

December 15, 2000

ADVICE 2060-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Pursuant to Ordering Paragraph 14 of Decision (D.) 97-09-055, PG&E, as servicer of the Rate Reduction Bonds (RRBs) and on behalf of PG&E Funding LLC, is required to apply for adjustment to Fixed Transition Amount (FTA) charges at least 15 days before the end of each calendar year.

PURPOSE

This filing establishes revised FTA charges for rate schedules for residential and eligible small commercial customers. During the rate-freeze period, changes in the FTA charges will be offset by equal and offsetting changes in the residual Competition Transition Charge (CTC) portion of customers' bills.

BACKGROUND

In D. 97-09-055, the Commission authorized PG&E to file routine True-Up Mechanism Advice Letters on an annual basis, at least 15 days before the end of the calendar year. Routine advice letter filings are those where PG&E uses the methodology found reasonable by the Commission in D. 97-09-055 to revise existing FTA charges.

Using the methodology approved by the Commission in D. 97-09-055, this filing modifies the variables used in the FTA charge calculation and provides the resulting modified FTA charges. Table I shows the revised assumptions for each of the variables used in calculating the FTA charges for residential and small commercial customers. The assumptions underlying the current FTA charges were filed in Advice 1942-E, PG&E's most recent routine advice letter filing, as authorized by D. 97-09-055. Attachment II shows the FTA charge calculation for 2001 and the revised payment schedule, Attachment III shows the revised collections curves study results, and Attachment IV shows the 2000 end-of-year forecast of the balances of the Reserve Subaccount, the Overcollateralization Subaccount, and the Capital Subaccount.

TABLE I		
Input Values For Revised FTA Charges		
	Residential Customers	Eligible Small Commercial Customers
Monthly MWh sales:		
December 2000	2,394,444	621,257
January 2001	2,764,495	681,009
February 2001	2,498,713	694,926
March 2001	2,371,368	700,594
April 2001	2,173,750	691,769
May 2001	2,091,649	694,750
June 2001	2,242,810	744,232
July 2001	2,449,158	772,682
August 2001	2,571,019	796,482
September 2001	2,525,483	827,452
October 2001	2,303,611	774,189
November 2001	2,221,418	704,392
December 2001	2,634,152	695,166
Residential and eligible small commercial bill charge June 1996	11.92 ¢/kWh	12.46 ¢/kWh
Percent of residential customers' and eligible small commercial customers' billed amounts expected to be uncollected	0.32 %	0.06 %
Percent of billed amounts collected in current month	36.57 %	34.50 %
Percent of billed amounts collected in second month after billing	51.56 %	57.54 %
Percent of billed amounts collected in third month after billing	9.70 %	6.32 %
Percent of billed amounts collected in fourth month after billing	1.50 %	1.23 %
Percent of billed amounts collected in fifth month after billing	0.26 %	0.24 %
Percent of billed amounts collected in sixth month after billing	0.10 %	0.11 %

	For Series
Quarterly Overcollateralization amount	\$362,625.00
Quarterly Servicing Fee as percent of outstanding balance	0.0625 %
Quarterly ongoing transaction expenses	\$31,250.00
Expected FTA outstanding balance as of 12/31/2001	\$1,740,600,000.00
Undercollection of principal to be reflected in the new FTA charges	\$0
Reserve Subaccount balance to be reflected in the new FTA charges	\$32,801,766.83
Difference between Overcollateralization Subaccount balance and Required Overcollateralization Level to be reflected in the new FTA charges	\$0
Difference between Capital Subaccount balance and Required Capital Level to be reflected in the new FTA charges	\$0

Table II shows the revised FTA charges calculated for residential and eligible small commercial customers. The FTA calculations are shown in Attachment II.

TABLE II	
Residential Customer FTA Charge	1.00983 ¢/kWh
Eligible Small Commercial Customer FTA Charge	1.05558 ¢/kWh

EFFECTIVE DATE

In accordance with D. 97-09-055, Routine True-Up Mechanism Advice Letters for required annual FTA charge adjustments shall be filed at least 15 days before the end of each calendar year and these adjustments to FTA charges shall be effective at the beginning of the next calendar year. No Commission resolution is required. Therefore, these FTA charges shall be effective **January 1, 2001**, through December 31, 2001.

In accordance with Section III, Paragraph G of General Order 96-A, PG&E is mailing copies of this advice filing to the utilities and interested parties shown on

the attached list. A copy of the workpapers for this filing may be obtained by telephoning Nelia Avendano at (415) 973-3529. Address change requests should also be directed to Ms. Avendano.

Vice President – Regulatory Relations

cc: Paul Clanon, Energy Division
Wade McCartney, Energy Division

Attachments



PRELIMINARY STATEMENT
 (Continued)

AS. FIXED TRANSITION AMOUNT CHARGE (Cont'd.)

