordering Paragraph 15 of D. 97-09-055, non-routine True-Up Mechanism advice letters for required FTA charge adjustments shall be filed at least 90 days before the end of any calendar quarter and the resulting adjustments to the FTA charges shall be implemented at the beginning of the next calendar quarter. Therefore, these FTA charges shall be effective **October 1, 2002**.

PG&E will file an annual year-end true-up advice letter on or before December 15, 2002, in accordance with D. 97-09-055 with updated sales forecasts and collections curves to adjust the FTA charges for calendar year 2003, effective January 1, 2003.

In accordance with General Order 96-A, Section III, Paragraph G a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. The attachments were not mailed to parties on the electronic service list; however, copies are available upon request. Address change requests should be directed to Rose Abao at (415) 973-2218. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President – Regulatory Relations

cc: Paul Clanon, Energy Division
 Regina Birdsell, Office of Ratepayer Advocates
 Wade McCartney, Energy Division

Attachments



Pacific Gas and Electric Company
San Francisco, California

Cancelling

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Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18943-E
18611-E

PRELIMINARY STATEMENT
(Continued)

AS. FIXED TRANSITION AMOUNT CHARGE (Cont'd.)

5. FTA CHARGE ADJUSTMENTS: As provided for in P.U. Code §841(c), PG&E will file a True-Up Mechanism Advice Letter one or more times per year to adjust the FTA charge. The adjustment will be based on the following: (1) the most recent test-year sales forecast; (2) the test-year projected amortization schedule; and (3) changes to projected uncollectibles. The adjustment will be applied such that both the residential and commercial FTA charges will be adjusted by the same percentage increase or decrease.

In addition to the annual revisions, PG&E may also make changes to the FTA charge based on changes to the cash flow model not specified above. In this case, PG&E will file a True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised FTA charge become effective the beginning of the next calendar quarter.

In addition to the routine and non-routine true-ups stated above, AB 1890 has stipulated that the Commission shall determine, on each Finance Order issuance anniversary, whether adjustments to the FTA charge are required, with any resulting adjustments to the FTA charge to be implemented within 90 days of the issuance anniversary (P.U. Code §841(e)). PG&E expects to comply with the statute by filing a True-Up Mechanism Advice Letter 15 days before each Finance Order issuance anniversary but expects to state that these true-ups are unnecessary given the annual true-up mechanisms.

6. FTA CHARGE:

	(cents/kWh)
Residential Rate Schedules	1.184 (I)
Eligible Small and Medium Commercial Rate Schedules	1.238 (I)



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Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18944-E
18717-E

SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex; and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.12268	\$0.00188	\$0.02889	\$0.00021		\$0.00305	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

Advice Letter No. 2252-E
Decision No. 97-09-055

46354

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

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Resolution No. _____



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.12268	\$0.00188	\$0.02889	\$0.00021		\$0.00305	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



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San Francisco, California

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Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18946-E
18719-E

SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.12268	\$0.00188	\$0.02889	\$0.00021		\$0.00305	\$0.16427
DISCOUNT, per dwelling unit per day	—	\$0.10579	—	—	—	—	—	\$0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh per Month	—	—	—	\$0.04251 (R)	—	\$0.01184 (I)	—	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)

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Pacific Gas and Electric Company
San Francisco, California

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Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18947-E
18720-E

SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.12268	\$0.00188	\$0.02889	\$0.00021		\$0.00305	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

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Pacific Gas and Electric Company
San Francisco, California

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Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18948-E
18721-E

SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE: BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.12268	\$0.00188	\$0.02889	\$0.00021		\$0.00305	\$0.16427
DISCOUNT, per dwelling unit per day	—	\$0.34300	—	—	—	—	—	\$0.34300
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000
MINIMUM AVERAGE RATE LIMITER, Per kWh per Month	—	—	—	\$0.04251 (R)	—	\$0.01184 (I)	—	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)

Advice Letter No. 2252-E
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San Francisco, California

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Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18949-E
18722-E

SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.09651	\$0.00387	\$0.19316 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.31524
Off-Peak	\$0.00503	\$0.02607	\$0.00387	\$0.03351 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.08515
Baseline Credit, deduction per kWh of baseline use	–	\$0.00548	–	\$0.01184	–	–	–	\$0.01732
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03562	\$0.00387	\$0.05517 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.11636
Off-Peak	\$0.00503	\$0.02709	\$0.00387	\$0.03585 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.08851
Baseline Credit, deduction per kWh of baseline use	–	\$0.00548	–	\$0.01184	–	–	–	\$0.01732
INSTALLATION CHARGE (Rate W) (one time charge per meter)								
–	\$277.00	–	–	–	–	–	–	\$277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day	–	\$0.12813	–	–	–	–	–	\$0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day	–	\$0.04270	–	–	–	–	–	\$0.04270
MINIMUM ENERGY CHARGE per meter per day	\$0.00756	\$0.13175	\$0.00168	\$0.02005	\$0.00018	–	\$0.00305	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT	–	–	–	–	–	–	–	–
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	–	–	\$0.00145	–	–	–	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(Continued)

Advice Letter No. 2252-E
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Pacific Gas and Electric Company
San Francisco, California

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Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18950-E
18723-E

SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.11409	\$0.00387	\$0.20767 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.34733
Off-Peak	\$0.00503	\$0.02645	\$0.00387	\$0.02851 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.08053
Baseline Credit, deduction per kWh of baseline use	–	\$0.00589	–	\$0.01143	–	–	–	\$0.01732
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03793	\$0.00387	\$0.05198 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.11548
Off-Peak	\$0.00503	\$0.02910	\$0.00387	\$0.03393 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.08860
Baseline Credit, deduction per kWh of baseline use	–	\$0.00589	–	\$0.01143	–	–	–	\$0.01732
INSTALLATION CHARGE (Rate W) (one time per meter)								
	–	\$277.00	–	–	–	–	–	\$277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day	–	\$0.12813	–	–	–	–	–	\$0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day	–	\$0.04270	–	–	–	–	–	\$0.04270
MINIMUM ENERGY CHARGE per meter per day	\$0.00756	\$0.13175	\$0.00168	\$0.02005	\$0.00018		\$0.00305	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	–	–	\$0.00145	–	–	–	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)

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San Francisco, California

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18951-E
18724-E

SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory is served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, per kWh per Month	\$0.00503	\$0.02950	\$0.00395	\$0.06501 (R)	\$0.00042	\$0.01184 (I)	\$0.00442	\$0.12017
Winter, per kWh per Month	\$0.00503	\$0.01794	\$0.00395	\$0.02948 (R)	\$0.00042	\$0.01184 (I)	\$0.00442	\$0.07308
CUSTOMER CHARGE, per day								
	—	\$0.45733	—	—	—	—	—	\$0.45733
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SPECIAL CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
4. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)

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18952-E
18725-E

**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
RATE A								
ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.08496	\$0.00400	\$0.19343 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.30409
Part Peak	\$0.00503	\$0.02916	\$0.00400	\$0.04953 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.10439
Off Peak	\$0.00503	\$0.01231	\$0.00400	\$0.00604 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.04405
Baseline Credit, deduction per kWh of baseline use	—	\$0.00501	—	\$0.01231	—	—	—	\$0.01732
ENERGY CHARGE: (per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02913	\$0.00400	\$0.04943 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.10426
Off Peak	\$0.00503	\$0.01488	\$0.00400	\$0.01270 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.05328
Baseline Credit, deduction per kWh of baseline use	—	\$0.00501	—	\$0.01231	—	—	—	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	—	\$0.24312	—	—	—	—	—	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day	\$0.00756	\$0.13175	\$0.00168	\$0.02005	\$0.00018	—	\$0.00305	\$0.16427
RATE B								
ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.08448	\$0.00429	\$0.18916 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.29963
Part Peak	\$0.00503	\$0.02818	\$0.00429	\$0.04576 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.09993
Off Peak	\$0.00503	\$0.01446	\$0.00429	\$0.01084 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.05129
ENERGY CHARGE: (per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02828	\$0.00429	\$0.04603 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.10030
Off Peak	\$0.00503	\$0.01685	\$0.00429	\$0.01692 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day	—	\$0.24312	—	—	—	—	—	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day	\$0.00756	\$0.13175	\$0.00168	\$0.02005	\$0.00018	—	\$0.00305	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

(Continued)

