

July 20, 2000

## **ADVICE 2020-E**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

In Advice 1980-E dated March 20, 2000, the Company requested to re-open the Non-Firm Service option that is presently closed to existing customers. In addition to the re-opening of the Non-Firm Service option, the Company now requests to revise electric rate Schedules E-19--*Medium General Demand-Metered Time-of-Use Service*, and E-20--*Service to Customers with Maximum Demands of 1,000 Kilowatts or More*, to reduce the eligibility criteria for Non-Firm Service for new customers.

With California's traditional hot weather months of August and September approaching, there is a critical need to maximize the Non-Firm Service Program option and to minimize the possibility of rotating outages. Non-firm participants are currently subject to a maximum of 30 curtailments per year or 100 hours per year. If the Company requests that a non-firm customer curtail their use of electricity and the customer fails to do so by the time specified, the customer is subject to a noncompliance penalty. To date in 2000, the Company has operated its Non-Firm Service Program three times for system-wide emergencies and three times for local emergencies. During the three system-wide emergencies (June 15, June 27 and June 28) all 500 MW of contracted load was requested by the California Independent System Operator (CAISO) to curtail their loads during the requested hours.

The Company also has implemented its EBID Curtailable Program nine times since its inception on June 1, 2000. In addition, on June 14, 2000, the CAISO requested that the Company implement rotating outages for the San Francisco Bay Area. This was the first time the Company has implemented a portion of a Stage III Emergency.

The CAISO and the Company recognize that the Non-Firm Service Program is an extremely valuable tool available for managing California's generation shortfall during the next two years. By reducing the Non-Firm Service eligibility criteria, the

Company believes that it can increase participation, and increase contracted curtailable load to help alleviate the potential of additional rotating outages.

Presently, when requested to do so, customers on the Non-Firm Service Program must reduce demand during an emergency curtailment down to their Firm Service Level (FSL). The customer's designated FSL must be at least 500 kW lower than the smallest of the customer's calculated average peak-period demands during the last six summer billing months prior to the designation. (The calculated average peak-period demand is the total number of kWh used during the peak-period hours of a billing month divided by the total number of peak-period hours in the month.)

The Company is proposing to reduce the FSL criteria for new customers who elect Non-Firm Service so that their contracted FSL is at least 200 kW lower than the smallest of the customer's calculated average peak-period demands during the last six summer billing months prior to the designation. The reduced criteria would apply only to new customers who elect the Non-Firm Service option after July 20, 2000. Existing Non-Firm Service customers will be required to maintain their present FSL criteria. For revenue allocation and rate design purposes, the incentives for customers taking Non-Firm Service as a result of this advice letter will be treated like Non-Firm incentives for current customers.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

With the coming of August and September, California's traditional hot weather months, the need to minimize the possibility of additional rotating outages is urgent. Therefore, the Company requests that the Commission approve this advice filing on an **expedited** basis. Because of the exigent circumstances facing the California power grid at large, extraordinary and extremely expedited relief is urgently needed on this advice filing pursuant to General Order No. 96-A, Sections III F, IV B, and XV. Failure to act on this advice filing immediately will mean that the proposed demand reduction efforts stated in the advice letter will be unavailable to help alleviate the capacity shortage. Delay may very well result in additional rotating outages during the coming summer months of August and September.

#### **Effective Date**

PG&E requests that the Commission approve this advice filing at its **August 3, 2000**, Commission Meeting, effective that date. Time is of the essence in obtaining Commission approval. This is especially the case given that there are no other Commission meetings scheduled during August 2000.

In order to accomplish this objective, PG&E proposes the following schedule, which incorporates reductions to the normal protest period and to the review and comment period on a resolution:

<u>Action</u>	<u>Due Date</u>
File Advice Letter	7/20/2000
Protests to Advice Letter	7/25/2000
Reply to Protests	7/26/2000
Draft Resolution	7/28/2000
Comments on Draft Resolution	7/31/2000
Reply to Comments	8/2/2000
Final Resolution	8/3/2000

In order to act by **August 3, 2000**, the Commission must reduce the 20-day protest period, as well as the review and comment period for the draft resolution. The Commission may reduce the 30-day draft resolution comment period provided by P.U. Code § 311(g)(1) in accordance with its rules adopted pursuant to PU Code § 311(g)(3). Pursuant to Rules 77.7 (f)(9) and 81(f), PG&E requests that the Commission reduce the 30-day comment period due to public necessity. Time is of the essence because failure to approve this expansion of the non-firm program on August 3 would increase the likelihood and potential severity of rotating outages.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Anyone wishing to protest this filing may do so by sending a letter within **5 days** after the date of this filing. Protest should be mailed and sent by facsimile to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: (415) 703-2200

Copies shall also be mailed to the attention of Director, Energy Division (address above), and Les Guliasi, Manager, Regulatory Relations, P.O. Box 770000, Mail Code B10C, San Francisco, CA 94177, Facsimile: (415) 973-7226. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Public Utilities Commission  
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In accordance with Section III, Paragraph G, of General Order 96-A, the Company is electronically and postal mailing copies of this advice to the utilities and interested parties shown on the attached list. Address change requests should be directed to Nelia Avendano at (415) 973-3529.