5. FTA CHARGE ADJUSTMENTS: As provided for in P.U. Code §841(c), PG&E will file a True-Up Mechanism Advice Letter one or more times per year to adjust the FTA charge. The adjustment will be based on the following: (1) the most recent test-year sales forecast; (2) the test-year projected amortization schedule; and (3) changes to projected uncollectibles. The adjustment will be applied such that both the residential and small commercial FTA charges will be adjusted by the same percentage increase or decrease.

In addition to the annual revisions, PG&E may also make changes to the FTA charge based on changes to the cash flow model not specified above. In this case, PG&E will file a True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised FTA charge become effective the beginning of the next calendar quarter.

In addition to the routine and non-routine true-ups stated above, AB 1890 has stipulated that the Commission shall determine, on each Finance Order issuance anniversary, whether adjustments to the FTA charge are required, with any resulting adjustments to the FTA charge to be implemented within 90 days of the issuance anniversary (P.U. Code §841(e)). PG&E expects to comply with the statute by filing a True-Up Mechanism Advice Letter 15 days before each Finance Order issuance anniversary but expects to state that these true-ups are unnecessary given the annual true-up mechanisms.

6. FTA CHARGE:

	<u>(cents/kWh)</u>
Residential Rate Schedules	1.010 (R)
Small Commercial Rate Schedules	1.056 (R)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex; and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11589
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.13321
MINIMUM CHARGE								
per meter per day	\$0.00666	\$0.10596	\$0.00246	\$0.04629	\$0.00035		\$0.00255	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11589
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.13321
MINIMUM CHARGE								
per meter per day	\$0.00666	\$0.10596	\$0.00246	\$0.04629	\$0.00035		\$0.00255	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11589
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.13321
MINIMUM CHARGE								
per meter per day	\$0.00666	\$0.10596	\$0.00246	\$0.04629	\$0.00035		\$0.00255	\$0.16427
DISCOUNT,								
per dwelling unit per day	-	\$0.10579	-	-	-	-	-	\$0.10579
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, Per kWh per Month	-	-	-	\$0.04425 (I)	-	\$0.01010 (R)	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11589
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.13321
MINIMUM CHARGE								
per meter per day	\$0.00666	\$0.10596	\$0.00246	\$0.04629	\$0.00035		\$0.00255	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11589
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.13321
MINIMUM CHARGE								
per meter per day	\$0.00666	\$0.10596	\$0.00246	\$0.04629	\$0.00035		\$0.00255	\$0.16427
DISCOUNT,								
Per dwelling unit per day	-	\$0.34300	-	-	-	-	-	\$0.34300
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, Per kWh per Month	-	-	-	\$0.04425 (I)	-	\$0.01010 (R)	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.01102	\$0.08589	\$0.00311	\$0.20098 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.31524
Off-Peak	\$0.00298	\$0.02320	\$0.00311	\$0.04162 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.08515
Baseline Credit, deduction per KWh of baseline use	-	\$0.00490	-	\$0.01242	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00407	\$0.03170	\$0.00311	\$0.06324 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.11636
Off-Peak	\$0.00309	\$0.02411	\$0.00311	\$0.04396 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.08851
Baseline Credit, deduction per KWh of baseline use	-	\$0.00490	-	\$0.01242	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate W) (one time charge per meter)	-	\$277	-	-	-	-	-	\$277
METER CHARGE (E-7) (in addition to the minimum energy Charge), per meter per day	-	\$0.12813	-	-	-	-	-	\$0.12813
METER CHARGE (Rate W) (in addition to the minimum energy Charge), per meter per day	-	\$0.04270	-	-	-	-	-	\$0.04270
MINIMUM ENERGY CHARGE per meter per day	\$0.00597	\$0.11078	\$0.00215	\$0.04247	\$0.00035		\$0.00255	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL
CONDITIONS:**

- 1. BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- 2. BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.01200	\$0.07656	\$0.00311	\$0.24142 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.34733
Off-Peak	\$0.00278	\$0.01775	\$0.00311	\$0.04265 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.08053
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397	-	\$0.01335	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00399	\$0.02546	\$0.00311	\$0.06868 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.11548
Off-Peak	\$0.00306	\$0.01953	\$0.00311	\$0.04866 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.08860
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397	-	\$0.01335	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate W)								
(one time per meter)	-	\$277	-	-	-	-	-	\$277
METER CHARGE (E-A7)								
(in addition to the minimum energy charge), per meter per day								
	-	\$0.12813	-	-	-	-	-	\$0.12813
METER CHARGE (Rate Y)								
(in addition to the minimum energy charge), per meter per day								
	-	\$0.04270	-	-	-	-	-	\$0.04270
MINIMUM ENERGY CHARGE,								
per meter per day	\$0.00597	\$0.11078	\$0.00215	\$0.04247	\$0.00035		\$0.00255	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges.

