

November 22, 2000

Advice 2057-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Post-Transition Electric Rates

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This advice letter implements revisions to all electric rate schedules and preliminary statements to change the Company's rates and to bill customers now that the Assembly Bill ("AB") 1890 rate freeze has ended.¹ Based on accounting entries in its Transition Cost Balancing Account (TCBA), the Company completed recovery of its transition costs sometime before August 31, 2000, thus ending the rate freeze.² This advice letter and tariff changes are filed in compliance with Decision (D.) 00-06-034, D. 00-03-058, and D. 99-10-057 in the Post-Transition Electric Ratemaking (PTER) proceeding (A. 99-01-016).

Background

Decisions 00-06-034, 00-03-058, and 99-10-057 required California utilities to file a matrix forecasting when the rate freeze was expected to end. The decisions required the Company to file an advice letter with the Commission three months before the earliest forecasted date, containing draft preliminary statements for tariffs to go into effect after the rate freeze ends. Decision 99-10-057 also required utilities to file a final advice letter five days after all conditions have been met to end the rate freeze.

¹ As used in AB 1890 and this advice letter, "rate freeze" denotes the period that ends on the date transition costs are fully recovered or the date specified in the statute, whichever date occurs first. (Public Utilities Code 368(a)).

² The August date for ending the rate freeze is based on the valuation of the Company's retained hydro assets of \$2.8 billion as included in the Company's Generation Asset Balancing Account ("GABA") filing effective June 23, 2000 as filed in Advice Letters 2048-E and 2049-E, dated October 26, 2000. Based on current market conditions, the Company believes the actual value will be determined to be higher than \$2.8 billion. If this is the case, the rate freeze will have ended earlier and the tariffs contained herein will be revised. If the actual value of such generation is lawfully determined to be lower, the Company will not seek recovery of any resulting undercollected CTC.

Until recently, the matrix showed the rate freeze would end as early as the first quarter of 2001. The sudden and unexpected high PX prices and the retained asset valuation this summer had a significant impact on the projected and actual rate freeze end date. According to the most recently filed matrix dated November 6, 2000, the conditions for determining the end of the rate freeze have already occurred, and the rate freeze ended no later than the third quarter of 2000, at the currently recorded value estimated for remaining non-nuclear generation assets in accordance with the Commission decisions. Thus, although the above referenced decisions contemplated tariff filings in advance of, and just after, the rate freeze ended, because of the circumstances described above, the Company submits this combined filing of both the preliminary and final advice letter in compliance with the above-referenced decisions after the rate freeze has ended.

Preliminary Statement Revisions

In compliance with the criteria and ratemaking mechanisms approved in D. 99-10-057, D. 00-03-058, and D. 00-06-034 to end the rate freeze, the Company hereby implements several regulatory accounting mechanisms, modifies the current TCBA, establishes rate components for certain existing accounts, and creates minor modifications to certain existing accounts.

New Accounting Mechanisms

As authorized in D.99-10-057, the Company hereby establishes new electric Preliminary Statement Part BW--*Nuclear Decommissioning Adjustment Mechanism (NDAM)*, Part BX--*Public Purpose Programs Revenue Adjustment Mechanism (PPPRAM)*, and Part BY--*Purchased Electric Commodity Account (PECA)*. These new accounting mechanisms will record and recover the nuclear decommissioning and public purpose program authorized revenue requirements and purchased electric commodity costs that were recovered through electric Preliminary Statement Part N--*Transition Revenue Account (TRA)* during the rate freeze.

Also, the Company proposes to establish new electric Preliminary Statement Part CA--*Distribution Revenue Adjustment Mechanism (DRAM)*. D. 99-10-057 envisioned that the Company would be operating under a Performance Based Ratemaking (PBR) mechanism after the rate freeze ended and therefore contained no provisions for a revenue adjustment mechanism for distribution revenues. Under a PBR, there would be no need for a DRAM, insofar as the incentive mechanisms inherent in the PBR would protect against under or over collection of revenues. However, in D. 00-02-046, the Commission informed the Company it would not proceed with the PBR. (mimeo at p. 477) The Commission further ordered the Company to file a new General Rate Case. (Ordering Paragraph 18) The Commission then allowed the Company to withdraw its PBR application. (D. 00-06-058). In light of these circumstances, the Company proposes to create a DRAM. The

creation of the DRAM is consistent with the Commission's traditional ratemaking practices and best implements the Commission's intent in D. 99-10-057.

In addition, the company proposes to establish a new electric Preliminary Statement Part BZ--*Unrecovered Cost of Service Account (UCSA)*, which includes entries to transfer any unrecovered balances in the TRA to the UCSA. The TRA is revised to include entries to transfer the TRA balance to the UCSA. The unrecovered TRA balance transfers to the UCSA will occur on the date the end-of-freeze tariffs and rates in this filing are effective.³

Modification to the Current TCBA

As authorized in D. 99-10-057, the Company has revised and renamed the current TCBA tariff electric Preliminary Statement Part AV--*Modified Transition Cost Balancing Account (Modified TCBA)*, to account for transition costs eligible for recovery in the post-transition period. The Company's Modified TCBA includes a Competition Transition Charge (CTC) Revenues Section and a Post-Transition Costs Section that consists of four subaccounts: Renewables Program Funding Costs Subaccount, Employee Transition Costs Subaccount, Qualifying Facilities (QF) Subaccount, and Other Power Purchase Agreements (PPA) Subaccount.

New Rate Components

The distribution rate includes new rate components associated with the DRAM, described above, and electric Preliminary Statement Part S--*Hazardous Substance Mechanism (HSM)*, Part Z--*Electric Vehicle Balancing Account (EVBA)*, and Part BF--*Streamlining Residual Account (SRA)*. D. 99-10-057 adopted separate rate components for the HSM, EVBA and SRA. D. 99-10-057 also adopted a separate account and rate component for electric Preliminary Statement Part AT--*Rate Reduction Bond Memorandum Account (RRBMA)*. During the rate freeze, the balances in the HSM, EVBA, and SRA were transferred to the TRA for recovery as part of the distribution rate component. In the post-freeze period with the TRA

³ D.00-06-034, Ordering Paragraph 16, required the Company to propose a method for how to true-up the amounts collected, should the new rates not go into effect on the precise day the rate freeze ended. The Company was to make this proposal in the first post-freeze Annual Transition Cost Proceeding. In fact, the rate freeze ended months before these rates will go into effect. The UCSA is the account necessary to accomplish this true-up and the Company includes herein an initial rate component to true-up the accounts based on the effect of its current market valuation of remaining non-nuclear generation assets on the date the rate freeze ended. The Company has requested that the Commission revise its PTER decisions regarding the amount of undercollected TRA costs that may be recovered post-freeze. (See Emergency Petition for Modification, October 4, 2000.) In addition, the Company believes it is likely that further evidence required to be submitted in its hydroelectric valuation proceeding pending before the Commission will result in a determination of a higher market valuation of its hydroelectric assets. If either proceeding results in changes to the true-up of the accounts subject to these tariffs, the Company will file revised tariffs at that time to reflect the changes.

eliminated, and lacking a PBR mechanism, balances in these accounts will be included in authorized distribution revenue and will have separate rate components for cost recovery as provided in electric Preliminary Statement Part I—*Rate Schedule Summary*.

Minor Modifications to Current Accounts

Consistent with the directives of the PTER decisions, minor modifications have been made to certain TCBA-related and TRA-related accounts as shown on the tariff sheets included in Attachment I.

Treatment Of Retained Generation Revenues

Under the Diablo Canyon ratemaking mechanism pursuant to Commission Decisions 99-10-057 (mimeo at p. 25) and 00-03-058 (mimeo at p. 5), from the date the rate freeze ends, the Company and the ratepayers share the benefits of Diablo Canyon Power Plant (DCPP) power plant operations. The Company proposes that the ratepayer portion of the DCPP net revenues be recorded in the UCSA and that DCPP earnings above current ICIP prices be deferred for later recovery consistent with the Company's pending A.00-06-046 as modified by the Company's Rate Stabilization Plan, filed concurrently with these tariffs.⁴

Under current ratemaking, once the rate freeze ends, the Company's retained non-nuclear generation must compete in the marketplace. (D.00-03-058; Public Utilities Code §216(h)). Thus, no post-freeze revenue requirement is included in retail rates, and market revenues are assigned to shareholders. Pending a final decision regarding the market valuation of the Company's hydroelectric generating facilities in A. 99-09-053 and subject to any changes adopted by the Company's Rate Stabilization Plan, the Company proposes that 90 percent of the market revenues from its hydroelectric facilities above cost of service based on a \$2.8 billion valuation be deferred and credited against the UCSA balance, subject to later recovery.

Rate Schedule Revisions

Rate schedule revisions include rate and text changes. Rate changes are generally based on adopted revenue requirements, and revenue allocation and rate design principles that have been adopted in other proceedings. The rates derived from the revenue allocation and rate design proposals contained in the tariffs in this filing are current as of the date of this filing. The Company will update rates as necessary to address any further changes in revenue requirements.

The Company has used the revenue requirements from appropriate Commission decisions for setting 2001 post-freeze rates. In cases where a decision is still

⁴ The Company's proposal for implementing Diablo Canyon benefit sharing is pending in A.00-06-046.

pending for test year 2001 (e.g., for the 2001 Cost of Capital proceeding (A. 00-05-013), the most recently authorized revenue requirements were used. The Company also proposes revenue requirements for the UCSA and ongoing CTC, which includes employee-related transition costs, QF costs, and other PPA costs.

Attachment II describes the methods used to establish the rates based on these revenue requirements. Changes to the Company's rate schedules are described below.

General Rate Schedule Changes

Rate tables in each rate schedule are revised to show the Company's rates. Changes were made to the tables to accommodate additional columns including the CTC component, USCA, and the Rate Reduction Bond (RRB) Memorandum Account Rate. Other changes are in the form of abbreviating or shortening table descriptions or headings. Rate tables now reflect only non-commodity rates. A paragraph is added to each rate schedule restating each non-commodity rate function and indicating that the rates shown do not include commodity prices.

In the Billing section of each rate schedule, the definitions of bundled, direct access, and the hourly pricing option (HPO) are revised. The bundled service definition is revised to indicate that a bundled bill is based on the sum of commodity and non-commodity charges. The direct access service definition is revised to indicate that a direct access bill is based on non-commodity charges plus the Franchise Fee Surcharge.⁵ The HPO service definition is revised to indicate that the bundled charge consists of the non-commodity charges and the commodity charges determined on an hourly basis. The definition of HPO is also revised to reflect the mandatory nature of this option where the customer is billed using an interval meter.

In the Rate Reduction Bond section of each applicable rate schedule, the 10 percent discount has been deleted and references to the Rate Reduction Bond Memorandum Account Rate have been added.

Residential Tariff Changes

The key components of changes to residential rate schedules are as follows:

- Describe how the minimum charge is applied.
- Revise CARE rate schedules to describe that the discount would include 15 percent of the actual billed commodity charges. This change is described in greater detail in Attachment II.

⁵ The CPUC adopted the Company's proposed revisions to accommodate the Franchise Fee Surcharge at the end of the freeze in Decision 00-06-066. Accordingly, the Company requests the Commission to adopt the related changes in this advice filing.

- Revise the Minimum Average Rate Limiter (MARL) to be a variable rate based on the applicable non-commodity charges and either the commodity charge (for bundled service) or the Franchise Fee Surcharge (for direct access customers).

Commercial/Industrial Tariff Changes

The key components of changes to commercial/industrial rate schedules are as follows:

- Revise the power factor adjustment provisions to clarify that these calculations are based on the bundled bill, and that power factor adjustments are allocated to distribution.
- Delete the economic stimulus rate (ESR), consistent with D. 00-06-066.
- Revise the average and peak rate limiter provisions of Schedules E-19, E-20 and E-25 to base the calculation on non-commodity charges only, and to assign rate limiter shortfall to distribution.
- Revise long-term contract provisions of Schedules E-19 and E-20 to assign the discount to distribution.
- Revise the Optional Optimal Billing Period Service provisions of Schedules E-19 and E-20 to apply both the credit and the associated customer charge to distribution.
- Revise Schedule ED to remove references to the direct access credit and to clarify that the discount is based on a bundled bill calculation which is not to exceed distribution charges.
- Revise Schedule AG-8, E-TD and E-TD (i) to clarify that the discount is to be calculated as a percentage of bundled charges. This change is necessary to avoid the burdensome process of changing each contract's discount percentage monthly due to the monthly change in commodity pricing.
- Revise Schedule A-RTP to provide greater consistency with commodity pricing in the post-freeze period as described more completely in Attachment II.
- Revise Schedule A-10 service voltage definition to be consistent with other commercial rate schedules. (This change is "cleanup" in nature.).

Miscellaneous Tariff Changes

Other rates schedules were revised as follows:

- Revise Schedules LS-1, LS-2 and OL-1 so charges are based on monthly changes in commodity costs.
- Revise the Agricultural Demand Charge Limiter to encompass only non-commodity charges.

- Delete the Agricultural Diesel Alternative Power (DAP) and the Gas Alternative Power (GAP) options based on the existing tariff language that would have resulted in the termination of these options the later of April 1, 1996, or the effective date of the CPUC's decision in Phase 2 of the Company's 1996 GRC, which was issued December 3, 1997. (D. 97-12-044).
- Revise Schedule AG-7 to revise the proration factor for tiering from 30.4 to 30.0. This change was approved and implemented per Commission approval of Advice 1867-E, effective July 1, 1999. This item is "cleanup" in nature.
- Revise Schedule PX to add the Purchased Electric Commodity t Account (PECA) adjustment rate consistent with creation of the PECA balancing account. The PECA adjustment rate replaces both the real-time settlement adjustment and the post-settlement adjustment.
- Revise Schedule PX to include franchise fee requirements for bundled and direct access customers consistent with D. 00-06-066, and add the franchise fee factor adopted in D. 00-02-046.⁶
- Revise Rate Schedules E-DEPART and E-EXEMPT to include the termination provisions proposed in Advice Letter 2043-E which is still pending Commission approval. These changes have been added to this filing to ensure the schedules do not terminate prematurely.
- Revise Schedule E-DEPART to include USCA charges.

Bill Presentation

Bill samples are enclosed with this filing as Attachment III. The format reflected in these samples would take effect when these tariffs are implemented. The Company has provided a sample format for a residential bundled service customer, a residential direct access customer and the back-of-bill including definitions of terms. The following changes are made to the bill format:

- Delete the legislated 10 percent Rate Reduction Bond Discount.
- Delete the PX credit line for direct access customers and add the Franchise Fee Surcharge.
- Add the Rate Reduction Bond Memorandum Account Rate.
- Delete the "Net Charges Box" and simply total all charges.
- Separate charges into three groups: Delivery Charges, State Mandated Charges and Energy Charges.
- Add definitions for Rate Reduction Bond Memorandum Account Rate and the Electric Franchise Fee Surcharge.

⁶In Advice 2001-E, filed May 19, 2000, the Company proposed a revision to the franchise fee factor adopted in D.00-02-046. As the Commission has not acted on Advice 2001-E, the Company has proposed to use the adopted value.

- Delete the definition of Direct Access Energy Credit and the Legislated 10 percent Rate Reduction.
- Revise definitions for Competition Transition Charges, Trust Transfer Amount, and Electric Energy Charge.
- Revise the definition of CTC to include the UCSA charges.
- Footnotes and bill messages have been added or modified to describe the Electric Energy Charge and the Average Energy Price.

The format reflected in the enclosed samples would update the bill formats approved by the Commission in response to Advice 2205-G/1957-E dated January 18, 2000, which included a comprehensive set of revised bill formats for all rate schedules. Upon approval of the enclosed formats, the Company would file a conforming advice letter with a comprehensive set of revised bill formats consistent with those submitted in Advice 2005-G/1957-E. Pending such a filing, additional sample bill formats for nonresidential rate schedules are available upon request.

Effective Date

Pursuant to Ordering Paragraph 1 of D. 99-10-057, this advice letter shall become effective within 30 days of filing, subject to the Energy Division determining that this filing is in compliance with D.99-10-057 and subsequent decisions. Because this advice letter combines both the preliminary and final tariff review contemplated by D.99-10-057, it is being served on the parties to A. 99-010-016 and A. 99-03-014 so that such parties have an opportunity to file informal comments during the period of Energy Division review and prior to the effective date. The Company requests that this advice filing be effective on **January 1, 2001**, unless superceded by Commission interim approval of the Company's rate stabilization plan filed concurrently with this advice filing. While January 1, 2001 is later than the 30 days set forth Ordering Paragraph 1 of D. 99-10-057, the Company proposes this effective date for administrative convenience.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list for A. 99-010-016 and 99-03-014. Workpapers and sample bill forms are not included with this filing, but are available upon request to Nel Avendano at (415) 973-3529. Address changes also should be directed to Ms. Avendano at (415) 973-3529.

Vice President - Regulatory Relations

Attachments

cc: Service List - A. 99-010-016 / A. 99-03-014



PRELIMINARY STATEMENT
(Continued)

I. Rate Schedule Summary (\$ per kWh)*

	(N)-----(N)					
	<u>SRA</u>	<u>EVBA</u>	<u>HSM</u>	<u>HSM</u>	<u>CEE</u>	<u>CAREA**</u>
	<u>Rate</u>	<u>Rate</u>	<u>HSCCA</u>	<u>HSCCIA</u>	<u>Incentive</u>	
			<u>Rate</u>	<u>Rate</u>	<u>Rate</u>	
All Schedules	.00001	.00001	.00001	.00000	.00020 (I)	.00045 (I)

* The SRA, EVBA, HSM, CEE Incentive and CAREA rates apply to all retail sales. (D)
 ** The CARE rates apply only to NONCARE Schedules and nonqualifying use under ESL, ESRL, and ETL.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

17422-E
16515-E

PRELIMINARY STATEMENT

(Continued)

Advice Letter No. 2057-E
Decision No. 00-06-034
99-01-057

43116

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed November 22, 2000
Effective _____
Resolution No. _____



PRELIMINARY STATEMENT
(Continued)

L. ELECTRIC RESTRUCTURING COSTS ACCOUNT (ERCA) (Cont'd.)

2. DEFINITIONS (Cont'd.)

a. (Cont'd.)

2) (Cont'd.)

(L)

For each of those programs in which the expected total expenditures are under \$1 million in the program's first 12 months, PG&E will not need to seek prior Commission approval before recording costs associated with the program in the ERCA. PG&E will submit an application or advice letter to seek approval from the Commission to record costs associated with the program in the ERCA. PG&E will also include an estimate of total expenditures and an explanation of why such program was unanticipated or not included in another proceeding. PG&E would be required to reverse any ERCA entries if the Commission later does not authorize such ERCA entries for the program. If an advice letter is filed by PG&E, the protest period associated with the advice letter fling will be extended from 20 to 30 days.

b. Costs associated with ISO Grid Management Charges and PX Administrative Charges, commencing January 1, 1999, that PG&E incurs as scheduling coordinator for municipal utilities and governmental agencies under pre-existing wholesale transmission service contracts which FERC does not allow PG&E to pass on to the contract holders.

3. APPLICABILITY: The ERCA shall apply to all customer classes, except for those specifically excluded by the Commission.

4. ERCA RATES: The ERCA does not currently have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall record the following entries to this account at the end of each month as follows:

(L)

a. A debit entry equal to the Internally Managed Restructuring Costs (expense and capital-related costs) associated with restructuring programs and activities that were removed from PG&E's 1999 GRC application, upon a decision or resolution from the Commission authorizing PG&E to record the costs related to those programs and activities;

b. A debit entry equal to the costs (expense and capital-related costs) associated with any new program in which the expected total expenditures exceed \$1 million over the program's first 12 months, upon a decision or resolution from the Commission authorizing PG&E to implement the new program;

c. A debit entry equal to the costs (expense and capital-related costs) associated with any new program in which the expected total expenditures are under \$1 million in the program's first 12 months. However, PG&E would be required to reverse these ERCA entries if the Commission later does not authorize these expenditures for the new program;

d. A debit entry equal to the costs associated with ISO Grid Management Charges and PX Administrative Charges that PG&E incurs, and is unable to recover, as a scheduling coordinator under the existing wholesale transmission service contracts; and

(L)

(Continued)



PRELIMINARY STATEMENT
 (Continued)

L. ELECTRIC RESTRUCTURING COSTS ACCOUNT (ERCA) (Cont'd.) (L)

5. ACCOUNTING PROCEDURE: (Cont'd.)

e. Interest will accrue to the account based on the average of the balance at the beginning of the month and the balance at the end of the month equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G. 13 of its successor.

PG&E will seek recovery of the balance in the ERCA through a separate application, or by any other means deemed appropriate by the Commission. This separate application will explain the reasonableness of the entries made in the ERCA. As a result, the portion of the ERCA balance which the Commission finds reasonable and which has been authorized by the Commission will be recoverable in rates.



PRELIMINARY STATEMENT

N. TRANSITION REVENUE ACCOUNT (TRA)

1. **PURPOSE:** The purpose of the Transition Revenue Account (TRA) is to match the amount of billed revenues against the amount of the separated revenue requirement and Commission-approved obligations. This matching process facilitates determination of billed Competition Transition Charge (CTC) revenues, which will be transferred to the Transition Cost Balancing Account (TCBA). Separated revenue requirement consists of transmission, distribution, public purpose programs, and nuclear decommissioning. Commission-approved obligations consist of Independent System Operator (ISO) charges, Power Exchange charges and Diablo Canyon-related ICIP exclusions. In addition, pursuant to Decision 99-05-031 (Finding Of Fact 6; Conclusion Of Law 16), the costs associated with the Consumer Education Program (CEP) and the Electric Education Trust (EET) funded by PG&E will be recorded in the TRA. PG&E's costs associated with CEP and EET, up to the amount authorized for PG&E by the CPUC, are recorded in the TRA. The purpose of the TRA is also to ensure dollar-for-dollar recovery of distribution, nuclear decommissioning, public purpose program costs, and costs related to the CEP and EET. The TRA will be in effect until the end of the rate freeze.
2. **APPLICABILITY:** This TRA provision applies to all bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission.
3. **TRA SEPARATED REVENUE REQUIREMENT AMOUNTS:** Beginning January 1, 1999, the TRA Separated Revenue Requirement Amounts for Distribution, Public Purpose Programs, and Nuclear Decommissioning shall reflect the interim 1999 General Rate Case (GRC) decision as adopted in Decision 98-12-078, and any other changes that are authorized by the Commission. When the Commission issues a final decision in the 1999 GRC, the interim 1999 TRA revenue requirements are subject to adjustment, with interest (i.e., at the three-month commercial paper rate for the previous month as published in the Federal Reserve Statistical Release, G.13), to account for any differences between the interim GRC revenue requirement amounts recorded between January 1, 1999, and the date a final 1999 GRC decision is issued, and the corresponding amounts that would have been recorded had the final 1999 GRC decision been issued by December 31, 1998.

Beginning January 1, 2000, through the time a final GRC decision approving an Attrition Rate Adjustment for 2000 or a PBR decision is issued by the Commission, the TRA Separated Revenue Requirement Amount for Distribution shall reflect the interim 1999 General Rate Case (GRC) Decision 98-12-078 and the 1999 Cost of Capital Decision 99-06-057 for the 2000 Attrition year increase as reflected in Attachment II of Advice Letter 1921-E, and any other changes that are authorized by the Commission. If the final decision in the 1999 GRC is issued after January 1, 2000, PG&E will make a one-time adjustment, with interest (i.e., at the three-month commercial paper rate for the previous month as published in the Federal Reserve Statistical Release, G.13), to account for any difference between the amounts recorded starting January 1, 2000, and the amounts calculated based on the adopted amounts in the final GRC decision.

(Continued)



PRELIMINARY STATEMENT
 (Continued)

N. TRANSITION REVENUE ACCOUNT (TRA) (Cont'd.)

4. REVISIONS: The TRA Separated Revenue Requirement Amounts are revised annually on January 1, or as authorized by the Commission in a future Revenue Adjustment Proceeding (RAP).
5. ACCOUNTING PROCEDURE: PG&E shall maintain the TRA by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to the recorded revenue for the period from residential and small commercial customers from the Fixed Transition Amount (FTA) charge, as provided for in Decision 97-09-055 and defined in Part AS of the Preliminary Statement;
 - b. A credit entry equal to the amount of total recorded CPUC jurisdictional revenue from the sale and/or delivery of electricity during the month;
 - c. Prior to the date the Commission or its delegate declares to be the start date for direct access, a debit entry equal to the Transmission TRA Separated Revenue Amount divided by twelve;
 - d. On and after the date the Commission or its delegate declares to be the start date for direct access, a debit entry equal to the Transmission TRA Separated Revenues, based upon rates approved by the Federal Energy Regulatory Commission (FERC);
 - e. A debit entry equal to the annual applicable Distribution TRA Separated Revenue Requirement Amount divided by twelve;
 - f. A debit entry equal to the annual applicable Nuclear Decommissioning TRA Separated Revenue Requirement Amount divided by twelve;
 - g. A debit entry equal to the annual applicable Public Purpose Programs TRA Separated Revenue Requirement Amount divided by twelve;
 - h. A debit entry equal to the amount recorded for FERC-authorized ISO charges for transmission support, exclusive of charges in Item d;
 - i. A debit entry equal to the amount recorded for purchases from the PX for all power PG&E's customers obtain from the PX;
 - j. A debit entry equal to the amount recorded for Diablo Canyon-related ICIP exclusion items listed in Findings of Fact 38, 39, and 40 of Decision 97-05-088;
 - k. A debit entry equal to the costs associated with CEP and EET funded by PG&E, up to the amount authorized for PG&E by the CPUC;
 - l. A debit entry equal to the recorded incentives paid to customers for avoided power purchases during the period between June 1, 2000, and December 31, 2000, as provided for under Schedule E-BID.
 - m. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E;
 - n. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below; and

(L)

 (L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

N. TRANSITION REVENUE ACCOUNT (TRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

- o. If the sum of the beginning of the month balance and the balance after entries 5.a through 5.n above is a debit, Item 5.o will be a debit entry equal to the interest on the average balance of the account at the beginning of the month and the balance after entries 5.a through 5.n above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor. (L)

At the end of each month, the balance in this account will be treated as follows:

- 1) If a credit balance, the credit balance will be transferred to the CTC Revenue Section of the TCBA, as defined in Part AV of PG&E's Preliminary Statement.
- 2) If a debit balance, the debit balance including interest will remain in this account and be carried over to the following month.

- p. A one-time credit entry to transfer the balance accrued in the TRA, as of the date the conditions were met to end the rate freeze, to the Unrecovered Cost of Service Account (UCSA) (as defined in Part BZ of PG&E's electric Preliminary Statement). This entry will occur on the date the Commission approves the end of freeze preliminary statements and implements new rates. (N)

- q. A one-time credit entry to transfer the balance in the TRA to the UCSA equal to the difference between the TRA undercollection at the time PG&E has met the conditions to end the rate freeze and the time the Commission approves the end of freeze preliminary statements and implements new rates. This entry will occur on the date the Commission approves the end of freeze preliminary statements and implements new rates. (N)

- 6. SHAREHOLDER PARTICIPATION: PG&E's shareholders bear some responsibility for economic risks and rewards associated with, but not limited to, Commission-approved economic discounts and credits to certain PG&E customers. This section ensures that ratepayers will not assume shareholders' obligations. (L)

Shareholder Participation will be calculated monthly as the sum of the following:

- a. The actual amount of the Economic Stimulus Rate discount in accordance with Decision 94-12-047. The actual amount of the discount is equal to the product of the number of kilowatt-hours sold to eligible customers and \$0.00432.
- b. The amount of the Shareholder Participation Mechanism for the USS-POSCO Inc. contract approved by the Commission in Decision 94-11-023.
- c. The amount of the Shareholder Participation Mechanism for the Business Attraction Agreements, Business Expansion and Retention Agreements, and Cogeneration Deferral Agreements approved by the Commission in Decision 95-10-033.
- d. The amount of the Shareholder Participation Mechanism for Schedules E-TD, E-TDI, and AG-8 approved by the Commission in Decision 97-09-047. This amount is subject to future recovery in rates upon the Commission's final resolution of the issue of discounting policies.
- e. The amount of the Shareholder Participation Mechanism for Schedule ED, in accordance with Resolution E-3654. (L)



PRELIMINARY STATEMENT
(Continued)

S. HAZARDOUS SUBSTANCE MECHANISM (HSM)

1. **PURPOSE:** The Hazardous Substance Mechanism (HSM) provides a uniform methodology for allocating costs and related recoveries associated with covered hazardous substance-related activities, including hazardous substance clean-up and litigation, and related insurance recoveries, as set forth in Decision 94-05-020. The HSM includes a balancing account, the Hazardous Substance Cost Recovery Account (HSCRA), and an interest-bearing tracking account, the Other Hazardous Substance Tracking Account (OHSTA). In compliance with Decision 97-08-056, as modified by Decision 97-11-073, Resolution E-3510 and Decision 97-12-131, the HSM shall exclude any generation-related hazardous substance clean-up and litigation costs incurred after the date the Commission or its delegate declares to be the start date for direct access, except generation-related costs which are incurred after the direct access start date and are caused by events occurring prior to the direct access start date may be entered into HSM accounts.

Terms and definitions relating to hazardous substance-related activities are found in Decision 94-05-020, Appendix A.

2. **APPLICABILITY:** The HSCRA applies to all covered costs and recoveries associated with manufactured gas plant sites, presently-identified federal superfund sites, and other identified sites included in Decision 94-05-020, Appendix A. The OHSTA is an interest-bearing tracking account for costs and recoveries for sites not included within one of the three defined categories set forth in Decision 94-05-020, Appendix A.

3. **REVISION DATE:** PG&E shall determine when to seek rate recovery for any balance under the HSM and is authorized to include balances under the HSM as part of any application which PG&E deems appropriate.

The California Public Utilities Commission (CPUC) will not conduct a reasonableness review of costs under the HSM except, at its discretion, of costs recorded in the OHSTA.

4. **HSM RATES:** The HSM rates are set forth in electric Preliminary Statement Part I and consist of a Hazardous Substance Clean-up Cost Account (HSCCA) rate and the Hazardous Substance Clean-up Cost Insurance Account (HSCCIA) rate. The HSM rates become effective on the date the Commission approves the end of freeze preliminary statements and implements new rates.

(T)
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(T)

5. **REPORTING REQUIREMENTS:** On or before August 2, 1994, PG&E will file an initial report with the Commission Advisory and Compliance Division (CACD), describing previously recorded hazardous substance costs transferred to the HSCRA. (Requirements for this initial report are found in Decision 94-05-020, Appendix A, p. 14.)

Commencing March 1, 1995, PG&E will file an annual report with the CACD to reflect the costs and recoveries recorded by PG&E in the HSM for the 12-month period ending December 31 of the previous year, except for the first year report, which will cover the period from June 3, 1994, through December 31, 1994. The Annual Report will be served on all parties to Application No. (A.) 91-04-044.

(Continued)



PRELIMINARY STATEMENT
(Continued)

S. HAZARDOUS SUBSTANCE MECHANISM (HSM) (Cont'd.)

5. REPORTING REQUIREMENTS: (Cont'd.)

The Annual Report shall include the following:

- a. The name and location of each site for which costs were incurred or a recovery obtained.
- b. The amount of covered hazardous substance clean-up costs incurred for each site.
- c. The amount of internal PG&E costs included with the hazardous substance clean-up costs.
- d. The total third-party and insurance litigation costs incurred for all sites.
- e. The amount of covered third-party and insurance recoveries obtained for all sites.
- f. A description of the costs in sufficient detail to allow a determination of whether costs have been properly accounted for by PG&E, and whether reported internal PG&E costs are already being recovered through rates.

6. COST ALLOCATION: PG&E shall allocate all costs and related recoveries 70 percent to the Gas Department and 30 percent to the Electric Department, with the exception of hazardous substance insurance litigation costs recovered through PG&E's 1993 General Rate Case base revenues.

7. ACCOUNTING PROCEDURE: The Hazardous Substance Cost Recovery Account (HSCRA) records expenditures and recoveries associated with the HSM in accordance with D.94-05-020. (L)

The HSCRA consists of five subaccounts:

a. Hazardous Substance Clean-up Cost Account (HSCCA)

This account records the ratepayers' share of covered hazardous substance costs. Entries shall be made into the HSCCA at the end of each month as follows:

- 1) A debit entry equal to 90 percent of covered hazardous substance costs.
- 2) A credit entry equal to 90 percent of hazardous substance costs recovered from third parties.
- 3) A credit entry equal to 100 percent of hazardous substance insurance litigation costs recovered through PG&E's 1993 General Rate Case base revenues, excluding the allowance for franchise fees and uncollectible accounts (FF&U) expense, for the period from June 3, 1994, through December 31, 1995. (T)
- 4) A credit entry equal to the lesser of 10 percent of the remaining insurance recoveries, net of contingency fees paid to outside attorneys to obtain recoveries, if any, not applied to entries 7.c.2 and 7.d.2 below, or 11.111 percent of the entry in 7.b.3 below.
- 5) A credit entry for 60 percent of each debit entry under HSIRA Sections 7.e.3 through 7.e.7 for the ratepayers' portion of insurance recoveries under the HSIRA. (N)
- 6) A credit entry equal to the total recorded HSCCA revenue, excluding an allowance for FF&U accounts expenses at the rates authorized in PG&E's most recent General Rate Case (GRC). (N) (L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

S. HAZARDOUS SUBSTANCE MECHANISM (HSM) (Cont'd.)

7. ACCOUNTING PROCEDURE: (Cont'd.)

a. Hazardous Substance Clean-up Cost Account (HSCCA) (Cont'd.)

(L)

7) A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the balance after the monthly entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

(T) (L)
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(L)
(D)

b. Hazardous Substance Clean-up Cost Shareholder Account (HSCCSA)

This account records the shareholders' share of covered hazardous substance costs. Entries shall be made into the HSCCSA at the end of each month as follows:

- 1) A debit entry equal to 10 percent of covered hazardous substance costs.
- 2) A credit entry equal to 10 percent of hazardous substance costs recovered from third parties.
- 3) A credit entry equal to the lesser of 90 percent of the remaining insurance recoveries, net of contingency fees paid to outside attorneys to obtain recoveries, if any, not applied to entries 7.c.2 and 7.d.2 below, or the balance in this account.
- 4) A credit entry for 40 percent of each debit entry under HSIRA Sections 7.e.3 through 7.e.7 for the shareholders' portion of insurance recoveries under the HSIRA.
- 5) A debit or credit entry, as appropriate, equal to interest on the average balance in this account at the beginning of the month and the balance after the monthly entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

(L)

Shareholders are at risk for any balance remaining in this account following final disposition of all covered hazardous substance and insurance litigation costs and related recoveries.

c. Hazardous Substance Clean-up Cost Insurance Account (HSCCIA)

This account records the ratepayers' share of covered insurance litigation costs. Entries shall be made into the HSCCIA at the end of each month as follows:

- 1) A debit entry equal to 70 percent of covered insurance litigation costs.
- 2) A credit entry equal to the lesser of 70 percent of insurance recoveries net of contingency fees paid to outside attorneys to obtain recoveries, if any, or the balance in this account. This account cannot have a credit balance.
- 3) A credit entry equal to the total recorded HSCCIA revenue, excluding an allowance for FF&U accounts expenses at the rates authorized in PG&E's most recent GRC.