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18953-E
18726-E

**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
RATE C								
ENERGY CHARGE: (per kWh per SUMMER Month)								
Part Peak	\$0.00503	\$0.05049	\$0.00400	\$0.10450 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.18069
Off Peak	\$0.00503	\$0.01231	\$0.00400	\$0.00604 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.04405
Baseline Credit, deduction per kWh of baseline use	—	\$0.00501	—	\$0.01231	—	—	—	\$0.01732
ENERGY CHARGE: (per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02913	\$0.00400	\$0.04943 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.10426
Off Peak	\$0.00503	\$0.01489	\$0.00400	\$0.01269 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.05328
Baseline Credit, deduction per kWh of baseline use	—	\$0.00501	—	\$0.01231	—	—	—	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	—	\$0.12813	—	—	—	—	—	\$0.12813
MINIMUM ENERGY CHARGE, per meter per day	\$0.00756	\$0.13175	\$0.00168	\$0.02005	\$0.00018		\$0.00305	\$0.16427
RATE D								
ENERGY CHARGE: (per kWh per SUMMER Month)								
Part Peak	\$0.00503	\$0.02607	\$0.00338	\$0.04878 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.09993
Off Peak	\$0.00503	\$0.01338	\$0.00338	\$0.01283 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.05129
ENERGY CHARGE: (per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02617	\$0.00338	\$0.04905 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.10030
Off Peak	\$0.00503	\$0.01559	\$0.00338	\$0.01909 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day	—	\$0.12813	—	—	—	—	—	\$0.12813
MINIMUM ENERGY CHARGE, per meter per day	\$0.00756	\$0.13175	\$0.00168	\$0.02005	\$0.00018		\$0.00305	\$0.16427
RATES C and D								
TRANSMISSION REVENUE BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

(Continued)

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SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01235	\$0.00314	\$0.05514 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.09240
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.02621	\$0.00314	\$0.05514 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.10626
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.09067	\$0.00136	\$0.02958	\$0.00020		\$0.00205	\$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month								
	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



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San Francisco, California

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Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18955-E
18728-E

SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01235	\$0.00314	\$0.05514 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.09240
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.02621	\$0.00314	\$0.05514 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.10626
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.09067	\$0.00136	\$0.02958	\$0.00020		\$0.00205	\$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month								
	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

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18956-E
18729-E

SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01235	\$0.00314	\$0.05514 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.09240
TIER II QUANTITIES, Per kWh per Month	\$0.00503	\$0.02621	\$0.00314	\$0.05514 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.10626
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.09067	\$0.00136	\$0.02958	\$0.00020		\$0.00205	\$0.13142
DISCOUNT, per dwelling unit per day	—	\$0.10579	—	—	—	—	—	\$0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh, per Month	—	—	—	\$0.04251 (R)	—	\$0.01184 (I)	—	\$0.05435

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

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18957-E
18730-E

SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01235	\$0.00314	\$0.05514 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.09240
TIER II QUANTITIES, Per kWh per Month	\$0.00503	\$0.02621	\$0.00314	\$0.05514 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.10626
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.09067	\$0.00136	\$0.02958	\$0.00020		\$0.00205	\$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

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18731-E

SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01235	\$0.00314	\$0.05514 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.09240
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.02621	\$0.00314	\$0.05514 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.10626
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278	\$0.00432	\$0.05434 (R)	\$0.00048	\$0.01184 (I)	\$0.00442	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.09067	\$0.00136	\$0.02958	\$0.00020		\$0.00205	\$0.13142
DISCOUNT, per dwelling unit per day	—	\$0.34300	—	—	—	—	—	\$0.34300
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh, per Month	—	—	—	\$0.04251 (R)	—	\$0.01184 (I)	—	\$0.05435

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

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18959-E
18732-E

SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.09651	\$0.00387	\$0.19316 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.31524
Off-Peak	\$0.00503	\$0.02607	\$0.00387	\$0.03351 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.08515
Baseline Credit, deduction per kWh of baseline use	—	\$0.00548	—	\$0.01184	—	—	—	\$0.01732
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03562	\$0.00387	\$0.05517 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.11636
Off-Peak	\$0.00503	\$0.02709	\$0.00387	\$0.03585 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.08851
Baseline Credit, deduction per kWh of baseline use	—	\$0.00548	—	\$0.01184	—	—	—	\$0.01732
INSTALLATION CHARGE (Rate W) (one time charge per meter)								
—	—	\$277.00	—	—	—	—	—	\$277.00
METER CHARGE (EL-7 and Rate W) (one-time charge per meter)								
—	—	—	—	—	—	—	—	(N/A)
MINIMUM ENERGY CHARGE per meter per day								
\$0.00756	\$0.13175	\$0.00168	\$0.02005	\$0.00018	—	—	\$0.00305	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