TERRITORY: The entire territory is served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, Per kWh per Month	\$0.00487	\$0.02444	\$0.00313	\$0.07349 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.12017
Winter, Per kWh per Month	\$0.00296	\$0.01459	\$0.00313	\$0.03816 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.07308
CUSTOMER CHARGE, per day	-	\$0.45733	-	-	-	-	-	\$0.45733
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- SPECIAL CONDITIONS:**
1. **Seasonal Charges:** The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
 2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
 3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
 4. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
RATE A								
ENERGY CHARGE: (per kWh per SUMMER month)								
Peak	\$0.01073	\$0.07912	\$0.00312	\$0.19688 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.30409
Part Peak	\$0.00369	\$0.02716	\$0.00312	\$0.05618 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.10439
Off Peak	\$0.00155	\$0.01146	\$0.00312	\$0.01368 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.04405
Baseline Credit, deduction per kWh of baseline use	-	\$0.00469	-	\$0.01263	-	-	-	\$0.01732
ENERGY CHARGE: (per kWh per WINTER Month)								
Part Peak	\$0.00368	\$0.02713	\$0.00312	\$0.05609 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.10426
Off Peak	\$0.00188	\$0.01386	\$0.00312	\$0.02018 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.05328
Baseline Credit, deduction per KWh of baseline use	-	\$0.00469	-	\$0.01263	-	-	-	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	\$0.24312	-	-	-	-	-	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day	\$0.00597	\$0.11078	\$0.00215	\$0.04247	\$0.00035		\$0.00255	\$0.16427
RATE B								
ENERGY CHARGE: (per kWh per SUMMER month)								
Peak	\$0.01058	\$0.07852	\$0.00333	\$0.19296 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.29963
Part Peak	\$0.00353	\$0.02619	\$0.00333	\$0.05264 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.09993
Off Peak	\$0.00181	\$0.01344	\$0.00333	\$0.01847 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.05129
ENERGY CHARGE: (per kWh per WINTER Month)								
Part Peak	\$0.00354	\$0.02628	\$0.00333	\$0.05291 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.10030
Off Peak	\$0.00211	\$0.01566	\$0.00333	\$0.02442 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	\$0.24312	-	-	-	-	-	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day	\$0.00597	\$0.11078	\$0.00215	\$0.04247	\$0.00035		\$0.00255	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
RATE C								
ENERGY CHARGE:								
(per kWh per SUMMER month)								
Part Peak	\$0.00638	\$0.05030	\$0.00304	\$0.10673 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.18069
Off Peak	\$0.00155	\$0.01226	\$0.00304	\$0.01296 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.04405
Baseline Credit, deduction per kWh of baseline use	-	\$0.00501	-	\$0.01231	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER month)								
Part Peak	\$0.00368	\$0.02903	\$0.00304	\$0.05427 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.10426
Off-Peak	\$0.00188	\$0.01483	\$0.00304	\$0.01929 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.05328
Baseline Credit, deduction per kWh of baseline use	-	\$0.00501	-	\$0.01231	-	-	-	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day								
	-	\$0.12813	-	-	-	-	-	\$0.12813
MINIMUM ENERGY CHARGE, per meter per day								
	\$0.00597	\$0.11078	\$0.00215	\$0.04247	\$0.00035		\$0.00255	\$0.16427
RATE D								
ENERGY CHARGE:								
(per kWh per SUMMER month)								
Part Peak	\$0.00461	\$0.02634	\$0.00252	\$0.05222 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.09993
Off Peak	\$0.00236	\$0.01403	\$0.00252	\$0.01814 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.05129
ENERGY CHARGE:								
(per kWh per WINTER month)								
Part Peak	\$0.00462	\$0.02724	\$0.00252	\$0.05168 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.10030
Off Peak	\$0.00275	\$0.01632	\$0.00252	\$0.02393 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day								
	-	\$0.12813	-	-	-	-	-	\$0.12813
MINIMUM ENERGY CHARGE, per meter per day								
	\$0.00597	\$0.11078	\$0.00215	\$0.04247	\$0.00035		\$0.00255	\$0.16427
RATES C and D								
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I)								
QUANTITIES,								
per kWh per Month	\$0.00443	\$0.01831	\$0.00314	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.09812
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.02641	\$0.00314	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11284
MINIMUM CHARGE,								
per meter per day	\$0.00666	\$0.09809	\$0.00148	\$0.03142	\$0.00024		\$0.00174	\$0.13963
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES								
Per kWh per Month	\$0.00443	\$0.01831	\$0.00314	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.09812
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.02641	\$0.00314	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11284
MINIMUM CHARGE								
Per meter per day	\$0.00666	\$0.09809	\$0.00148	\$0.03142	\$0.00024		\$0.00174	\$0.13963
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE								
FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.01831	\$0.00314	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.09812
TIER II QUANTITIES								
Per kWh per Month	\$0.00443	\$0.02641	\$0.00314	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11284
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11589
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE								
per meter per day	\$0.00666	\$0.09809	\$0.00148	\$0.03142	\$0.00024		\$0.00174	\$0.13963
DISCOUNT								
per dwelling unit per day	-	\$0.10579	-	-	-	-	-	\$0.10579
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, per kWh, per month	-	-	-	\$0.04425 (I)	-	\$0.01010 (R)	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.01831	\$0.00314	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.09812
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.02641	\$0.00314	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11284
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11589
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE								
per meter per day	\$0.00666	\$0.09809	\$0.00148	\$0.03142	\$0.00024		\$0.00174	\$0.13963
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.