(N) (L)
(N)



PRELIMINARY STATEMENT
(Continued)

S. HAZARDOUS SUBSTANCE MECHANISM (HSM) (Cont'd.)

7. ACCOUNTING PROCEDURE: (Cont'd.)

(L)

c. Hazardous Substance Clean-up Cost Insurance Account (HSCCIA) (Cont'd.)

4) A debit or credit entry, as appropriate, equal to interest on the average balance in this account at the beginning of the month and the balance after the monthly entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

(T) (L)
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(L)
(D)

d. Hazardous Substance Clean-up Cost Shareholder Insurance Account (HSCCSIA)

This account records the shareholders' share of covered insurance litigation costs. Entries shall be made into the HSCCSIA at the end of each month as follows:

- 1) A debit entry equal to 30 percent of covered insurance litigation costs.
- 2) A credit entry equal to the lesser of 30 percent of insurance recoveries net of contingency fees paid to outside attorneys to obtain recoveries, if any, or the balance in this account. This account cannot have a credit balance.
- 3) A debit or credit entry, as appropriate, equal to interest on the average balance in this account at the beginning of the month and the balance after the monthly entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

Shareholders are at risk for any balance remaining in this account upon final disposition of all insurance litigation costs and related recoveries.

(L)

e. Hazardous Substance Insurance Recovery Account (HSIRA)

Covered insurance recoveries will be tracked by the year received. Any insurance recovery amounts remaining after allocation to subaccounts a through d, above, will be held in this interest-bearing account for 60 months from the end of the year in which the recovery was received. Entries to the HSIRA are as follows:

- 1) A credit entry equal to insurance recoveries net of contingency fees, if any. Each insurance recovery will be recorded separately and distributed against covered hazardous substance and insurance litigation costs on a first-in, first-out basis.
- 2) A debit entry equal to the sum of insurance recoveries allocated to entries 7.a.4, 7.b.3, 7.c.2, and 7.d.2.

(L)



PRELIMINARY STATEMENT (Continued)

S. HAZARDOUS SUBSTANCE MECHANISM (HSM) (Cont'd.)

7. ACCOUNTING PROCEDURE: (Cont'd.)

(L)

e. Hazardous Substance Insurance Recovery Account (HSIRA) (Cont'd.)

- 3) A debit entry to the HSIRA 72 months from the end of the year in which the specific insurance recovery was received for one-fifth, or 20 percent, of the balance for that specific insurance recovery in this account. The entry is only recorded if the recovery has not been fully allocated to offset covered hazardous substance and insurance litigation costs.*
- 4) A debit entry to the HSIRA 84 months from the end of the year in which the specific insurance recovery was received for one-fourth, or 25 percent, of the balance for that specific insurance recovery in this account. The entry is only recorded if the recovery has not been fully allocated to offset covered hazardous substance and insurance litigation costs.*
- 5) A debit entry to the HSIRA 96 months from the end of the year in which the specific insurance recovery was received for one-third, or 33.333 percent, of the balance for that specific insurance recovery in this account. The entry is only recorded if the recovery has not been fully allocated to offset covered hazardous substance and insurance litigation costs.*
- 6) A debit entry to the HSIRA 108 months from the end of the year in which the specific insurance recovery was received for one-half, or 50 percent, of the balance for that specific insurance recovery in this account. The entry is only recorded if the recovery has not been fully allocated to offset covered hazardous substance and insurance litigation costs.*
- 7) A debit entry to the HSIRA 120 months from the end of the year in which the specific insurance recovery was received for any remaining portion of the specific insurance recovery in this account. The entry is only recorded if the recovery has not been fully allocated to offset covered hazardous substance and insurance litigation costs.*
- 8) A debit or credit entry, as appropriate, to this account equal to interest on the average balance in this account at the beginning of the month and the balance after the monthly entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

* A corresponding credit entry will be made to the HSCCA for 60 percent of each debit entry under Section 7.e.3 through 7.e.7. above for the ratepayers' portion of the insurance recovery, and a credit entry will be made to the HSCCSA for 40 percent of each debit entry under Section 7.e.3 through 7.e.7 for the shareholders' portion of the insurance recovery.



PRELIMINARY STATEMENT
(Continued)

S. HAZARDOUS SUBSTANCE MECHANISM (HSM) (Cont'd.)

8. OTHER HAZARDOUS SUBSTANCE TRACKING ACCOUNT (OHSTA)

The OHSTA is an interest-bearing tracking account which, at PG&E's option, tracks hazardous substance clean-up, third-party litigation, and insurance litigation costs (collectively, "other hazardous substance costs") relating to sites not included within one of the three defined categories as set forth in D.94-05-020, Appendix A.

For Manufactured Gas Plant sites not listed in D.94-05-020, Appendix A, an information notice stating the location of the site and which governmental agency, if any, is overseeing the clean-up, must be sent to the CPUC and all parties to A.91-04-044 within 15 days of incurring expenses of \$50,000 or more for a specific site. (T)

PG&E may, at its option, file an advice letter requesting inclusion of other hazardous substance sites in the HSCRA. Up to \$50,000 may be recorded in the OHSTA for each hazardous substance site prior to advice filing. At such time as the advice letter for inclusion of a specific site is filed, the \$50,000 cap shall be removed.

The advice letter shall include: (a) the name of the site, (b) location of the site, (c) the source, nature, and approximate date of the contamination, (d) PG&E's operations (historical and current) at the site, if any, and (e) environmental agency actions and oversight, if any, regarding the site.

The advice letter shall be treated as a compliance filing under General Order 96-A and will be processed by the CACD within 40 days after the filing, if unopposed. If the filing is protested, the CACD will either prepare a resolution, or require PG&E to file an application seeking inclusion of the specified other hazardous substance costs in the HSCRA.

Or, PG&E may seek full recovery of other hazardous substance costs through the general rate case, by application, or by any other procedure approved by the CPUC.

The following entries will be recorded to the OHSTA at the end of each month:

- a. A debit entry equal to costs incurred associated with other hazardous substance sites. The costs for each site, including interest, will be recorded separately.
- b. A credit entry equal to specific other hazardous substance costs transferred to the HSCRA upon CPUC approval of an advice letter for such costs.
- c. A credit entry equal to the amount approved by the CPUC for recovery from ratepayers when PG&E elects to seek full recovery through a process other than the HSCRA.
- d. A debit or credit entry, as appropriate, equal to interest on the average of the account balance in each account at the beginning of the month and the balance after the monthly entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.



PRELIMINARY STATEMENT
(Continued)

Z. ELECTRIC VEHICLE BALANCING ACCOUNT (EVBA)

1. PURPOSE: The purpose of the EVBA is to record for six years starting January 1, 1996: (1) all revenue from Customers receiving service under all electric vehicle rate schedules; and (2) all Electric Department revenue requirements on reasonably incurred costs associated with PG&E's Electric Vehicles (EV) Program, and the Electric Department allocated portion of common costs from the Natural Gas Vehicle (NGV) Program, as authorized by the CPUC in Decision 95-11-035. Disposition of amounts in this account shall be determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding expressly authorized by the Commission.

Descriptions of the terms and definitions used in this section are found in Rule 1.

2. APPLICABILITY: The EVBA balance will be collected from all Customer classes except for those specifically excluded by the CPUC.

3. REVISION DATE: Disposition of amounts in this account shall be determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding expressly authorized by the Commission.

4. EVBA RATE: The EVBA rate is set forth in electric Preliminary Statement Part I. The EVBA rate becomes effective on the date the Commission approves the end of freeze preliminary statements and implements new rates. (T)
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(T)

5. ACCOUNTING PROCEDURE:

PG&E shall maintain the EVBA by making entries at the end of each month as follows:

a. A credit entry equal to the revenue for deliveries during the month under all electric vehicle rate schedules, excluding the allowance for franchise fees and uncollectible (FF&U) accounts expenses. (T)

b. A debit entry equal to:

1) The incremental amounts recorded in PG&E's Operations and Maintenance, and Administrative and General Expense Accounts that were incurred for the Electric Department's portion of the EV Program; and the Electric Department allocated portion of common PG&E fleet expenses from the NGV program, plus

2) Depreciation expense on the average of the beginning and the end-of-month balance of plant installed to support the Electric Department's portion of the EV Program, and the Electric Department allocated portion of common facilities from the NGV Program, at one-twelfth the depreciation rate approved by the CPUC for these plant accounts; plus.

3) The return on investment on the average of the beginning and the end-of-month balance of plant installed to support the Electric Department's portion of the EV Program and the Electric Department allocated portion of common facilities from the NGV Program, at one-twelfth of the annual rate of return on investment last adopted for the electric department by the CPUC; less (L)
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4) The return on the average of beginning and end-of-month accumulated depreciation, and on average accumulated net deferred taxes on income resulting from the normalization of federal tax depreciation, using the rate of return in Z.5.b.3 above; plus (L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

- Z. ELECTRIC VEHICLE BALANCING ACCOUNT (EVBA) (Cont'd.)
 - 5. ACCOUNTING PROCEDURE: (Cont'd.) (L)
 - b. (Cont'd.)
 - 5) The federal and state taxes based on income associated with items Z.5.b.3 and Z.5.b.4 above, calculated at marginal tax rates currently in effect. This will include all statutory adjustments. For Federal and State taxes, this will conform to normalization requirements, as applicable. Interest cost will be equal to the percentage of net investment last adopted by the CPUC for PG&E; plus
 - 6) The recorded energy costs for the EV program.
 - c. A credit entry equal to the total recorded EVBA revenue, excluding an allowance for FF&U accounts expenses. (N)
(N)
 - d. An entry equal to interest on the average balance in the EVBA at the beginning of the month and the balance at the end of the month at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13. or its successor. (T)
(T)
 - e. The recorded costs underlying the revenue requirement entries Z.5.b.1 through Z.5.b.5 to this account, shall not exceed the expenditure levels in current year dollars and fund shifting restrictions for the six-year period beginning January 1, 1996, through December 31, 2001, as authorized in Decision No. 95-11-035. (D)



PRELIMINARY STATEMENT
 (Continued)

AD. TRANSITION COST AUDIT MEMORANDUM ACCOUNT (TCAMA)

1. **PURPOSE:** The purpose of the TCAMA is to record all invoiced auditor costs incurred by PG&E associated with independent audits of PG&E's recorded transition costs and revenues as authorized by the Commission.
2. **APPLICABILITY:** The TCAMA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **TCAMA RATES:** The TCAMA does not currently have a rate component.
4. **ACCOUNTING PROCEDURE:** PG&E shall maintain the TCAMA by making entries at the end of each month as follows:
 - a. A debit entry equal to PG&E's share of the invoiced audit costs associated with any independent audit of PG&E's transition costs and revenues.
 - b. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after entry 4.a, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor.

Once an audit report is completed, PG&E may request recovery of the balance in the TCAMA through the Modified Transition Cost Balancing Account (Modified TCBA), Part AV of PG&E's electric Preliminary Statement.

(T)



PRELIMINARY STATEMENT
(Continued)

AL. GENERATION ASSET BALANCING ACCOUNT (GABA)

1. PURPOSE: The purpose of the GABA is to: 1) record the debit corresponding to the credit to the TCBA (Preliminary Statement Part AV) for aggregate estimated market value of remaining non-nuclear generation assets, less the net book value of those assets, 2) record the net gain or loss from the final valuation of the assets, and 3) transfer the resulting balance of the GABA to the Modified TCBA upon final market valuation, as authorized in Decisions 00-02-048 and 00-06-004. (T)
2. APPLICABILITY: The GABA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. GABA RATES: The GABA does not have a rate component.
4. ACCOUNTING PROCEDURE: PG&E shall maintain the GABA by making entries at the end of each month as follows:
 - a. A debit entry equal to and offsetting the credit to the TCBA (Preliminary Statement Part AV) for aggregate estimated market value of remaining non-nuclear generation assets, less the net book value of those assets, per Decisions 00-02-048 and 00-06-004. (T)
 - b. An entry at the time of final market valuation of each asset, equal to the CPUC portion of the following three components: 1) market value of each plant, 2) less the net book value of the plant, 3) less transaction costs and other costs that are authorized for recovery through the market valuation process, pursuant to Decision 97-11-074, FOF 21, Decision 97-12-039, FOF 3, and Decision 00-06-004.
 - c. An entry to transfer any credit balance in this account to the Modified TCBA upon final market valuation. (T)
 - d. An entry equal to the interest on the average of the balance at the beginning of the month and the balance after entries 4.a through 4.c, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor.



PRELIMINARY STATEMENT
(Continued)

AT. RATE REDUCTION BOND MEMORANDUM ACCOUNT (RRBMA)

1. **PURPOSE:** The purpose of the RRBMA is to record the difference between the Rate Reduction Bond (RRB) Savings Amount and the 10 Percent Rate Reduction Amount provided to the residential and small commercial customers in accordance with AB 1890. This account will determine whether it is necessary for PG&E to issue additional RRBs or to provide a credit to residential and small commercial customers after the rate freeze period over the remaining life of the RRBs. The RRBMA will also track other credits that may be given to residential and small commercial customers after the rate freeze period, as defined in Part AS of this Preliminary Statement.
2. **APPLICABILITY:** The RRBMA shall apply to all customers and rate schedules as identified in Part AS of this Preliminary Statement. (T)
3. **RRBMA RATES:** The RRBMA rate, as set forth in each applicable rate schedule, shall be established to amortize the balance in this account, as adjusted periodically by the Commission. The RRBMA rates become effective on the date the Commission approves the end of freeze preliminary statements and implements new rates. (T)
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(T)
4. **DEFINITIONS:**
 - a. **Rate Reduction Bonds:** RRBs are authorized by the Commission in Decision 97-09-055 to provide the funds necessary to allow for the 10 percent rate reduction in accordance with AB 1890.
 - b. **RRB Savings Amount:** The RRB Savings Amount is equal to the difference between the Fixed Transition Amount (FTA) revenue requirement and the revenue requirements associated with the portion of the transition costs that are recovered through the issuance of the RRBs, as defined in Item 4.a.
 - c. **10 Percent Rate Reduction Amount:** The 10 Percent Rate Reduction Amount is the difference between the residential and small commercial customer revenues actually billed and the residential and small commercial customer revenues that would have been billed, based on frozen rates as of June 10, 1996.
5. **TIME PERIOD:** The RRBMA will become effective January 1, 1998, and will expire after the RRBs are fully repaid.
6. **ACCOUNTING PROCEDURES:** The RRBMA consists of several memorandum subaccounts. These memorandum subaccounts and the entries made to these subaccounts are identified below:
 - a. **RRB Proceeds Adjustment Memorandum Subaccount**
The following entries shall be made to this subaccount:
 1. A monthly debit equal to 10 Percent Rate Reduction Amount.
 2. A monthly credit equal to the RRB Savings Amount.
 - b. **Servicing Fees Memorandum Subaccount**
A monthly credit, beginning on the date the Commission approves the end of freeze preliminary statements and implements new rates, equal to the amount of monthly servicing fees associated with the RRBs that are refundable to residential and small commercial customers after the rate freeze period. (L)
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(T)
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(L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

AT. RATE REDUCTION BOND MEMORANDUM ACCOUNT (RRBMA)

6. ACCOUNTING PROCEDURES: (Cont'd.) (L)

c. Carrying Cost Memorandum Subaccount

A monthly credit equal to the interest earned on FTA revenues held by PG&E.

d. SPE Investment Earnings Memorandum Subaccount

A monthly credit equal to the amount received by PG&E, from SPE dividends or due to an increase in PG&E's ownership interest in the SPE, due to the investment earnings on the funds held by the Bond Trustee in the general, overcollateralization, and reserve subaccounts of the collection account between distribution dates, net of any taxes or other expenses incurred by the SPE.

e. Overcollateralization Memorandum Subaccount

A credit equal to the amount received by PG&E, from SPE dividends or due to an increase in PG&E's ownership interest in the SPE, due to the FTA charge revenues remitted to the Bond Trustee and returned to the SPE in excess of the amount needed to pay the total debt service and other costs associated with the RRBs.

f. Post-Rate Freeze Period Financed Tax Memorandum Subaccount

A monthly credit, beginning on the date the Commission approves the end of freeze preliminary statements and implements new rates, equal to the benefits due to the carrying cost savings of the financed taxes that occur after the rate freeze period. (T)
(T)

The net balance in the RRBMA may be credited or debited, as appropriate, to residential and small commercial customers after the rate freeze period.

g. RRBMA Rate Revenues Subaccount (N)

A monthly credit, beginning on the date the Commission approves the end of freeze preliminary statements and implements new rates, equal to the revenues received from the RRBMA rates, excluding an allowance for franchise fees and uncollectible accounts expenses at the rates authorized in PG&E's most recent General Rate Case (GRC). (N)

7. INTEREST: Interest shall accrue on the average of the beginning and ending month balance in this RRBMA, at a rate equal to one-twelfth of the interest rate, based on the three-month commercial paper rate, for the previous month as reported in the Federal Reserve Statistical Release, G.13. Should publication of the interest rate on the three-month commercial paper be discontinued, interest will so accrue at the rate of the one-twelfth of the previous month's interest rate on commercial paper which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, G.13, or its successor publication.

Pursuant to Decision 97-09-055, the interest rate for the RRB Proceeds Adjustment Memorandum Subaccount, Item 6.a above, shall be adjusted to PG&E's authorized rate of return when PG&E calculates the credit due residential and eligible small commercial customers. This adjustment shall not take place until after the termination of the rate freeze.



PRELIMINARY STATEMENT

AV. MODIFIED TRANSITION COST BALANCING ACCOUNT (MODIFIED TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (Cont'd.)

6.A. CTC Revenues Section (Cont'd.)

6.A.4.A credit entry equal to the aggregate estimated market value of non-nuclear generation assets, less the book value of these assets, per Decisions 00-02-048 and 00-06-004.

(D)
(N)

6.A.5.A one-time entry to transfer any credit balance in the Generation Asset Balancing Account, as defined in Preliminary Statement Part AL, upon final market valuation.

(N)

6.A.6.A monthly credit entry equal to the monthly CTC revenue, net of Franchise Fees and Uncollectible Accounts expense (FF&U), recorded from Departing Load Customers, beginning January 1, 1998.

(T)
(T)

6.A.7.A monthly credit entry equal to the revenue, net of franchise fees, recorded for services rendered during the month for the fuel-related and non-fuel related components of designated sales transactions to FERC resale customers, in excess of the PX revenues associated with these services.

(T)

6.A.8.A monthly credit entry equal to the CPUC portion of the gross revenue recorded from the sale of air emission credits or allowances (e.g. sulfur dioxide allowances), less reasonably incurred sales costs not already recovered in rates, pursuant to Decision 97-11-074, COL 25, 27.

(T)

6.A.9.A credit entry equal to the CPUC portion of the credit balance, net of FF&U, in the Generating Facility Operations and Maintenance (GFOM) Account as defined in Part BG of PG&E's electric Preliminary Statement at the time of the conclusion of the last Operations and Maintenance Agreement for divested plants, pursuant to Decisions 97-06-060, 97-09-046 and 97-11-030.

(T)
(T)

6.A.10.A one-time debit entry, if applicable, to transfer the balance from the TCBA to the Modified TCBA, excluding: (1) the shareholder portion of the 50/50 Diablo Canyon sharing mechanism; (2) the shareholder portion of the Hydroelectric Generation revenues; and (3) the net benefits from Humboldt transferred from the Must Run Fossil Plant Memorandum Account (Part AX of PG&E's electric Preliminary Statement), accrued in the TCBA from the date the conditions to end the rate freeze were met through the Effective Date.

(N)

6.B. Post-Transition Costs Section

(N)
(D)
(T)

The Post-Transition Costs Section records costs which are eligible for recovery after the Effective Date. This Section includes PG&E's pro rata share of funding for the renewables program during the first quarter of 2002, pursuant to §381(d) and Decision 97-11-022. In addition, the costs listed in this section are subject to different recovery ending dates, as specified in §367(a), depending on the specific cost.

Finally, this account includes those costs associated with QFs and other PPAs.

6.B.1. Renewables Program Funding Costs Subaccount

a. A debit entry, as appropriate, equal to the funding of renewables program costs that PG&E incurs during the first quarter of 2002, not to exceed PG&E's portion of the \$75 million, identified in Section 381, AB 1890, in order to ensure that the full amount of dollars for renewables programs is funded as specified in AB 1890, Section 381, and Decision 97-11-022, OP 3.

6.B.2. Employee Transition Costs Subaccount

These employee-related transition costs are expenses incurred to manage impacts on utility personnel affected by electric industry restructuring and may be recovered through December 31, 2006, pursuant to PU Code Section 375 and Decision 97-06-060.

(T)
(D)



PRELIMINARY STATEMENT

AV. MODIFIED TRANSITION COST BALANCING ACCOUNT (MODIFIED TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (Cont'd.) (D)

6.B. Post-Transition Costs Section (Cont'd.) (T)

6.B.2. Employee Transition Costs Subaccount (Cont'd)

a. A debit entry, as appropriate, equal to PG&E's recorded employee transition costs for utility personnel affected by electric industry restructuring. These costs may be recovered through December 31, 2006, pursuant to Decision 97-06-060, FOF 4, 24, COL 4, and 17. (T)

6.B.3. Qualifying Facilities (QF) Subaccount

Pursuant to Decision 97-06-060, COL 3, recovery of the following costs will continue for the duration of the QF contracts. (T)

a. A monthly debit entry equal to payments made to QFs after the Effective Date, including: (1) payments for contract restructuring, including, but not limited to, any buy-out, buy-down, renegotiation, or termination of such contracts, (2) settlements and judgments related to QF power purchase agreements, and (3) administrative and litigation costs associated with these contracts. (T)

b. Qualifying Facility Shareholder Savings (QFSS)

(1) A debit entry, at the time the restructured contract is signed, equal to ten percent of the total net present value of the ratepayer benefits from a restructured QF contract.

(2) A debit or credit entry upon Commission approval of a restructured contract to true-up for any difference between the initial net present value, entry 6.B.3.b.(1) above, and the final Commission-approved net present value of the restructured QF contract and to adjust the interest computation in Item 6.C. for the effect of the true-up benefits. (T)

c. A monthly credit entry equal to the revenues earned by QFs for services rendered to the PX and/or any qualified exchange during the month. (T)

d. A monthly credit entry equal to the ISO revenues earned by QFs for services rendered to the ISO during the month. (T)

e. A monthly credit entry equal to the PX and/or ISO revenues earned by QFs for the sale of ancillary services.



PRELIMINARY STATEMENT
(Continued)

AV. MODIFIED TRANSITION COST BALANCING ACCOUNT (MODIFIED TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (Cont'd.)

6.B. Post-Transition Costs Section (Cont'd.)

6.B.4. Other Power Purchase Agreement (PPA) Subaccount (T)

Pursuant to Decision 97-06-060, COL 3, recovery of the following costs will (T)
continue for the duration of the PPAs. (T)

- a. A monthly debit entry equal to payments made under PPAs after Effective Date, including the administrative and litigation costs associated with these contracts. (T)
(T)
- b. A monthly debit entry equal to recorded costs of Firm Transmission Right acquisition.
- c. A monthly credit entry equal to the revenues earned by PPAs for services rendered to the PX and/or any qualified exchange during the month. (T)
(T)
- d. A monthly credit entry equal to the ISO revenues earned by PPAs for services rendered to the ISO during the month.
- e. A monthly credit entry equal to the PX and/or ISO revenues earned by PPAs for the sale of ancillary services.
- f. A monthly credit entry equal to recorded congestion revenue received as the result of holding Firm Transmission Rights.

6.B.5. Miscellaneous Entries (D)
(N)

- a. A debit entry to transfer the balance in the Transition Cost Audit Memorandum Account (Part AD, PG&E's electric Preliminary Statement) once an audit report is completed.
- b. A debit entry to transfer the balance in the Divestiture Bonus Return on Equity Memorandum Account (Part BA, PG&E's electric Preliminary Statement) associated with specific non-nuclear and non-hydroelectric divestitures upon the close of a specific sale or spin off.

6.C. A monthly debit or credit entry equal to interest on the balance at the beginning of the month and the balance at the end of the month in the Post-Transition Costs Section at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G. 13 or its successor.

(N)

(D)



PRELIMINARY STATEMENT

AX. MUST-RUN FOSSIL PLANT MEMORANDUM ACCOUNT

1. PURPOSE

Pursuant to Decision 97-11-074, FOF 11 and OP 2, the purpose of the Must-Run Fossil Plant Memorandum Account is to record the operating expenses and the revenues received by PG&E related to the operation of must-run fossil plants. Must-run fossil plants are those plants deemed necessary by the ISO to maintain transmission system reliability. On an annual basis, a credit balance, if any, in this memorandum account will be transferred to Part AV of PG&E's electric Preliminary Statement, Modified Transition Cost Balancing Account (Modified TCBA).

(T)

2. APPLICABILITY

The Must-Run Fossil Plant Memorandum Account shall apply to all customer classes, except for those specifically excluded by the Commission.

(D)

(T)

3. RATES

This memorandum account does not currently have a rate component.

(T)

4. ACCOUNTING PROCEDURE

(T)

(D)

a. A monthly credit entry equal to the ISO revenues earned by the plant for services rendered to the ISO during the month, based on ISO contracts.

b. A monthly credit entry equal to the revenues earned by the plant for services rendered to the PX and/or any qualified exchange during the month.

(T)

(T)

c. A monthly credit entry equal to the PX and/or ISO revenues earned by the plant for the sale of ancillary services.

d. A monthly debit entry equal to recorded non-fuel operating expenses.

e. A monthly debit entry equal to the sum for the month of the product of (1) the MMBtu of natural gas burned daily for all purposes at the plant, and (2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu).

f. A monthly debit entry equal to the sum for the month of the product of (1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the plant, and (2) that day's weighted-average cost of fuel oil per barrel on a "last-in-first-out" (LIFO) basis.

g. A monthly debit entry equal to the post-1997 capital additions revenue requirement, pursuant to Decision 97-09-048.

h. For those must-run fossil assets, including directly assigned plant or shared common and general plant, with an estimated market value greater than their net book value, a monthly debit entry equal to the CPUC portion of the monthly capital-related revenue requirement, net of FF&U, which includes depreciation expense, a return on rate base, and related taxes. The depreciation expense for these assets is based on CPUC-approved depreciation rates.

(T)

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(T)

(L)

i. A monthly debit or credit entry equal to interest on the balance at the beginning of the month and the balance at the end of the month at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor.



PRELIMINARY STATEMENT
 (Continued)

AX. MUST-RUN FOSSIL PLANT MEMORANDUM ACCOUNT (Cont'd.)

- | | | | |
|----|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|-----|
| j. | In the event the balance is a credit, a debit entry, as appropriate, in January of each year, to transfer the December 31 credit balance in this account for the previous year to the Modified TCBA. | (T) | (L) |
| | | (D) | --- |
| k. | As of December 31 of each year, after all the above entries have been made, any remaining balance shall be cleared, and these costs shall not be recoverable from the utilities' customers. | (T) | (L) |

(Continued)



PRELIMINARY STATEMENT

BA. DIVESTITURE BONUS RETURN ON EQUITY MEMORANDUM ACCOUNT (DBROEMA)

1. PURPOSE

The purpose of the DBROEMA is to track the revenue requirement differential attributable to the difference between the reduced rate of return and the bonus rate of return for non-nuclear and non-hydroelectric generation to which PG&E may be entitled. The DBROEMA is established pursuant to Decision 97-11-074.

2. APPLICABILITY

The DBROEMA shall apply to all customer classes, except for those specifically excluded by the Commission.

3. DBROEMA RATES

The DBROEMA does not currently have a rate component.

4. ACCOUNTING PROCEDURE

Commencing on the effective date, July 28, 1997, PG&E shall maintain the DBROEMA by making entries at the end of each month as follows:

- a. A debit entry equal to the difference in the revenue requirement attributable to the difference in the bonus rate of return due to divestiture of fossil generation capacity and the reduced rate of return, pursuant to Decision 97-11-074, applied to the non-nuclear and non-hydroelectric investment-related assets for which PG&E is eligible for transition cost recovery. This debit entry shall be calculated as follows:
 - (1) The weighted cost of the adopted reduced rate of return on common equity pursuant to Decision 97-11-074 increased by 99 basis points (based on PG&E's announced plans to divest 99 percent of its fossil generation).
 - (2) Less: The weighted cost of the adopted reduced rate of return on common equity pursuant to Decision 97-11-074.
 - (3) The sum of Items 4.a.(1) and 4.a.(2) divided by twelve shall equal the differential monthly rate of return on common equity.
 - (4) Item 4.a.(3) multiplied by the weighted average rate base for non-nuclear and non-hydroelectric generation.
 - (5) Item 4.a.(4) multiplied by the most recently adopted net-to-gross multiplier, less an allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense at the FF&U rate adopted in PG&E's last General Rate Case.
 - (6) Item 4.a.(5) multiplied by the most recently adopted CPUC-jurisdictional factor.
- b. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after Item 4.a, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor.

(Continued)



PRELIMINARY STATEMENT
(Continued)

BA. DIVESTITURE BONUS RETURN ON EQUITY MEMORANDUM ACCOUNT (DBROEMA) (Cont'd.)

4. ACCOUNTING PROCEDURE (Cont'd.)

That portion of the balance in the DBROEMA associated with specific non-nuclear and non-hydroelectric divestitures shall be transferred to the Post-Transition Costs Section of the Modified Transition Cost Balancing Account (Modified TCBA), upon the close of a specific sale or spin off. (T)
(T)



PRELIMINARY STATEMENT

BF. STREAMLINING RESIDUAL ACCOUNT (SRA)

1. PURPOSE: The purpose of the Streamlining Residual Account (SRA) is to record and recover certain Commission-approved distribution-related costs. The costs include, but are not limited to, reimbursement of rate case expenses paid to the Commission, intervenor compensation, transfers from other distribution-related accounts, Diablo Canyon-related ICIP exclusion items, and Consumer Education Program (CEP) and Electric Education Trust (EET) expenses. The SRA is established pursuant to Resolution E-3514 and Decisions 99-10-057 and 00-06-034. (T)
2. APPLICABILITY: This SRA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. SRA RATE: The SRA rate is set forth in electric Preliminary Statement Part I. The SRA rate becomes effective on the date the Commission approves the end of freeze preliminary statements and implements new rates. (T)
4. ACCOUNTING PROCEDURE: PG&E shall maintain the SRA by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to the amounts paid to the Commission for reimbursement of rate case expenses billed to the Utility pursuant to Public Utilities Code Section 631, plus an allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense. (T)
 - b. A debit entry equal to the intervenor compensation payments authorized by the Commission, recorded during the month, plus an allowance for FF&U Accounts expense. (T)
 - c. A credit entry equal to the total recorded SRA revenue. (N)
 - d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor. (T)

The disposition of amounts in this account shall be reviewed, authorized, and functionalized as determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding expressly authorized by the Commission.

(Continued)



PRELIMINARY STATEMENT
(Continued)

BG. GENERATING FACILITY OPERATIONS AND MAINTENANCE ACCOUNT (GFOM)

1. PURPOSE:

The purpose of the GFOM is to record expenses incurred in performing PG&E's duties under the Operations and Maintenance (O&M) Agreements for the two-year term of the Agreements for divested plants and revenues received through those same agreements, in accordance with Decision 97-06-060, Decision 97-09-046, and Decision 97-11-030. In addition the GFOM records the fixed and continuing Administrative and General (A&G) expense and the revenue requirement for the fixed and continuing common and general (C&G) plant associated with PG&E's divested plants pursuant to Decision 97-08-056 and Resolution E-3580. The GFOM will record the fixed and continuing A&G expense, including fixed and continuing A&G expense, and C&G plant amounts during the two-year term of the O&M Agreement, for the period beginning with the effective date of Advice 1849-E for the divested plants and the date of closing of the sale for PG&E's remaining non-nuclear generating plants.

2. APPLICABILITY: The GFOM shall not directly apply to customer classes.

3. GFOM RATES: The GFOM does not have a rate component.

4. ACCOUNTING PROCEDURE: PG&E shall maintain the GFOM by making entries at the end of each month as follows:

- a. A debit entry equal to PG&E's recorded costs associated with operating and maintaining the divested plants and other costs incurred under the terms of the Operation and Maintenance Agreement for each plant.
- b. A debit entry equal to the fixed and continuing A&G expense allocated to the divested plants and recorded in PG&E 's A&G expense accounts (FERC Accounts 920 through 935).
- c. A debit entry equal to:
 - 1) depreciation expense on the average of the beginning and the end-of-month balance of the fixed and continuing C&G plant associated with the divested plants, at one-twelfth the annual depreciation rates approved by the CPUC for these plant accounts; plus
 - 2) the return on investment on the average of the beginning and the end-of-month balance of the fixed and continuing C&G plant less the average of the beginning and the end-of-month balance of the related accumulated depreciation and accumulated net deferred taxes on income resulting from the normalization of federal tax depreciation associated with the divested plants at one-twelfth the annual rate of return on investment last adopted for PG&E's Electric Department by the CPUC; plus
 - 3) the federal and state taxes based on income associated with Item 4.c.2. above calculated at marginal tax rates currently in effect. This will include all applicable statutory adjustments; plus
 - 4) the monthly property taxes on the fixed and continuing C&G plant associated with the divested plants.
- d. A credit entry equal to payments received from the owners of divested plants in accordance with the terms of compensation and payment in the respective O&M Agreement for each plant.

(Continued)



PRELIMINARY STATEMENT
 (Continued)

BG. GENERATING FACILITY OPERATIONS AND MAINTENANCE ACCOUNT (GFOM) (Cont'd.)

4. ACCOUNTING PROCEDURE: (Cont'd.)

e. An entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance after entry from 4.a through 4.d, above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor.

f. At the time of the conclusion of the last O&M Agreement for divested plants, the final recorded balance will be treated as follows:

- 1) If a credit balance, the balance will be transferred to the CTC Revenues Section of the Modified Transition Cost Balancing Account. (T)
- 2) If a debit balance, the balance will be absorbed by PG&E's shareholders. (T)

PG&E's fixed A&G entries in the GFOM shall be reviewed in PG&E's Annual Transition Cost Proceeding following the end of the O&M Agreement.