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18960-E
18733-E

SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.11409	\$0.00387	\$0.20767 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.34733
Off-Peak	\$0.00503	\$0.02645	\$0.00387	\$0.02851 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.08053
Baseline Credit, deduction per kWh of baseline use	–	\$0.00589	–	\$0.01143	–	–	–	\$0.01732
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03793	\$0.00387	\$0.05198 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.11548
Off-Peak	\$0.00503	\$0.02910	\$0.00387	\$0.03393 (R)	\$0.00041	\$0.01184 (I)	\$0.00442	\$0.08860
Baseline Credit, deduction per kWh of baseline use	–	\$0.00589	–	\$0.01143	–	–	–	\$0.01732
INSTALLATION CHARGE (Rate Y) (one time per meter)								
	–	\$277.00	–	–	–	–	–	\$277.00
METER CHARGE (EL-A7 and Rate Y)								
MINIMUM ENERGY CHARGE per meter per day	\$0.00756	\$0.13175	\$0.00168	\$0.02005	\$0.00018		\$0.00305	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	–	–	\$0.00145	–	–	–	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)

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18961-E
18734-E

SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE								
Summer, per kWh per Month	\$0.00503	\$0.00553	\$0.00277	\$0.06581 (R)	\$0.00042	\$0.01184 (I)	\$0.00442	\$0.09582
Winter, per kWh per Month	\$0.00503	\$0.00339	\$0.00277	\$0.03028 (R)	\$0.00042	\$0.01184 (I)	\$0.00442	\$0.05815
CUSTOMER CHARGE, per meter per day								
	—	\$0.36586	—	—	—	—	—	\$0.36586
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month								
	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SPECIAL CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The inter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
4. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)

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18962-E
18735-E

SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans-mission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rates
ENERGY CHARGE								
Summer, per kWh per month	\$0.00494	\$0.04474	\$0.00472	\$0.07704 (R)	\$0.00054	\$0.01238 (I)	\$0.00434	\$0.14870
Winter, per kWh per month	\$0.00494	\$0.03067	\$0.00472	\$0.04434 (R)	\$0.00054	\$0.01238 (I)	\$0.00434	\$0.10193
CUSTOMER CHARGE, per month								
Single-phase Service, per meter	—	\$8.10	—	—	—	—	—	\$8.10
Polyphase Service, per meter	—	\$12.00	—	—	—	—	—	\$12.00
TRANSMISSION REVENUE								
BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000
Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.								

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

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18736-E

SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rates
ENERGY CHARGE (per kWh per SUMMER Month)								
Peak	\$0.00494	\$0.04506	\$0.00379	\$0.16167 (R)	\$0.00040	\$0.01238 (I)	\$0.00434	\$0.23258
Part-Peak	\$0.00494	\$0.01994	\$0.00379	\$0.05709 (R)	\$0.00040	\$0.01238 (I)	\$0.00434	\$0.10288
Off-Peak	\$0.00494	\$0.01088	\$0.00379	\$0.01945 (R)	\$0.00040	\$0.01238 (I)	\$0.00434	\$0.05618
ENERGY CHARGE (per kWh per WINTER Month)								
Part-Peak	\$0.00494	\$0.02241	\$0.00379	\$0.06736 (R)	\$0.00040	\$0.01238 (I)	\$0.00434	\$0.11562
Off-Peak	\$0.00494	\$0.01389	\$0.00379	\$0.03195 (R)	\$0.00040	\$0.01238 (I)	\$0.00434	\$0.07169
METER CHARGE, per meter per month								
Rate A-6	—	\$6.80	—	—	—	—	—	\$6.80
Rate W	—	\$2.00	—	—	—	—	—	\$2.00
Rate X	—	\$6.80	—	—	—	—	—	\$6.80
CUSTOMER CHARGE, per meter per month								
Single-phase Service	—	\$8.10	—	—	—	—	—	\$8.10
Polyphase Service	—	\$12.00	—	—	—	—	—	\$12.00
INSTALLATION CHARGE, one-time charge per meter								
—	—	\$443.00	—	—	—	—	—	\$443.00
PROCESSING CHARGE, one-time charge per meter								
—	—	\$87.00	—	—	—	—	—	\$87.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month								
(\$0.00145)	—	—	—	\$0.00145	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)