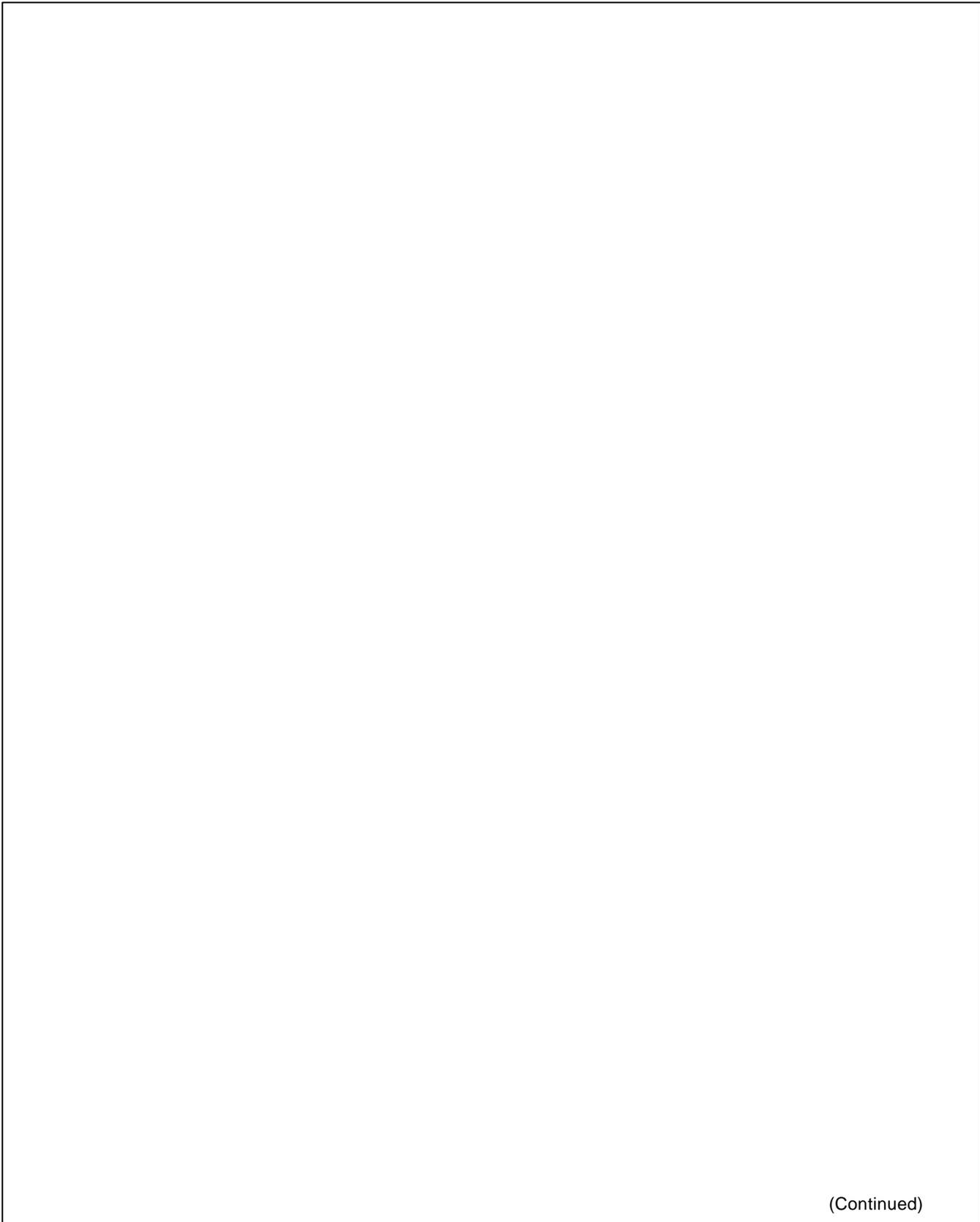
Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

17676-E
17281-E



(Continued)

Advice Letter No. 2060-E
Decision No. 97-09-055

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed December 15, 2000
Effective January 1, 2001
Resolution No. _____