PRELIMINARY STATEMENT
(Continued)

BQ. INTERIM PX-BASED PRICE TRACKING ACCOUNT (IPXPTA)

1. PURPOSE:

The purpose of the IPXPTA is to track the interim PX-based price paid to Qualifying Facilities (QF) that voluntarily elect an irrevocable one-time switch to receive energy payments based on the PX market-clearing price, pursuant to Commission interim Decision 99-11-025, for later true-up to the PX-based pricing methodology adopted by the Commission for all QFs pursuant to Public Utilities Code § 390. Specifically, the IPXPTA will track 1) the PX day-ahead energy market hourly zonal price paid to, 2) the kilowatt hours delivered by, and 3) any separate capacity payments paid to each QF electing the one-time switch option. For purposes of later true-up, the Commission will rely on the data published by the PX and available on its website (www.calpx.com). Any amounts to be refunded to or received from the QF will earn the three-month commercial paper interest rate as published in the Federal Reserve Statistical Release, G. 13, or its successor.

2. APPLICABILITY:

The IPXPTA shall apply to all customer classes, except for those specifically excluded by the Commission.

3. IPXPTA RATES:

The IPXPTA does not have a rate component.

4. ACCOUNTING PROCEDURE:

PG&E shall maintain the IPXPTA by establishing a subaccount for each applicable QF for tracking the following information to each subaccount for each month:

- a. The PX market-clearing price for short run avoided cost (SRAC) energy, where the "PX market-clearing price" means the hourly energy price by zone applicable to the location of the QF as published by the PX for its day-ahead energy market;
- b. The kilowatt hours delivered; and
- c. Any separate capacity payments.

Pursuant to Decision 99-11-025, PG&E's interim PX-based price energy payments and any true-up amounts, including interest, for applicable QFs electing the one-time switch option are reasonable and are fully recoverable in rates through the QF entries in PG&E's Modified Transition Cost Balancing Account (Modified TCBA), Part AV of PG&E's electric Preliminary Statement. Once the Commission issues a decision establishing the PX-based SRAC mandatory for all QFs paid SRAC pricing energy payments and the true-ups have been completed and all the interim PX-based payment and true-up amounts recorded to the TCBA have been reviewed for approval in a future Annual Transition Cost Proceeding (ATCP), or its successor, PG&E will request elimination of the IPXPTA in a future Revenue Adjustment Proceeding (RAP), or its successor.

(T)
(T)



PRELIMINARY STATEMENT
(Continued)

BW. NUCLEAR DECOMMISSIONING ADJUSTMENT MECHANISM (NDAM)

1. **PURPOSE:** The purpose of the NDAM is to record the Commission-authorized Diablo Canyon Nuclear Power Plant (Diablo Canyon) and Humboldt Power Plant Nuclear Unit 3 (Humboldt) nuclear decommissioning revenue requirements and Humboldt SAFSTOR operating and maintenance (O&M) revenue requirements, and to provide full recovery of those costs.
2. **APPLICABILITY:** The NDAM balance shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **EFFECTIVE DATE:** The NDAM becomes effective on the date the Commission approves the end of freeze preliminary statements and implements new rates.
4. **REVISION DATE:** The revision date applicable to the NDAM shall be determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding authorized by the Commission.
5. **NDAM RATES:** The NDAM rates are included in the effective rates set forth in each rate schedule as a separate non-bypassable charge.
6. **NDAM BALANCING ACCOUNT:** Starting on the Effective Date, PG&E shall maintain this account by making entries at the end of each month as follows:
 - a. A debit entry equal to the annual Commission-authorized nuclear decommissioning and Humboldt SAFSTOR O&M revenue requirements divided by twelve.
 - b. A credit entry equal to the total recorded NDAM revenue.
 - c. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G. 13 or its successor.

(N)

(N)



PRELIMINARY STATEMENT

(Continued)

BX. PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECHANISM (PPPRAM)

1. **PURPOSE:** The purpose of the PPPRAM is to record the Commission-authorized Public Purpose Programs (PPP) revenue requirements and to provide full recovery of those costs. The PPP revenue requirements are composed of funding for electric Energy Efficiency (EE) programs, Low-Income Energy Efficiency (LIEE) programs, California Alternate Rates for Energy (CARE) administration related costs, Research, Development and Demonstration (RD&D) programs, and Renewables programs. (N)
2. **APPLICABILITY:** The PPPRAM shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **EFFECTIVE DATE:** The PPPRAM becomes effective on the date the Commission approves the end of freeze preliminary statements and implements new rates.
4. **REVISION DATE:** The revision date applicable to the PPPRAM shall be determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding authorized by the Commission.
5. **PUBLIC PURPOSE PROGRAMS (PPP) RATES:** The PPP rates are included in the effective rates set forth in each rate schedule as a separate non-bypassable charge.
6. **PPPRAM BALANCING ACCOUNT:** Starting on the Effective Date, PG&E shall maintain this account by making entries at the end of each month as follows:
 - a. A debit entry equal to the annual Commission-authorized PPP revenue requirements divided by twelve.
 - b. A credit entry equal to the total recorded PPP revenue less the recorded California Alternate Rates for Energy Account revenue (defined in Part M of PG&E's electric Preliminary Statement).
 - c. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G. 13 or its successor. (N)



PRELIMINARY STATEMENT

(Continued)

BY. PURCHASED ELECTRIC COMMODITY ACCOUNT (PECA)

1. **PURPOSE:** The purpose of the PECA is to record the costs of electric commodity and any other Commission-approved procurement-related costs that PG&E incurs for its bundled service customers and to provide full recovery of those costs.
2. **APPLICABILITY:** The PECA balance shall be applied only to commodity supply charges to bundled service customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission.
3. **EFFECTIVE DATE:** The PECA becomes effective on the date the Commission approves the end of freeze preliminary statements and implements new rates.
4. **REVISION DATE:** The revision date applicable to the PECA shall be monthly, as provided in Schedule PX, or at other times as ordered by the Commission.
5. **SCHEDULE PX RATE:** The Schedule PX rate recovers PG&E's electric procurement costs and shall be calculated by the methodology stated in the Schedule PX tariff.
6. **ACCOUNTING PROCEDURE:** Starting on the Effective Date, the following entries shall be made to the PECA at the end of each month as follows:
 - a. A debit entry equal to all recorded electric commodity costs for energy and ancillary services, and any other Commission-approved procurement-related costs that PG&E incurs for its bundled service customers, including adjustments between actual and estimated recorded costs for prior months.
 - b. A credit entry equal to the revenues received from the Schedule PX rate, excluding an allowance for franchise fees and uncollectibles accounts expenses at the rates authorized in PG&E's most recent General Rate Case.
 - c. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G. 13. or its successor.

(N)

(N)



PRELIMINARY STATEMENT

(Continued)

BZ. UNRECOVERED COST OF SERVICE ACCOUNT (UCSA)

1. **PURPOSE:** The purpose of the UCSA is to record the unrecovered costs associated with providing service to customers prior to the date the Commission approves the end of freeze preliminary statements and implements new rates. These costs are offset by the ratepayer portion of the 50/50 sharing mechanism for net after-tax benefits associated with the operation of Diablo Canyon, and by 90 percent of the net benefits associated with the operation of hydroelectric facilities as proposed by PG&E in Application 99-09-053. The undercollected balance in the Transition Revenue Account (TRA) (Part N of PG&E's electric Preliminary Statement) will be transferred to the UCSA for recovery. (N)
2. **APPLICABILITY:** The UCSA balance shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission.
3. **EFFECTIVE DATE:** The UCSA becomes effective on the date the Commission approves the end of freeze preliminary statements and implements new rates.
4. **REVISION DATE:** The revision date applicable to the UCSA shall be determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding authorized by the Commission.
5. **UCSA RATE:** The UCSA rates are included in the effective rates set forth in each rate schedule as a separate non-bypassable charge.
6. **ACCOUNTING PROCEDURE:** Starting on the Effective Date, PG&E shall maintain the UCSA as follows:
 - a. A one-time debit entry equal to the undercollected balance in the TRA as of the date the conditions to end the rate freeze were met.
 - b. A one-time debit entry equal to the difference between the undercollected balance in the TRA as of the date the conditions to end the rate freeze were met and the TRA balance as of the Effective Date.
 - c. A one-time credit entry, if applicable, to transfer the balance from the TCBA to the UCSA, excluding: (1) the shareholder portion of the 50/50 Diablo Canyon sharing mechanism; (2) the shareholder portion of the Hydroelectric Generation Revenues; and (3) the net benefits from Humboldt transferred from the Must-Run Fossil Plant Memorandum Account (Part AX of PG&E's electric Preliminary Statement), accrued in the TCBA from the date the conditions to end the rate freeze were met through the Effective Date.
 - d. A monthly entry equal to the ratepayer portion of the 50/50 sharing mechanism for the net after-tax benefits associated with the operation of Diablo Canyon.
 - e. A monthly entry equal to 90 percent of the net benefits associated with the operation of hydroelectric facilities.
 - f. A monthly credit entry equal to the total recorded UCSA revenue, excluding an allowance for Franchise Fees and Uncollectibles Accounts expenses at the rates authorized in PG&E's most recent General Rate Case.
 - g. A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G. 13 or its successor. (N)



PRELIMINARY STATEMENT
(Continued)

CA. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM)

1. PURPOSE: The purpose of the DRAM is to record and recover the Commission-authorized distribution base revenue requirements and certain other distribution-related Commission-authorized costs. The DRAM will ensure dollar-for-dollar recovery of these Commission-authorized distribution amounts. (N)
2. APPLICABILITY: The DRAM shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. EFFECTIVE DATE: The DRAM becomes effective on the date the Commission approves the end of freeze preliminary statements and implements new rates.
4. REVISION DATE: The revision date applicable to the DRAM shall be determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding authorized by the Commission.
5. DISTRIBUTION RATES: The distribution rates are included in the effective rates set forth in each rate schedule.
6. DRAM BALANCING ACCOUNT: Starting on the Effective Date, PG&E shall maintain this account by making entries at the end of each month as follows:
 - a. A debit entry equal to the annual Commission-authorized General Rate Case (GRC) and other base-related distribution revenue requirements divided by twelve.
 - b. A debit or credit entry equal to the total of the distribution-related account balances, including an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC, transferred to the DRAM Balancing Account, as authorized in the annual RAP or other proceeding expressly authorized by the Commission.
 - c. A debit entry equal to the amount recorded for Diablo Canyon-related ICIP exclusion items listed in Findings of Fact 38, 39, and 40 of Decision 97-05-088, plus an allowance for FF&U accounts expense at the rates authorized in PG&E's most recent GRC.
 - d. A debit entry equal to the costs associated with CEP and EET funded by PG&E, up to the amount authorized for PG&E by the Commission, plus an allowance for FF&U accounts expense at the rates authorized in PG&E's most recent GRC.
 - e. A credit entry equal to the total recorded distribution revenue less the recorded California Public Utilities Commission Reimbursement Fee revenue (defined in Part E of PG&E's electric Preliminary Statement) and the Customer Energy Efficiency Incentive revenue (defined in Part P of PG&E's electric Preliminary Statement). (N)

(Continued)



PRELIMINARY STATEMENT

(Continued)

CA. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

6. DRAM BALANCING ACCOUNT (Cont'd.)

(N)

- f. A credit entry equal to the debit entries in the California Alternative Rates for Energy Account (CARE) that corresponds to the actual CARE revenue shortfall. The corresponding debit entries are defined in PG&E's electric Preliminary Statement Part M.
- g. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E.
- h. A credit entry equal to the amount of Shareholder Participation, as defined in Section 7 below.
- i. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G. 13. or its successor.

7. SHAREHOLDER PARTICIPATION: PG&E's shareholders bear some responsibility for economic risks and rewards associated with, but not limited to, Commission-approved economic discounts and credits to certain PG&E customers. This section ensures that ratepayers will not assume shareholders' obligations.

Shareholder Participation will be calculated monthly as the sum of the following:

- a. The amount of the Shareholder Participation Mechanism for the USS-POSCO Inc. contract approved by the Commission in Decision 94-11-023.
- b. The amount of the Shareholder Participation Mechanism for the Business Attraction Agreements, Business Expansion and Retention Agreements, and Cogeneration Deferral Agreements approved by the Commission in Decision 95-10-033.
- c. The amount of the Shareholder Participation Mechanism for Schedules E-TD, E-TDI, and AG-8 approved by the Commission in Decision 97-09-047. This amount is subject to future recovery in rates upon the Commission's final resolution of the issue of discounting policies.
- d. The amount of the Shareholder Participation Mechanism for Schedule ED, in accordance with Resolution E-3654.

(N)

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex; and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges.

TERRITORY: The entire territory served.

RATES:

	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE (\$/kWh)											
Baseline											
TIER 1	.00443	.00370	.02994-R	.00339-R		.00832	.00084	.00040-R	.01168	(.00837)	.05433-R
TIER 2	.00443	.00370	.05101-I	.00339-R		.00957	.00084	.00040-R	.01168	(.00837)	.07665-R
MINIMUM CHARGE (\$/meter/day)	See Minimum Charge section, below.										T
(\$/kWh)	.00666	.00255	-	-		-	-	-	-	-	-
	-	-	.02994	.00339		.00832	.00084	.00040	.01168	(.00837)	- N
TRBAA (\$/kWh)	(.00017)	-	-	-		-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- a. The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.16427 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- b. Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the Tier 1 rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution.

SPECIAL CONDITIONS:

- 1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	13.8	10.7	18.9	30.9
Q	7.7	11.5	10.4	21.8
R	15.6	11.6	21.3	28.8
S	13.8	11.6	18.9	30.6
T	7.7	8.9	10.4	19.0
V	8.6	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Y	9.3	10.7	14.5	30.9
Z	6.4	9.8	11.3	31.5

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).

6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.

8. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

(T)
(T)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule E-1 during the last month by the customer's total usage. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)

Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

9. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate. (T)



SCHEDULE EE—SERVICE TO COMPANY EMPLOYEES

APPLICABILITY: Electricity for domestic purposes is available, upon application, under this schedule to regular and pensioned employees of the Utility, provided they reside in their own home (single family dwelling, separately-metered flat or apartment) and are supplied directly by the Utility.

This rate applies to employees living with and constituting the support of a mother, father or other relatives.

The service must be billed to and paid by the employee.

A regular employee is defined, for the purpose of this schedule, as one who has been continuously employed by the Utility for more than six months and is paid on a weekly or monthly basis.

This schedule is not applicable to probationary, casual or temporary employees.

TERRITORY: The entire territory is served.

RATE: The regular filed domestic service rate schedule applicable in the territory where service is supplied on a bundled service basis, less 25% discount, by way of reduction to the distribution portion of the bill. Direct access customers will then be given a credit for energy supply charges provided, however, that the customer continues to pay the Franchise Fee Surcharge in accordance with Schedule PX.

(T)
(N)
|
(N)

(D)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. (T)

TERRITORY: The entire territory served.

RATES:

(T) (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D) (N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE (\$/kWh)										
Baseline										
TIER 1	.00443	.00370	.02994-R	.00339-R	.00832	.00084	.00040-R	.01168	(.00837)	.05433-R
TIER 2	.00443	.00370	.05101-I	.00339-R	.00957	.00084	.00040-R	.01168	(.00837)	.07665-R
MINIMUM CHARGE (\$/meter/day)	See Minimum Charge section, below.									T
(\$/kWh)	.00666	.00255	-	-	-	-	-	-	-	-
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX. (N)

MINIMUM CHARGE:

a. The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.16427 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX. (T)

b. Minimum charge rate components will be determined for billing using the the minimum charge rates for Trans and RS and the Tier 1 rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution. (T)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
- 8. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 10. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

(T)
(T)

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule EM during the last month by the customer's total usage. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)

Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate. (T)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges.

TERRITORY: The entire territory served.

RATES:

	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE (\$/kWh)											
Baseline											
TIER 1	.00443	.00370	.02994-R	.00339-R		.00832	.00084	.00040-R	.01168	(.00837)	.05433-R
TIER 2	.00443	.00370	.05101-I	.00339-R		.00957	.00084	.00040-R	.01168	(.00837)	.07665-R
MINIMUM CHARGE (\$/meter/day)	See Minimum Charge section, below.										T
(\$/kWh)	.00666	.00255	-	-	-	-	-	-	-	-	-
	-	-	.02994	.00339		.00832	.00084	.00040	.01168	(.00837)	- N
DISCOUNT, (\$/dwelling unit/day)	-	-	(.10579)	-	-	-	-	-	-	-	(.10579)
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	-	(.00017)-R
MARL (\$/kWh)	-	-	-	-		.00832	.00084	-	.01168	(.00837)	.01247-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.16427 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the Tier 1 rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units.
- 8. MINIMUM AVERAGE RATE LIMITER (MARL): The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average rate during any month is not less than the minimum average rate limiter rate components shown on this schedule, plus the supply charge for bundled service customers or the franchise fee surcharge for direct access customers in accordance with Schedule PX. (T)
| (T)
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use. (T)
- 10. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule ES during the last month by the customer's total usage. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)

Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part A5. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate. (T)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges.

TERRITORY: The entire territory served.

RATES:

(T)	(T)	(T)	(T)	(D)	(N)	(N)	(T)	(T)	(N)	(T)
Trans	RS	Distr	PPP	CTC	UCSA	ND	FTA	RRB	UTotal	
ENERGY CHARGE:										
(\$/kWh)										
Baseline										
TIER 1	.00443	.00370	.02994-R	.00339-R	.00832	.00084	.00040-R	.01168	(.00837)	.05433-R
TIER 2	.00443	.00370	.05101-I	.00339-R	.00957	.00084	.00040-R	.01168	(.00837)	.07665-R
MINIMUM CHARGE										
(\$/meter/day)										
See Minimum Charge section, below										
	.00666	.00255	-	-	-	-	-	-	-	T
(\$/kWh)										
	-	-	.02994	.00339	.00832	.00084	.00040	.01168	(.00837)	- N
TRBAA	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R
(\$/kWh)										

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- a. The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.16427 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- b. Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the Tier 1 rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution.

SPECIAL CONDITIONS:

- 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
 (Continued)

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service and any change in qualifications for baseline quantities.
- 8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
- 10. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
 (T)

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule ESR during the last month by the customer's total usage. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving supply and delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)

Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate. (T)

(D)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

TERRITORY: The entire territory served.

RATES:

	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE (\$/kWh)											
Baseline											
TIER 1	.00443	.00370	.02994-R	.00339-R		.00832	.00084	.00040-R	.01168	(.00837)	.05433-R
TIER 2	.00443	.00370	.05101-I	.00339-R		.00957	.00084	.00040-R	.01168	(.00837)	.07665-R
MINIMUM CHARGE (\$/meter/day)	See Minimum Charge section, below.										T
(\$/kWh)	.00666	.00255	-	-	-	-	-	-	-	-	-
	-	-	.02994	.00339		.00832	.00084	.00040	.01168	(.00837)	-
											N
DISCOUNT, (\$/dwelling unit/day)	-	-	(.34300)	-	-	-	-	-	-	-	(.34300)
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	-	(.00017)-R
MARL (\$/kWh)	-	-	-	-		.00832	.00084	-	.01168	(.00837)	.01247-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.16427 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- Minimum charge rate components will be determined for billing using minimum charge rates for Trans and RS and the Tier 1 rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution.

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

17471-E
17272-E



(Continued)

Advice Letter No. 2057-E
Decision No. 00-06-034,99-10-057

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed November 22, 2000
Effective _____
Resolution No. _____



SCHEDULE ET—MOBILE HOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of installed spaces.
- 8. MINIMUM AVERAGE RATE LIMITER (MARL): The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average rate during any month is not less than the minimum average rate limiter rate components shown on this schedule, plus the supply charge for bundled service customers or the franchise fee surcharge for direct access customers in accordance with Schedule PX. (T)
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(T)
- 9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilhome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090 dated February 22, 1995.
- 10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
(T)
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule ET during the last month by the customer's total usage. (T)
(T)
- Direct Access Customers** purchase energy from an energy service provider and continue to receive delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
(T)
- Hourly Pricing Option Customers** receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)
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(T)
- Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge. (T)
13. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate.



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE (\$/kWh)											
SUMMER											
Peak	.01102	.00370	.08586-R	.00292-R		.01471	.00076	.00040-R	.01168	(.00837)	.12268-R
Off-Peak	.00298	.00370	.02319-R	.00292-R		.01471	.00076	.00040-R	.01168	(.00837)	.05197-R
Baseline Credit (per kWh of baseline use)	-	-	(.00490)	-		(.01742)	-	-	-	-	(.02232)-R
WINTER											
Peak	.00407	.00370	.03169-R	.00292-R		.01471	.00076	.00040-R	.01168	(.00837)	.06156-R
Off-Peak	.00309	.00370	.02411	.00292-R		.01471	.00076	.00040-R	.01168	(.00837)	.05300-R
Baseline Credit (per kWh of baseline use)	-	-	(.00490)	-		(.01742)	-	-	-	-	(.02232)-R
ONE-TIME											
Installation Charge Rate W (\$/Meter)	-	-	277.00	-		-	-	-	-	-	277.00
METER CHARGE											
E-7 (\$/Meter/day)	-	-	.12813	-		-	-	-	-	-	.12813
METER CHARGE											
Rate W (\$/Meter/day)	-	-	.04270	-		-	-	-	-	-	.04270
MINIMUM CHARGE (\$/meter/day)	.00597	.00255	-	-		-	-	-	-	-	-
(\$/kWh)	See Minimum Charge section, below										T
TRBAA (\$/kWh)	(.00017)	-	-	-		-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.16427 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and applicable E-7 energy rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution. Meter charges are applied in addition to the minimum charge.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (L)
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs): (L)

BASELINE QUANTITIES (kWh PER DAY) (L)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	13.8	10.7	18.9	30.9
Q	7.7	11.5	10.4	21.8
R	15.6	11.6	21.3	28.8
S	13.8	11.6	18.9	30.6
T	7.7	8.9	10.4	19.0
V	8.6	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Y	9.3	10.7	14.5	30.9
Z	6.4	9.8	11.3	31.5

3. **TIME PERIODS:** PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
OFF-PEAK: All other hours

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

(L)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
(T)
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule E-7 for each time period during the last month by the customer's total usage for each time period. (T)
(T)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
|
(T)
- Hourly Pricing Option Customers** receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)
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(T)
- Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge. (T)
8. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate. (T)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

(T)_____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE (\$/kWh)										
SUMMER										
Peak	.01200	.00370	.07653-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.11433-R
Off-Peak	.00278	.00370	.01774-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.04632-R
Baseline Credit (per kWh of baseline use)	-	-	(.00397)	-	(.01835)	-	-	-	-	(.02232)-R
WINTER										
Peak	.00399	.00370	.02545-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.05524-R
Off-Peak	.00306	.00370	.01952-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.04838-R
Baseline Credit (per kWh of baseline use)	-	-	(.00397)	-	(.01835)	-	-	-	-	(.02232)-R
ONE-TIME										
Installation Charge										
Rate Y (\$/Meter)	-	-	277.00	-	-	-	-	-	-	277.00
METER CHARGE										
E-A7 (\$/Meter/day)	-	-	.12813	-	-	-	-	-	-	.12813
METER CHARGE										
Rate Y (\$/Meter/day)	-	-	.04270	-	-	-	-	-	-	.04270
MINIMUM CHARGE										
(\$/Meter/day)	.00597	.00255	-	-	-	-	-	-	-	-
(\$/kWh)	See Minimum Charge section, below.									T
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.16427 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the applicable E-A7 energy rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution. Meter charges are applied in addition to the minimum charge.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
S	13.8	11.6	18.9	30.6

3. **TIME PERIODS:** PEAK: 4:00 p.m. to 8:00 p.m. Monday through Friday
OFF-PEAK: All other hours
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **BILLING:** A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

(T)
(T)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule E-A7 for each time period during the last month by the customer's total usage for each time period. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)

Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BONDS : Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate. (T)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd)

4. BILLING: (Cont'd.)
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule E-8 during the last month by the customer's total usage. (T)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
- Hourly Pricing Option Customers** receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)
- Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.
5. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate. (T)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

(T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
RATE A											
ENERGY CHARGE (\$/kWh)											
SUMMER											
Peak	.01073	.00370	.07909-R	.00292-R	.01480	.00076	.00040-R	.01168	(.00837)	.11571-R	
Part-Peak	.00369	.00370	.02715-R	.00292-R	.01480	.00076	.00040-R	.01168	(.00837)	.05673-R	
Off-Peak	.00155	.00370	.01146	.00292-R	.01480	.00076	.00040-R	.01168	(.00837)	.03890-R	
Baseline Credit (per kWh of baseline use)	-	-	(.00468)-I	-	(.01764)	-	-	-	-	(.02232)-R	
WINTER											
Part-Peak	.00368	.00370	.02712-R	.00292-R	.01480	.00076	.00040-R	.01168	(.00837)	.05669-R	
Off-Peak	.00188	.00370	.01386	.00292-R	.01480	.00076	.00040-R	.01168	(.00837)	.04163-R	
Baseline Credit (per kWh of baseline use)	-	-	(.00468)-I	-	(.01764)	-	-	-	-	(.02232)-R	
METER CHARGE (\$/meter/day)											
	-	-	.24312	-	-	-	-	-	-	.24312	
RATE B											
ENERGY CHARGE (\$/kWh)											
SUMMER											
Peak	.01058	.00370	.07849-R	.00292-R	.01480	.00076	.00040-R	.01168	(.00837)	.11496-R	
Part-Peak	.00353	.00370	.02618-R	.00292-R	.01480	.00076	.00040-R	.01168	(.00837)	.05560-R	
Off-Peak	.00181	.00370	.01344	.00292-R	.01480	.00076	.00040-R	.01168	(.00837)	.04114-R	
WINTER											
Part-Peak	.00354	.00370	.02627-R	.00292-R	.01480	.00076	.00040-R	.01168	(.00837)	.05570-R	
Off-Peak	.00211	.00370	.01565-R	.00292-R	.01480	.00076	.00040-R	.01168	(.00837)	.04365-R	
METER CHARGE (\$/meter/day)											
	-	-	.24312	-	-	-	-	-	-	.24312	

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

ALL-ELECTRIC
QUANTITIES
(Code H):

All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

SEASONAL
CHANGES:

The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period. The baseline credit will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

ADDITIONAL
METERS:

If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

BILLING:

A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

(T)
(T)

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule E-9 for each time period during the last month by the customer's total usage for each time period.

(T)
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(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX.

(T)
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(T)

Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option.

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Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

RATE
REDUCTION
BONDS:

Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate.

(T)
(N)
|
(N)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges.

TERRITORY:

RATES:

(T)_____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE (\$/kWh)											
Baseline											
TIER 1	.00443	.00370	.02188-I	.00294-R		.00832	.00084	.00040-R	.01168	(.00837)	.04582-R
TIER 2	.00443	.00370	.03955-I	.00294-R		.00957	.00084	.00040-R	.01168	(.00837)	.06474-R
MINIMUM CHARGE (\$/meter/day)	See Minimum Charge section, below.										T
(\$/kWh)	.00666	.00174	-	-	-	-	-	-	-	-	-
	-	-	.02188	.00294		.00832	.00084	.00040	.01168	(.00837)	- N
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- a. The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.13963 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- b. Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the Tier 1 rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution.

SPECIAL CONDITIONS:

- 1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

17488-E
15274-E



Advice Letter No. 2057-E
Decision No. 00-06-034,99-10-057

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed November 22, 2000
Effective _____
Resolution No. _____

42626



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rate for baseline use:

Baseline Territory**	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	13.8	10.7	18.9	30.9
Q	7.7	11.5	10.4	21.8
R	15.6	11.6	21.3	28.8
S	13.8	11.6	18.9	30.6
T	7.7	8.9	10.4	19.0
V	8.6	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Y	9.3	10.7	14.5	30.9
Z	6.4	9.8	11.3	31.5

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer

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(T)

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. The supply component is determined by multiplying the average cost for Schedule EL-1 during the last month by the customer's total usage. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component which would have applied to bundled service. (T)

Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge. (T)

9. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges.

TERRITORY: The entire territory served.

RATES:

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE: (\$/kWh)										
TIER 1 (Baseline)	.00443	.00370	.02188-I	.00294-R	.00832	.00084	.00040-R	.01168	(.00837)	.04582-R
TIER 2	.00443	.00370	.03955-I	.00294-R	.00957	.00084	.00040-R	.01168	(.00837)	.06474-R
MINIMUM CHARGE (\$/meter/day)	See Minimum Charge section, below.									
(\$/kWh)	.00666	.00174	-	-	-	-	-	-	-	-
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- a. The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.13963 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- b. Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the Tier 1 rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution.

SPECIAL CONDITIONS:

- 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.
(Continued)



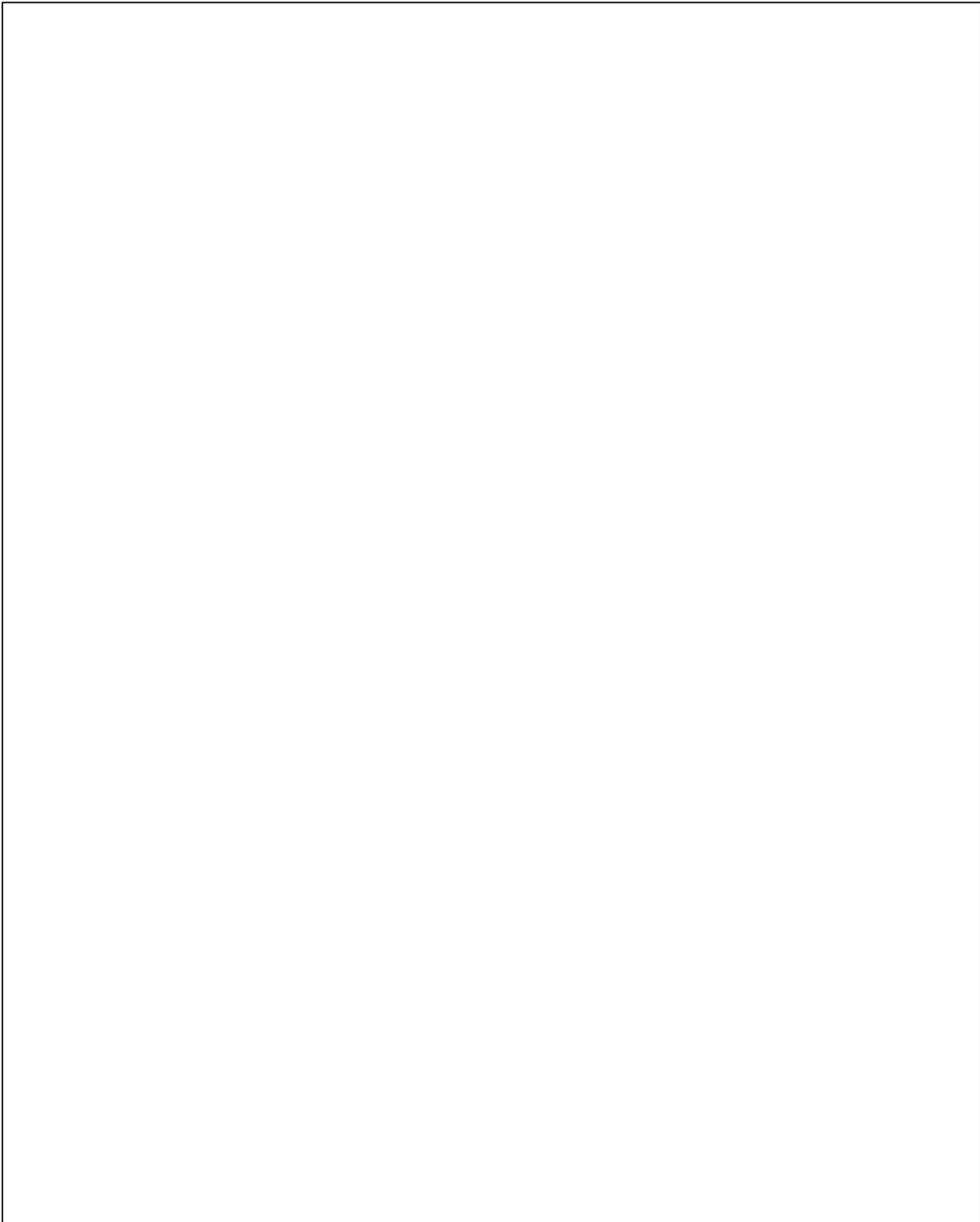
Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

17491-E
15277-E



Advice Letter No. 2057-E
Decision No. 00-06-034,99-10-057

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed November 22, 2000
Effective _____
Resolution No. _____

42648



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory**	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	7.6	7.1	12.5	19.3
Q	5.2	6.8	7.9	17.8
R	9.0	6.8	13.8	19.8
S	7.6	6.1	12.5	19.4
T	5.2	5.9	7.9	13.5
V	5.3	6.1	8.5	14.7
W	10.0	7.1	14.1	16.8
X	6.2	6.8	9.7	17.8
Y	5.3	7.1	11.3	19.3
Z	5.7	8.8	10.1	25.8

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities):** Additional medical quantities are available as shown in Rule 19.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. **BILLING:** A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
(T)

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the sum of the individual rate components shown above and the supply charges in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. The supply component is determined by multiplying the average cost for Schedule EML during the last month by the customer's total usage.

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Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component which would have applied to bundled service.

(T)
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(T)

Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option.

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Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

10. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate.

(D)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges.

TERRITORY: The entire territory served.

	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE (\$/kWh)											
CARE Baseline											
TIER 1	.00443	.00370	.02188-I	.00294-R		.00832	.00084	.00040-R	.01168	(.00837)	.04582-R
TIER 2	.00443	.00370	.03955-I	.00294-R		.00957	.00084	.00040-R	.01168	(.00837)	.06474-R
NON-CARE Baseline											
TIER 1	.00443	.00370	.02994-R	.00339-R		.00832	.00084	.00040-R	.01168	(.00837)	.05433-R
TIER 2	.00443	.00370	.05101-I	.00339-R		.00957	.00084	.00040-R	.01168	(.00837)	.07665-R
MINIMUM CHARGE (\$/meter/day)											T
See Minimum Charge section, below.											
(\$/kWh)	.00666	.00174	-	-	-	-	-	-	-	-	-
DISCOUNT, (\$/dwelling unit/day)											N
	-	-	(.10579)	-	-	-	-	-	-	-	(.10579)
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	-	(.00017)-R
MARL (\$/kWh)	-	-	-	-	.00832	.00084	-	.01168	(.00837)		.01247-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

a. The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.13963 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.

b. Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the CARE Tier 1 rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

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(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

17494-E
15280-E



Advice Letter No. 2057-E
Decision No. 00-06-034,99-10-057

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed November 22, 2000
Effective _____
Resolution No. _____

42629



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory**	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	13.8	10.7	18.9	30.9
Q	7.7	11.5	10.4	21.8
R	15.6	11.6	21.3	28.8
S	13.8	11.6	18.9	30.6
T	7.7	8.9	10.4	19.0
V	8.6	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Y	9.3	10.7	14.5	30.9
Z	6.4	9.8	11.3	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as shown in Rule 19.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

** The applicable baseline territory is described in Part A of the Preliminary Statement. (L)

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

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| 8. | MINIMUM AVERAGE RATE LIMITER (MARL): The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average rate during any month is not less than the minimum average rate limiter rate components shown on this schedule, plus the supply charge for bundled service customers, or the franchise fee surcharge for direct access customers in accordance with Schedule PX. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed. The CARE discount will be equal to 15 percent of the total bundled MARL bill and will be applied as a reduction to distribution. | (T)

(T) |
| 9. | MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use. | |
| 10. | BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. | (T)
(T) |
| | Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components and the supply charges in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. The supply component is determined by multiplying the average supply cost for Schedule ESL during the last month by the customer's total usage. | (T)

(T) |

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component which would have applied to bundled service.