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18964-E
18737-E

SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: A customer selecting service on Schedule A-10 after August 15, 1992 must use at least 50,000 kWh per year. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-10 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: PG&E's entire service territory.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE (per kWh per month)								
Transmission Voltage Level								
Summer	—	\$0.00068	\$0.00375	\$0.07195 (R)	\$0.00039	\$0.01238 (I)	—	\$0.08915
Winter	—	\$0.00055	\$0.00375	\$0.05572 (R)	\$0.00039	\$0.01238 (I)	—	\$0.07279
Primary Voltage Level								
Summer	—	\$0.00897	\$0.00368	\$0.06374 (R)	\$0.00038	\$0.01238 (I)	—	\$0.08915
Winter	—	\$0.00732	\$0.00368	\$0.04903 (R)	\$0.00038	\$0.01238 (I)	—	\$0.07279
Secondary Voltage Level								
Summer	—	\$0.01122	\$0.00380	\$0.06135 (R)	\$0.00040	\$0.01238 (I)	—	\$0.08915
Winter	—	\$0.00916	\$0.00380	\$0.04705 (R)	\$0.00040	\$0.01238 (I)	—	\$0.07279
DEMAND CHARGE (per kW of maximum demand per month)								
Transmission Voltage Level								
Summer	\$1.59	\$0.01	—	(\$1.05)	—	—	\$1.40	\$1.95
Winter	\$1.59	\$0.00	—	(\$2.54)	—	—	\$1.40	\$0.45
Primary Voltage Level								
Summer	\$1.59	\$3.72	—	(\$1.21)	—	—	\$1.40	\$5.50
Winter	\$1.59	\$1.12	—	(\$2.46)	—	—	\$1.40	\$1.65
Secondary Voltage Level								
Summer	\$1.59	\$5.20	—	(\$1.49)	—	—	\$1.40	\$6.70
Winter	\$1.59	\$1.28	—	(\$2.62)	—	—	\$1.40	\$1.65
CUSTOMER CHARGE, per meter per month	—	\$75.00	—	—	—	—	—	\$75.00
TRANSMISSION REVENUE BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

(Continued)

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18739-E

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

SECONDARY (E-19S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period								
Demand								
Summer	—	\$5.86	—	\$7.49	—	—	—	\$13.35
Winter	—	—	—	—	—	—	—	—
Maximum Part-Peak-Period								
Demand								
Summer	—	\$1.62	—	\$2.08	—	—	—	\$3.70
Winter	—	\$1.59	—	\$2.06	—	—	—	\$3.65
Maximum Demand								
Summer	\$1.59	\$1.67	—	(\$2.11)	—	—	\$1.40	\$2.55
Winter	\$1.59	\$1.67	—	(\$2.11)	—	—	\$1.40	\$2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	—	\$0.00787	\$0.00350	\$0.06362 (R)	\$0.00036	\$0.01238 (I)	—	\$0.08773
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	—	\$0.00521	\$0.00350	\$0.03665 (R)	\$0.00036	\$0.01238 (I)	—	\$0.05810
Winter	—	\$0.00573	\$0.00350	\$0.04195 (R)	\$0.00036	\$0.01238 (I)	—	\$0.06392
Off-Peak-Period								
Summer	—	\$0.00453	\$0.00350	\$0.02982 (R)	\$0.00036	\$0.01238 (I)	—	\$0.05059
Winter	—	\$0.00451	\$0.00350	\$0.02963 (R)	\$0.00036	\$0.01238 (I)	—	\$0.05038
Average Rate Limiter (per kWh in summer months)								
—	—	—	—	—	—	—	—	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)								
—	—	—	—	—	—	—	—	\$0.97773
Customer Charge (per meter per month)								
E-19	—	\$175.00	—	—	—	—	—	\$175.00
Rate V	—	\$81.00	—	—	—	—	—	\$81.00
Rate W	—	\$76.20	—	—	—	—	—	\$76.20
Rate X	—	\$81.00	—	—	—	—	—	\$81.00
Installation Charge (One-time charge per meter)								
—	—	\$443.00	—	—	—	—	—	\$443.00
Processing Charge (One-time charge per meter)								
—	—	\$87.00	—	—	—	—	—	\$87.00
Transmission Revenue								
Balancing Account								
Adjustment Rate per kWh per month								
(\$0.00145)	—	—	—	\$0.00145	—	—	—	\$0.00000

(Continued)

