

February 26, 2001

Advice 2082-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revenue Adjustment Proceeding
Incorporation of 2000 Rate Component Adjustments**

Pacific Gas and Electric Company (PG&E) hereby submits for filing tariff sheets that incorporate updated California Alternative Rate for Energy (CARE) and Customer Energy Efficiency Incentive Account (CEEIA) rate components for the year 2000. Supporting workpapers, including the rate components, were filed in Advice 2078-E. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

On January 4, 2001, the Commission issued Decision (D.) 01-01-019, adopting among other things, PG&E's proposal to revise the CARE and CEEIA rate components, shown in Preliminary Statement Part I—*Rate Components*, to reflect the currently adopted sales forecast and revenue requirements as part of the 1999 Revenue Adjustment Procedure (RAP) for PG&E, Southern California Edison Company and San Diego Gas and Electric Company. The RAP reviews, tracks, and compares each utility's authorized revenue requirements with actual recorded revenues and approves any necessary updates or adjustments to authorized revenues. D. 01-01-019 ordered that within 15 days of the effective date of the decision, utilities should file tariffs implementing Ordering Paragraph (OP) 1 and other provisions authorized in the decision.

In a letter dated January 18, 2001, Wesley M. Franklin, Commission Executive Director, granted a request by PG&E dated January 12, 2001, for an extension until February 5, 2001, to file updated year 2000 electric rate component revisions to adjust distribution, nuclear decommissioning, and public purpose program functional revenues, with offsetting changes to the generation component. The timing of D. 01-01-019 requires PG&E to incorporate four previously adopted changes in revenue requirement and rate design changes that took place during 2000, as well as rate changes effective January 1, 2001. However, in its letter PG&E stated that, on January 19, 2001, it would file the rate changes necessary to implement the

procurement adder of 0.007 cents per kWh, and other functions authorized in OP 1, with the exception of updating year 2000 electric rates.

Accordingly, on January 19, 2001, PG&E filed Advice 2074-E to implement the Schedule PX procurement adder. On February 5, 2001, PG&E filed Advice 2078-E to provide its electric functional rates as a result of the adopted revenue requirement changes that occurred in 2000, pursuant to D. 01-01-019. Today, PG&E is making two filings to incorporate the electric rate component adjustments into the electric tariffs. The first filing, Advice 2081-E, provides tariff sheets containing all currently approved functional rates for each rate schedule for use prospectively. PG&E is requesting an effective date of January 1, 2001, for Advice 2081-E.

PG&E is requesting a January 1, 2000, effective date for this Advice 2082-E. In this filing PG&E is providing its changes to Preliminary Statement Part I - *Rate Components*. In order to ensure that PG&E's CARE and CEE Incentive Balancing Accounts are accurately maintained, PG&E must recalculate the CARE and CEE Incentive balancing account balances from **January 1, 2000**, to reflect the test year 2000 revenue requirements and sales forecast adopted in the 1999 RAP decision. The tariff changes proposed in this advice letter will not change any customers' bills.

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi

Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177
Facsimile: (415) 973-7226

Effective Date

In accordance with D. 01-01-019, this advice letter is effective January 1, 2000, with an implementation date of February 26, 2001, which is the date of this filing.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A. 99-08-022. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Cc: Service List – A. 99-08-022 (electronically)

Attachments



PRELIMINARY STATEMENT
(Continued)

I. Rate Schedule Summary (\$ per kWh)*

	<u>CEE Incentive Rate</u>	<u>CAREA**</u>
All Schedules	.00021 (I)	.00039 (R)

* The CEE Incentive and CAREA rates apply to all retail sales. Any Customer, Meter, Demand, or other Charges specified in the rate schedules shall be accounted for in the TRA.

** The CARE rates apply only to NONCARE Schedules and nonqualifying use under ESL, ESRL, and ETL.



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