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Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option.

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Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate.

(T)

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(D)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. (T)

TERRITORY: The entire territory served.

RATES:	(T)	(T)	(T)	(T)	(D)	(N)	(N)	(T)	(T)	(N)	(T)
(T) _____ (T)	Trans	RS	Distr	PPP	(D) CTC	UCSA	ND	FTA	RRB	UTotal	
ENERGY CHARGE (\$/kWh)											
CARE Baseline											
TIER 1	.00443	.00370	.02188-I	.00294-R	.00832	.00084	.00040-R	.01168	(.00837)	.04582-R	
TIER 2	.00443	.00370	.03955-I	.00294-R	.00957	.00084	.00040-R	.01168	(.00837)	.06474-R	
NON-CARE Baseline											
TIER 1	.00443	.00370	.02994-R	.00339-R	.00832	.00084	.00040-R	.01168	(.00837)	.05433-R	
TIER 2	.00443	.00370	.05101-I	.00339-R	.00957	.00084	.00040-R	.01168	(.00837)	.07665-R	
	The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.										
MINIMUM CHARGE (\$/meter/day)	.00666	.00174	-	-	-	-	-	-	-	-	T
(\$/kWh)	-	-	.02188	.00294	.00832	.00084	.00040	.01168	(.00837)	-	N
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R	

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX. (N)

MINIMUM CHARGE:

a. The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.13963 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX. (T)

b. Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the CARE Tier 1 rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices. (L)

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

- SPECIAL CONDITIONS:
1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates. (L)
 2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use: (L)

Baseline Territory**	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	13.8	10.7	18.9	30.9
Q	7.7	11.5	10.4	21.8
R	15.6	11.6	21.3	28.8
S	13.8	11.6	18.9	30.6
T	7.7	8.9	10.4	19.0
V	8.6	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Y	9.3	10.7	14.5	30.9
Z	6.4	9.8	11.3	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as provided in Rule 19.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in: (1) the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service, (2) qualifications for baseline quantities, and (3) the number of qualifying CARE applicants that results when such applicants move out of their submetered permanent-residence RV or permanent-residence boat.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
- 10. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. The supply component is determined by multiplying the average cost for Schedule ESRL during the last month by the customer's total usage.

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SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges.

TERRITORY: The entire territory served.

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal	
ENERGY CHARGE (\$/kWh)											
CARE Baseline											
Tier 1	.00443	.00370	.02188-I	.00294-R	.00832	.00084	.00040-R	.01168	(.00837)	.04582-R	
Tier 2	.00443	.00370	.03955-I	.00294-R	.00957	.00084	.00040-R	.01168	(.00837)	.06474-R	
NON-CARE Baseline											
Tier 1	.00443	.00370	.02994-R	.00339-R	.00832	.00084	.00040-R	.01168	(.00837)	.05433-R	
Tier 2	.00443	.00370	.05101-I	.00339-R	.00957	.00084	.00040-R	.01168	(.00837)	.07665-R	
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.											
MINIMUM CHARGE (\$/meter/day)	See Minimum Charge section, below.										T
(\$/kWh)	.00666	.00174	-	-	-	-	-	-	-	-	
DISCOUNT (\$/Dwelling unit/day)	-	-	.02188	.00294	.00832	.00084	.00040	.01168	(.00837)	-	
TRBAA (\$/kWh)	(.00017)	-	(.34300)	-	-	-	-	-	-	(.34300)	
MARL (\$/kWh)	-	-	-	-	.00832	.00084	-	.01168	(.00837)	.01247-R	

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- a. The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.13963 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- b. Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the CARE 1 rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory**	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	13.8	10.7	18.9	30.9
Q	7.7	11.5	10.4	21.8
R	15.6	11.6	21.3	28.8
S	13.8	11.6	18.9	30.6
T	7.7	8.9	10.4	19.0
V	8.6	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Y	9.3	10.7	14.5	30.9
Z	6.4	9.8	11.3	31.5

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as provided in Rule 19.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

(L)

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average rate during any month is not less than the minimum average rate limiter rate components shown on this schedule, plus the supply charge for bundled service customers or the franchise fee surcharge for direct access customers in accordance with Schedule PX. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed. The CARE discount will be equal to 15 percent of the total bundled MARL bill and will be applied as a reduction to distribution.
- 9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090 dated February 22, 1995.
- 10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 11. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

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SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charges in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. The component is determined by multiplying the average cost for Schedule ETL during the last month by the customer's total usage.

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Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component which would have applied to bundled service.

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Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option.

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Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

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12. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate.

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SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE										
(\$/kWh)										
SUMMER										
Peak	.01102	.00370	.08586-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.12268-R
Off-Peak	.00298	.00370	.02319-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.05197-R
Baseline Credit (per kWh of baseline use)	-	-	(.00490)	-	(.01742)	-	-	-	-	(.02232)-R
WINTER										
Peak	.00407	.00370	.03169-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.06156-R
Off-Peak	.00309	.00370	.02411	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.05300-R
Baseline Credit (per kWh of baseline use)	-	-	(.00490)	-	(.01742)	-	-	-	-	(.02232)-R
ONE-TIME										
Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	277.00
METER CHARGE										
EL-7 (\$/meter/day)	-	-	-	-	-	-	-	-	-	N/A
MINIMUM CHARGE										
(\$/meter/day)	.00597	.00255	-	-	-	-	-	-	-	-
(\$/kWh)	See Minimum Charge section, below.									T
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- a. The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.16427 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- b. Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the applicable EL-7 energy rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution.

SPECIAL CONDITIONS:

- 1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the based on the sum of the individual rate components and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule EL-7 for each time period during the last month by the customer's total usage for each time period. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)

Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate. (T)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (P)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE (\$/kWh)										
SUMMER										
Peak	.01200	.00370	.07653-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.11433-R
Off-Peak	.00278	.00370	.01774-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.04632-R
Baseline Credit (per kWh of baseline use)	-	-	(.00397)	-	(.01835)	-	-	-	-	(.02232)-R
WINTER										
Peak	.00399	.00370	.02545-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.05524-R
Off-Peak	.00306	.00370	.01952-R	.00292-R	.01471	.00076	.00040-R	.01168	(.00837)	.04838-R
Baseline Credit (per kWh of baseline use)	-	-	(.00397)	-	(.01835)	-	-	-	-	(.02232)-R
ONE-TIME										
Installation Charge Rate Y (\$/meter)	-	-	277.00	-	-	-	-	-	-	277.00
METER CHARGE EL-A7 and Rate Y (\$/meter/day)										
	-	-	-	-	-	-	-	-	-	N/A
MINIMUM CHARGE (\$/meter/day) (\$/kWh)										
	.00597	.00255	-	-	-	-	-	-	-	-
	See Minimum Charge section, below.									T
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

MINIMUM CHARGE:

- a. The minimum charge shall apply if the total charges listed above, plus the PX energy charges, are less than \$0.16427 per meter per day. This calculation will also apply to direct access customers who will then be given a credit for PX energy charges. Direct access customers will, however, continue to pay the Franchise Fee Surcharge in accordance with Schedule PX.
- b. Minimum charge rate components will be determined for billing using the minimum charge rates for Trans and RS and the applicable EL-A7 energy rates for the remaining functions. Any difference between the total minimum charge and the sum of the charges for each function shall be applied to distribution.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
S	13.8	11.6	18.9	30.6

3. **TIME PERIODS:** Peak: 4:00 p.m. to 8:00 p.m. Monday through Friday
Off-Peak: All other hours
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or the basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **BILLING:** A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule EL-A7 for each time period during the last month by the customer's total usage for each time period. (T)
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* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX.

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Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option.

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Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate.

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SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges.

TERRITORY: The entire territory served.

RATES:

(T)_____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE (\$/kWh)											
Summer	.00487	.00370	.02019-I	.00252-R		.00882	.00084	.00040-R	.01168	(.00837)	.04465-R
Winter	.00296	.00370	.01064-I	.00252-R		.00882	.00084	.00040-R	.01168	(.00837)	.03319-R
CUSTOMER CHARGE (\$/meter/day)	-	-	.38867	-	-	-	-	-	-	-	.38867
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA); and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX. (N)

The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

- SPECIAL CONDITIONS:**
1. **Seasonal Charges:** The summer season is May 1 through October 31. The inter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
 2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
 3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
 4. **BILLING:** A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. The supply component is determined by multiplying the average cost for Schedule EL-8 during the last month by the customer's total usage. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component which would have applied to bundled service. (T)

Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. In addition, the distribution charge will be reduced by an amount equal to 15% of the supply component. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take the option. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge. (T)

5. RATE REDUCTION BONDS: Customers taking service on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate. (T)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges.

TERRITORY: The entire territory served.

RATES:

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) (D) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
ENERGY CHARGE										
(\$/kWh)										
Summer	.00834	.00363	.03938-R	.00370-R	.00937	.00084	.00040-R	.01220	(.00874)	.06912-R
Winter	.00572	.00363	.02699-R	.00370-R	.00937	.00084	.00040-R	.01220	(.00874)	.05411-R
CUSTOMER CHARGE										
(\$/meter/mo)										
Single-phase	-	-	8.10	-	-	-	-	-	-	8.10
Polyphase	-	-	12.00	-	-	-	-	-	-	12.00
TRBAA										
(\$/kWh)										
	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA), and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:	A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.	(T) (T)
	Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule A-1 during the last month by the customer's total usage.	(T) (T)
	Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill will be based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX.	(T) (T)
	Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option.	(T) (T)
	Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.	
RATE REDUCTION BONDS:	Customers taking service on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. Customers that pay the TTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate.	(T) (T) (T)
CARE DISCOUNT:	Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider.	 (D)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

(T)	(T)	(T)	(T)	(D)	(N)	(N)	(T)	(T)	(N)	(T)
(T)	Trans	RS	Distr	PPP	CTC	UCSA	ND	FTA	RRB	UTotal
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.00734	.00363	.03951-I	.00286-R	.00692	.00078	.00040-R	.01220	(.00874)	.06490-R
Part-Peak	.00325	.00363	.01748-I	.00286-R	.00692	.00078	.00040-R	.01220	(.00874)	.03878-R
Off-Peak	.00177	.00363	.00954-I	.00286-R	.00692	.00078	.00040-R	.01220	(.00874)	.02936-R
Winter										
Part-Peak	.00365	.00363	.01964-I	.00286-R	.00692	.00078	.00040-R	.01220	(.00874)	.04134-R
Off-Peak	.00226	.00363	.01218-I	.00286-R	.00692	.00078	.00040-R	.01220	(.00874)	.03249-R
METER CHARGE (\$/meter/mo)										
Rate A-6	-	-	6.80	-	-	-	-	-	-	6.80
Rate W	-	-	2.00	-	-	-	-	-	-	2.00
Rate X	-	-	6.80	-	-	-	-	-	-	6.80
CUSTOMER CHARGE (\$/meter/mo)										
Single-phase	-	-	8.10	-	-	-	-	-	-	8.10
Polyphase	-	-	12.00	-	-	-	-	-	-	12.00
One-Time										
INSTALLATION CHARGE	-	-	443.00	-	-	-	-	-	-	443.00
(\$/meter)										
One-Time										
PROCESSING CHARGE	-	-	87.00	-	-	-	-	-	-	87.00
(\$/meter)										
TRBAA	(.00017)	-	-	-	-	-	-	-	-	(.00017)
(\$/kWh)										

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA), and the Rate Reduction Bond Memorandum Rate (RRB). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TIME PERIODS: Times of the year and times of the day are defined as follows:

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.
Monday through Friday (except holidays)

Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All day Saturday, Sunday, and holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
All day Saturday, Sunday, and holidays

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
(T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule A-6 for each time period during the last month by the customer's total usage for each time period. (T)
|
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill will be based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
|
(T)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: A customer selecting service on Schedule A-10 after August 15, 1992 must use at least 50,000 kWh per year. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-10 charges.

TERRITORY: PG&E's entire service territory.

	(T)	(T)	(T)	(T) (D)	(N)	(N)	(T)	(T)	(N)	(T)
(T)----- (T)	Trans	RS	Distr	PPP	CTC	UCSA	ND	FTA	RRB	UTotal
ENERGY CHARGE:										
(\$/kWh)										
Transmission										
Summer	-	-	- R	.00286-I	.00808	.00077	.00040-I	.01220	(.00874)	.01557-R
Winter	-	-	- R	.00286-I	.00808	.00077	.00040-I	.01220	(.00874)	.01557-R
Primary										
Summer	-	-	.00735-I	.00273-R	.00808	.00079	.00040-R	.01220	(.00874)	.02281-R
Winter	-	-	.00600-I	.00273-R	.00808	.00079	.00040-R	.01220	(.00874)	.02146-R
Secondary										
Summer	-	-	.00988-I	.00287-R	.00808	.00083	.00040-R	.01220	(.00874)	.02552-R
Winter	-	-	.00806-I	.00287-R	.00808	.00083	.00040-R	.01220	(.00874)	.02370-R
DEMAND CHARGE										
(\$/kW)										
Transmission										
Summer	1.57	1.15	- R	-	-	-	-	-	-	2.72-I
Winter	.36	1.15	- R	-	-	-	-	-	-	1.51-I
Primary										
Summer	1.47	1.15	4.05-I	-	-	-	-	-	-	6.67-I
Winter	.44	1.15	1.21-I	-	-	-	-	-	-	2.80-I
Secondary										
Summer	1.99	1.15	4.43-I	-	-	-	-	-	-	7.57-I
Winter	.49	1.15	1.09	-	-	-	-	-	-	2.73-I
CUSTOMER CHARGE,	-	-	75.00	-	-	-	-	-	-	75.00
(\$/meter/mo)										
TRBAA										
(\$/meter/mo)	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: (Cont'd.)

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA), if applicable; and the Rate Reduction Bond Memorandum Rate (RRB), if applicable. The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX. (N)

BASIS FOR DEMAND CHARGE:

The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand.

SPECIAL CASES: (1) If the customer's maximum demand has exceeded 400 kW for three consecutive months, 30-minute intervals will be used for averaging. The customer will be returned to 15-minute intervals when its maximum demand has dropped below 300 kW and remains there for 12 consecutive months. (2) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used. (3) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule A-10 rates. Standard Service Voltages are listed in Rule 2, Section B.1. (N)

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service. (N)
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (D)
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1. (D)

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

POWER FACTOR ADJUSTMENT: When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the bill will be adjusted for weighted monthly average power factor as follows: If the average power factor is greater than 85 percent, the total monthly bill (including any voltage adjustment but excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (including any voltage adjustment but excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months. (T)

Power factor adjustments will be assigned to Distribution for billing purposes. (T)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on an annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

(Continued)



SCHEDULE A-RTP—EXPERIMENTAL REAL-TIME PRICING SERVICE

APPLICABILITY: Under Schedule A-RTP, the rate paid by the customer can change hourly, thus reflecting PG&E's continually changing costs of producing electricity.

This is an experimental schedule and shall remain in effect until cancelled by the California Public Utilities Commission. PG&E is studying "real-time pricing" as an alternative to traditional time-of-use rates. Customers will be asked to participate in the experiment solely at the option of PG&E. Eligible for consideration are those customers whose maximum billing demand exceeds 499 kW for three consecutive months. Schedule A-RTP is limited to 50 customers.

TERRITORY: The entire territory served.

RATES: RTP CUSTOMER CHARGE* (per meter per month)

E-19 Primary.....	\$415.00	
E-19 Secondary.....	\$450.00	
E-20 Primary.....	\$585.00	
E-20 Secondary.....	\$660.00	
E-20 Transmission	\$990.00	(N)

RTP DEMAND CHARGE* (per kW of Maximum Demand)

E-19 Primary.....	\$2.46	
E-19 Secondary.....	\$2.95	
E-20 Primary.....	\$2.77	
E-20 Secondary.....	\$3.56	
E-20 Transmission	\$1.53	(N)

RTP BASE RATE (\$/kWh):

	Trans	RS	Distr	PPP	CTC	UCSA	ND	UTotal	
Schedule E-19 Primary	-	-	(.00209)	.00209	.00685	.00078	.00040	.00803	(N)
Schedule E-19 Secondary	-	-	(.00209)	.00209	.00685	.00078	.00040	.00803	(D)
Schedule E-20 Primary	-	-	(.00812)	.00221	.00641	.00077	.00040	.00166	(N)
Schedule E-20 Secondary	-	-	(.00812)	.00221	.00641	.00077	.00040	.00166	(D)
Schedule E-20 Transmission	-	-	(.00957)	.00202	.00498	.00069	.00040	(.00148)	(N)

RTP VARIABLE RATE (per kWh) Variable

TOTAL REAL-TIME RATE..... Variable

The Base Rate remains constant from hour to hour.

The RTP Variable Rate changes according to PG&E's hourly cost of procuring energy from the Power Exchange. These costs vary by season and time of day. The RTP Variable Rate also includes the hourly rates for the daily transmission and distribution (T&D) adder, temperature-triggered T&D adder, and Load Management Price Signal (LMPS) adopted in Decision 93-06-087.*

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

* Customer charges are assigned to distribution. Demand charges are assigned to transmission, reliability services, and distribution. Daily and temperature T&D adders are assigned to transmission and distribution. The LMPS is assigned to transmission and commodity, with a billing adjustment to reconcile commodity costs.

(Continued)



SCHEDULE A-RTP—EXPERIMENTAL REAL-TIME PRICING SERVICE
(Continued)

BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. Monthly bills are calculated as if the customers were still on their regular rate schedule (E-19 or E-20). The difference between the amount due under the regular rate schedule and the amount due under real-time pricing appears on the customer's bill as a credit or debit. Customers are provided with a statement showing the real-time prices in effect each hour and how much energy the customer used each hour. The supply component is determined by multiplying the cost for each hour during the last month as developed in accordance with Schedule PX by the customer's total usage in each hour.

(L)
|
|
(T)
|
(T) (L)

Direct Access Customers purchase energy from an electric service provider continue receiving delivery services from PG&E. The bill is determined as provided for a bundled service customer, but the supply component will include only the Franchise Fee Surcharge.

(T)
|
(T)
(D)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

COMMUNICATING
PRICES TO
CUSTOMERS:

Prior to 4:00 p.m. each day PG&E informs Schedule A-RTP customers what non-commodity hourly real-time prices will be in effect from midnight to midnight the following day. The hourly commodity portion of real-time prices will not be sent in advance. The real-time prices change each hour, on the hour. In addition, PG&E reserves the right to update any or all of these prices after the initial 4:00 p.m. notification. The number of updates is limited to a maximum of 70 hours per year. Any such update will be provided to the participants no later than one hour prior to the applicable time frame.

(T)
|
(T)

PG&E will provide, install, and maintain whatever equipment, including a solid-state load-profile recorder, printer, and alarm device, is necessary to communicate real-time prices to customers. The customers will be provided hard copy of the prices via the printer. Customers will provide space for the equipment and associated wiring in accordance with Rule 16.

CONTRACT:

Customers must sign an Electric Service Agreement—Experimental Real-Time Pricing Service (Form 79-704) to take service under Schedule A-RTP. Either PG&E or the customer may terminate the service arrangement by giving notice 30 days before the end of the contract period. The contract shall automatically renew for successive one year terms.



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco, Oakland and Stockton where direct current is available.

RATES:

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
ENERGY CHARGE:								
(\$/kWh)								
Summer	.00779	.00363	.10812-I	.00739-R	.00937	.00084	.00040-R	.13754-R
Winter	.00626	.00363	.08689-I	.00739-R	.00937	.00084	.00040-R	.11478-R
CUSTOMER CHARGE								
(\$/meter/mo)	-	-	8.10	-	-	-	-	8.10
FACILITY CHARGE								
(\$/meter/mo)	-	-	7.80	-	-	-	-	7.80
TRBAA								
(\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

(N)
|
|
|
|
|
(N)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

(T)
(T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule A-15 during the last month by the customer's total usage.

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SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill will be based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX.

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Hourly Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option.

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Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

1. APPLICABILITY: **Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule. (T)
- If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).
- To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).
2. TERRITORY: This rate schedule applies everywhere PG&E provides electricity service.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
Demand Charges (\$/kW)										
Maximum Peak-Period Demand										
Summer	1.99	-	4.99-I	-	-	-	-	-	-	6.98-R
Winter	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand										
Summer	.55	-	1.38-I	-	-	-	-	-	-	1.93-R
Winter	.55	-	1.36-I	-	-	-	-	-	-	1.91-R
Maximum Demand										
Summer	.38	1.15	1.42-I	-	-	-	-	-	-	2.95-I
Winter	.38	1.15	1.42-I	-	-	-	-	-	-	2.95-I
Energy Charges (\$/kWh)										
Peak-Period										
Summer	-	-	.00670-I	.00259-R	.00650	.00077	.00040-I	.01220	(.00874)	.02042-R
Winter	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period										
Summer	-	-	.00444-I	.00259-R	.00650	.00077	.00040-I	.01220	(.00874)	.01816-R
Winter	-	-	.00488-I	.00259-R	.00650	.00077	.00040-I	.01220	(.00874)	.01860-R
Off-Peak-Period										
Summer	-	-	.00386-I	.00259-R	.00650	.00077	.00040-I	.01220	(.00874)	.01758-R
Winter	-	-	.00384-I	.00259-R	.00650	.00077	.00040-I	.01220	(.00874)	.01756-R
Average Rate Limiter (\$/kWh)										
Summer	-	-	-	-	-	-	-	-	-	.14043
Peak Period Rate Limiter (\$/kWh)										
Summer	-	-	-	-	-	-	-	-	-	.97773
Customer Charge (\$/meter/mo)										
E-19	-	-	175.00	-	-	-	-	-	-	175.00
Rate V	-	-	81.00	-	-	-	-	-	-	81.00
Rate W	-	-	76.20	-	-	-	-	-	-	76.20
Rate X	-	-	81.00	-	-	-	-	-	-	81.00
One Time Installation Charge (\$/meter)										
	-	-	443.00	-	-	-	-	-	-	443.00
One Time Processing Charge (\$/meter)										
	-	-	87.00	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)										
	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-19P)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
Demand Charges (\$/kW)										
Maximum Peak-Period Demand										
Summer	1.01	-	3.74-I	-	-	-	-	-	-	4.75-R
Winter	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand										
Summer	.23	-	.84-I	-	-	-	-	-	-	1.07-R
Winter	.23	-	.84-I	-	-	-	-	-	-	1.07-R
Maximum Demand										
Summer	.22	1.15	1.09-I	-	-	-	-	-	-	2.46-R
Winter	.22	1.15	1.09-I	-	-	-	-	-	-	2.46-R
Energy Charges (\$/kWh)										
Peak-Period										
Summer	-	-	.00278-I	.00233-R	.00602	.00073	.00040-I	.01220	(.00874)	.01572-R
Winter	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period										
Summer	-	-	.00216-I	.00233-R	.00602	.00073	.00040-I	.01220	(.00874)	.01510-R
Winter	-	-	.00253-I	.00233-R	.00602	.00073	.00040-I	.01220	(.00874)	.01547-R
Off-Peak-Period										
Summer	-	-	.00207-I	.00233-R	.00602	.00073	.00040-I	.01220	(.00874)	.01501-R
Winter	-	-	.00212-I	.00233-R	.00602	.00073	.00040-I	.01220	(.00874)	.01506-R
Average Rate Limiter (\$/kWh)										
Summer	-	-	-	-	-	-	-	-	-	.14043
Peak Period Rate Limiter (\$/kWh)										
Summer	-	-	-	-	-	-	-	-	-	.84937
Customer Charge (\$/meter/mo)										
E-19	-	-	140.00	-	-	-	-	-	-	140.00
Rate V	-	-	81.00	-	-	-	-	-	-	81.00
Rate W	-	-	76.20	-	-	-	-	-	-	76.20
Rate X	-	-	81.00	-	-	-	-	-	-	81.00
One Time Installation Charge (\$/meter)										
	-	-	443.00	-	-	-	-	-	-	443.00
One Time Processing Charge (\$/meter)										
	-	-	87.00	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)										
	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-19T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) FTA	(N) RRB	(T) UTotal
Demand Charges (\$/kW)										
Maximum Peak-Period Demand										
Summer	2.16	-	-	-	-	-	-	-	-	2.16-R
Winter	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand										
Summer	.17	-	-	-	-	-	-	-	-	.17-R
Winter	.22	-	-	-	-	-	-	-	-	.22-R
Maximum Demand										
Summer	.10	1.15	.09-R	-	-	-	-	-	-	1.34-I
Winter	.10	1.15	.09-R	-	-	-	-	-	-	1.34-I
Energy Charges (\$/kWh)										
Peak-Period										
Summer	-	-	.00868-R	.00250-R	.00603	.00071	.00040-I	.01220	(.00874)	.02178-R
Winter	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period										
Summer	-	-	.00659-R	.00250-R	.00603	.00071	.00040-I	.01220	(.00874)	.01969-R
Winter	-	-	.00812-R	.00250-R	.00603	.00071	.00040-I	.01220	(.00874)	.02122-R
Off-Peak-Period										
Summer	-	-	.00618-R	.00250-R	.00603	.00071	.00040-I	.01220	(.00874)	.01928-R
Winter	-	-	.00668-R	.00250-R	.00603	.00071	.00040-I	.01220	(.00874)	.01978-R
Average Rate Limiter (\$/kWh)										
Summer	-	-	-	-	-	-	-	-	-	-
Peak Period Rate Limiter (\$/kWh)										
Summer	-	-	-	-	-	-	-	-	-	.58676
Customer Charge (\$/meter/mo)										
E-19	-	-	610.00	-	-	-	-	-	-	610.00
Rate V	-	-	81.00	-	-	-	-	-	-	81.00
Rate W	-	-	76.20	-	-	-	-	-	-	76.20
Rate X	-	-	81.00	-	-	-	-	-	-	81.00
One Time Installation Charge (\$/meter)										
	-	-	443.00	-	-	-	-	-	-	443.00
One Time Processing Charge (\$/meter)										
	-	-	87.00	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)										
	(.00017)	-	-	-	-	-	-	-	-	(.00017)-R

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.) The Utility Distribution Company Rates (U Total) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); Nuclear Decommissioning (ND); Fixed Transition Amount (FTA), also referred to as Trust Transfer Amount (TTA), if applicable; and the Rate Reduction Bond Memorandum Rate (RRB), if applicable. The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX. (N)
- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges:
- The **customer charge** is a flat monthly fee.
 - This schedule has three **demand charges**, a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - If applicable, all **Installation or Processing Charges** must be paid in one lump sum before the customer can take service under this rate schedule. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
 - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 4 below.
 - Please note that the rates in the table above apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule. Customers participating in the Nonfirm Bidding Pilot Program will be billed according to Section 19. Customers participating in the Local Nonfirm Bidding Pilot Program will be billed according to Section 20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.) b. AVERAGE RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-19 in either the secondary or primary voltage class, Utility Distribution Company charges will be limited by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all applicable firm service demand and energy charges (as set forth in the preceding table) during a summer month does not exceed the average rate limiter shown on this Schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)
(T)
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(T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution charges.

c. PEAK-PERIOD RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-19 at any service voltage level, Utility Distribution Company charges will be limited by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all applicable firm service on-peak demand and energy charges (as set forth in the preceding table) during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)
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Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced distribution charges. (T)

4. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule E-19 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

5. DEFINITION OF TIME PERIODS: Times of the year and times of the day are defined as follows:

SUMMER Period A (Service from May 1 through October 31):
Peak: 12:00 noon. to 6:00 p.m. Monday through Friday.
Partial-peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday through Friday (except holidays).
Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All day Saturday, Sunday, and holidays

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

5. DEFINITION OF TIME PERIODS:
(Cont'd.)

WINTER Period B (service from November 1 through April 30):
 Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays).
 Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays).
 All day Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. NOTE: If the meter is read within one work day of the season changeover date (May 1 or November 1), PG&E will use only the rates and charges from the season having the greater number of days in the billing month. Workdays are Monday through Friday, inclusive.

6. POWER FACTOR ADJUSTMENTS:

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until the demand has fallen below 300 kW for 12 consecutive months, the bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent.

Power factor adjustments will be assigned to distribution.

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(T)

7. CHARGES FOR TRANSFORMER AND LINE LOSSES:

The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-19S)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
Demand Charges (\$/kW)								
Maximum Peak-Period Demand								
Summer	1.99	-	(2.51)-R	-	-	-	-	(.52)-R
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	.55	-	.88-R	-	-	-	-	1.43-R
Winter	.55	-	.86-R	-	-	-	-	1.41-R
Maximum Demand								
Summer	.38	1.15	1.42-I	-	-	-	-	2.95-I
Winter	.38	1.15	1.42-I	-	-	-	-	2.95-I
Energy Charges (\$/kWh)								
Peak-Period								
Summer	-	-	(.00577)-R	.00259-R	.00650	.00077	.00040-I	.00449-R
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	-	.00312-R	.00259-R	.00650	.00077	.00040-I	.01338-R
Winter	-	-	.00356-R	.00259-R	.00650	.00077	.00040-I	.01382-R
Off-Peak-Period								
Summer	-	-	.00254-R	.00259-R	.00650	.00077	.00040-I	.01280-R
Winter	-	-	.00252-R	.00259-R	.00650	.00077	.00040-I	.01278-R
UFR Credit (\$/kWh if applicable)	-	-	(.00091)	-	-	-	-	(.00091)
Noncompliance Penalty (\$/kWh per event)	-	-	8.40	-	-	-	-	8.40
Noncompliance Penalty* (\$/kWh per event)	-	-	4.20	-	-	-	-	4.20
Nonfirm Customer Charge (\$/meter/mo)	-	-	365.00	-	-	-	-	365.00
Nonfirm with UFR Customer Charge (\$/meter/mo)	-	-	375.00	-	-	-	-	375.00
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R

* For customers who fully complied with the previous year's operations.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE
RATES
(Cont'd.):

PRIMARY (E-19P)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
Demand Charges (\$/kW)								
Maximum Peak-Period Demand								
Summer	1.01	-	(3.76)-R	-	-	-	-	(2.75)-R
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	.23	-	.34-R	-	-	-	-	.57-R
Winter	.23	-	.34-R	-	-	-	-	.57-R
Maximum Demand								
Summer	.22	1.15	1.09-I	-	-	-	-	2.46-R
Winter	.22	1.15	1.09-I	-	-	-	-	2.46-R
Energy Charges (\$/kWh)								
Peak-Period								
Summer	-	-	(.00969)-R	.00233-R	.00602	.00073	.00040-I	(.00021)-R
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	-	.00084-R	.00233-R	.00602	.00073	.00040-I	.01032-R
Winter	-	-	.00121-R	.00233-R	.00602	.00073	.00040-I	.01069-R
Off-Peak-Period								
Summer	-	-	.00075-R	.00233-R	.00602	.00073	.00040-I	.01023-R
Winter	-	-	.00080-R	.00233-R	.00602	.00073	.00040-I	.01028-R
UFR Credit (\$/kWh if applicable)	-	-	(.00091)	-	-	-	-	(.00091)
Noncompliance Penalty (\$/kWh per event)	-	-	8.40	-	-	-	-	8.40
Noncompliance Penalty* (\$/kWh per event)	-	-	4.20	-	-	-	-	4.20
Nonfirm Customer Charge (\$/meter/mo)	-	-	330.00	-	-	-	-	330.00
Nonfirm with UFR Customer Charge (\$/meter/mo)	-	-	340.00	-	-	-	-	340.00
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R

* For customers who fully complied with the previous year's operations.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE
RATES
(Cont'd.):

TRANSMISSION (E-19T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
Demand Charges (\$/kW)								
Maximum Peak-Period Demand								
Summer	2.16	-	(7.50)-R	-	-	-	-	(5.34)-R
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	.17	-	(.50)-R	-	-	-	-	(.33)-R
Winter	.22	-	(.50)-R	-	-	-	-	(.28)-R
Maximum Demand								
Summer	.10	1.15	.09-R	-	-	-	-	1.34-I
Winter	.10	1.15	.09-R	-	-	-	-	1.34-I
Energy Charges (\$/kWh)								
Peak-Period								
Summer	-	-	(.00379)-R	.00250-R	.00603	.00071	.00040-I	.00585-R
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	-	.00527-R	.00250-R	.00603	.00071	.00040-I	.01491-R
Winter	-	-	.00680-R	.00250-R	.00603	.00071	.00040-I	.01644-R
Off-Peak-Period								
Summer	-	-	.00486-R	.00250-R	.00603	.00071	.00040-I	.01450-R
Winter	-	-	.00536-R	.00250-R	.00603	.00071	.00040-I	.01500-R
UFR Credit (\$/kWh if applicable)	-	-	(.00091)	-	-	-	-	(.00091)
Noncompliance Penalty (\$/kWh per event)	-	-	8.40	-	-	-	-	8.40
Noncompliance Penalty* (\$/kWh per event)	-	-	4.20	-	-	-	-	4.20
Nonfirm Customer Charge (\$/meter/mo)	-	-	800.00	-	-	-	-	800.00
Nonfirm with UFR Customer Charge (\$/meter/mo)	-	-	810.00	-	-	-	-	810.00
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R

* For customers who fully complied with the previous year's operations.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

13. **CONTRACTS:** (Cont'd.) b. **LONG-TERM SERVICE AGREEMENT OPTIONS:** (Cont'd.)
- Any portion of the customer's load that does not qualify for service under these agreements will be served under this rate schedule.
- All applicable rates, rules, and tariffs shall remain in force for those customers who sign a long-term agreement. In the event of a conflict, the terms provided within the long term agreement shall supersede those set forth in the standard CPUC-approved tariffs.
- Long-term contract discounts shall be applied to distribution charges. (T)
14. **VOLUNTARY SERVICE PROVISIONS:** Customers voluntarily taking service on Schedule E-19 (see Applicability Section) shall be governed by all the terms and conditions shown in Sections 1 through 13, unless different terms and conditions are shown below.
- a. **DEFINITION OF MAXIMUM DEMAND:** Demand will be averaged over 15-minute intervals except, in special cases. "Maximum demand" will be the highest of all 15-minute averages for the billing month.
- SPECIAL CASES:** (1) If the customer's maximum demand has exceeded 400 kW for three consecutive months, 30-minute intervals will be used for averaging. The customer will be returned to 15-minute intervals when its maximum demand has dropped below 300 kW and remains there for 12 consecutive months. (2) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used. (3) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.
- b. **REDUCED CUSTOMER CHARGE:** The reduced customer charge will be assessed only if the customer is taking service under this schedule on a voluntary basis or if the customer's maximum billing demand has not exceeded 499 kW for 12 or more consecutive months.
- c. **SERVICE CONTRACTS:** This rate schedule will remain in effect for at least twelve consecutive months before another schedule change is made, unless the customer's maximum demand has exceeded 499 kW for three consecutive months.
15. **BILLING:** A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T) (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

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| 15. BILLING:
(Cont'd.) | <p>Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule E-19 for each time period during the last month by the customer's total usage for each time period. (T)
(T)</p> <p>Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)

(T)</p> <p>Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)

(T)</p> <p>Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.</p> | |
| 16. RATE
REDUCTION
BONDS: | Customers that are obligated to pay FTA in accordance with Schedule E-RRB and as defined in Preliminary Statement Part AS, are also obligated to pay, or receive the benefit from, the Rate Reduction Bond Memorandum Rate. (N)

(N) | |
| 17. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES: | Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. (D) | |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

18. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

c. Customer Charge

Upon enrollment, a special customer charge will be assessed in all six (6) months in the optimal billing period to cover the incremental costs of the required solid state recorder, special program billing, recruitment, and administrative costs. The customer charge shall be \$130 per meter per optimal billing period month for primary and secondary voltage customers. The customer is obligated to pay this monthly customer charge only while enrolled in this option but any customer that drops out may not enroll in this option again for a period of twelve (12) months. Customers who have signed contracts and are awaiting solid state recorders so that they can participate in the program will not be assessed the special customer charge until a solid state recorder has been installed.