43375



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE								
FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.01831	\$0.00314	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.09812
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.02641	\$0.00314	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11284
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05793 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.11589
TIER II QUANTITIES								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06455 (I)	\$0.00051	\$0.01010 (R)	\$0.00370	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE								
per meter per day	\$0.00666	\$0.09809	\$0.00148	\$0.03142	\$0.00024		\$0.00174	\$0.13963
DISCOUNT								
per dwelling unit per day	-	\$0.34300	-	-	-	-	-	\$0.34300
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, per kWh, per month	-	-	-	\$0.04425 (I)	-	\$0.01010 (R)	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans-Mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	\$0.01102	\$0.08589	\$0.00311	\$0.20098 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.31524
Off-Peak	\$0.00298	\$0.02320	\$0.00311	\$0.04162 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.08515
Baseline Credit, deduction per KWh of baseline use	-	\$0.00490	-	\$0.01242	-	-	-	\$0.01732
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	\$0.00407	\$0.03170	\$0.00311	\$0.06324 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.11636
Off-Peak	\$0.00309	\$0.02411	\$0.00311	\$0.04396 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.08851
Baseline Credit, deduction per KWh of baseline use	-	\$0.00490	-	\$0.01242	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate W) (one time charge per meter)	-	\$277	-	-	-	-	-	\$277
METER CHARGE (EL-7 and Rate W) (one-time charge per meter)	-	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE per meter per day	\$0.00597	\$0.11078	\$0.00215	\$0.04247	\$0.00035		\$0.00255	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE								
(per kWh per SUMMER Month)								
Peak	\$0.01200	\$0.07656	\$0.00311	\$0.24142 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.34733
Off-Peak	\$0.00278	\$0.01775	\$0.00311	\$0.04265 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.08053
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397	-	\$0.01335	-	-	-	\$0.01732
ENERGY CHARGE								
(per kWh per WINTER Month)								
Peak	\$0.00399	\$0.02546	\$0.00311	\$0.06868 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.11548
Off-Peak	\$0.00306	\$0.01953	\$0.00311	\$0.04866 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.08860
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397	-	\$0.01335	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate Y)								
(one time per meter)	-	\$277	-	-	-	-	-	\$277
METER CHARGE (EL-A7 and Rate Y)								
	-	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE								
per meter per day	\$0.00597	\$0.11078	\$0.00215	\$0.04247	\$0.00035		\$0.00255	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
Per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges.

TERRITORY: The entire territory served.

RATES:

	Trans-Mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, per kWh per month	\$0.00487	\$0.00646	\$0.00271	\$0.07348 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.10176
Winter, per kWh per month	\$0.00296	\$0.00368	\$0.00271	\$0.03814 (I)	\$0.00044	\$0.01010 (R)	\$0.00370	\$0.06173
CUSTOMER CHARGE								
Per meter per day	-	\$0.38867	-	-	-	-	-	\$0.38867
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
Per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- SPECIAL CONDITIONS:**
1. **Seasonal Charges:** The summer season is May 1 through October 31. The inter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
 2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
 3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
 4. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges.

TERRITORY: The entire territory served.

RATES:

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>FTA</u>	<u>Reliability Services</u>	<u>Total Rates</u>
ENERGY CHARGE								
Summer, per kWh per month	\$0.00834	\$0.04047	\$0.00389	\$0.08124 (I)	\$0.00057	\$0.01056 (R)	\$0.00363	\$0.14870
Winter, per kWh per month	\$0.00572	\$0.02774	\$0.00389	\$0.04982 (I)	\$0.00057	\$0.01056 (R)	\$0.00363	\$0.10193
CUSTOMER CHARGE								
per month								
Single-phase Service, per meter	-	\$8.10	-	-	-	-	-	\$8.10
Polyphase Service, per meter	-	\$12.00	-	-	-	-	-	\$12.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rates
ENERGY CHARGE (per kWh per SUMMER Month)								
Peak	\$0.00734	\$0.03849	\$0.00302	\$0.16912 (I)	\$0.00042	\$0.01056 (R)	\$0.00363	\$0.23258
Part-Peak	\$0.00325	\$0.01703	\$0.00302	\$0.06497 (I)	\$0.00042	\$0.01056 (R)	\$0.00363	\$0.10288
Off-Peak	\$0.00177	\$0.00930	\$0.00302	\$0.02748 (I)	\$0.00042	\$0.01056 (R)	\$0.00363	\$0.05618
ENERGY CHARGE (per kWh per WINTER Month)								
Part-Peak	\$0.00365	\$0.01914	\$0.00302	\$0.07520 (I)	\$0.00042	\$0.01056 (R)	\$0.00363	\$0.11562
Off-Peak	\$0.00226	\$0.01187	\$0.00302	\$0.03993 (I)	\$0.00042	\$0.01056 (R)	\$0.00363	\$0.07169
METER CHARGE per meter per month								
Rate A-6	—	\$6.80	—	—	—	—	—	\$6.80
Rate W	—	\$2.00	—	—	—	—	—	\$2.00
Rate X	—	\$6.80	—	—	—	—	—	\$6.80
CUSTOMER CHARGE per meter per month								
Single-phase Service	—	\$8.10	—	—	—	—	—	\$8.10
Polyphase Service	—	\$12.00	—	—	—	—	—	\$12.00
INSTALLATION CHARGE one-time charge per meter	—	\$443.00	—	—	—	—	—	\$443.00
PROCESSING CHARGE one-time charge per meter	—	\$87.00	—	—	—	—	—	\$87.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month								
	(\$0.00017)	—	—	\$0.00017	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: A customer selecting service on Schedule A-10 after August 15, 1992 must use at least 50,000 kWh per year. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-10 charges.