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18740-E

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

PRIMARY (E-19P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	—	\$4.39	—	\$7.41	—	—	—	\$11.80
Winter	—	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand								
Summer	—	\$0.98	—	\$1.67	—	—	—	\$2.65
Winter	—	\$0.98	—	\$1.67	—	—	—	\$2.65
Maximum Demand								
Summer	\$1.59	\$1.28	—	(\$1.72)	—	—	\$1.40	\$2.55
Winter	\$1.59	\$1.28	—	(\$1.72)	—	—	\$1.40	\$2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	—	\$0.00326	\$0.00322	\$0.04354 (R)	\$0.00031	\$0.01238 (I)	—	\$0.06271
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	—	\$0.00254	\$0.00322	\$0.03023 (R)	\$0.00031	\$0.01238 (I)	—	\$0.04868
Winter	—	\$0.00297	\$0.00322	\$0.03812 (R)	\$0.00031	\$0.01238 (I)	—	\$0.05700
Off-Peak-Period								
Summer	—	\$0.00244	\$0.00322	\$0.02848 (R)	\$0.00031	\$0.01238 (I)	—	\$0.04683
Winter	—	\$0.00248	\$0.00322	\$0.02943 (R)	\$0.00031	\$0.01238 (I)	—	\$0.04782
Average Rate Limiter (per kWh in summer months)								
—	—	—	—	—	—	—	—	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)								
—	—	—	—	—	—	—	—	\$0.84937
Customer Charge (per meter per month)								
E-19	—	\$140.00	—	—	—	—	—	\$140.00
Rate V	—	\$81.00	—	—	—	—	—	\$81.00
Rate W	—	\$76.20	—	—	—	—	—	\$76.20
Rate X	—	\$81.00	—	—	—	—	—	\$81.00
Installation Charge (One-time charge per meter)								
—	—	\$443.00	—	—	—	—	—	\$443.00
Processing Charge (One-time charge per meter)								
—	—	\$87.00	—	—	—	—	—	\$87.00
Transmission Revenue								
Balancing Account								
Adjustment Rate per kWh per month								
(\$0.00145)	—	—	—	\$0.00145	—	—	—	\$0.00000

(Continued)

Advice Letter No. 2252-E
Decision No. 97-09-055

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Vice President
Regulatory Relations

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Resolution No. _____



Pacific Gas and Electric Company
San Francisco, California

Cancelling
Revised

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18967-E
18741-E

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-19T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	—	—	—	\$7.50	—	—	—	\$7.50
Winter	—	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand								
Summer	—	—	—	\$0.60	—	—	—	\$0.60
Winter	—	—	—	\$0.75	—	—	—	\$0.75
Maximum Demand								
Summer	\$1.59	\$0.08	—	(\$2.72)	—	—	\$1.40	\$0.35
Winter	\$1.59	\$0.08	—	(\$2.72)	—	—	\$1.40	\$0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	—	\$0.00869	\$0.00326	\$0.06211 (R)	\$0.00032	\$0.01238 (I)	—	\$0.08676
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	—	\$0.00659	\$0.00326	\$0.04325 (R)	\$0.00032	\$0.01238 (I)	—	\$0.06580
Winter	—	\$0.00813	\$0.00326	\$0.05705 (R)	\$0.00032	\$0.01238 (I)	—	\$0.08114
Off-Peak-Period								
Summer	—	\$0.00619	\$0.00326	\$0.03965 (R)	\$0.00032	\$0.01238 (I)	—	\$0.06180
Winter	—	\$0.00669	\$0.00326	\$0.04414 (R)	\$0.00032	\$0.01238 (I)	—	\$0.06679
Average Rate Limiter (per kWh in summer months)								
—	—	—	—	—	—	—	—	—
Peak Period Rate Limiter (per kWh in summer months)								
—	—	—	—	—	—	—	—	\$0.58676
Customer Charge (per meter per month)								
E-19	—	\$610.00	—	—	—	—	—	\$610.00
Rate V	—	\$81.00	—	—	—	—	—	\$81.00
Rate W	—	\$76.20	—	—	—	—	—	\$76.20
Rate X	—	\$81.00	—	—	—	—	—	\$81.00
Installation Charge (One-time charge per meter)								
—	—	\$443.00	—	—	—	—	—	\$443.00
Processing Charge (One-time charge per meter)								
—	—	\$87.00	—	—	—	—	—	\$87.00
Transmission Revenue								
Balancing Account Adjustment Rate per kWh per month								
(\$0.00145)	—	—	—	\$0.00145	—	—	—	\$0.00000

(Continued)

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