The special customer charge for the optimal billing period service shall be assigned to Distribution.

(T)

d. Proration of Charges

All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.

e. Functional Assignment of Credit

The Optimal Billing Credit will be assigned to Distribution.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electricity service.

3. FIRM SERVICE RATES:

(T) _____ (T)	(T)	(T)	(T)	(T)	(N)	(N)	(T)	(T)
SECONDARY (E-20S)	Trans	RS	Distr	PPP	(D) CTC	UCSA	ND	UTotal
Demand Charges								
(\$/kW)								
Maximum Peak-Period Demand								
Summer	3.08	-	4.32	-	-	-	-	7.40-R
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	.85	-	1.19	-	-	-	-	2.04-R
Winter	.84	-	1.18-R	-	-	-	-	2.02-R
Maximum Demand								
Summer	.59	1.42	1.55	-	-	-	-	3.56-I
Winter	.59	1.42	1.55	-	-	-	-	3.56-I
Energy Charges								
(\$/kWh)								
Peak-Period								
Summer	-	-	.01007	.00245-R	.00641	.00077	.00040-I	.02010-R
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	-	.00667	.00245-R	.00641	.00077	.00040-I	.01670-R
Winter	-	-	.00733-R	.00245-R	.00641	.00077	.00040-I	.01736-R
Off-Peak-Period								
Summer	-	-	.00580	.00245-R	.00641	.00077	.00040-I	.01583-R
Winter	-	-	.00578-R	.00245-R	.00641	.00077	.00040-I	.01581-R
Average Rate Limiter								
(\$/kWh)								
Summer	-	-	-	-	-	-	-	.13995
Peak Period Rate Limiter								
(\$/kWh)								
Summer	-	-	-	-	-	-	-	.97708
Customer Charge								
(\$/meter/mo)								
	-	-	385.00	-	-	-	-	385.00
TRBAA								
(\$/kWh)								
	(.00017)	-	-	-	-	-	-	(.00017)-R

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES:
(Cont'd.)

(T) ————— (T)	(T)	(T)	(T)	(T) (D)	(N)	(N)	(T)	(T)
PRIMARY (E-20P)	Trans	RS	Distr	PPP	CTC	UCSA	ND	UTotal
Demand Charges								
(\$/kW)								
Maximum Peak-Period Demand								
Summer	1.43	-	2.77-I	-	-	-	-	4.20-R
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	.32	-	.62	-	-	-	-	.94-R
Winter	.32	-	.62	-	-	-	-	.94-R
Maximum Demand								
Summer	.31	1.42	1.04-I	-	-	-	-	2.77-I
Winter	.31	1.42	1.04-I	-	-	-	-	2.77-I
Energy Charges								
(\$/kWh)								
Peak-Period								
Summer	-	-	.00397-I	.00210-R	.00583	.00071	.00040-I	.01301-R
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	-	.00307-I	.00210-R	.00583	.00071	.00040-I	.01211-R
Winter	-	-	.00359-I	.00210-R	.00583	.00071	.00040-I	.01263-R
Off-Peak-Period								
Summer	-	-	.00296-I	.00210-R	.00583	.00071	.00040-I	.01200-R
Winter	-	-	.00301-I	.00210-R	.00583	.00071	.00040-I	.01205-R
Average Rate Limiter								
(\$/kWh)								
Summer	-	-	-	-	-	-	-	.13995
Peak Period Rate Limiter								
(\$/kWh)								
Summer	-	-	-	-	-	-	-	.84876
Customer Charge								
(\$/meter/mo)								
	-	-	310.00	-	-	-	-	310.00
TRBAA								
(\$/kWh)								
	(.00017)	-	-	-	-	-	-	(.00017)-R

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES:
(Cont'd.)

(T)------(T)	(T)	(T)	(T)	(T) (D)	(N)	(N)	(T)	(T)
TRANSMISSION (E-20T)	Trans	RS	Distr	PPP	CTC	UCSA	ND	UTotal
Demand Charges								
(\$/kW)								
Maximum Peak-Period Demand								
Summer	1.33	-	.14-I	-	-	-	-	1.47-R
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	.11	-	.01-I	-	-	-	-	.12-R
Winter	.13	-	.01-I	-	-	-	-	.14-R
Maximum Demand								
Summer	.06	1.42	.05-I	-	-	-	-	1.53-I
Winter	.06	1.42	.05-I	-	-	-	-	1.53-I
Energy Charges								
(\$/kWh)								
Peak-Period								
Summer	-	-	.00148-I	.00161-R	.00498	.00069	.00040-I	.00916-R
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	-	.00112-I	.00161-R	.00498	.00069	.00040-I	.00880-R
Winter	-	-	.00138-I	.00161-R	.00498	.00069	.00040-I	.00906-R
Off-Peak-Period								
Summer	-	-	.00106-I	.00161-R	.00498	.00069	.00040-I	.00874-R
Winter	-	-	.00114-I	.00161-R	.00498	.00069	.00040-I	.00882-R
Average Rate Limiter								
(\$/kWh)								
Summer	-	-	-	-	-	-	-	-
Peak Period Rate Limiter								
(\$/kWh)								
Summer	-	-	-	-	-	-	-	.55750
Customer Charge								
(\$/meter/mo)								
	-	-	715.00	-	-	-	-	715.00
TRBAA								
(\$/kWh)								
	(.00017)	-	-	-	-	-	-	(.00017)-R

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

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| 3. FIRM SERVICE RATES: (Cont'd.) | <p>The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.</p> <p>a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges:</p> <ul style="list-style-type: none"> - The energy charge is the sum of the energy charges from the peak, partial-peak, and off-peak periods less the product of the Economic Stimulus Rate Credit and the total energy used during the billing month. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year. - The monthly charges may be increased or decreased based upon the power factor. (See Section 6.) - The customer charge is a flat monthly fee. | <p>(N)</p> <p> </p> <p> </p> <p> </p> <p> </p> <p>(N)</p> |
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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

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|-----------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|
| 6. POWER FACTOR ADJUSTMENTS: | <p>The bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.</p> <p>The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent.</p> <p>Power factor adjustments will be assigned to distribution.</p> | <p>(T)</p> <p>(T)</p> <p>(T)</p> <p>(T)</p> |
| 7. CHARGES FOR TRANSFORMER AND LINE LOSSES: | <p>The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.</p> | |
| 8. STANDARD SERVICE FACILITIES: | <p>If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-20, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.</p> <p>Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.</p> | |
| 9. SPECIAL FACILITIES: | <p>PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-20. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.</p> | |
| 10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: | <p>If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.</p> <p>PG&E will continue to use the regular metering equipment for billing purposes.</p> | |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

11. NON-FIRM SERVICE PROGRAM: (Cont'd.)

As noted, the rates in the chart in Section 3 of this rate schedule apply to firm service only. ("Firm" means service where PG&E provides a "continuous and sufficient supply of electricity," as described in Rule 14.) A customer may also elect to receive non-firm service under Schedule E-20. Customers participating in the Nonfirm Pilot Bidding Program should refer to Section 17. Customers participating in the Local Nonfirm Pilot Bidding Program should refer to Section 18.

The Non-firm Service Program is closed to existing customers as of January 1, 1993. However, if a new customer enters PG&E's service territory or an existing customer adds load at an existing premises after December 31, 1992, the customer may elect to participate in the Non-firm Service Program when (1) first taking service with PG&E (new customers) or (2) the additional load first is operational (existing customers). The new or existing customer's total load must meet the eligibility criteria in 11.a in order to participate in the Non-firm Service Program. Customers being served, as of December 31, 1992, under the Non-firm Service Program may continue to participate in the Non-firm Service Program.

Pursuant to the terms and conditions of the non-firm contract, PG&E hereby gives notice that on March 31, 2002, the current non-firm pricing incentive discount is terminated. The current level of non-firm pricing incentives is frozen through March 31, 2002, pursuant to Public Utilities Code Section 743.1 The California Public Utilities Commission has determined in PG&E's Electric Rate Design Window proceeding (D.97-06-024) that PG&E's non-firm customers should be made aware that at the conclusion of the statutory period the current non-firm pricing incentive will be terminated.

After March 31, 2002, non-firm pricing incentives are likely to be based primarily on market conditions and can be expected to be changed significantly. This notice is not intended to give non-firm customers the impression that non-firm service will be of no value after March 31, 2002. Instead, this notice is intended to make clear that after March 31, 2002, the value of non-firm service will likely be evaluated based on market principles, and will most likely differ from non-firm incentives in effect at present.

A customer who elects to receive non-firm service under Schedule E-20 must participate in PG&E's Emergency Curtailment Program. A non-firm service customer may also elect to participate in PG&E's Underfrequency Relay (UFR) Program.

EMERGENCY CURTAILMENT PROGRAM: Under the Emergency Curtailment Program, a non-firm service customer may be required to reduce demand to a designated number of kilowatts (kW), referred to as the customer's contractual "firm service level." PG&E will make requests for such curtailments from its non-firm service customers upon notification from the California Independent System Operator (ISO) that a systemwide or local operating condition exists which will impair the ability of the ISO to meet the demands of PG&E's other customers. The ISO is expected to issue load curtailment directives to PG&E in those instances where load reductions are necessary in order to maintain systemwide operating reserves above the 5 percent level throughout the next operating hour, or if such load reductions are the sole remaining measure available in order to mitigate transmission overloads in the PG&E area.

(L)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

11. NON-FIRM SERVICE PROGRAM: (Cont'd.) UNDERFREQUENCY RELAY PROGRAM: Under this program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E. (L)

See Section 13 of this rate schedule below of this rate schedule for a discussion of contractual length-of-service requirements that may be applied to customers enrolling in the Non-firm Service Program. Please note that PG&E may require up to three years' written notice for a change from non-firm to firm service, or for termination of participation in the Underfrequency Relay Program. (L)

a. ELIGIBILITY CRITERIA FOR NON-FIRM SERVICE: To qualify for non-firm service, the customer must have had an average peak-period demand of at least 500 kW during each of the last six summer billing months prior to the customer's application for non-firm service. (Average peak-period demand is the total number of kWh used during the peak-period hours of a billing month divided by the total number of peak-period hours in the month.) Customers who have not yet had six months of summer service must demonstrate to PG&E's satisfaction that they will maintain an average monthly-peak-period demand of 500 kW or more to qualify for non-firm service.

b. DESIGNATION OF FIRM SERVICE LEVEL: If a customer takes non-firm service, the designated number of kW to which the customer must reduce demand during emergency curtailments is the customer's contractual "firm service level." This designated firm service level must be at least 500 kW less than the smallest of the customer's average peak-period demands during the last six summer billing months prior to the designation.

c. PRE-EMERGENCY CURTAILMENT REQUIREMENTS: A customer may be requested to curtail, on a pre-emergency basis, up to a maximum of two times per year (except that any emergency curtailments will count towards the maximum). Each pre-emergency curtailment will last no more than five hours. Customers will be given at least 30 minutes notice before each curtailment. The pre-emergency curtailments will be requested subject to the criteria listed in Section 11.d below, and PG&E's discretion.

Automatic UFR operations shall not be included in the annual pre-emergency or emergency curtailment limit.

d. PRE-EMERGENCY CURTAILMENT PROCEDURE: PG&E will notify the customer by telephone, electronic mail, or other reliable means of communication. This notification will designate the time by which the customer's kW demand must be reduced to the customer's contractual firm service level. The notification will also designate the time when the customer may resume use of full power.

PG&E may call a pre-emergency curtailment if one of the following criteria are met:

- 1) The 9:00 a.m. forecast of temperatures in the Central Valley (the average of the forecasted temperature in Fresno and Sacramento) exceeds 100 degrees Fahrenheit; and PG&E has been informed by the ISO that an adjusted 10:00 a.m. forecast of two-hour reserves for that afternoon's peak is 12 percent or less; or

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

(T) _____ (T) SECONDARY (E-20S)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
Demand Charges (\$/kW)									
Maximum Peak-Period Demand									
Summer	3.08	-	(3.18)-R	-	-	-	-	-	(.10)-R
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand									
Summer	.85	-	.69-R	-	-	-	-	-	1.54-R
Winter	.84	-	.68-R	-	-	-	-	-	1.52-R
Maximum Demand									
Summer	.59	1.42	1.55	-	-	-	-	-	3.56-I
Winter	.59	1.42	1.55	-	-	-	-	-	3.56-I
Energy Charges (\$/kWh)									
Peak-Period									
Summer	-	-	(.00240)-R	.00245-R	.00641	.00077	.00040-I	.00763-R	
Winter	-	-	-	-	-	-	-	-	
Part-Peak-Period									
Summer	-	-	.00535-R	.00245-R	.00641	.00077	.00040-I	.01538-R	
Winter	-	-	.00601-R	.00245-R	.00641	.00077	.00040-I	.01604-R	
Off-Peak-Period									
Summer	-	-	.00448-R	.00245-R	.00641	.00077	.00040-I	.01451-R	
Winter	-	-	.00446-R	.00245-R	.00641	.00077	.00040-I	.01449-R	
UFR Credit (per kWh) (If applicable)									
	-	-	(.00091)	-	-	-	-	-	(.00091)
Noncompliance Penalty (per kWh per event)									
	-	-	8.40	-	-	-	-	-	8.40
Noncompliance Penalty* (per kWh per event)									
	-	-	4.20	-	-	-	-	-	4.20
Nonfirm Customer Charge (per meter per month)									
	-	-	575.00	-	-	-	-	-	575.00
Nonfirm with UFR Customer Charge (per meter per month)									
	-	-	585.00	-	-	-	-	-	585.00
TRBAA (\$/kWh)									
	(.00017)	-	-	-	-	-	-	-	(.00017)-R

* For customers who fully complied with the previous year's operations

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM
SERVICE RATES:
(Cont'd.)

(T) _____ (T)	(T)	(T)	(T)	(T)	(N)	(N)	(T)	(T)
PRIMARY (E-20P)	Trans	RS	Distr	PPP (D)	CTC	UCSA	ND	UTotal
Demand Charges								
(\$/kW)								
Maximum Peak-Period Demand								
Summer	1.43	-	(4.73)-R	-	-	-	-	(3.30) -R
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	.32	-	.12-R	-	-	-	-	.44-R
Winter	.32	-	.12-R	-	-	-	-	.44-R
Maximum Demand								
Summer	.31	1.42	1.04-I	-	-	-	-	2.77-I
Winter	.31	1.42	1.04-I	-	-	-	-	2.77-I
Energy Charges								
(\$/kWh)								
Peak-Period								
Summer	-	-	(.00850)-R	.00210-R	.00583	.00071	.00040-I	.00054-R
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	-	.00175-R	.00210-R	.00583	.00071	.00040-I	.01079-R
Winter	-	-	.00227-R	.00210-R	.00583	.00071	.00040-I	.01131-R
Off-Peak-Period								
Summer	-	-	.00164-R	.00210-R	.00583	.00071	.00040-I	.01068-R
Winter	-	-	.00169-R	.00210-R	.00583	.00071	.00040-I	.01073-R
UFR Credit (per kWh)								
(If applicable)	-	-	(.00091)	-	-	-	-	(.00091)
Noncompliance Penalty								
(per kWh per event)	-	-	8.40	-	-	-	-	8.40
Noncompliance Penalty*								
(per kWh per event)	-	-	4.20	-	-	-	-	4.20
Nonfirm Customer Charge								
(per meter per month)	-	-	500.00	-	-	-	-	500.00
Nonfirm with UFR Customer Charge								
(per meter per month)	-	-	510.00	-	-	-	-	510.00
TRBAA								
(\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R

* For customers who fully complied with the previous year's operations

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL

SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE (Continued)

12. NON-FIRM
SERVICE RATES:
(Cont'd.)

(T)———(T)	(T)	(T)	(T)	(T)	(D)	(N)	(N)	(T)	(T)
TRANSMISSION (E-20T)	Trans	RS	Distr	PPP	(D)	CTC	UCSA	ND	UTotal
Demand Charges									
(\$/kW)									
Maximum Peak-Period Demand									
Summer	1.33	-	(7.36)-R	-	-	-	-	-	(6.03)-R
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand									
Summer	.11	-	(.49)-R	-	-	-	-	-	(.38)-R
Winter	.13	-	(.49)-R	-	-	-	-	-	(.36)-R
Maximum Demand									
Summer	.06	1.42	.05-I	-	-	-	-	-	1.53-I
Winter	.06	1.42	.05-I	-	-	-	-	-	1.53-I
Energy Charges									
(\$/kWh)									
Peak-Period									
Summer	-	-	(.01099)-R	.00161-R	.00498	.00069	.00040-I		(.00331)-R
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	-	(.00020)-R	.00161-R	.00498	.00069	.00040-I		.00748-R
Winter	-	-	.00006-R	.00161-R	.00498	.00069	.00040-I		.00774-R
Off-Peak-Period									
Summer	-	-	(.00026)-R	.00161-R	.00498	.00069	.00040-I		.00742-R
Winter	-	-	(.00018)-R	.00161-R	.00498	.00069	.00040-I		.00750-R
UFR Credit (per kWh)									
(If applicable)									
	-	-	(.00091)	-	-	-	-	-	(.00091)
Noncompliance Penalty									
(per kWh per event)									
	-	-	8.40	-	-	-	-	-	8.40
Noncompliance Penalty*									
(per kWh per event)									
	-	-	4.20	-	-	-	-	-	4.20
Nonfirm Customer Charge									
(per meter per month)									
	-	-	905.00	-	-	-	-	-	905.00
Nonfirm with UFR Customer Charge									
(per meter per month)									
	-	-	915.00	-	-	-	-	-	915.00
TRBAA									
(\$/kWh)									
	(.00017)	-	-	-	-	-	-	-	(.00017)-R

* For customers who fully complied with the previous year's operations

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

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|---------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------|
| 12. NON-FIRM SERVICE RATES: (Cont'd.) | The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX. | (N)

(N) |
| 13. CONTRACTS: | <p>a. STANDARD SERVICE AGREEMENT: To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.</p> <p>Customer load shall only be served under only one of PG&E's discount agreements. These agreements include, but are not limited to, PG&E's non-firm service agreement and the long term service options described below. Customers requesting service under any of these discount agreements shall be required to sign a supplemental agreement to the GSA.</p> <p>b. LONG-TERM SERVICE AGREEMENT OPTIONS: Certain customers who would prefer to contract with PG&E for the supply and delivery of electricity into the future may qualify for a long term service agreement with PG&E. These agreements will supplement and be made part of the GSA. Long term service agreements are intended to attract or retain efficient electric load to PG&E's service territory, and were approved in Decision 95-10-033.</p> | |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. CONTRACTS: (Cont'd.) b. LONG-TERM SERVICE AGREEMENT OPTIONS: (Cont'd.) (T)

2. BUSINESS EXPANSION AND RETENTION AGREEMENT: This agreement is intended to attract incremental load or retain existing load that would, without this agreement, not be able to locate or remain in PG&E's service territory. This agreement is available to PG&E customers who are choosing between an incremental expansion or retention of their manufacturing plant in PG&E's service territory and a comparable, "similarly situated plant" outside of PG&E's service territory. PG&E's capital investment to accommodate the customer's new load under this agreement must be less than twenty-five thousand dollars (\$25,000).

To be eligible for this option, a customer must: (1) add or retain at least 4,380,000 kWh/year of eligible load to PG&E's system, (2) have a designated activity SIC code between 2000-3999 or not be constrained to locate within PG&E's service territory, (3) have a similarly situated site that is competing for the load, and (4) sign an affidavit testifying that the availability of this agreement is a material factor in the decision to expand or retain this load at its manufacturing plant in PG&E's service territory. Qualification under the material factor criterion will require, in part, that customer's monthly electric costs exceed, on average, five percent (5%) of its facility's variable operating costs, unless this agreement is to be part of a larger state and local government package to attract its business to California. The availability of the Business Expansion and Retention Agreement is subject to a maximum participation limit of 50 MW, including participation on all PG&E rate schedules.

Qualifying customers may sign a three- (3) or five- (5) year agreement. The initial rate for the customer's eligible load will be equal to the average comparable utility rate in the geographical area where the similarly situated plant is located. The initial rate will be escalated annually by the percent increase, or decrease, of the competing area's average utility rate. Discounted rates will be subject to a Discount Floor price, as defined in Decision 95-10-033.

3. COGENERATION DEFERRAL AGREEMENT: This agreement is intended to defer the construction of customer cogeneration facilities which would uneconomically bypass PG&E's electrical facilities. This agreement is limited to the deferral of ten megawatts (10 MW) of cogenerated power.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. CONTRACTS: (Cont'd.) b. LONG-TERM SERVICE AGREEMENT OPTIONS: (Cont'd.) (T)

3. COGENERATION DEFERRAL AGREEMENT: (Cont'd.)

To qualify for this option, a customer must: (1) have sufficient thermal load to efficiently convert and bypass a minimum of 8,000,000 kWh of usage at its premise each year, (2) demonstrate to PG&E's satisfaction its willingness and ability to perform such a bypass, and (3) sign an affidavit stating that the availability of this agreement is a material factor in its decision to defer the construction of the cogeneration facilities. Only the deferral of the construction of cogeneration facilities that PG&E anticipates will meet state and federal regulatory commission efficiency standards for a "qualifying facility" will qualify customers for this option. The Cogeneration Deferral Agreement is subject to a maximum participation limit of 100 MW including participation on all PG&E rate schedules.

The cogeneration deferral agreement has a five- (5) year term. The rate discount for eligible load will be determined by a CPUC-authorized discount matrix. The customer's discounted initial rate represents the average electric rate that would be achieved by the customer's deferred cogeneration facilities. The initial rate shall be escalated annually by the percent increases, or decreases, in the cost of natural gas (40% weighting), and the Consumer Price Index (60% weighting).

In order to qualify for any of these long term agreements:

- 1) Customer annual usage will be determined using PG&E's billing data from the twelve (12) months immediately preceding the date the customer requests to be considered for service under one of these agreements, if that data is not available or if the customer's operation is expected to significantly change within the next year, PG&E's estimate of the customer's upcoming twelve (12) months of usage;
- 2) "New load" is defined as load that has not been served on a regular or continuous basis from PG&E distribution, transmission or generation facilities during the twelve (12) months immediately preceding the date the customer requests;
- 3) PG&E shall determine whether or not the discount under these agreements is a material factor in the customer's decision to locate, retain, or expand its load, or defer construction of its cogeneration facility within PG&E's service territory. However, a customer may contest PG&E's determination by filing a complaint with the CPUC; and

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. CONTRACTS:
(Cont'd.)

b. LONG-TERM SERVICE AGREEMENT OPTIONS: (Cont'd.)

- 4) A customer may be required to provide business operation information that is relevant to establishing its initial rate level, or verifying its subsequent rate level. The customer shall be responsible for demonstrating, to PG&E's satisfaction, the credibility of all business operation information relevant to establishing or verifying its rate level as it applies to its premise. Information requirements, if any, are outlined in the long term agreements. However, if a customer disagrees with PG&E's conclusion regarding the credibility of any information provided by the customer, the customer may contest PG&E's determining by filing a complaint at the CPUC.
- 5) If a customer has multiple electrical accounts located on a single premise, PG&E may, at its discretion, aggregate those accounts for the sole purpose of qualifying for these agreements. Aggregated account information shall not be used to create a conjunctively derived bill for the customer's premise.
- 6) PG&E may, at its sole discretion, disqualify a customer from participating in any one of these long-term options if (1) PG&E believes that the costs to provide adequate transmission and distribution facilities make discounting to a particular customer uneconomic (that is, the customer specific marginal costs exceeds the price for the otherwise applicable schedule), or (2) a customer severely constrains the existing transmission and distribution system in such a way that that customer's marginal costs in the future are expected to be above the price that would otherwise result from the long-term contract option.

All long-term agreement rate discounts apply only to a qualifying customer's eligible load. Therefore, a qualifying customer may have an electric rate discount applied to all or only a portion of its usage at its premise. For the Business Attraction and the Business Expansion and Retention Agreements, discounts will be applied only to electric usage in excess of the customer's prescribed "Base Level" amount. The Base Level shall be equal to PG&E's estimate of the average annual usage at the customer's premise if a long-term agreement was not executed.

For the Cogeneration Deferral Agreement, discounts will only be applied to usage below the customer's "Foundation Level," which is defined in the agreement itself.

Any portion of the customer's load that does not qualify for service under these agreements will be served under this E-20 rate schedule.

All applicable rates, rules, and tariffs shall remain in force for those customers who sign a long-term agreement. In the event of a conflict, the terms provided within the long term agreement shall supersede those set forth in the standard CPUC-approved tariffs.

Long-term contract discounts shall be applied to distribution charges.

(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

14. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
(T)
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule E-20 for each time period during the last month by the customer's total usage for each time period. (T)
| (T)
- Direct Access Customers** purchase energy from an electric service provider continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
(T)
(D)
- Hourly Pricing Option Customers** receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)
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(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

16. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

b. Customer Notification to PG&E

Upon enrollment, the customer shall notify PG&E of the approximate two months where seasonal production starts and ends. As they occur, the customer shall notify PG&E of the exact seasonal production start and end dates. Upon notification by the customer of a production start date during a summer month, PG&E will wait until the regular read date to verify that the regular subject month bill would have otherwise invoked the rate limiter. If the rate limiter is invoked for the summer subject start month, the customer will be billed based on the optimal meter read dates or the regular scheduled meter read dates, whichever is the lower bill. Throughout the six month period, customers will receive their regular bill. Approximately two months after the production start or end date, the customer will receive a credit, if one should apply, for the optimal billing period. If a credit does not apply, the customer will not receive additional billing. If the rate limiter does not otherwise apply, the regular bill based on the old read date will be issued, and the customer can then request the special optimal bill option in only one production end date "subject" month. The application of this billing option to a production end date may occur prior to its application to a production start date, such as when a customer has more than one high production cycle. The customer must notify PG&E in writing, via facsimile (fax) to both the PG&E account representative and PG&E's Customer Billing Department, of the production start or end date within two days of the production start or end date. Customers will receive from PG&E's Customer Billing Department a fax receipt verification upon notice of a production start or end date. PG&E will notify the customer of the regularly scheduled meter read dates and, upon request, the customer's rate limiter history.

c. Customer Charge

Upon enrollment, a special customer charge will be assessed in all six (6) months in the optimal billing period to cover the incremental costs of the required solid state recorder, special program billing, recruitment, and administrative costs. The customer charge shall be \$130 per meter per optimal billing period month for primary and secondary voltage customers. The customer is obligated to pay this monthly customer charge upon only while enrolled in this option, but any customer that drops out may not enroll in this option for a period of twelve (12) months. Customers who have signed contracts and are awaiting solid state recorders so that they can participate in the program will not be assessed the special customer charge until a solid state recorder has been installed.

The special customer charge for the optional billing period service shall be assigned to Distribution.

(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
 (Continued)

16. OPTIONAL
 OPTIMAL
 BILLING
 PERIOD
 SERVICE:
 (Cont'd.)

d. Proration of Charges

(T)

All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.

e. Functional Assignment of Credit

The optional billing credit will be assigned to distribution.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:

<u>SECONDARY (E-25S)</u> (T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
Demand Charges (\$/kW)								
Maximum Peak-Period Demand								
Summer	1.99	-	4.99-I	-	-	-	-	6.98-R
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	.55	-	1.38-I	-	-	-	-	1.93-R
Winter	.55	-	1.36-I	-	-	-	-	1.91-R
Maximum Demand								
Summer	.38	1.15	1.42-I	-	-	-	-	2.95-I
Winter	.38	1.15	1.42-I	-	-	-	-	2.95-I
Energy Charges (\$/kWh)								
Peak-Period								
Summer	-	-	.00782-I	.00259-R	.00650	.00077	.00040-I	.01808-R
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	-	.00444-I	.00259-R	.00650	.00077	.00040-I	.01470-R
Winter	-	-	.00488-I	.00259-R	.00650	.00077	.00040-I	.01514-R
Off-Peak-Period								
Summer	-	-	.00386-I	.00259-R	.00650	.00077	.00040-I	.01412-R
Winter	-	-	.00384-I	.00259-R	.00650	.00077	.00040-I	.01410-R
Average Rate Limiter (\$/kWh) Summer	-	-	-	-	-	-	-	.14043
Peak Period Rate Limiter (\$/kWh) Summer	-	-	-	-	-	-	-	.97773
Customer Charge (\$/meter/mo.)	-	-	175.00	-	-	-	-	175.00
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

PRIMARY (E-25P) (T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
Demand Charges (\$/kW)								
Maximum Peak-Period Demand								
Summer	1.01	-	3.74-I	-	-	-	-	4.75-R
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	.23	-	.84-I	-	-	-	-	1.07-R
Winter	.23	-	.84-I	-	-	-	-	1.07-R
Maximum Demand								
Summer	.22	1.15	1.09-I	-	-	-	-	2.46-R
Winter	.22	1.15	1.09-I	-	-	-	-	2.46-R
Energy Charges (\$/kWh)								
Peak-Period								
Summer	-	-	.00309-I	.00233-R	.00602	.00073	.00040-I	.01257-R
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	-	.00216-I	.00233-R	.00602	.00073	.00040-I	.01164-R
Winter	-	-	.00253-I	.00233-R	.00602	.00073	.00040-I	.01201-R
Off-Peak-Period								
Summer	-	-	.00207-I	.00233-R	.00602	.00073	.00040-I	.01155-R
Winter	-	-	.00212-I	.00233-R	.00602	.00073	.00040-I	.01160-R
Average Rate Limiter (\$/kWh) Summer	-	-	-	-	-	-	-	.14043
Peak Period Rate Limiter (\$/kWh) Summer	-	-	-	-	-	-	-	.84937
Customer Charge (\$/meter/mo.)	-	-	140.00	-	-	-	-	140.00
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

<u>Transmission (E-25T)</u>	(T)	(T)	(T)	(T)	(N)	(N)	(T)	(T)
(T)------(T)	Trans	RS	Distr	PPP	(D) CTC	UCSA	ND	UTotal
Demand Charges (\$/kW)								
Maximum Peak-Period Demand								
Summer	2.16	-	-	-	-	-	-	2.16-R
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	.17	-	-	-	-	-	-	.17-R
Winter	.22	-	-	-	-	-	-	.22-R
Maximum Demand								
Summer	.10	1.15	.09-R	-	-	-	-	1.34-I
Winter	.10	1.15	.09-R	-	-	-	-	1.34-I
Energy Charges (\$/kWh)								
Peak-Period								
Summer	-	-	.00973-R	.00250-R	.00603	.00071	.00040-I	.01937-R
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	-	.00659-R	.00250-R	.00603	.00071	.00040-I	.01623-R
Winter	-	-	.00812-R	.00250-R	.00603	.00071	.00040-I	.01776-R
Off-Peak-Period								
Summer	-	-	.00618-R	.00250-R	.00603	.00071	.00040-I	.01582-R
Winter	-	-	.00668-R	.00250-R	.00603	.00071	.00040-I	.01632-R
Average Rate Limiter								
(\$/kWh) Summer	-	-	-	-	-	-	-	-
Peak Period Rate Limiter								
(\$/kWh) Summer	-	-	-	-	-	-	-	.58676
Customer Charge								
(\$/meter/mo.)	-	-	610.00	-	-	-	-	610.00
TRBAA								
(\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R

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SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
- a. TYPES OF CHARGES: (Cont'd.)
 - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 4 below.
 - Please note that the rates in the chart on the preceding page apply only to firm service.
 - b. AVERAGE RATE LIMITER: If the customer takes service on Schedule E-25, in either the secondary or primary voltage class, Utility Distribution Company charges will be limited by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all applicable firm service demand and energy charges (as set forth in the preceding table) during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has selected to receive separate billing for back-up and maintenance service under special Condition 8 of schedules. (T)
 Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution changes.
 - c. PEAK-PERIOD RATE LIMITER: If the customer takes service on Schedule E-25 at any service voltage level, Utility Distribution Company charges will be limited by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all applicable firm service on-peak demand and energy charges (as set forth in the preceding table) during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has selected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)
 Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced distribution changes. (T)
4. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule E-25 rates. Standard Service Voltages are listed in Rule 2.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
 - c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

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SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

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| 6. POWER FACTOR ADJUSTMENTS:
(Cont'd.): | <p>The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill (excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent.</p> <p>Power factor adjustments will be assigned to distribution.</p> | <p>(T)</p> <p>(T)</p> <p>(T)</p> |
| 7. CHARGES FOR TRANSFORMER AND LINE LOSSES: | <p>The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.</p> | |
| 8. STANDARD SERVICE FACILITIES: | <p>If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-25, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.</p> <p>Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.</p> | |
| 9. SPECIAL FACILITIES: | <p>PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-25. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.</p> | |
| 10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: | <p>If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.</p> <p>PG&E will continue to use the regular metering equipment for billing purposes.</p> | |

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.
12. **BILLING:** A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
(T)
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule E-25 for each time period during the last month by the customer's total usage for each time period. (T)
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(T)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
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(T)
- Hourly Pricing Option Customers** receive supply and delivery services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)
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(T)
- Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS

1. **APPLICABILITY:** Schedule E-36 is an optional firm-service rate schedule for customers whose Standard Industrial Classification (SIC) code is 1311 (crude petroleum and natural gas extraction). An eligible customer with maximum demand under 500 kW may elect to take service under either Schedule E-36 or Schedule 37. Schedule E-37 is a demand metered time-of-use service option. Schedule E-36 is a non-demand metered non-time-of-use service option. An eligible customer with maximum demand over 499 kW may elect to take service under Schedule E-37 on a voluntary basis, rather than the otherwise applicable mandatory service under Schedule E-19 or Schedule E-20, but is not eligible to take service under Schedule E-36. A customer with more than 70 percent of the energy usage for water pumping for agricultural applications must take service under an agricultural schedule.