TERRITORY: PG&E's entire service territory.

RATES	Transmission		Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
	Transmission	Distribution						
ENERGY CHARGE (per kWh per month)								
Transmission Voltage Level								
Summer	—	\$0.00274	\$0.00277	\$0.07270 (I)	\$0.00038	\$0.01056 (R)	—	\$0.08915
Winter	—	\$0.00223	\$0.00277	\$0.05685 (I)	\$0.00038	\$0.01056 (R)	—	\$0.07279
Primary Voltage Level								
Summer	—	\$0.00693	\$0.00292	\$0.06833 (I)	\$0.00041	\$0.01056 (R)	—	\$0.08915
Winter	—	\$0.00566	\$0.00292	\$0.05324 (I)	\$0.00041	\$0.01056 (R)	—	\$0.07279
Secondary Voltage Level								
Summer	—	\$0.00986	\$0.00303	\$0.06527 (I)	\$0.00043	\$0.01056 (R)	—	\$0.08915
Winter	—	\$0.00805	\$0.00303	\$0.05072 (I)	\$0.00043	\$0.01056 (R)	—	\$0.07279
DEMAND CHARGE (per kW of maximum demand per month)								
Transmission Voltage Level								
Summer	\$1.57	\$0.03	—	(\$0.80)	—	—	\$1.15	\$1.95
Winter	\$0.36	\$0.01	—	(\$1.07)	—	—	\$1.15	\$0.45
Primary Voltage Level								
Summer	\$1.47	\$3.82	—	(\$0.94)	—	—	\$1.15	\$5.50
Winter	\$0.44	\$1.15	—	(\$1.09)	—	—	\$1.15	\$1.65
Secondary Voltage Level								
Summer	\$1.99	\$4.42	—	(\$0.86)	—	—	\$1.15	\$6.70
Winter	\$0.49	\$1.09	—	(\$1.08)	—	—	\$1.15	\$1.65
CUSTOMER CHARGE, per meter per month	—	\$75.00	—	—	—	—	—	\$75.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month								
	(\$0.00017)	—	—	\$0.00017	—	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

<u>SECONDARY (E-19S)</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>FTA</u>	<u>Reliability Services</u>	<u>Total Rate</u>
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	\$1.99	\$4.89	-	\$6.47	-	-	-	\$13.35
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	\$0.55	\$1.35	-	\$1.80	-	-	-	\$3.70
Winter	\$0.55	\$1.33	-	\$1.77	-	-	-	\$3.65
Maximum Demand								
Summer	\$0.38	\$1.39	-	(\$0.37)	-	-	\$1.15	\$2.55
Winter	\$0.38	\$1.39	-	(\$0.37)	-	-	\$1.15	\$2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	\$0.00657	\$0.00273	\$0.06749 (I)	\$0.00038	\$0.01056 (R)	-	\$0.08773
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	\$0.00435	\$0.00273	\$0.04008 (I)	\$0.00038	\$0.01056 (R)	-	\$0.05810
Winter	-	\$0.00479	\$0.00273	\$0.04546 (I)	\$0.00038	\$0.01056 (R)	-	\$0.06392
Off-Peak-Period								
Summer	-	\$0.00379	\$0.00273	\$0.03313 (I)	\$0.00038	\$0.01056 (R)	-	\$0.05059
Winter	-	\$0.00377	\$0.00273	\$0.03294 (I)	\$0.00038	\$0.01056 (R)	-	\$0.05038
Average Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	\$0.97773
Customer Charge (per meter per month)								
E-19	-	\$175.00	-	-	-	-	-	\$175.00
Rate V	-	\$81.00	-	-	-	-	-	\$81.00
Rate W	-	\$76.20	-	-	-	-	-	\$76.20
Rate X	-	\$81.00	-	-	-	-	-	\$81.00
Installation Charge (One-time charge per meter)								
	-	\$443.00	-	-	-	-	-	\$443.00
Processing Charge (One-time charge per meter)								
	-	\$87.00	-	-	-	-	-	\$87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month								
	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