Initial Assignment: An eligible customer electing Schedule E-36 or E-37 must take service under Schedule E-37 if the customer's maximum billing demand has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period. Otherwise, an eligible customer electing Schedule E-36 or E-37 may elect to take service under either Schedule E-36 or Schedule E-37.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule. Miscellaneous electrical loads incidental to the operation of the account under SIC Code 1311 will be considered SIC Code 1311 use.

The provisions of Schedule S--Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule E-36 charges.

Transfers Off of Schedule E-36: If PG&E determines that a customer is not properly classified under SIC code 1311, PG&E will transfer that customer's account off Schedule E-36 and onto a different applicable rate schedule.

Assignment of New Customers: If an eligible customer elects Schedule E-36 or E-37 but is new or lacks a sufficient usage history, and PG&E believes that the customer's maximum demand is likely to be over 499 kilowatts, PG&E will require the customer to take service under Schedule E-37.

2. **TERRITORY:** This rate schedule applies everywhere PG&E provides electricity service.

3. **RATES:** If the customer chooses to take service under Schedule E-36, the customer will pay the following rates and charges:

(T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
ENERGY CHARGE (\$/kWh)								
Summer	.00637	.00295	.02606-R	.00270-R	.00921	.00097	.00040-I	.04866-R
Winter	.00637	.00295	.02177-R	.00270-R	.00921	.00097	.00040-I	.04437-R
CUSTOMER CHARGE (\$/meter/mo)	-	-	16.00	-	-	-	-	16.00
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

- | | | |
|---------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|
| 3. RATES:
(Cont'd.) | The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX. | (N)

(N) |
| 4. DEFINITION OF SEASONS: | The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available. | |
| 5. BILLING: | A customer's bill is based on the sum of the individual rate components, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. | (T)
(T) |
| | Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule E-36 during the last month by the customer's total usage. | (T)

(T) |
| | Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. | (T)

(T) |
| | Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. | (T)

(T) |
| | Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge. | |



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-37, the customer will pay the following rates and charges:

(T)_____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal	
ENERGY CHARGE (\$/kWh)										
Rates W and X										
Summer										
Peak	-	.00295	-	.00258-R	.00881	.00093	.00040-I	.01567-R		
Off-Peak	-	.00295	-	.00258-R	.00881	.00093	.00040-I	.01567-R		
Rates W and X										
Winter										
Part-Peak	-	.00295	-	.00258-R	.00881	.00093	.00040-I	.01567-R		
Off-Peak	-	.00295	-	.00258-R	.00881	.00093	.00040-I	.01567-R		
DEMAND CHARGE (\$/kW)										
Rates W and X										
Transmission Maximum Demand										
Summer	.33	-	1.26	-	-	-	-	1.59		N
Winter	.23	-	.85	-	-	-	-	1.08		N
Primary Maximum Demand										
Summer	1.08	-	4.15	-	-	-	-	5.23		N
Winter	.73	-	2.78	-	-	-	-	3.51		N
Secondary Maximum Demand										
Summer	1.26	-	4.86-R	-	-	-	-	6.12-R		
Winter	.85	-	3.26-R	-	-	-	-	4.11-R		
Rates W and X (maximum peak period demand)										
Summer	.52	-	2.00-R	-	-	-	-	2.52-R		
Winter	-	-	-	-	-	-	-	-		
CUSTOMER CHARGE (\$/meter/mo)										
Rates W and X	-	-	16.00	-	-	-	-	16.00		
METER CHARGE (\$/meter/mo)										
Rate W	-	-	1.20	-	-	-	-	1.20		
Rate X	-	-	6.00	-	-	-	-	6.00		
ONE TIME INSTALLATION CHARGE (\$/meter)										
	-	-	443.00	-	-	-	-	443.00		
ONE TIME PROCESSING CHARGE (\$/meter)										
	-	-	87.00	-	-	-	-	87.00		
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R		



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES:
(Cont'd.)

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

(N)
|
|
|
(N)

- TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-37 is the sum of applicable customer charges, demand charges, energy charges, and other charges below:
 - The **customer charge** is a flat monthly fee.
 - The **meter charge** is a flat monthly fee for the incremental cost of ongoing time-of-use service.
 - Schedule E-37 has two **demand charges**, a maximum-peak-period-demand charge (summer only), and a maximum-demand charge (summer and winter). The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include both of these applicable demand charges. (Time periods are defined in Section 5.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - If applicable, all **Installation or Processing Charges** must be paid in one lump sum before the customer can take service under time-of-use Schedule E-37. Payments for these charges are not transferable to another service, or refundable, in whole or in part. PG&E will place the account on Schedule E-37 within 4 weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action taken by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
 - The Schedule E-37 monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
 - As shown on the rate chart, which set of Schedule E-37 demand charges is paid depends on the level of the customer's voltage at which service is taken. Service voltages are defined in Section 4 below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

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|-----------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|
| 6. POWER FACTOR ADJUSTMENTS: | <p>When the Schedule E-37 customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until the demand has fallen below 300 kW for 12 consecutive months, the bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.</p> <p>The rates under Schedule E-37 are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent.</p> <p>The power factor adjustment will be assigned to distribution.</p> | <p>(T)</p> <p>(T)</p> <p>(T)</p> |
| 7. CHARGES FOR TRANSFORMER AND LINE LOSSES: | <p>The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2.</p> | |
| 8. STANDARD SERVICE FACILITIES: | <p>If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.</p> <p>Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.</p> | |
| 9. SPECIAL FACILITIES: | <p>PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.</p> | |
| 10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: | <p>If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.</p> <p>PG&E will continue to use the regular metering equipment for billing purposes.</p> | |
| 11. BILLING: | <p>A customer's bill is based on the sum of the individual rate components, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.</p> <p>Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule E-37 for each time period during the last month by the customer's total usage for each time period.</p> | <p>(T)</p> <p>(T)</p> <p>(T)</p> <p>(T)</p> |

(Continued)



SCHEDULE ED—EXPERIMENTAL ECONOMIC DEVELOPMENT RATE

APPLICABILITY: This voluntary schedule is available on an experimental basis to qualified customers locating in or expanding in Enterprise Zones and Employment Incentive Areas designated by the State of California under the 1984 Enterprise Zone Act, or recycling businesses in Recycling Market Development Zones designated by the California Integrated Waste Management Board under the provision of Assembly Bill 783. Customers taking service on Schedule ED must sign a Supplemental Agreement for Economic Development Discount (Form No. 79-771). This schedule is closed to new load as of the date of the rate freeze, or the date a decision is issued in Application 99-03-014, whichever is later. This schedule will expire 52 months after the end of the rate freeze, or 52 months after a decision is issued in Application 99-13-014, whichever is later.

TERRITORY: Enterprise Zones and Employment Incentive Areas designated by the State of California under the provisions of the 1984 Enterprise Zone Act currently include areas located in Southwest Bakersfield, Eureka, Fresno, Kings County, Madera, Pittsburg, West Sacramento, San Jose, Shasta Metro, Merced-Atwater, Oakland, Oroville, Richmond, San Francisco, Stockton and Yuba-Sutter, recycling businesses in Recycling Market Development Zones currently including Salinas, Martinez, Willows, Visalia, Chico, Eureka, Bakersfield, Merced, Oakland, Oroville, Auburn and Sacramento. If the State of California designates more Enterprise Zones, Employment Incentive Areas, or recycling businesses in Recycling Market Development Zones, these new zones shall be considered part of the applicable territory of Schedule ED.

RATES: A three-year declining rate discount (excluding local taxes) based on the energy, demand, and customer charge portions of Schedule A-10, E-19 or E-20 which would otherwise apply, by way of reduction to the distribution portion of the bill. The discount will be determined based on bundled service. (T)

Discount: First 12 months15 percent
Second 12 months.....10 percent
Third 12 months.....5 percent

Discount Limiter – The average discounted rate that results under this schedule each month cannot be less than PG&E's marginal cost of service for the same month. The California Public Utilities Commission's most recently adopted marginal costs will be used for this calculation.

SPECIAL CONDITIONS:

- Qualified Customers:** Qualified customers are new customers with maximum demands greater than 200 kW, or existing Schedule A-10, E-19 or E-20 customers who add at least 200 kW of maximum demand. For existing Schedule A-10, E-19 or E-20 customers only the additional demand will qualify for the Schedule ED discounts. New or additional billing demand does not include billing demand that already exists within the State of California. Qualified customers include those engaged in businesses classified under the Federal Standard Industrial Classification (SIC) secondary codes 2011 through 9999, inclusive, or any other customers eligible for service under Schedule A-10, E-19 or E-20 that at PG&E's sole discretion may be determined to qualify for this schedule. Residential customers and governmental agencies are not qualified customers under this rate schedule.

(Continued)



SCHEDULE E-CARE—CARE PROGRAM SERVICE
 FOR QUALIFIED NONPROFIT GROUP-LIVING AND
 QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will not pay the CARE rate component shown in Preliminary Statement and will receive a 15 percent discount on the remaining charges billed under the otherwise applicable rate schedule on a bundled service basis, by way of a reduction to the distribution charge. Direct access customers will be given a credit for energy supply charges provided, however, that the customer continues to pay the Franchise Fee Surcharge in accordance with Schedule PX.

(T)
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 (T)

 (D)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES:

Base Distribution Charges: (D) (T)

Per Lamp Per Month
All Night Rates (In dollars)

CLASS	A	B	C	D
Nominal Lamp Rating				

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS
------------	---------------	------------------------

INCANDESCENT LAMPS:* (T)

58	20	600	8.424-R	-	-	-
92	31	1,000	8.424-R	-	-	-
189	65	2,500	8.419-R	5.494-R	-	-
295	101	4,000	8.516-R	5.597-R	-	-
405	139	6,000	9.012-R	-	-	-

MERCURY VAPOR LAMPS:* (T)

100	40	3,500	6.205-R	-	4.953-R	-
175	68	7,500	5.227-R	3.106-R	4.969-R	-
250	97	11,000	5.150-R	3.112-R	-	-
400	152	21,000	5.694-R	3.340-R	-	-
700	266	37,000	8.128-R	4.986-R	-	-

HIGH PRESSURE SODIUM VAPOR LAMPS:

70	29	5,800	5.625-R	-	4.731-R	8.198-R
100	41	9,500	5.686-R	-	4.824-R	8.302-R
150	60	16,000	6.145-R	-	4.918-R	8.376-R
200	81	22,000	8.128-R	-	6.220-R	-
250	100	25,500	7.243-R	-	5.661-R	-
400	154	46,000	9.381-R	-	7.155-R	-

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources. (D)
(T)

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (D) (T)

Base Distribution Charges: (Cont'd.)

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month		
					All Night Rates (In dollars)		
					E	F	F.1***
MERCURY VAPOR LAMPS:*							
	100	40	3,500	—	—	—	
	175	68	7,500	9.294-R	13.613-R	12.547-R	
	250	97	11,000	—	—	—	
	400	152	21,000	—	—	—	
	700	266	37,000	—	—	—	
	1,000	377	57,000	—	—	—	
HIGH PRESSURE SODIUM VAPOR LAMPS:							
	70	29	5,800	8.743-R	13.129-R	12.600-R	
	100	41	9,500	8.817-R	13.384-R	12.887-R	
	150	60	16,000	8.892-R	13.814-R	13.274-R	
	200	81	22,000	10.527-R	15.863-R	15.041-R	
	250	100	25,500	9.643-R	15.181-R	14.493-R	
	400	154	46,000	11.781-R	16.906-R	16.098-R	

(T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
ENERGY CHARGE (\$/kWh)	.00096	.00175	.02396-I	.00297-R	.00139	.00058	.00040-R	.03201-R
TRBAA (\$/kWh)	(.00017)	—	—	—	—	—	—	(.00017)-R

The Utility Distribution Company energy charges (UTotal) shown above are comprised of the following components: Transmission (Trans) including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply. (N)

The total bundled lamp charges are equal to the Base Distribution Charge, plus the product of the Energy Charge and the kWh per month shown above, plus the supply cost which may be obtained from PG&E in accordance with Schedule PX. (T)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources. (D) (T)

** Closed to new installations. (T)

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. **LINE EXTENSIONS:** Where PG&E determines that it is necessary to extend its electric distribution lines to serve only a street light or a street lighting system, the applicant shall advance, subject to refund in accordance with electric Rule 15, the estimated installed cost of such line extension, exclusive of service conductors (and transformer if required), under the provisions of Special Condition 9. PG&E may waive the foregoing line extension provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of overhead line is required to reach PG&E-designated connection point, or in the case of underground facilities, where the first-service delivery point is no greater than 300 feet from PG&E-designated connection point. The cost difference used in calculating the continuing monthly payment as specified in Special Condition 9 will be reduced by an amount equal to any electric Rule 15 refund, and the continuing monthly payment shall be adjusted accordingly.

11. **TEMPORARY DISCONTINUANCE OF SERVICE:** (Fixture remains in place.) At the request of the customer PG&E will temporarily discontinue service to the individual luminaires provided the customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.

12. **CONTRACT:** Service to each light installation shall be an initial contract term of five years and shall automatically continue thereafter from year to year. The initial term shall commence when permanent service is first rendered or within 90 days of when the lights are first ready for service, whichever occurs first.

13. **BILLING:** A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
(T)

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule LS-1 during the last month by the customer's total usage. (T)
|
(T)

Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. The bill will be based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
|
(T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES:

BASE DISTRIBUTION CHARGES:

CLASS:	A	B	C	
	PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.	(D)

Nominal Lamp Rating:

Dollars Per Lamp Per Month

<u>LAMP WATTS</u>	<u>Kwh PER MONTH</u>	<u>AVERAGE INITIAL LUMENS**</u>	<u>Class A All-Night</u>	<u>Class B All-Night</u>	<u>Class C All-Night</u>
INCANDESCENT LAMPS:					
92	31	1,000	.176-R	3.133-R	3.590-R
189	65	2,500	.176-R	3.128-R	3.585-R
295	101	4,000***	.176-R	3.225-R	3.682-R
405	139	6,000***	.176-R	3.721-R	4.178-R
620	212	10,000***	.176-R	4.603-R	5.060-R
860	294	15,000***	.176-R	5.311-R	-
MERCURY VAPOR LAMPS:					
100	40	3,500	.176-R	1.080-R	1.537-R
175	68	7,500	.176-R	1.025-R	1.482-R
250	97	11,000	.176-R	1.052-R	1.510-R
400	152	21,000	.176-R	1.107-R	1.564-R
700	266	37,000	.176-R	1.928-R	2.385-R
1,000	377	57,000	.176-R	1.627-R	2.084-R
HIGH PRESSURE SODIUM VAPOR LAMPS AT:					
120 VOLTS					
70	29	5,800	.176-R	1.134-R	1.592-R
100	41	9,500	.176-R	1.162-R	1.619-R
150	60	16,000	.176-R	1.189-R	1.646-R

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

*** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:

BASE DISTRIBUTION
CHARGES:
(Cont'd.)

CLASS:	A	B	C
	PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.

Nominal Lamp Rating:

Dollars Per Lamp Per Month

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS* *	Class A All-Night	Class B All-Night	Class C All-Night	(D)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
70	34	5,800	.176-R	1.134-R	1.592-R	
100	47	9,500	.176-R	1.162-R	1.619-R	
150	69	16,000	.176-R	1.189-R	1.646-R	
200	81	22,000	.176-R	1.189-R	1.646-R	
250	100	25,500	.176-R	1.217-R	1.674-R	
310	119	37,000	.176-R	—	—	
400	154	46,000	.176-R	1.217-R	1.674-R	
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	.176-R	—	—	
55	29	8,000	.176-R	—	—	
90	45	13,500	.176-R	—	—	
135	62	21,500	.176-R	—	—	
180	78	33,000	.176-R	—	—	
METAL HALIDE LAMPS:						
70	30	5,500	.176-R	—	—	
100	41	8,500	.176-R	—	—	
400	162	30,000	.176-R	—	—	
1,000	387	90,000	.176-R	—	—	

	(T)	(T)	(T)	(T)	(N)	(N)	(T)	(T)
(T) _____	Trans	RS	Distr	PPP	CTC	UCSA	ND	Utotal
(T)								
ENERGY CHARGE (\$/kWh)	.00096	.00175	.02396-I	.00297-R	.00139	.00058	.00040-R	.03201-R
TRBAA (\$/kWh)	(.00017)	—	—	—	—	—	—	(.00017) -R

(L)
|
(L)

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
BASE
DISTRIBUTION
CHARGES
(Cont'd.)

The Utility Distribution Company energy charges (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply.

(D) (N)
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|
|
(N)

The total bundled lamp charges are equal to the Base Distribution Charge, plus the product of the Energy Charge and the kWh per month shown above, plus the supply cost which may be obtained from PG&E in accordance with Schedule PX.

(L) (T)
|
|
(L) (T)

SPECIAL
CONDITIONS:

1. TYPE OF SERVICE: This schedule is applicable to multiple lighting systems to which PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volt, single-phase. In certain localities PG&E may supply service from 120/208 volt, star connected, polyphase lines in place of 240 volt service. Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources and series circuits will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

2. ANNUAL OPERATING SCHEDULES: The above rates for All-Night service assume 11 hours operation per night and apply to lamps which will be turned on and off once each night in accordance with a regular operating schedule agreeable to the customer but not exceeding 4,100 hours per year.

3. OPERATING SCHEDULES OTHER THAN ALL-NIGHT: Rates for regular operating schedules other than full all-night will be the All-Night rate plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or 3 hours per night, nor more than 4,500 hours per year.

4. POINT OF DELIVERY: Delivery will be made from PG&E's existing electric lines without extension thereof to customer's system at a point or points mutually agreed upon except as provided in Special Condition 9. PG&E will provide at its expense an overhead service drop to a customer-owned interconnected group of lamps having a connected load of not less than 2 kW. For a customer-owned interconnected group of lamps having a connected load of less than 2 kW or individual customer electroliers with a self-contained photo cell switch, (1) PG&E will connect the customer's overhead service wire to PG&E's overhead lines at the customer's expense, or (2) at the customer's option, PG&E will install, own and maintain the overhead service provided the customer pays the initial cost of the service plus the applicable percentage for customer-financed distribution facilities listed in Section I.3 of Rule 2 times such initial cost. When 480 volt service is desired by the customer, energy will be supplied from overhead facilities at 480 volts, single-phase, for an interconnected group of lamps provided the total connected load of the interconnected group of lamps to be so served is not less than 8 kW. For a customer-owned interconnected system of less than 8 kW but not less than 2 kW, energy will be supplied at 120/240 volts unless the customer pays the additional cost of a 480 volt supply.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
(T)

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule LS-2 during the last month by the customer's total usage. (T)
|
(T)

Direct Access Customers purchase energy from an electric service provider and continues to receive delivery services from PG&E. The bill will be based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
|
(T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES:

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
ENERGY CHARGE (\$/kWh)	.00096	.00175	.02396-l	.00297-R	.00139	.00058	.00040-R	.03201-R
CUSTOMER CHARGE (\$/meter/mo)	-	-	3.00	-	-	-	-	3.00
SWITCH CHARGE* (\$/switch)	-	-	3.25	-	-	-	-	3.25
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

(N)
|
|
|
(N)

SPECIAL CONDITIONS:

1. **TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which

PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volts, single-phase. (In certain localities PG&E supplies service from 120/208 volt, wye-connected, polyphase lines in place of 240 volt service.) Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

* Switching service is closed to new installations.

(N)

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES:

(T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
ENERGY CHARGE (\$/ kWh):	.00706	.00363	.03672-I	.00268-R		.00437	.00069	.00040-R	.05555-R
CUSTOMER CHARGE: (\$/meter/mo)	-	-	8.10	-		-	-	-	8.10
TRBAA (\$/kWh)	(.00017)	-	-	-		-	-	-	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

(N)
|
|
|
(N)

SPECIAL CONDITIONS:

- TYPE OF SERVICE:** Energy will normally be supplied at 120/240 volt single-phase service (120/208 volts star in certain localities) unless the customer pays the additional initial cost of a 480 volt supply. However, service from 480 volt sources from underground systems will be made available only for new service connections at the option of PG&E when this type of service is practical from PG&E's engineering standpoint.
- POINT OF DELIVERY:** Delivery will be made from PG&E's existing electric lines at a point mutually agreed upon, without extension thereof to customer's system except as provided in Special Condition 6.
- SERVICE CONNECTION:** PG&E will provide at its expense an overhead drop to the customer-owned system; however, where the customer requests an underground service the customer will install and own the extension from his system to PG&E's nearest junction box or to the base of the pole where service is readily available and will pay the cost of connecting to PG&E's distribution system, including any necessary conduit or riser material.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

4. METERING: Each point of delivery will be metered and billed separately. The meter will be at a suitable location agreeable to PG&E.
5. SWITCHING AND MAINTENANCE: Switching and maintenance will be performed by the customer.
6. LINE EXTENSIONS: Where PG&E extends its electric lines (overhead or underground) to serve customer's traffic control(s) system, an additional monthly charge of the applicable percentage for PG&E-financed distribution facilities listed in Rule 2 times the estimated installed cost of such extension, exclusive of meter, service connection, and transformer, if required, furnished under Special Conditions 1, 2 and 3, will be made. If customer elects to advance PG&E's estimated installed cost of such extension, the additional monthly charge will be the applicable percentage for customer-financed distribution facilities listed in Rule 2 times such costs. PG&E may waive the foregoing provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of line is required. If such extension, or any portion thereof, is utilized to serve new separately metered permanent load for which an excess allowance is allowed under Rule 15, such cost to be used in determining the additional monthly charge will thereafter be reduced in proportion to the relative excess allowance for the new load, if any, as compared to the cost of the original extension. If an advance has been made as provided above, and if under such Rule 15 an excess allowance remains after said new load is installed, all or part of the advance will be refunded without interest to the customer. Such refunds, if any, will be made following the connection of such new load. If such extension is part of a series of extensions, on any of which an advance is still refundable, refunds due from new load will be made in turn as provided in Rule 15. No payment will be made in excess of the original amount advanced.
7. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

(T)
(T)

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule TC-1 during the last month by the customer's total usage. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)

Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since costs change hourly. The bill for an Hourly Pricing Option Customer is determined by calculating the bill based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES:

Base Distribution Charges

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	DOLLARS PER LAMP PER MONTH
MERCURY VAPOR LAMPS:*			(T)
175	68	7,500	5.227-R
400	152	21,000	5.694-R
HIGH PRESSURE SODIUM VAPOR LAMPS:			
70	29	5,800	5.625-R
100	41	9,500	5.686-R
200	81	22,000	8.128-R

(T)———(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
ENERGY CHARGE (\$/kWh)	.00096	.00175	.02396-I	.00342-R	.00139	.00058	.00040-R	.03246-R	
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R	

The Utility Distribution Company energy charges (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply. (N)

The total bundled lamp charges are equal to the Base Distribution Charge, plus the product of the Energy Charge and the kWh per month shown above, plus the supply cost which may be obtained from PG&E in accordance with Schedule PX. (T)

- SPECIAL CONDITIONS:**
- TYPE OF SERVICE:** Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.
 - OPERATING SCHEDULE:** Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

* Closed for new installations as of June 8, 1978. (D)

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

6. RELOCATION OR REMOVAL OF FACILITIES:
 - a) When PG&E's distribution facilities from which service is supplied hereunder, and/or the lighting facilities installed hereunder, are to be relocated or removed at the customer's request or to comply with governmental requirements, PG&E shall have the right, upon written notice, to discontinue the service being furnished under this schedule without obligation or liability. Service may be reestablished in accordance with the Special Conditions of this schedule.
 - b) When the lighting facilities installed hereunder are relocated at the customer's request, or when PG&E must relocate or modify the facilities to comply with governmental requirements or because of an irreconcilable objection to the facilities by others, PG&E shall be paid the cost of such relocation or modification.
 - c) If the lighting facilities installed hereunder are made idle or are removed before expiration of the initial term of the effective contract, the customer shall pay to PG&E the cost of the installation plus the estimated cost of removal, less the estimated salvage value of the facilities removed.
7. ACCESS: All lighting facilities installed hereunder must be accessible to PG&E's vehicles for installation and maintenance.
8. MAINTENANCE: Except in the case of emergency, maintenance of lamps and equipment will be performed only during normal working hours within a reasonable period following notification by the customer of the need for such maintenance.
9. CONTRACT: A written contract in form on file with the California Public Utilities Commission may be required for service under this schedule for a period not to exceed three years.
10. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.

(T)
(T)

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
 (Continued)

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule OL-1 during the last month by the customer's total usage. (T)
 |
 (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill will be based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
 |
 (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE S—STANDBY SERVICE

APPLICABILITY: PG&E will supply electricity and capacity on a standby basis under the terms of this schedule for customers: (1) whose supply requirements would otherwise be delivered through PG&E-owned facilities (including Independent System Operator (ISO)-controlled transmission facilities) but are regularly and completely provided through facilities not owned by PG&E; (2) who at times take auxiliary service (by means of a double-throw switch) from another public utility and who signed Standard Form 79-285 prior to the day after the Commission ends the rate freeze ordered by Assembly Bill 1890; (3) who require PG&E to provide reserve capacity and stand ready at all times to supply electricity on an irregular or noncontinuous basis; or (4) whose nonutility source of generation does not qualify under items (1), (2), or (3) above, but who qualify for and elect to receive back-up service under the provisions of Special Condition 7 below.

Customers whose premises are: (1) supplied only in part by electric energy from a nonutility source of supply, and who do not qualify for or elect to take back-up service under the provisions of Special Condition 7, and/or (2) whose regular non-utility source of supply is subject to an extended outage as defined under Special Condition 9, will receive service under one of PG&E's other applicable rate schedules. However, this service will be provided subject to the provisions of Special Conditions 1 through 6 and 8 through 10 below, and reservation charges as specified under Section 1 will also be applicable.

TERRITORY: PG&E's entire service territory.

RATES:

1. SECONDARY (S)

(T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
RESERVATION CHARGE* (\$/kW)	1.10	.27	1.64-I	-	-	-	-	3.01-I
ENERGY CHARGE (\$/kWh)								
Peak Period								
Summer	-	.00816	.16384-I	.00312-R	.00258	.00055	.00040-R	.17865-R
Winter	-	-	-	-	-	-	-	-
Part Peak Period								
Summer	-	.00816	.04874-I	.00312-R	.00258	.00055	.00040-R	.06355-R
Winter	-	.00816	.04306-I	.00312-R	.00258	.00055	.00040-R	.05787-R
Off-Peak Period								
Summer	-	.00816	.01798-I	.00312-R	.00258	.00055	.00040-R	.03279-R
Winter	-	.00816	.02297-I	.00312-R	.00258	.00055	.00040-R	.03778-R
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R
NONFIRM CREDITS (\$/kWh)								
On-Peak Energy	-	-	(.01873)	-	-	-	-	(.01873)
Part-Peak Energy	-	-	(.00187)	-	-	-	-	(.00187)
UFR Credit	-	-	(.00091)	-	-	-	-	(.00091)
MAXIMUM REACTIVE DEMAND CHARGE (\$/kVAR)								
	-	-	.15	-	-	-	-	.15

* Apply to 85% of the Reservation Capacity.



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

2. PRIMARY (P)

(T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
RESERVATION CHARGE* (\$/kW)	.34	.27	7.69-I	-	-	-	-	-	8.30-I
ENERGY CHARGE (\$/kWh)									
Peak Period									
Summer	-	.00816	.04200-I	.00375-R	.00487	.00055	.00040-R	.05973-R	
Winter	-	-	-	-	-	-	-	-	-
Part Peak Period									
Summer	-	.00816	.01240-I	.00375-R	.00487	.00055	.00040-R	.03013-R	
Winter	-	.00816	.01086-I	.00375-R	.00487	.00055	.00040-R	.02859-R	
Off-Peak Period									
Summer	-	.00816	.00448-I	.00375-R	.00487	.00055	.00040-R	.02221-R	
Winter	-	.00816	.00573-I	.00375-R	.00487	.00055	.00040-R	.02346-R	
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	-	(.00017)-R
NONFIRM CREDITS (\$/kWh)									
On-Peak Energy	-	-	(.01873)	-	-	-	-	-	(.01873)
Part-Peak Energy	-	-	(.00187)	-	-	-	-	-	(.00187)
UFR Credit	-	-	(.00091)	-	-	-	-	-	(.00091)
MAXIMUM REACTIVE DEMAND CHARGE (\$/kVAR)									
	-	-	.15	-	-	-	-	-	.15

* Apply to 85% of the Reservation Capacity.

(N)

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

3. TRANSMISSION (T)

(T)_____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
RESERVATION CHARGE* (\$/kW)	.32	.27	-	-	-	-	-	.59-I
ENERGY CHARGE (\$/kWh)								
Peak Period								
Summer	.01670	.00816	.05783-I	.00270-I	.00259	.00055	.00040-I	.08893-R
Winter	-	-	-	-	-	-	-	-
Part Peak Period								
Summer	.00330	.00816	.01141-I	.00270-I	.00259	.00055	.00040-I	.02911-R
Winter	.00395	.00816	.01368-I	.00270-I	.00259	.00055	.00040-I	.03203-R
Off-Peak Period								
Summer	.00222	.00816	.00769-I	.00270-I	.00259	.00055	.00040-I	.02431-R
Winter	.00276	.00816	.00957-I	.00270-I	.00259	.00055	.00040-I	.02673-R
TRBAA (\$/kWh)								
	(.00017)	-	-	-	-	-	-	(.00017)-R
NONFIRM CREDITS (\$/kWh)								
On-Peak Energy	-	-	(.01873)	-	-	-	-	(.01873)
Part-Peak Energy	-	-	(.00187)	-	-	-	-	(.00187)
UFR Credit	-	-	(.00091)	-	-	-	-	(.00091)
MAXIMUM REACTIVE DEMAND CHARGE (\$/kVAR)								
	-	-	.15	-	-	-	-	.15

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

(N)
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|
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(N)

* Apply to 85% of the Reservation Capacity.

(N)

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES
(Cont'd.)

4. Meter and Customer Charges:*
(\$/meter/month)

Customer Class	Customer Charge	TOU, Nonfirm or Load Profile Meter Charge
Residential	\$5.00	\$3.90
Agricultural	\$16.00	\$6.00
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$8.10	\$6.80
PolyPhase Service	\$12.00	\$6.80
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$75.00	\$6.00
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$610.00	—
Primary	\$140.00	—
Secondary	\$175.00	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$715.00	—
Primary	\$310.00	—
Secondary	\$385.00	—
NonFirm		
Curtable	—	\$190.00
Interruptible	—	\$200.00
Supplemental Standby Service Meter Charge	—	\$186.00

* All Meter and Customer charges are assigned to distribution.

(T)

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. POWER FACTOR ADJUSTMENT: When the customer's Reservation Capacity is greater than 400 kW, the bill will be adjusted based on the power factor. The power factor is derived from the ratio of kWh to kVAh consumed in the month. Power factors are averaged and rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill, excluding any taxes will be reduced by 0.06 percent of the bundled bill amount for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill, excluding any taxes will be increased by 0.06 percent of the bundled bill amount for each percentage point below 85 percent.

(T)
(T)
(T)

The power factor adjustment will be assigned to distribution.

The customer shall pay only the greater of the power factor adjustment and the reactive demand charge.

Generators for which ISO standards apply must also meet power factor requirements specified in the ISO tariff.

9. EXTENDED OUTAGES: If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule S will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would continue to apply to the customer's bill, in addition to all charges from the indicated otherwise-applicable tariff.
10. NON-TIME-OF-USE METERING: In those cases where PG&E deems it is not cost-effective to install a time-of-use (TOU) meter, PG&E will estimate the customer's kWh usage for each TOU period, and apply all TOU charges to the estimated kWh usage by TOU period. PG&E will estimate the customer's total kWh usage in the billing period to kWh usage within each TOU period based on a percentage breakdown using the ratio of the number of hours in each TOU period to total hours in the billing period.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
(T)

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule S for each time period during the last month by the customer's total usage for each time period. (T)
|
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
|
(T)

Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter to record hourly usage since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)
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(T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge. (D)
|
(D)



SCHEDULE E-DEPART—DEPARTING CUSTOMERS

APPLICABILITY: This schedule is applicable to customers no longer taking any service from PG&E.

TERRITORY: The entire territory served.

RATES: Each departing account is responsible for Public Purpose Programs charges, Nuclear Decommissioning charges, Competition Transition Charge (CTC) and Unrecovered Cost of Service Account (UCSA) charges. Charges for customers taking service under this schedule will be calculated in accordance with the rates by function as set forth in the customer's otherwise applicable rate schedule. (T)

BILLING: Departing customers that are obligated to pay the Fixed Transition Amount (FTA), also referred to as the Trust Transfer Amount (TTA), under Schedule-E-RRB are required to pay the FTA charge on a monthly basis until the FTA charge expires. The ongoing FTA charge shall be based on (a) the last 12 months of the customer's recorded energy use on an eligible schedule, or (b) an average of the last three years of the customer's recorded energy use on an eligible schedule, or (c) the customer's actual monthly usage. Customers that pay the FTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate. (T)
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|
(T)

Departing customers which leave PG&E's service to be served by an entity which must impose a Public Purpose Programs surcharge pursuant to Public Utilities Code Section 385 shall not thereafter be required to pay PG&E's Public Purpose Programs charge. (T)

SPECIAL CONDITIONS: This schedule will continue in effect until such time as the Commission has approved a superseding tariff for billing departing customers for non-bypassable charges or until it has determined departing customers' obligations to pay such charges have ended. (T)
|
(T)

(Continued)



SCHEDULE E-EXEMPT—COMPETITION TRANSITION CHARGE EXEMPTION

APPLICABILITY: This schedule is applicable to customers who are exempt from paying the competition transition charge (CTC) pursuant to Public Utilities Code Sections 372 and 374, which were added by Assembly Bill 1890, signed into law on September 23, 1996, including, if appropriate, customers served under Schedule E-DEPART.

TERRITORY: The entire territory served. (D)

RATES: Each account for which this Competition Transition Charge (CTC) exemption applies will be billed under its otherwise-applicable rate schedule or in the case of a negotiated contract, pursuant to the terms of the contract. (D)

Customers taking service under this schedule will not pay CTC, but will be charged in accordance with all other applicable rates by function as set forth in the customer's otherwise applicable rate schedule. (N)
 |
 (N)

(Continued)



SCHEDULE E-EXEMPT—COMPETITION TRANSITION CHARGE EXEMPTION
(Continued)

BILLING:

Exempt customers that are obligated to pay the Fixed Transition Amount (FTA), also referred to as the Trust Transfer Amount (TTA), under Schedule E-RRB will have their CTC exemption calculated as described for eligible customers and will be required to pay the FTA charge until the FTA charge expires. Customers that pay the FTA will also receive the benefit from, or pay, the Rate Reduction Bond Memorandum Rate.