PRIMARY (E-19P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	\$1.01	\$3.51	-	\$7.28	-	-	-	\$11.80
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	\$0.23	\$0.79	-	\$1.63	-	-	-	\$2.65
Winter	\$0.23	\$0.79	-	\$1.63	-	-	-	\$2.65
Maximum Demand								
Summer	\$0.22	\$1.02	-	\$0.16	-	-	\$1.15	\$2.55
Winter	\$0.22	\$1.02	-	\$0.16	-	-	\$1.15	\$2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	\$0.00261	\$0.00242	\$0.04679 (I)	\$0.00033	\$0.01056 (R)	-	\$0.06271
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	\$0.00203	\$0.00242	\$0.03334 (I)	\$0.00033	\$0.01056 (R)	-	\$0.04868
Winter	-	\$0.00237	\$0.00242	\$0.04132 (I)	\$0.00033	\$0.01056 (R)	-	\$0.05700
Off-Peak-Period								
Summer	-	\$0.00195	\$0.00242	\$0.03157 (I)	\$0.00033	\$0.01056 (R)	-	\$0.04683
Winter	-	\$0.00199	\$0.00242	\$0.03252 (I)	\$0.00033	\$0.01056 (R)	-	\$0.04782
Average Rate Limiter (per kWh in summer months)	-	-	-	-	-	-	-	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)	-	-	-	-	-	-	-	\$0.84937
Customer Charge (per meter per month)								
E-19	-	\$140.00	-	-	-	-	-	\$140.00
Rate V	-	\$81.00	-	-	-	-	-	\$81.00
Rate W	-	\$76.20	-	-	-	-	-	\$76.20
Rate X	-	\$81.00	-	-	-	-	-	\$81.00
Installation Charge (One-time charge per meter)	-	\$443.00	-	-	-	-	-	\$443.00
Processing Charge (One-time charge per meter)	-	\$87.00	-	-	-	-	-	\$87.00
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh per month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-19T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	\$2.16	-	-	\$5.34	-	-	-	\$7.50
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	\$0.17	-	-	\$0.43	-	-	-	\$0.60
Winter	\$0.22	-	-	\$0.53	-	-	-	\$0.75
Maximum Demand								
Summer	\$0.10	\$0.11	-	(\$1.01)	-	-	\$1.15	\$0.35
Winter	\$0.10	\$0.11	-	(\$1.01)	-	-	\$1.15	\$0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	\$0.01166	\$0.00253	\$0.06167 (I)	\$0.00034	\$0.01056 (R)	-	\$0.08676
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	\$0.00884	\$0.00253	\$0.04353 (I)	\$0.00034	\$0.01056 (R)	-	\$0.06580
Winter	-	\$0.01091	\$0.00253	\$0.05680 (I)	\$0.00034	\$0.01056 (R)	-	\$0.08114
Off-Peak-Period								
Summer	-	\$0.00831	\$0.00253	\$0.04006 (I)	\$0.00034	\$0.01056 (R)	-	\$0.06180
Winter	-	\$0.00898	\$0.00253	\$0.04438 (I)	\$0.00034	\$0.01056 (R)	-	\$0.06679
Average Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	-
Peak Period Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	\$0.58676
Customer Charge (per meter per month)								
E-19	-	\$610.00	-	-	-	-	-	\$610.00
Rate V	-	\$81.00	-	-	-	-	-	\$81.00
Rate W	-	\$76.20	-	-	-	-	-	\$76.20
Rate X	-	\$81.00	-	-	-	-	-	\$81.00
Installation Charge (One-time charge per meter)								
	-	\$443.00	-	-	-	-	-	\$443.00
Processing Charge (One-time charge per meter)								
	-	\$87.00	-	-	-	-	-	\$87.00
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh per month	(\$0.00017)	-	-	\$0.00017	-	-	-	\$0.00000