(D)
(T)
(T)
(T)
(T)

SPECIAL
CONDITIONS:

1. This schedule will continue in effect and be applicable to customers exempt pursuant to P.U. Code Sections 372, 374(b) and 374(c) until the Commission has determined that departing customers' obligations to pay such charges under P.U. Code Sections 367, 368, 375 and 376 have ended. This schedule will continue in effect and be applicable to customers exempt pursuant to P.U. Code Section 374(a) until and including March 31, 2002.

(N)
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(N)

For Customers Taking Service Under This Schedule After the Start Date for Direct Access

2. Customers which select Fresno Irrigation District, Laguna Irrigation District, Merced Irrigation District, Modesto Irrigation District, or South San Joaquin Irrigation District ("Section 374 Irrigation Districts") as the customer's Energy Service Provider (ESP) may take Direct Access service from PG&E and be served under this schedule if:
 - a. The customer selects a Section 374 Irrigation District which allocates a CTC exemption to the customer's account as the customer's ESP, and has that ESP provide direct access service for the customer in accordance with Electric Rule 22;



SCHEDULE E-EXEMPT—COMPETITION TRANSITION CHARGE EXEMPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

2. (Continued)
- m. Customers who take steps which would qualify the customer's load as Departing Load under Section BB.4 of PG&E's Preliminary Statement after having been served under this Special Condition 2 will still need to comply with the provisions of that Section, provided that (i) those customers who continue to have a CTC exemption allocated to their entire load by the Section 374 Irrigation District which served as the customer's ESP under this Special Condition 2 will not have the amount of their CTC exemption recalculated and (ii) those customers who had a CTC exemption allocated to only a portion of their load by the Section 374 Irrigation District which served as the customer's ESP under this Special Condition 2 will have the amount of their CTC exemption, if any, recalculated

For the purposes of this schedule, the definition of agricultural pumping load shall be that determined by the California Energy Commission in its proceedings on Implementation of Restructuring Legislation, Docket No. IRR-1890.

For the purpose of establishing the applicability of this rate schedule to a customer which has selected a Section 374 Irrigation District as its ESP under Direct Access, the electric service line referred to in Section (c) above is defined as, and limited to, those electric conductors or cables which extend between a point of connection at PG&E's electric facilities and a single termination point at or in the customer-owned underground service termination enclosure or at the customer-owned overhead termination point. If the point of interconnection is to be a PG&E facility over which PG&E has transferred operational control to the Independent System Operator, then the provisions of the Transmission Control Agreement Among the Independent System Operator and Transmission Owners would apply and must be met before the Section 374 Irrigation District could interconnect. For the duration of the rate freeze period service under this schedule shall not be available to multiple retail customers served or sub-metered on the low side of an irrigation district owned meter, except that service under this schedule is available to customers currently eligible for master-metered or sub-metered service.

Special Condition 2 will expire on April 1, 2002.

(N)



SCHEDULE E-TD—TRANSMISSION AND DISTRIBUTION BYPASS DEFERAL RATE
(Continued)

RATES:

An eligible customer's rates will be discounted from the otherwise applicable tariff to be competitive with the rates that would be achieved by the customer connecting to the transmission and/or distribution facilities of a competing T&D service provider.

In calculating the Competitive Rate, PG&E shall include out-of-pocket competitive transition and other non-bypassable charges that the customer would be obligated to and would itself pay PG&E upon departure, if applicable.

The initial rate will be tied to tariffed rates (or documented non-tariff rate offer, if lower) of the competing T&D service provider, using the customer's historical billing usage and demand patterns (adjusted to reflect possible new load growth, where appropriate) to calculate the minimum discounts required to meet the alternative. Each year, upon the anniversary of the Commencement Date, the rate discount will be adjusted to account for year-to-year changes in the competing T&D service provider's rate using an appropriate index of its system average rate. Under the methodology described above, the customer's Discounted Rate cannot and shall not be set below the customer's competitive alternative.

The discount and annual adjustment are described in the Agreement.

The rate discounts provided under this tariff will be modified upon the end of PG&E's rate freeze. PG&E will modify its calculation methodology and discount the customer's distribution charges based upon the customer's otherwise-applicable bundled bill using the same discount percentage the customer was receiving immediately prior to this date. Existing customers' contracts and prospective discounts shall be modified as necessary to meet this requirement. The amount of the discount shall not exceed the total distribution charge.

(D)
(N)
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(N)

(Continued)



SCHEDULE E-TD—TRANSMISSION AND DISTRIBUTION BYPASS DEFERAL RATE
(Continued)

BILLING DETERMINANTS: To calculate the discount, the customer's annual usage will be determined using PG&E's billing data from the twelve (12) months immediately preceding the date the customer requests to be considered for service under this tariff. If such billing data are not available or if the customer's operation is expected to significantly change within the next year, PG&E's estimate of the customer's upcoming twelve (12) months of usage will be used for purposes of calculating the discount.

DISQUALIFICATION: PG&E may, at its sole discretion, disqualify a customer from obtaining this discount if 1) PG&E believes that the costs to provide adequate T&D facilities makes discounting to a particular customer uneconomic (that is, the discounted rate does not exceed the marginal costs to serve the customer plus 20 percent); or 2) a customer severely constrains the existing T&D system in such a way that the customer's marginal costs in the future are expected to be above the price that would otherwise result from this tariff.

CONTRACT TERM: The T&D Bypass Agreement established by this tariff has a term of up to 5 years, but in no case shall any such Agreement entered into under this tariff remain in effect after December 31, 2001.

COMMENCEMENT DATE: The start date of the discount rate period shall commence within six (6) months from the date of execution of the contract for service and shall be designated by PG&E. The start date shall be no earlier than the date at which, in PG&E's judgment, the customer would have begun taking service from the competing T&D service provider. The customer will be billed at the initial Discounted Rate on the customer's first regular scheduled meter read date after the Agreement is fully executed.

DISCOUNT FLOOR: Over the term of the Agreement, the sum of the electric charges collected by PG&E from the customer, exclusive of any additional applicable taxes or surcharges, shall not fall below a discount floor calculated as the higher of: (a) a level one hundred and twenty percent (120 percent) of PG&E's total customer-specific marginal cost to serve; or (b) a level equal to the customer's otherwise applicable tariff bill minus the distribution portion of the customer's otherwise applicable bill. The discount floor is further defined in the Agreement.

RATES AND RULES: All applicable rates, rules, and tariffs shall remain in force for a customer that signs the Agreement. In the event of a conflict, the terms and conditions provided within this tariff shall supersede those set forth in the standard CPUC-approved tariffs. All other provisions of the customer's otherwise applicable rate schedule shall remain in force.

BILLING: A customer's bill is first calculated according to the terms and conditions above, Schedule PX and as provided in the Agreement. The following adjustments are made depending on the option applicable to the customer. (T)
(T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown in the customer's otherwise applicable rate schedule, the supply charge in accordance with Schedule PX, and the discount in accordance with the Agreement. The supply component is determined by multiplying the average cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable). (T)
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(T)

(Continued)



SCHEDULE E-TD—TRANSMISSION AND DISTRIBUTION BYPASS DEFERRAL RATE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components shown in the customer's otherwise applicable rate schedule, the discount in accordance with the Agreement, and the Franchise Fee Surcharge in accordance with Schedule PX.

(T)
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(T)

Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components shown in the customer's otherwise applicable rate schedule, the discount in accordance with the Agreement, and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option.

(T)
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(T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE E-TDI—INCREMENTAL SALES RATE FOR NEW CUSTOMERS
(Continued)

RATES: An eligible customer's rates will be discounted from the otherwise applicable tariff to be competitive with the rates offered by the competing T&D service provider.

In calculating the Competitive Rate, PG&E shall make any necessary adjustments to account for any out-of-pocket competitive transition and other non-bypassable charges that the customer would be obligated to and would itself pay Competitor upon departure, if applicable.

The initial rate will be tied to tariffed rates (or documented non-tariff rate offer, if lower) of the competing T&D service provider, using the customer's historical billing usage and demand patterns (adjusted to reflect possible load growth, where appropriate) to calculate the minimum discounts required to meet the alternative. Each year, upon the anniversary of the Commencement Date, the rate discount will be adjusted to account for year-to-year changes in the competing T&D service provider's rate using an appropriate index of its system average rate. Under the methodology described above, the customer's Discounted Rate cannot and shall not be set below the customer's competitive alternative.

The discount and annual adjustment are described in the Agreement.

The rate discounts provided under this tariff will be modified upon the end of PG&E's rate freeze. PG&E will modify its calculation methodology and discount the customer's distribution charges based upon the customer's otherwise-applicable bundled bill using the same discount percentage the customer was receiving immediately prior to this date. Existing customers' contracts and prospective discounts shall be modified as necessary to meet this requirement. The amount of the discount shall not exceed the total distribution charge.

(D)
(N)
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(N)

BILLING DETERMINANTS: To calculate the discount, the customer's annual usage will be determined using PG&E's billing data from the twelve (12) months immediately preceding the date the customer requests to be considered for service under this tariff. If such billing data are not available or if the customer's operation is expected to significantly change within the next year, PG&E's estimate of the customer's upcoming twelve (12) months of usage will be used for purposes of calculating the discount.

DISQUALIFICATION: PG&E may, at its sole discretion, disqualify a customer from obtaining this discount if 1) PG&E believes that the costs to provide adequate transmission and distribution facilities make discounting to a particular customer uneconomic (that is, the discounted rate does not exceed the marginal costs to serve that customer plus 20 percent); or 2) a customer severely constrains the existing transmission and distribution system in such a way that the customer's marginal costs in the future are expected to be above the price that would otherwise result from this tariff.

CONTRACT TERM: The Incremental Sales Agreement established under this tariff has a term of up to 5 years, but in no case shall any such Agreement entered under this tariff remain in effect after December 31, 2001.

(Continued)



SCHEDULE E-TDI—INCREMENTAL SALES RATE FOR NEW CUSTOMERS
(Continued)

COMMENCEMENT DATE: The start date of the discount rate period shall commence within six (6) months from the date of execution of the contract for service and shall be designated by PG&E. For customers not currently taking service with either PG&E or the competing T&D service provider, the start date shall be no earlier than the date at which, in PG&E's judgment, the customer would have begun taking service from the competing T&D service provider. The customer will be billed at the initial Discounted Rate on the customer's first regular scheduled meter read date after the Agreement is fully executed.

DISCOUNT FLOOR: Over the term of the Agreement, the sum of the electric charges collected by PG&E from the customer, exclusive of any additional applicable taxes or surcharges, shall not fall below a discount floor calculated as the higher of: (a) a level one hundred and twenty percent (120 percent) of PG&E's total customer-specific marginal cost to serve; or (b) a level equal to the customer's otherwise applicable tariff bill minus the distribution portion of the customer's otherwise applicable bill. The discount floor is further defined in the Agreement.

RATES AND RULES: All applicable rates, rules, and tariffs shall remain in force for a customer that signs the Agreement. In the event of a conflict, the terms and conditions provided within this tariff shall supersede those set forth in the standard CPUC-approved tariffs. All other provisions of the customer's otherwise applicable rate schedule shall remain in force.

BILLING: A customer's bill is first calculated according to the terms and conditions above, Schedule PX and as provided in the Agreement. The following adjustments are made depending on the option applicable to the customer. (T)
(T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown in the customer's otherwise applicable rate schedule, the supply charge in accordance with Schedule PX, and the discount in accordance with the Agreement. The supply component is determined by multiplying the average cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable). (T)
|
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components shown in the customer's otherwise applicable rate schedule, the discount in accordance with the Agreement, and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
|
(T)

Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components shown in the customer's otherwise applicable rate schedule, the discount in accordance with the Agreement, and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)
|
(T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE E-RRB—RATE REDUCTION BONDS BILL CREDIT AND FIXED TRANSITION AMOUNT CHARGE

APPLICABILITY: This schedule applies to all residential customers, all customers served on Schedules A-1 and A-6, and eligible customers on rate Schedules A-10 and E-19 as of October 1997. In addition, this schedule applies to departing customers, as defined in Decision 97-09-055.

Customers on rate Schedules A-10 and E-19 whose maximum demand was less than 20 kW for 9 of the 12 billing periods prior to October 1997, or customers who previously received the 10 percent discount and take service on Schedule A-1, A-6, A-10, or E-19 after January 1, 1998, are eligible. New customers taking service on Schedules A-10 or E-19 after October 1997, will not be eligible for this schedule.

TERRITORY: The entire territory served since December 20, 1995.

RATES: Customers that received the benefit of the Rate Reduction Bond Credit prior to (Insert end of freeze date) are obligated to pay FTA (in accordance with Schedule E-RRB and as defined in Preliminary Statement Part AS), and pay, or receive the benefit from, the Rate Reduction Bond Memorandum Rate. (N)
|
|
(N)

BILL CREDIT: Effective January 1, 1998, a customer, regardless of energy supplier, served on this schedule received a 10 percent discount based on its otherwise applicable Bundled Service bill, including any applicable discounts and excluding State and local taxes. For Direct Access and Hourly PX Pricing Option customers, the 10 percent discount was deducted before the Power Exchange credit was applied to the bill. The bill credit expired the date the rate freeze ended, _____. (T)
(T)
(T)

FTA CHARGE: The FTA charge, a nonbypassable charge, is set forth in Preliminary Statement Part AS—The Fixed Transition Amount Charge. Departing customers are also responsible for the FTA charge, as described in Special Condition 1. The FTA charge will be listed on the customers bill as the Trust Transfer Amount (TTA).

During the rate freeze, the FTA charge will not change the customer's total bill because reductions in the residually determined Competition Transition Charge amount will exactly offset the FTA charge. The FTA charge shall be adjusted at least annually and may change as often as quarterly. The FTA charge, a non-bypassable charge, is set forth in Preliminary Statement Part AS.

Pursuant to Decision 97-09-055, the FTA charge will remain in effect until the Rate Reduction Bond obligations are discharged.

(Continued)



SCHEDULE E-RRB—RATE REDUCTION BONDS BILL CREDIT AND FIXED TRANSITION AMOUNT CHARGE
(Continued)

SPECIAL
CONDITIONS:

1. Once service is provided under this schedule, the customer is: a) entitled to remain on an eligible schedule, as specified in Decision 97-09-055, and b) obligated to pay the FTA charge until its expiration, and pay, or receive the benefit from, the Rate Reduction Bond Memorandum Rate. (T)
|
(T)
2. Departing customers, who were eligible for the rate reduction, are obligated to pay the FTA charge until its expiration, and pay, or receive the benefit from, the Rate Reduction Bond Memorandum Rate. (T)
(T)
3. Customers whose load growth would normally require that the customer to take service on a non-discount-eligible schedule are obligated to pay the FTA charge until its expiration and pay, or receive the benefit from, the Rate Reduction Bond Memorandum Rate. A customer in this category has the option of either remaining on the discount-eligible schedule or taking service on the applicable schedule and paying the FTA charge and paying, or receiving the benefit from, the Rate Reduction Bond Memorandum Rate, on an on-going basis. If the customer elects service on a non-discount-eligible schedule, the monthly FTA and the Rate Reduction Bond Memorandum Rate charges will be in addition to its bill for service under that schedule. The FTA and the Rate Reduction Bond Memorandum Rate charges shall be based on: (a) the last 12 months of customer's recorded energy use on an eligible schedule, or (b) an average of the last three years of recorded energy use on an eligible schedule, or (c) the customer's actual usage. (T)
(T)
|
|
|
(T)



SCHEDULE PX—POWER EXCHANGE ENERGY COST

APPLICABILITY: This schedule applies to customers who elect PG&E's Bundled, Direct Access and Hourly Pricing Option services. (T)

TERRITORY: Schedule PX applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: This schedule will apply where calculation of the supply cost is required for energy charges. The supply cost used for billing will consist of the forward market cost plus estimated real-time settlement costs plus the Purchased Electric Commodity Account (PECA) adjustment rate, adjusted by an allowance for uncollectibles and Distribution Loss Factors (DLFs). PG&E shall utilize the best information available for calculating the supply energy cost. (T)
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(T)
(T)

1. Development of hourly forward market costs:

Hourly market clearing prices and loads, or the total costs allocated to PG&E by the PX, as a result of block forward, day-ahead, or hour-ahead scheduling of load in a PX-administered forward energy market will be obtained (or estimated to the extent feasible) for each relevant transmission pricing zone on the day following each trading day. Total costs for services obtained through the PX shall include, but are not limited to, the following:

- a. Energy, including inter-zonal congestion fees;
- b. Ancillary Services;
- c. Independent System Operator (ISO) and PX administration costs including subscription fees, payments, or charges by the PX, or CalPX Trading Services (CTS), as required by CTS trading rules and/or the Participation Agreement net of credits, rebates, or refunds; and
- d. Other miscellaneous ISO/PX charges incurred to serve Bundled Service Customers.

(Continued)



SCHEDULE PX—POWER EXCHANGE ENERGY COST
(Continued)

RATES: (Cont'd)

1. Development of hourly forward market costs (Cont'd)

The weighted average cost for these services shall be calculated for each hour as the sum of the costs in the day-ahead market in each zone, plus the costs in the hour-ahead market in each zone, plus the net gain or loss on transactions in the block forward market, all divided by the total kWh purchased in all zones in all forward energy markets for that hour. PG&E's block forward market transactions shall be limited its net-short positions, as defined in Resolution E-3658. Furthermore, PG&E is guaranteed recovery of costs for its block forward market transactions for deliveries until the end of PG&E's rate freeze.

2. Estimate of Real-time Settlement Costs:

An estimate of the real-time Settlement costs, representing the real-time costs (i.e., those costs not reflected in charges to customers based upon prices determined from the day-ahead scheduling of load) for acquiring power for PG&E customers for the trading day, is added to the cost derived in Part 1 of this section.

An estimate of real-time settlement costs for the trading day will be calculated hourly and added to the cost derived in Part 1 of this section on the trading day, or as soon thereafter as practicable. This rate is determined by dividing the estimate of the real-time cost amount, including spinning reserve, non-spinning reserve, replacement reserve, regulation, and imbalance energy, by PG&E's estimate of bundled service load.

3. PECA Adjustment Rate

On a monthly basis, revenue derived from Schedule PX will be compared to the costs recorded in the PECA Preliminary Statement Part BY. Under or over collections of cost determined as specified by the PECA will be amortized in future commodity prices as described below.

The PECA adjustment rate will be determined by dividing the PECA balance by the forecast sales for the first available calendar month. The forecast of sales will be determined by scaling sales for the most recent available month by the change in sales for the comparable months from PG&E's most recent publicly available sales forecast.

(T)

(T)

(T)

(T)

(D)

(L)

(T)

(L)

(D)

(N)

(N)

(Continued)



SCHEDULE PX—POWER EXCHANGE ENERGY COST
(Continued)

RATES:
(Cont'd.)

Costs reflected in the PECA balance will include the total costs allocated to PG&E by the PX as well as incentive payments made to customers taking service under Schedule E-BID, and costs recorded in the E-BIDMA (Preliminary Statement Part BS).

(N)
|
|
(N)
(D)

4. Adjustments for Distribution Loss Factors (DLFs) and Uncollectibles:

The average hourly cost at the transmission/distribution interface, as determined by the sum of the average costs described in Parts 1, 2 and 3 of this section, is multiplied by the DLF and an uncollectible factor to determine the appropriate price to be paid by end-use customers served at each voltage level. DLFs will be calculated by PG&E based on the forecast hourly PG&E UDC Service Area Load (Direct Access, plus Bundled Service, including Hourly PX Pricing Option Service) per Decision 97-08-056. The hourly DLFs will be broken out by service voltage level and made available each day to market participants during the day-ahead market. PG&E will calculate the hourly DLFs based on samples of hourly service area load by applying the approach approved in Decision 92-12-057. The uncollectible factor is equal to 1.003396.

BUNDLED
SERVICE OR
DIRECT ACCESS
SERVICE:

1. Calculation of supply charges for Bundled Service and Hourly Pricing Option Customers:

(T)
(D)

For purposes of determining supply charges for Bundled Service Customers, an average for each schedule (or TOU period) is developed through the use of a statistical load profile which represents the average load profile for all customers (both Direct Access and Bundled Service) on a given rate schedule. For Agricultural, Traffic Control, Streetlighting, and Outdoor Lighting rate schedules, the statistical load profiles are "static" and are determined hourly for the entire year based on average historical data for three recorded years. These latter static statistical load profiles are updated each calendar year based on available data for the previous three years. For all remaining rate schedules, the statistical load profile is determined "dynamically," using the most current load research information available. This current data will become available and will be posted approximately seven days from the date of occurrence.

(T)

The sum of the products of the: (1) average hourly costs, including adjustments, and (2) the hourly loads, divided by the use associated with the statistical load profile (expressed as a fraction of the profile period use allocated to each hour) will yield an average cost for a specific customer group and TOU period. The average cost will then be multiplied by a franchise fee factor of 1.007278 to yield the total average supply cost. These total average supply costs will be updated weekly.

(T)
|
(T)

(Continued)



SCHEDULE PX—POWER EXCHANGE ENERGY COST
(Continued)

BUNDLED
SERVICE OR
DIRECT ACCESS
SERVICE
(Cont'd.):

- | | | |
|----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|
| 2. | Revisions to Monthly Average Supply Costs | (T) |
| | Average supply prices will be revised weekly. PG&E will calculate the average supply costs every Wednesday based on hourly prices for the period ending on Tuesday. PG&E will apply these average costs to calculate charges on bills with billing periods that end during the next seven-day period. The average supply cost shall be specific to the billing period of the customer and shall span all weeks from the time of the customer's previous billing through the week prior to the current billing. Billing periods that span 4 or less weeks shall use the 4-week average. Billing periods that span 12 or more weeks shall use the 12-week average. | (T)

(T)
(D) (T) |
| | Exception: In some instances at the beginning of the summer billing season, the billing period will include fewer than three summer season billing days. In such cases, price data from up to the last three winter billing season weekdays (those lying closest to the start of the summer billing season) will be used in order to calculate proxy average supply costs for those TOU periods that are applicable only to summer season usage. Also, beginning approximately one month after the start of the winter billing season, the billing period may not include enough summer season billing days to calculate average supply costs for summer-only TOU periods. In such instances, the last average supply costs that have been calculated for the summer-only TOU periods will be retained as proxies, for use as needed with usage information from subsequent record periods. | (T)
(T)

(T) |
| 3. | Loads for Real-time Settlements: | |
| | At the end of each billing cycle, all monthly metered data must be gathered and allocated to each hour of the billing period using statistical load profiles. The load profile used in settlement will be the most currently available load profile at the time of settlement from the same load profile source as the one used for calculating the supply cost described above. | (T) |
| | For a given date and hour, meter reads for every billing cycle that include that hour will be used to calculate the total energy consumed in that given hour of the given day. The fraction of billing period use allocated to a particular hour is equal to the fraction from the same day and hour taken from the statistical load profile associated with the customer's billing period. The total load for each hour is then multiplied by the appropriate DLF to determine the total hourly usage. This load information is then provided to the PX for settlement purposes. | (T) |
| 4. | Charges for purchases of electricity, as reflected in this schedule, are subject to competition. A customer may purchase electricity from another supplier. | (T) |

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** If the customer chooses to take service under Schedule AG-1 the customer will pay the following rates and charges:

(T)_____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal	
ENERGY CHARGE									
(\$/kWh)									
Rate A	-	.00295	.03848-R	.00558-R	.00986	.00094	.00040-R	.05821-R	
Rate B	-	.00295	.02857-R	.00440-R	.01147	.00094	.00040-R	.04873-R	
CONNECTED LOAD CHARGE									
Rate A									
(\$/hp)									
Summer	.47	-	1.84-R	-	-	-	-	2.31-R	
Winter	.43	-	1.69-R	-	-	-	-	2.12-R	
DEMAND CHARGE									
Rate B									
(\$/kW)									
PRIMARY									
Summer	.50	-	1.81	-	-	-	-	2.31	(N)
Winter	.29	-	1.05	-	-	-	-	1.34	(N)
SECONDARY									
Summer	.58	-	2.10-R	-	-	-	-	2.68-R	
Winter	.35	-	1.27-R	-	-	-	-	1.62-R	
DEMAND CHARGE LIMITER	.14633	.06870	.96934-I	.00289-R	.00922	.00092	.00040-R	1.19780	
(\$/kWh)									
CUSTOMER CHARGE									
(\$/meter/mo)									
Rate A	-	-	12.00	-	-	-	-	12.00	
Rate B	-	-	16.00	-	-	-	-	16.00	
TRBAA									
(\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R	

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

11. DROUGHT-RELIEF PUMPS
(B Rate Only):

Irrigation customers who normally operate only in drought years, but who do not expect to operate during the summer season of a specific year, may designate winter as the primary season of energy use by notifying PG&E prior to May 1 of that year. A schedule redesignation of this type will be effective for the subsequent twelve billing months, during which period the customer agrees to restrict electricity usage to the winter season only. If a customer has designated winter as the season of primary use, but during the subsequent twelve months finds it necessary to use electricity during the summer season, the election for that year will be invalidated and the customer will be re-billed for all summer season charges that would have otherwise applied.

The Demand Charge Limiter described below does not apply to pumps operated for drought relief, under the provisions of this section.

12. DEMAND CHARGE LIMITER
(B Rate Only):

The demand charge limiter is designed to prevent a seasonal billing demand when the customer tests its facilities in the off-season. The off-season is assumed to be the winter season, unless the customer has designated winter its season of primary use. The demand charge limiter will apply in any off-season billing month in which: (a) no seasonal billing demand charges are in effect; and (b) the customer's energy use (in kWh) divided by the customer's recorded maximum demand (in kW) in the same billing month is less than or equal to three. When the demand charge limiter applies, the customer's bill will be the sum of: the monthly customer charge, the energy used in kWh times the demand charge limiter rate, and the supply charges or Franchise Fee Surcharge, in accordance with Schedule PX. In addition, the maximum demand the customer creates in any off-season month in which the customer's energy use (in kWh) divided by recorded maximum demand (in kW) in the same billing month is less than or equal to three, will not be considered in determining seasonal billing demand.

(T)
|
(T)

13. VOLTAGE DISCOUNT
(B Rate Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.28 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (R)
- (2) For periods where the summer maximum demand charge applies, \$0.37 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (R)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

- | | | |
|-----------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| 13. VOLTAGE DISCOUNT (B Rate Only): (Cont'd.) | PG&E retains that right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E. | |
| 14. POWER FACTOR ADJUSTMENT: | When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than 10 percent of the highest such demand in the preceding 11 months. | (T) |
| | The power factor adjustment will be assigned to distribution. | (T) |
| 15. SEASONS: | Summer season begins on May 1 and ends on October 31. | |
| 16. BILLING: | A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. | (T)
(T) |

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

16. BILLING
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule AG-1 during the last month by the customer's total usage. (T)
|
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
|
(T)

Hourly Pricing Option Customers receive supply and demand services solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)
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(T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-R, the customer will pay the following rates and charges.

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) (D) CTC	(N) UCSA	(T) ND	(T) UTotal	
ENERGY CHARGE									
(\$/kWh)									
Rates A and D									
Summer									
Peak	-	.00295	.04663-R	.00410-R	.00774	.00098	.00040-R	.06280-R	
Off-Peak	-	.00295	.01088-R	.00410-R	.00774	.00098	.00040-R	.02705-R	
Winter									
Part-Peak	-	.00295	.01026-R	.00410-R	.00774	.00098	.00040-R	.02643-R	
Off-Peak	-	.00295	.00816-R	.00410-R	.00774	.00098	.00040-R	.02433-R	
Rates B and E									
Summer									
Peak	-	.00295	.00744-R	.00387-R	.01005	.00089	.00040-R	.02560-R	
Off-Peak	-	.00295	.00218-R	.00387-R	.01005	.00089	.00040-R	.02034-R	
Winter									
Part-Peak	-	.00295	.00212-R	.00387-R	.01005	.00089	.00040-R	.02028-R	
Off-Peak	-	.00295	.00169-R	.00387-R	.01005	.00089	.00040-R	.01985-R	
CONNECTED LOAD CHARGE									
Rates A and D									
(\$/hp)									
Summer	.36	-	1.95-R	-	-	-	-	2.31-R	
Winter	.33	-	1.79-R	-	-	-	-	2.12-R	
DEMAND CHARGE									
Rates B and E (\$/kW)									
Primary Seasonal Billing Demand									
Summer	.33	-	2.13	-	-	-	-	2.46	(N)
Winter	.19	-	1.24	-	-	-	-	1.43	(N)
Secondary Seasonal Billing Demand									
Summer	.38	-	2.47-R	-	-	-	-	2.85-R	
Winter	.23	-	1.49-R	-	-	-	-	1.72-R	
Maximum Peak Period Demand									
Summer	.36	-	2.35-R	-	-	-	-	2.71-R	
Winter	-	-	-	-	-	-	-	-	
DEMAND CHARGE LIMITER	.14633	.06870	.96934-l	.00289-R	.00922	.00092	.00040-R	1.19780	
(\$/kWh)									
CUSTOMER CHARGE									
(\$/meter/mo)									
Rates A and D	-	-	12.00	-	-	-	-	12.00	
Rates B and E	-	-	16.00	-	-	-	-	16.00	
METER CHARGE									
(\$/meter/mo)									
Rate A	-	-	6.80	-	-	-	-	6.80	
Rate B	-	-	6.00	-	-	-	-	6.00	
Rate D	-	-	2.00	-	-	-	-	2.00	
Rate E	-	-	1.20	-	-	-	-	1.20	
One-Time Installation Charge	-	-	441.00	-	-	-	-	441.00	
(\$/meter)	-	-	441.00	-	-	-	-	441.00	
One-Time Processing Charge	-	-	85.00	-	-	-	-	85.00	
(\$/meter)	-	-	85.00	-	-	-	-	85.00	
TRBAA	(.00017)	-	-	-	-	-	-	(.00017)-R	
(\$/kWh)									

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.) The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX. (N)

4. TIME PERIODS: Seasons of the year and times of the day are defined as follows:

<u>SUMMER:</u>		Service from May 1 through October 31.	
Peak:*			
Group I	12:00 noon to 6:00 p.m.	Monday, Tuesday, Wednesday**	
Group II	12:00 noon to 6:00 p.m.	Wednesday, Thursday, Friday**	
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays	
<u>WINTER:</u>		Service from November 1 through April 30.	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**	
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays	

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing the applicable days for peak-period hours.

** Except holidays.

5. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

6. CONTRACTS: Service under Schedule AG-R is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is cancelled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

10. SEASONAL BILLING DEMAND (Rates B and E Only):

The billing year is the twelve-month period consisting of the current month and the eleven previous months. The calendar year (January through December) is split into two seasons, summer months (May through October) and winter months (November through April).

The seasonal billing demand charge a customer pays will be based on the greater of:

- 1) the highest maximum demand (defined in Part 9 above) recorded in the months of the same season in the current billing year; or
- 2) the minimum demand (defined in Part 11 below).

11. MINIMUM DEMAND (Rates B and E Only):

To provide for maintaining ready facilities where there is little or no energy use, the customer's "minimum demand" used for billing in the season in which the customer usually uses energy (e.g., summer for irrigation pumps and winter for frost-control wind machines) will not be less than: (a) 75 percent of the nameplate rating in horsepower/kilowatts of the two largest motors connected; or (b) the diversified resistance welder load computed in accordance with Rule 2. For the purpose of the minimum-demand calculations, all customers are assumed to have primarily summer use unless otherwise designated.

12. DROUGHT-RELIEF PUMPS (Rates B and E Only):

Irrigation customers who normally operate only in drought years, but who do not expect to operate during the summer season of a specific year, may designate winter as the primary season of energy use by notifying PG&E prior to May 1 of that year. A schedule redesignation of this type will be effective for the subsequent twelve billing months, during which period the customer agrees to restrict electricity usage to the winter season only. If a customer has designated winter as the season of primary use, but during the subsequent twelve months finds it necessary to use electricity during the summer season, the election for that year will be invalidated and the customer will be re-billed for all summer season charges that would have otherwise applied.

The Demand Charge Limiter described below does not apply to pumps operated for drought relief under the provisions of this section.

13. DEMAND CHARGE LIMITER (Rates B and E Only):

The demand charge limiter is designed to prevent a seasonal billing demand when the customer tests facilities in the off-season. The off-season is assumed to be the winter season, unless the customer has designated winter as its season of primary use. The demand charge limiter will apply in any off-season billing month in which: (a) no seasonal billing demand charges are in effect; and (b) the customer's energy use (in kWh) divided by the customer's recorded maximum demand (in kW) in the same billing month is less than or equal to three. When the demand charge limiter applies, the customer's bill will be the sum of: the monthly meter charge, the monthly customer charge, the energy used in kWh times the demand charge limiter rate, and the supply charges or Franchise Fee Surcharge in accordance with Schedule PX. In addition, the maximum demand created in any off-season month in which the customer's energy use (in kWh) divided by recorded maximum demand (in kW) in the same billing month is less than or equal to three, will not be considered in determining the customer's seasonal billing demand.

(T)
(T)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. MAXIMUM-
PEAK-PERIOD
DEMAND (Rates
B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. VOLTAGE
DISCOUNT
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.29 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (R)
- (2) For periods where the summer maximum demand charge applies, \$0.39 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (C)

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. POWER
FACTOR
ADJUSTMENT:

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months. (T)

The power factor adjustment will be assigned to distribution. (T)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-V, the customer will pay the following rates and charges.