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part AL	Not Being Used	
Part AM	Not Being Used	
Part AN	Diablo Canyon Property Tax Balancing Account.....	14432-E
Part AO	Diablo Canyon Audit Costs Memorandum Account.....	14433-E
Part AP	Real Property Sales Memorandum Account.....	14436-E
Part AQ	Reduced Return on Equity Memorandum Account.....	14449-E
Part AR	1997 Rate Design Window Shareholder Participation Memorandum Account.....	14723-E
Part AS	Fixed Transition Amount Charge.....	14794,17662-E
Part AT	Rate Reduction Bond Memorandum Account.....	14796,14797-E
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account.....	14837-E
Part AV	Transition Cost Balancing Account.....	14983 to 14990,16177,16178, 16618,16619,16620,14995,15723,15724,15725,14998 to 15001,16621,16622,16623-E
Part AW	Rate Group Transition Cost Obligation Memorandum Account.....	16635,15005,17266,17267-E
Part AX	Must-Run Fossil Plant Memorandum Account.....	15726,15009-E
Part AY	Non-Must-Run Fossil Plant Memorandum Account.....	15727,15011-E
Part AZ	Non-Must-Run Hydroelectric/Geothermal Memorandum Account.....	15728,16804,16805-E
Part BA	Divestiture Bonus Return on Equity Memorandum Account.....	15015,15016-E
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads.....	16399,14957,14958,16400,14960, 14961,16229,16230,16231,14963,14964,14965,14966,14967,14968,14969,16401,16402-E
Part BC	PU Code Section 376-Restructuring Implementation Tracking Account.....	16520,16521-E
Part BD	PU Code Section 381(d)-Renewable Program Costs Tracking Account.....	15018-E
Part BE	Must-Run Hydroelectric/Geothermal Plant Memorandum Account	16510,16181,16806,16807-E
Part BF	Streamlining Residual Account.....	15101-E
Part BG	Generation Facility Operations and Maintenance Account.....	16225,16226-E
Part BH	Independent System Operator (ISO) Power Exchange (PX) Implementation Delay Memorandum Account (IPIDMA).....	15731,15732-E
Part BI	Non-Nuclear Generation Capital Additions Memorandum Account.....	15540-E
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account.....	16761-E
Part BL	Electric Low-Income Memorandum Account (ELIMA).....	16087-E
Part BM	Applicant Installation Trench Inspection Memorandum Account.....	16607-E
Part BN	Vegetation Management Quality Assurance Balancing Account.....	16979-E
Part BO	Real Property Gain/Loss on Sale Memorandum Account.....	16651-E
Part BP	PX Credit Audit Memorandum Account.....	16647-E
Part BQ	Interim PX-Based Price Tracking Account (IPXPTA).....	16695-E
Part BR	Applicant Installation Trench Inspection Deferred Account.....	16606-E
Part BS	Schedule E-BID Memorandum Account.....	16991,16992-E
Part BT	Electric Supply Cost Memorandum Account.....	16813-E
Part BU	Vegetation Management Balancing Account.....	16887-E
Part BV	Allocation of Residual Costs Memorandum Account.....	17003,17004-E

(T)

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	8285-E	
Table of Contents:		
Rate Schedules	17688,17326-E	(T)
Preliminary Statements	17143,17687-E	(T)
Rules, Maps, Contracts and Deviations	17023-E	
Sample Forms	17251,16094,16546,16196,17337,16759-E	

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>	
RESIDENTIAL RATES			
E-1	Residential Service	17663,15237,17051-E	(T)
EE	Service to Company Employees	15239-E	
EM	Master-Metered Multifamily Service	17664,15241,15242,17053-E	(T)
ES	Multifamily Service	17665,15245,15246,17055-E	
ESR	Residential RV Park and Residential Marina Service	17666,15249,15250,17057-E	
ET	Mobilehome Park Service	17667,15253,15254,17059-E	
E-7	Residential Time-of-Use Service	17060,17668,15257,17061-E	
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	17062, 17669,15260, 17063-E	
E-8	Residential Seasonal Service Option	17670, 17065-E	(T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	17066, 17671,17672,15267,15268,17067-E	(T)
EL-1	Residential CARE Program Service	17673,15274,17069-E	
EML	Master-Metered Multifamily CARE Program Service	17674,15277,17071-E	
ESL	Multifamily CARE Program Service	17675,15280,15281,17073-E	(T)
ESRL	Residential RV Park and Residential Marina CARE Program Service	17676,15284,15285,17075-E	(T)
ETL	Mobilehome Park CARE Program Service	17677,15289,15290,17077-E	
EL-7	Residential CARE Program Time-of-Use Service	17078, 17678,15293,17079-E	(T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	17080, 17679,15296,17081-E	(T)
EL-8	Residential Seasonal CARE Program Service Option.....	17680,17083-E	(T)
COMMERCIAL/INDUSTRIAL			
A-1	Small General Service	17681,17085-E	(T)
A-6	Small General Time-of-Use Service	17086, 17682,16481,17087-E	
A-10	Medium General Demand-Metered Service	17683,15307,15308,16482,17089-E	(T)
A-T	Nondomestic Interruptible Service	11862-E	
A-RTP	Experimental Real-Time-Pricing Service	17253,16483-E	
A-15	Direct-Current General Service	17289,17090-E	
E-19	Medium General Demand-Metered Time-of-Use Service	17091,17092, 17093,17684,17685,17686,15321,15322,15323,15324,16411,16412,16413,15328,16414, 15330,17293,17294,17295,16416,16417,16418,16419,16420,16485,17094,17095,17096-E	(T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	17097,17254,17296, 17297,17298,15348,15349,15350,15351,16426,16427,16428,15355,16429,16430,15358, 17299,17300,17301,16432,16433,16434,16435,16436,16486,17099,17100,17101,1710 2-E	
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	17103, 17302,17303,17304,15376 to 15379,17104-E	
E-36	Small General Service to Oil and Gas Extraction Customers	17305,17106-E	
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	17107,17108,17306,15690,15691,15692,17109-E	
ED	Experimental Economic Development Rate	16881,17110-E	
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	15392-E	

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