(T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal	
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	-	.00295	.04991-R	.00405-R	.01003	.00099	.00040-R	.00040-R	.06833-R	
Off-Peak	-	.00295	.01138-R	.00405-R	.01003	.00099	.00040-R	.00040-R	.02980-R	
Winter										
Part-Peak	-	.00295	.01098-R	.00405-R	.01003	.00099	.00040-R	.00040-R	.02940-R	
Off-Peak	-	.00295	.00873-R	.00405-R	.01003	.00099	.00040-R	.00040-R	.02715-R	
Rates B and E										
Summer										
Peak	-	.00295	.01414-I	.00367-R	.01005	.00089	.00040-R	.00040-R	.03210-R	
Off-Peak	-	.00295	.00439-I	.00367-R	.01005	.00089	.00040-R	.00040-R	.02235-R	
Winter										
Part-Peak	-	.00295	.00440-I	.00367-R	.01005	.00089	.00040-R	.00040-R	.02236-R	
Off-Peak	-	.00295	.00350-I	.00367-R	.01005	.00089	.00040-R	.00040-R	.02146-R	
CONNECTED LOAD CHARGE Rates A and D (\$/hp)										
Summer	.44	-	1.83-R	-	-	-	-	-	2.27-R	
Winter	.40	-	1.68-R	-	-	-	-	-	2.08-R	
DEMAND CHARGE Rates B and E (\$/kW)										
Primary Seasonal Billing Demand										
Summer	.37	-	2.12	-	-	-	-	-	2.49	(N)
Winter	.22	-	1.23	-	-	-	-	-	1.45	(N)
Secondary Seasonal Billing Demand										
Summer	.43	-	2.46-I	-	-	-	-	-	2.89-R	
Winter	.26	-	1.48-I	-	-	-	-	-	1.74-R	
Maximum Peak Period Demand										
Summer	.41	-	2.33-I	-	-	-	-	-	2.74-R	
Winter	-	-	-	-	-	-	-	-	-	
DEMAND CHARGE LIMITER	.14633	.06870	.96934-I	.00289-R	.00922	.00092	.00040-R	.00040-R	1.19780	
CUSTOMER CHARGE (\$/meter/mo)										
Rates A and D	-	-	12.00	-	-	-	-	-	12.00	
Rates B and E	-	-	16.00	-	-	-	-	-	16.00	
METER CHARGE (\$/meter/mo)										
Rate A	-	-	6.80	-	-	-	-	-	6.80	
Rate B	-	-	6.00	-	-	-	-	-	6.00	
Rate D	-	-	2.00	-	-	-	-	-	2.00	
Rate E	-	-	1.20	-	-	-	-	-	1.20	
One-Time Installation Charge	-	-	441.00	-	-	-	-	-	441.00	
One-Time Processing Charge	-	-	85.00	-	-	-	-	-	85.00	
TRBAA	(.00017)	-	-	-	-	-	-	-	(.00017)-R	

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.) The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX. (N)

4. TIME PERIODS: Seasons of the year and times of the day are defined as follows:

<u>SUMMER:</u> Service from May 1 through October 31.		
Peak:*		
Group I	12:00 noon to 4:00 p.m.	Monday through Friday **
Group II	1:00 p.m. to 5:00 p.m.	Monday through Friday **
Group III	2:00 p.m. to 6:00 p.m.	Monday through Friday **
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays
 <u>WINTER:</u> Service from November 1 through April 30.		
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing the applicable days for peak-period hours.

** Except holidays.

5. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

6. CONTRACTS: Service under Schedule AG-V is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is canceled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

13. DEMAND
CHARGE
LIMITER
(Rates B and E
Only):

The demand charge limiter is designed to prevent a seasonal billing demand when the customer tests facilities in the off-season. The off-season is assumed to be the winter season, unless the customer has designated winter as its season of primary use. The demand charge limiter will apply in any off-season billing month in which: a) no seasonal billing demand charges are in effect; and b) the customer's energy use (in kWh) divided by the customer's recorded maximum demand (in kW) in the same billing month is less than or equal to three. When the demand charge limiter applies, the customer's bill will be the sum of: the monthly meter charge, the monthly customer charge, the energy used in kWh times the demand charge limiter rate, and the supply charge or Franchise Fee Surcharge in accordance with Schedule PX. In addition, the maximum demand created in any off-season month in which the customer's energy use (in kWh) divided by recorded maximum demand (in kW) in the same billing month is less than or equal to three, will not be considered in determining the customer's seasonal billing demand.

(T)
(T)

14. MAXIMUM-
PEAK-PERIOD
DEMAND
(Rates B and E
Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. VOLTAGE
DISCOUNT
(Rates B and E
Only)

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

- (1) For periods where the winter maximum demand charge applies, \$0.29 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's service distribution system at one of the substandard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) For periods where the summer maximum demand charge applies, \$0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

(R)

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. POWER
FACTOR
ADJUSTMENT:

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months. (T)

The power factor adjustment will be assigned to distribution. (T)

17. BILLING:

A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule AG-V for each time period during the last month by the customer's total usage for each time period. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.

3. RATES: If the customer chooses to take service under Schedule AG-4, the customer will pay the following rates and charges:

(T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal	
Energy Charge										
(\$/kWh)										
Rates A and D										
Summer										
Peak	-	.00295	.05303-R	.00392-R		.00734	.00094	.00040-R	.06858-R	
Off-Peak	-	.00295	.01067-R	.00392-R		.00734	.00094	.00040-R	.02622-R	
Winter										
Part-Peak	-	.00295	.01166-R	.00392-R		.00734	.00094	.00040-R	.02721-R	
Off-Peak	-	.00295	.00928-R	.00392-R		.00734	.00094	.00040-R	.02483-R	
Rates B and E										
Summer										
Peak	-	.00295	.00881-R	.00358-R		.01005	.00089	.00040-R	.02668-R	
Off-Peak	-	.00295	.00276-R	.00358-R		.01005	.00089	.00040-R	.02063-R	
Winter										
Part-Peak	-	.00295	.00305-R	.00358-R		.01005	.00089	.00040-R	.02092-R	
Off-Peak	-	.00295	.00243-R	.00358-R		.01005	.00089	.00040-R	.02030-R	
Rates C and F										
Summer										
Peak	-	.00295	-	.00378-R		.01005	.00089	.00040-R	.01807-R	
Part-Peak	-	.00295	-	.00378-R		.01005	.00089	.00040-R	.01807-R	
Off-Peak	-	.00295	-	.00378-R		.01005	.00089	.00040-R	.01807-R	
Winter										
Part-Peak	-	.00295	-	.00378-R		.01005	.00089	.00040-R	.01807-R	
Off-Peak	-	.00295	-	.00378-R		.01005	.00089	.00040-R	.01807-R	
CONNECTED LOAD CHARGE										
Rates A and D										
(\$/hp)										
Summer	.43	-	1.84-R	-	-	-	-	-	2.27-R	
Winter	.39	-	1.69-R	-	-	-	-	-	2.08-R	
DEMAND CHARGE										
Rates B and E										
(\$/kW)										
Primary Seasonal Billing Demand										
Summer	.40	-	1.87	-	-	-	-	-	2.27	(N)
Winter	.23	-	1.08	-	-	-	-	-	1.31	(N)
Secondary Seasonal Billing Demand										
Summer	.46	-	2.17-R	-	-	-	-	-	2.63-R	
Winter	.28	-	1.31-R	-	-	-	-	-	1.59-R	
Maximum-Peak-Period Demand										
Summer	.43	-	2.06-R	-	-	-	-	-	2.49-R	
Winter	-	-	-	-	-	-	-	-	-	
Rates C and F										
Maximum-Peak-Period Demand										
Summer	.51	-	4.71-l	-	-	-	-	-	5.22-R	
Winter	-	-	-	-	-	-	-	-	-	

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

12. DROUGHT-RELIEF PUMPS (Rates B, C, E and F Only):

Irrigation customers who normally operate only in drought years, but who do not expect to operate during the summer season of a specific year, may designate winter as the primary season of energy use by notifying PG&E prior to May 1 of that year. A schedule redesignation of this type will be effective for the subsequent twelve billing months, during which period the customer agrees to restrict electricity usage to the winter season only. If a customer has designated winter as the season of primary use, but during the subsequent twelve months finds it necessary to use electricity during the summer season, the election for that year will be invalidated and the customer will be re-billed for all summer season charges that would have otherwise applied.

The Demand Charge Limiter described below does not apply to pumps operated for drought relief under the provisions of this section.

13. DEMAND CHARGE LIMITER (Rates B and E Only):

The demand charge limiter is designed to prevent a seasonal billing demand when the customer tests facilities in the off-season. The off-season is assumed to be the winter season, unless the customer has designated winter as its season of primary use. The demand charge limiter will apply in any off-season billing month in which: a) no seasonal billing demand charges are in effect; and b) the customer's energy use (in kWh) divided by the customer's recorded maximum demand (in kW) in the same billing month is less than or equal to three. When the demand charge limiter applies, the customer's bill will be the sum of: the monthly meter charge, the monthly customer charge, the energy used in kWh times the demand charge limiter rate, and the supply charges or the Franchise Fee Surcharge in accordance with Schedule PX. In addition, the maximum demand the customer creates in any off-season month in which the customer's energy use (in kWh) divided by recorded maximum demand (in kW) in the same billing month is less than or equal to three, will not be considered in determining the customer's seasonal billing demand.

(T)
(T)

14. MAXIMUM-PEAK-PERIOD DEMAND (Rates B, C, E and F Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. MAXIMUM-PART-PEAK-PERIOD DEMAND (Rates C and F Only):

The customer's maximum-part-peak-period demand will be the highest of all the 15-minute averages for the part-peak period during the billing month.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE
DISCOUNTS
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.28 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (R)
- (2) For periods where the summer maximum demand charge applies, \$0.36 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (R)

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. POWER
FACTOR
ADJUSTMENT
(Rates B, C, E
and F Only):

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer' maximum demand is less than ten percent of the highest such demand in the preceding 11 months. (T)

The power factor adjustment will be assigned to distribution. (T)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. BILLING: A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule AG-4 for each time period, during the last month by the customer's total usage for each time period. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)

Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-5, the customer will pay the following rates and charges:

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal	
ENERGY CHARGE (\$/kWh)										
Rates A and D										
SUMMER										
Peak	—	.00295	.02423-R	.00321-R		.00884	.00092	.00040-R	.04055-R	
Off-Peak	—	.00295	.00499-R	.00321-R		.00884	.00092	.00040-R	.02131-R	
WINTER										
Part-Peak	—	.00295	.00558-R	.00321-R		.00884	.00092	.00040-R	.02190-R	
Off-Peak	—	.00295	.00444-R	.00321-R		.00884	.00092	.00040-R	.02076-R	
Rates B and E										
SUMMER										
Peak	—	.00295	—	.00258-R		.00881	.00093	.00040-I	.01567-R	
Off-Peak	—	.00295	—	.00258-R		.00881	.00093	.00040-I	.01567-R	
WINTER										
Part-Peak	—	.00295	—	.00258-R		.00881	.00093	.00040-I	.01567-R	
Off-Peak	—	.00295	—	.00258-R		.00881	.00093	.00040-I	.01567-R	
Rates C and F										
SUMMER										
Peak	—	.00295	—	.00255-R		.00881	.00093	.00040-I	.01564-R	
Part-Peak	—	.00295	—	.00255-R		.00881	.00093	.00040-I	.01564-R	
Off-Peak	—	.00295	—	.00255-R		.00881	.00093	.00040-I	.01564-R	
WINTER										
Part-Peak	—	.00295	—	.00255-R		.00881	.00093	.00040-I	.01564-R	
Off-Peak	—	.00295	—	.00255-R		.00881	.00093	.00040-I	.01564-R	
CONNECTED LOAD CHARGE										
Rates A and D										
(\$/hp)										
Summer	1.21	—	3.94-R	—	—	—	—	—	5.15-R	
Winter	1.21	—	3.94-R	—	—	—	—	—	5.15-R	
DEMAND CHARGE										
Rates B and E (\$/kW)										
Transmission Seasonal Billing Demand										
Summer	.33	—	1.26	—	—	—	—	—	1.59	(N)
Winter	.22	—	.85	—	—	—	—	—	1.07	(N)
Primary Seasonal Billing Demand										
Summer	1.08	—	4.15	—	—	—	—	—	5.23	(N)
Winter	.72	—	2.78	—	—	—	—	—	3.50	(N)
Secondary Seasonal Billing Demand										
Summer	1.26	—	4.86-R	—	—	—	—	—	6.12-R	
Winter	.84	—	3.26-R	—	—	—	—	—	4.10-R	
Maximum-peak-period demand										
Summer	.52	—	2.00-R	—	—	—	—	—	2.52-R	
Winter	—	—	—	—	—	—	—	—	—	
Rates C and F										
Maximum-peak-period demand										
Summer	1.54	—	6.16-R	—	—	—	—	—	7.70-R	
Winter	—	—	—	—	—	—	—	—	—	

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
DEMAND CHARGE (Cont'd.)									
Rates C and F (Cont'd.)									
maximum-part-peak-period demand									
Summer	.94	—	3.75-R	—	—	—	—	—	4.69-R
Winter	.12	—	.47-R	—	—	—	—	—	.59-R
Rates C and F									
off-peak-period seasonal billing demand									
Summer	.26	—	1.04-R	—	—	—	—	—	1.30-R
Winter	.02	—	.07	—	—	—	—	—	.09-R
Demand Charge Limiter (\$/kWh)	.14633	.06870	.96934-l	.00289-R		.00922	.00092	.00040-R	1.19780
Customer Charge									
(\$/meter/mo)									
Rates A and D	—	—	12.00	—	—	—	—	—	12.00
Rates B and E	—	—	16.00	—	—	—	—	—	16.00
Rates C and F	—	—	54.00	—	—	—	—	—	54.00
Meter Charge									
(\$/meter/mo)									
Rate A	—	—	6.80	—	—	—	—	—	6.80
Rates B and C	—	—	6.00	—	—	—	—	—	6.00
Rate D	—	—	2.00	—	—	—	—	—	2.00
Rates E and F	—	—	1.20	—	—	—	—	—	1.20
One-time Installation Charge (\$/meter)	—	—	441.00	—	—	—	—	—	441.00
One-time Processing Charge (\$/meter)	—	—	85.00	—	—	—	—	—	85.00
TRBAA									
(\$/kWh)									
Rates A, B, C, D, E and F	(.00017)	—	—	—	—	—	—	—	(.00017)-R

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

12. DROUGHT-RELIEF PUMPS
(Rates B, C, E, and F Only):

Irrigation customers who normally operate only in drought years, but who do not expect to operate during the summer season of a specific year, may designate winter as the primary season of energy use by notifying PG&E prior to May 1 of that year. A schedule redesignation of this type will be effective for the subsequent twelve billing months, during which period the customer agrees to restrict electricity usage to the winter season only. If a customer has designated winter as the season of primary use, but during the subsequent twelve months finds it necessary to use electricity during the summer season, the election for that year will be invalidated and the customer will be re-billed for all summer season charges that would have otherwise applied.

The Demand Charge Limiter described below does not apply to pumps operated for drought relief under the provisions of this section.

13. DEMAND CHARGE LIMITER
(Rates B and E Only):

The demand charge limiter is designed to prevent a seasonal billing demand when the customer tests facilities in the off-season. The off-season is assumed to be the winter season unless the customer has designated winter as its season of primary use. The demand charge limiter will apply in any off-season billing month in which: (a) no seasonal billing demand charges are in effect; and (b) the customer's energy use (in kWh) divided by the customer's recorded maximum demand (in kW) in the same billing month is less than or equal to three. When the demand charge limiter applies, the customer's bill will be the sum of: the monthly meter charge, the monthly customer charge, and the energy used in kWh times the demand charge limiter rate, and the supply charge or the Franchise Fee Surcharge in accordance with Schedule PX. In addition, the maximum demand the customer creates in any off-season month in which the customer's energy use (in kWh) divided by recorded maximum demand (in kW) in the same billing month is less than or equal to three, will not be considered in determining your seasonal billing demand.

(T)
|
(T)

14. MAXIMUM-PEAK-PERIOD DEMAND
(Rates B, C, E, and F Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. MAXIMUM-PART-PEAK-PERIOD DEMAND
(Rates B, C, E, and F Only):

The customer's maximum-part-peak-period demand will be the highest of all the 15-minute averages for the part-peak period during the billing month.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE
DISCOUNTS
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the demand charge.

Discounts are applied in any month as follows:

- 1) For periods where the winter maximum demand charge applies, \$0.60 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (R)
- 2) For periods where the summer maximum demand charge applies, \$0.89 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (R)
- 3) For periods where the winter maximum demand charge applies, \$3.03 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1. (R)
- 4) For periods where the summer maximum demand charge applies, \$4.53 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1. (R)

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. POWER
FACTOR
ADJUSTMENT
(Rates B, C, E,
and F Only):

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months.

Power factor adjustments will be assigned to distribution.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. BILLING:	A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer.	(T)	(T)
	Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule AG-5 for each time period, during the last month by the customer's total usage for each time period.	(T)	(T)
	Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX.	(T)	(T)
	Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option.	(T)	(L)
	Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.	(T)	(L)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

3. RATES:

(T) _____ (T)	(T) Trans	(T) RS	(T) Distr	(T) PPP (D)	(N) CTC	(N) UCSA	(T) ND	(T) UTotal	
ENERGY CHARGE (\$/kWh)									
Rate A									
Summer	-	.00295	.00962-R	.00321-R	.00884	.00092	.00040-R	.02594-R	
Winter	-	.00295	.00560-R	.00321-R	.00884	.00092	.00040-R	.02192-R	
Rate B									
Summer	-	.00295	.00433-R	.00258-R	.00881	.00093	.00040-I	.02000-R	
Winter	-	.00295	.00262-R	.00258-R	.00881	.00093	.00040-I	.01829-R	
CONNECTED LOAD CHARGE (\$/hp)									
Rate A									
Summer	1.18	-	3.76-R	-	-	-	-	4.94-R	
Winter	1.18	-	3.76-R	-	-	-	-	4.94-R	
DEMAND CHARGE Rate B (\$/kW)									
Primary Seasonal Billing Demand									
Summer	1.27	-	4.08	-	-	-	-	5.35	(N)
Winter	.84	-	2.73	-	-	-	-	3.57	(N)
Secondary Seasonal Billing Demand									
Summer	1.48	-	4.77-R	-	-	-	-	6.25-R	
Winter	.99	-	3.21-R	-	-	-	-	4.20-R	
DEMAND CHARGE LIMITER (\$/kWh)	.14633	.06870	.96934-I	.00289-R	.00922	.00092	.00040-R	1.19780	
CUSTOMER CHARGE (\$/meter/mo)									
Rate A	-	-	12.00	-	-	-	-	12.00	
Rate B	-	-	16.00	-	-	-	-	16.00	
TRBAA (\$/kWh)	(.00017)	-	-	-	-	-	-	(.00017)-R	

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

(N)
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(N)

(Continued)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

11. DEMAND
CHARGE
LIMITER
(B Rate Only):

The demand charge limiter is designed to prevent a seasonal billing demand when the customer tests facilities in the off-season. The off-season is assumed to be the winter season, unless the customer has designated winter as its season of primary use. The demand charge limiter will apply in any off-season billing month in which: (a) no seasonal billing demand charges are in effect; and (b) the customer's energy use (in kWh) divided by the customer's recorded maximum demand (in kW) in the same billing month is less than or equal to three. When the demand charge limiter applies, the customer's bill will be the sum of: the monthly customer charge, and the energy used in kWh times the demand charge limiter rate, and the supply charges or the Franchise Fee Surcharge in accordance with Schedule PX. In addition, the maximum demand created in any off-season month in which the customer's energy use (in kWh) divided by recorded maximum demand (in kW) in the same billing month is less than or equal to three, will not be considered in determining the customer's seasonal billing demand.

(T)
|
(T)

12. CONNECTED
LOAD:

Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively as though no reduction in load had taken place.

13. VOLTAGE
DISCOUNTS
(B Rate Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.63 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

(R)

(Continued)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNTS (B Rate Only): (Cont'd.) (2) For periods where the summer maximum demand charge applies, \$0.90 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (R)

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

14. POWER FACTOR ADJUSTMENT (B Rate Only): When the customer's demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than 10 percent of the highest such demand in the preceding 11 months. (T)

Power factor adjustments will be assigned to distribution. (T)

15. SEASONS: Summer season begins on May 1 and ends on October 31.
Winter season begins on November 1 and ends on April 30.

16. BILLING: A customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. Customers taking service under this schedule receive supply and delivery services solely from PG&E. The supply component is determined by multiplying the average cost for Schedule AG-6 during the last month by the customer's total usage. (T)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.

3. RATES: If the customer chooses to take service under Schedule AG-7, the customer will pay the following rates and charges:

(T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(D) CTC	(N) UCSA	(T) ND	(T) UTotal
Customer Charges								
(\$/meter/mo)								
Rates A and D	-	-	12.00	-	-	-	-	12.00
Rates B and E	-	-	16.00	-	-	-	-	16.00
Meter Charges								
(\$/meter/mo)								
Rate A	-	-	6.80	-	-	-	-	6.80
Rate B	-	-	6.00	-	-	-	-	6.00
Rate D	-	-	2.00	-	-	-	-	2.00
Rate E	-	-	1.20	-	-	-	-	1.20
One Time								
Installation Charge								
Rates D and E	-	-	441.00	-	-	-	-	441.00
(\$/meter)								
One Time								
Processing Charge								
Rates A and B	-	-	85.00	-	-	-	-	85.00
(\$/meter)								

TIER DEFINITIONS:

Tier 1 will apply if monthly operating hours are less than 200, and Tier 2 will apply if monthly operating hours are 200 or greater.

For Rates A and D, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the connected load (hp) for the current billing month. For Rates B and E, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the seasonal billing demand (kW) for the current billing month.

If the billing period is shorter than 27 days or longer than 33 days, the total kilowatt hours (kWh) during the billing period will be divided by the number of days in the billing period to calculate the daily average kWh. The daily average kWh will be multiplied by 30 days per month. The resulting monthly average kWh will be divided by the connected load (hp) or the seasonal billing demand (kW) during the billing period to determine the monthly operating hours. (C)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

(T)------(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) UTotal
Energy Charges								
(\$/kWh)								
Rates A and D								
Tier 1								
Summer								
Peak	-	.00295	.08096-R	.00571-R	.01112	.00119	.00040-R	.10233-R
Off-Peak	-	.00295	.02541-R	.00571-R	.01112	.00119	.00040-R	.04678-R
Winter								
Part-Peak	-	.00295	.02808-R	.00571-R	.01112	.00119	.00040-R	.04945-R
Off-Peak	-	.00295	.02232-R	.00571-R	.01112	.00119	.00040-R	.04369-R
Tier 2								
Summer								
Peak	-	.00295	.08068-R	.00344-R	.00670	.00072	.00040-R	.09489-R
Off-Peak	-	.00295	.01660-R	.00344-R	.00670	.00072	.00040-R	.03081-R
Winter								
Part-Peak	-	.00295	.01859-R	.00344-R	.00670	.00072	.00040-R	.03280-R
Off-Peak	-	.00295	.01479-R	.00344-R	.00670	.00072	.00040-R	.02900-R
CONNECTED LOAD CHARGES								
(\$/hp)								
Rates A and D								
Tier 1								
Summer	.56	-	1.68-R	-	-	-	-	2.24-R
Winter	.51	-	1.53-R	-	-	-	-	2.04-R
Tier 2								
Summer	1.04	-	4.17-R	-	-	-	-	5.21-R
Winter	1.04	-	4.17-R	-	-	-	-	5.21-R
Energy Charges								
(\$/kWh)								
Rates B and E								
Tier 1								
Summer								
Peak	-	.00295	.01844-R	.00430-R	.01374	.00137	.00040-R	.04120-R
Off-Peak	-	.00295	.00579-R	.00430-R	.01374	.00137	.00040-R	.02855-R
Winter								
Part-Peak	-	.00295	.00639-R	.00430-R	.01374	.00137	.00040-R	.02915-R
Off-Peak	-	.00295	.00508-R	.00430-R	.01374	.00137	.00040-R	.02784-R
Tier 2								
Summer								
Peak	-	.00295	-	.00265-R	.00846	.00085	.00040-R	.01531-R
Off-Peak	-	.00295	-	.00265-R	.00846	.00085	.00040-R	.01531-R
Winter								
Part-Peak	-	.00295	-	.00265-R	.00846	.00085	.00040-R	.01531-R
Off-Peak	-	.00295	-	.00265-R	.00846	.00085	.00040-R	.01531-R

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

(T)———(T)	(T) Trans	(T) RS	(T) Distr	(T) PPP	(N) CTC	(N) UCSA	(T) ND	(T) UTotal	
Demand Charges									
Rates B and E (\$/kW)									
Tier 1									
Primary Seasonal Billing Demand									
Summer	.50	—	1.61	—	—	—	—	2.11	N
Winter	.28	—	.91	—	—	—	—	1.19	N
Secondary Seasonal Billing Demand									
Summer	.70	—	2.27-R	—	—	—	—	2.97-R	
Winter	.42	—	1.36-R	—	—	—	—	1.78-R	
Maximum-Peak-Period Demand (\$/kW)									
Summer	.67	—	2.16-R	—	—	—	—	2.83-R	
Winter	—	—	—	—	—	—	—	—	
Tier 2									
Primary Seasonal Billing Demand (\$/kW)									
Summer	1.01	—	4.70	—	—	—	—	5.71	N
Winter	.68	—	3.16	—	—	—	—	3.84	N
Secondary Seasonal Billing Demand									
Summer	1.16	—	5.39-R	—	—	—	—	6.55-R	
Winter	.78	—	3.63-R	—	—	—	—	4.41-R	
Maximum-Peak-Period Demand (\$/kW)									
Summer	.48	—	2.24-R	—	—	—	—	2.72-R	
Winter	—	—	—	—	—	—	—	—	
Demand Charge Limiter (\$/kWh)									
Rates B and E	.14633	.06870	.96934-I	.00289-R	.00922	.00092	.00040-R	1.19780	
TRBAA (\$/kWh)									
	(.00017)	—	—	—	—	—	—	(.00017)-R	

The Utility Distribution Company Rates (UTotal) shown above are comprised of the following components: Transmission (Trans), including the Transmission Revenue Balancing Account Adjustment (TRBAA); Reliability Services (RS); Distribution (Distr); Public Purpose Programs (PPP); Competition Transition Charges (CTC); Unrecovered Cost of Service Account (UCSA); and Nuclear Decommissioning (ND). The rates shown above do not include prices for supply, which may be obtained from PG&E in accordance with Schedule PX.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

13. DEMAND CHARGE LIMITER: (Rates B and E Only) The demand charge limiter is designed to prevent a seasonal billing demand when the customer tests facilities in the off-season. The off-season is assumed to be the winter season unless the customer has designated winter as its season of primary use. The demand charge limiter will apply in any off-season billing month in which: a) no seasonal billing demand charges are in effect; and b) the customer's energy use (in kWh) divided by the customer's recorded maximum demand (in kW) in the same billing month is less than or equal to three. When the demand charge limiter applies, the customer's bill will be the sum of: the monthly meter charge, the monthly customer charge, the energy used in kWh times the demand charge limiter rate, and the supply charges or the Franchise Fee Surcharge in accordance with Schedule PX. In addition, the maximum demand the customer creates in any off-season month in which the customer's energy use (in kWh) divided by recorded maximum demand (in kW) in the same billing month is less than or equal to three, will not be considered in determining the customer's seasonal billing demand. (T)
(T)
14. MAXIMUM-PEAK-PERIOD DEMAND: (Rates B and E Only) The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.
15. MAXIMUM-PART-PEAK-PERIOD DEMAND: (Rates B and E Only) The customer's maximum-part-peak-period demand will be the highest of all the 15-minute averages for the part-peak period during the billing month.
16. VOLTAGE DISCOUNTS: (Rates B and E Only) The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.
The voltage discount, if any, will be applied to the demand charge.
Discounts are applied in any month as follows:
- 1) For periods where the winter maximum demand charge applies, \$0.59 per kW of Tier 1 seasonal billing demand or \$0.57 per kW of Tier 2 seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (T)
(T)
 - 2) For periods where the summer maximum demand charge applies, \$0.86 per kW of Tier 1 seasonal billing demand or \$0.84 per kW of Tier 2 seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1. (T)
(T)
- PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. **POWER FACTOR ADJUSTMENT:** (Rates B and E Only) When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be reduced by 0.06 percent of the bundled bill for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be increased by 0.06 percent of the bundled bill for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months. (T)
- Power factor adjustments will be assigned to distribution. (T)
18. **BILLING:** A customer's bill is determined based on the sum of the individual rate components and conditions above, and Schedule PX. The following adjustments are made depending on the option applicable to the customer. (T)
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown above and the supply charge in accordance with Schedule PX. The supply component is determined by multiplying the average cost for Schedule AG-7 for each time period during the last month by the customer's total usage for each time period. (T)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components and the Franchise Fee Surcharge in accordance with Schedule PX. (T)
- Hourly Pricing Option Customers** receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for an Hourly Pricing Option Customer is based upon the sum of the individual rate components and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option. (T)
- Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE AG-8—DEFERRAL OF GAS AND DIESEL ENGINE-DRIVEN PUMPING FACILITIES

APPLICABILITY: This tariff is available to new and existing agricultural water pumping customers who would otherwise replace their electric motor, or motors, with internal combustion engine(s) powered by natural gas or diesel fuel.

A customer may be served under this tariff if 70 percent or more of the energy use is for pumping water for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial tariff is applicable.

Service under this tariff and terminology included in the following sections is further defined in Standard Form 79-952-Pacific Gas and Electric Company's Agreement for Deferring the Installation of Engine-Driven Agricultural Pumping and its accompanying exhibits ("Agreement") and as discussed in the Rates section of this tariff. An account served on Schedules AG-6 or AG-7 is not eligible for this tariff.

(T)
(T)

TERRITORY: This tariff applies everywhere PG&E provides electricity service.

ELIGIBILITY: To be eligible for service under this tariff, a customer must meet all of the following conditions: 1) qualify as an agricultural water pumping customer as defined above; 2) the total load of the accounts listed in Exhibit A of the Agreement must be at least 100 horsepower (nominal engine) and each load must be at least 50 horsepower (nominal engine) and operate a minimum of 1,000 hours per year; 3) demonstrate to PG&E's satisfaction, by providing required documentation, the validity and viability of all elements of the customer's Competitive Rate offer or alternative; and 4) sign the Agreement (including affidavit stating that the availability of this tariff is the deciding factor in the customer's decision not to install the engine-driven pumping facilities).

MATERIAL FACTOR AND INFORMATION REQUIREMENTS: In addition to the required affidavit, a customer will be required to provide business operation information and engine driven pumping facility plans that are relevant to establishing the competitive rate level, or verifying its subsequent rate level, as it applies to the customer's premises.

PG&E shall evaluate the competitive offer to determine its credibility and viability, and to ensure that there are no environmental or legal barriers to the transaction. Only the deferral of installation of engine-driven pumping facilities that meet all state and federal standards and codes will qualify a customer for this tariff.

Information requirements are outlined in the Agreement. However, if a customer disagrees with PG&E's conclusion regarding the credibility of any information provided by the customer, the customer may contest PG&E's decision by filing a complaint with the CPUC.

(Continued)



SCHEDULE AG-8—DEFERRAL OF GAS AND DIESEL ENGINE-DRIVEN PUMPING FACILITIES
(Continued)

RATES: For each qualifying account included in Exhibit A of the Agreement, an eligible customer's rates will be discounted from the otherwise applicable tariff as described in the Agreement. Each rate is based on the account-specific historical or projected billing determinants, the rate schedule in effect at the time the Agreement is executed, the Competitive Rate, and the calculated Discount Percentage, and is subject to the provisions of the Discount Floor and the Index referenced below. In calculating the Competitive Rate, PG&E shall include out-of-pocket non-bypassable charges that the customer would be obligated to and would itself pay PG&E upon departure, if applicable. The method of calculation of the initial Discounted Rate is described in the Agreement.

Each account will receive an initial Discounted Rate that results in an annual average electric rate comparable to that which would be achieved by the customer installing the engine-driven pumping facility. PG&E's Discounted Rate shall include a 5 percent premium to account for the perceived value of electricity relative to other fuels in agricultural pumping applications. In no event will the initial Discounted Rate result in an average rate that is below that which would be achieved by the customer installing the engine-driven pumping facility.

On January 1 of each year of the Agreement term the initial Discounted Rate will be adjusted by an index applied to the determinants of the Competitive Rate. The index will be equal to the percent change in the indices of the average cost to own and operate engine-driven pumping facilities. The method of calculation is described in the Agreement.

The rate discounts provided under this tariff will be modified upon the end of PG&E's rate freeze. PG&E will modify its calculation methodology and discount the customer's distribution charges based upon the customer's otherwise-applicable bundled bill using the same discount percentage the customer was receiving immediately prior to this date. Existing customers' contracts and prospective discounts shall be modified as necessary to meet this requirement. The amount of the discount shall not exceed the total distribution charge.

(D)
(N)
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(N)

BILLING DETERMINANTS: Annual energy usage and demand for each eligible account will be determined using PG&E's billing data from the twelve (12) months immediately preceding the date the customer requests to be considered for service under this tariff. If such billing data are not available, or if the customer's operation is expected to significantly change within the next year, PG&E's estimate of the customer's upcoming twelve (12) months of usage and demand will be used for purposes of calculating the discount.

DISQUALIFICATION: PG&E may, at its sole discretion, disqualify a customer from obtaining this discount if 1) PG&E believes that the costs to provide adequate T&D facilities makes discounting to a particular customer uneconomic (that is, the Discounted Rate does not exceed the marginal costs to serve the customer plus 20 percent); or 2) a customer severely constrains the existing T&D system in such a way that the customer's marginal costs in the future are expected to be above the price that would otherwise result from this tariff.

(Continued)



SCHEDULE AG-8—DEFERRAL OF GAS AND DIESEL ENGINE-DRIVEN PUMPING FACILITIES
(Continued)

CONTRACT TERM:	The Agreement established by this tariff has a term of up to five (5) years, but in no case shall any such Agreement entered into under this tariff remain in effect after December 31, 2001.	
COMMENCEMENT DATE:	Service under this rate schedule will commence with the customer's first regular scheduled meter read date after the agreement is fully executed. The start date shall be no earlier than the date at which, in PG&E's judgment, the customer would have begun taking service from the competitor.	
DISCOUNT FLOOR:	Over the term of the Agreement, the sum of the electric charges collected by PG&E from the customer, exclusive of any additional applicable taxes or surcharges, shall not fall below a discount floor calculated as the higher of (a) a level one hundred and twenty percent (120 percent) of PG&E's total, account-specific, marginal cost to serve; or (b) a level equal to the customer's otherwise applicable tariff bill minus the distribution portion of the customer's otherwise applicable bill. The Discount Floor is defined in the Agreement.	
RATES AND RULES:	All applicable rates, rules and tariffs shall remain in force for a customer that signs the Agreement. In the event of a conflict, the terms and conditions provided within this tariff shall supersede those set forth in the standard CPUC-approved tariffs. All other provisions of the customer's otherwise applicable rate schedule(s) shall remain in force.	
BILLING:	A customer's bill is first calculated according to the terms and conditions above, Schedule PX and as provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.	(T) (T)
	Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the sum of the individual rate components shown in the customer's otherwise applicable rate schedule, the supply charge in accordance with Schedule PX, and the discount in accordance with the Agreement. The supply component is determined by multiplying the average cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable).	(T) (T)
	Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The bill is based on the sum of the individual rate components shown in the customer's otherwise applicable rate schedule, the discount in accordance with the Agreement, and the Franchise Fee Surcharge in accordance with Schedule PX.	(T) (T)
	Hourly Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly Pricing Option service must have an interval meter installed at its premise to record hourly usage, since supply costs change hourly. The bill for a Hourly Pricing Option Customer is based upon the sum of the individual rate components shown in the customer's otherwise applicable rate schedule, the discount in accordance with the Agreement, and the hourly supply component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of supply determined in accordance with Schedule PX. Customers with installed interval meters of billing quality are required to take service under this option when supply is provided by PG&E, provided that customers with interval meters installed solely for the purpose of maintaining PG&E's load research sample are not required to take this option.	(T) (T)
	Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.	



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Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed November 22, 2000
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