Vice President -- Regulatory Relations

Attachments

Cc: California Independent System Operator  
California Power Exchange  
Electricity Oversight Board



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

11. NON-FIRM SERVICE PROGRAM: (Cont'd.)      –      UNDERFREQUENCY RELAY PROGRAM: Under this program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E.

See Section 13 of this rate schedule for a discussion of contractual length-of-service requirements that may be applied to customers enrolling in the Non-firm Service Program. Please note that PG&E may require up to three years' written notice for a change from non-firm to firm service, or for termination of participation in the Underfrequency Relay Program.

- a. ELIGIBILITY CRITERIA FOR NON-FIRM SERVICE: Customers who currently are required to take service on Schedule E-19 (i.e., those with at least 500kW of maximum demand) are eligible to participate in the E-19 Non-Firm Service Program provided that the customer can provide the minimum amount of load reduction as determined below in Section 11.b. (T)  
(T)

- b. DESIGNATION OF FIRM SERVICE LEVEL: For those customers that were participating in the Non-Firm Service Program on or before July 20, 2000, the designated number of kW to which the customer must reduce demand during emergency curtailments is the customer's contractual "firm service level." This designated firm service level must be at least 500 kW less than the smallest of the customer's calculated average peak-period demands during the last six summer billing months prior to the designation. (The calculated average peak-period demand is the total number of kWh used during the peak-period hours of a billing month divided by the total number of peak-period hours in the month.) Customers who have not yet had six months of summer service are eligible for non-firm service provided they can demonstrate to PG&E's satisfaction that they will be able to provide the minimum 500 kW reduction from the smallest of an estimate of the customer's calculated average monthly-peak-period demand. (T)  
(T)

For those customers that elected to first participate in the Non-Firm Service Program after July 20, 2000, the designated number of kilowatts to which the customer must reduce demand during emergency curtailments is the customer's contractual "firm service level." This designated firm service level must be at least 200 kilowatts less than the smallest of the customer's calculated average peak-period demands during the last six summer billing months prior to the designation. (The calculated average peak-period demand is the total number of kWh used during the peak-period hours of a billing month divided by the total number of peak-period hours in the month.) Customers who have not yet had six months of summer service are eligible for non-firm service provided they can demonstrate to PG&E's satisfaction that they will be able to provide the minimum 200 kW reduction from the smallest of an estimate of the customer's calculated average monthly-peak-period demand. (N)  
-----  
(N)

- c. PRE-EMERGENCY CURTAILMENT REQUIREMENTS: A customer may be requested to curtail, on a pre-emergency basis, up to a maximum of two times per year (except that any emergency curtailments will count towards the maximum). Each pre-emergency curtailment will last no more than five hours. Customers will be given at least 30 minutes notice before each curtailment. The pre-emergency curtailments will be requested subject to the criteria listed in Section 11.d below, and PG&E's discretion.

Annual UFR operations shall not be included in the annual pre-emergency or emergency curtailment limit.

(Continued)

COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

- |     |  |    |   |   |
|-----|--|----|---|---|
| 11. | NON-FIRM SERVICE PROGRAM:<br>(Cont'd.) | i. | ADDITIONAL NON-FIRM SERVICE PROVISIONS:   |   |
|     |  | 1) | <b>Required Re-Designations of Firm Service Level:</b> For those customers that were participating in the Non-Firm Service Program on or before July 20, 2000, the non-firm service customer must maintain a difference of at least 500 kW between the firm service level and the calculated average monthly summer peak-period demand. If the difference is less than 500 kW for any three summer months during any 12-month period, the customer must designate a new firm service level. This new firm service level must be at least 500 kW below the lowest of the customer's calculated average peak-period demands for the last six summer billing months preceding the new designation.   | (T)<br> <br>(T)                                 |
|     |  |    | For those customers that elected to first participate in the Non-Firm Service Program after July 20, 2000, the non-firm service customer must maintain a difference of at least 200 kW between the firm service level and the calculated average monthly summer peak-period demand. If the difference is less than 200 kW for any three summer months during any 12-month period, the customer must designate a new firm service level. This new firm service level must be at least 200 kW below the lowest of the customer's calculated average peak-period demands for the last six summer billing months preceding the new designation.   | (N)<br> <br> <br> <br> <br> <br>(N)             |
|     |  | 2) | <b>Optional Re-Designations of Firm Service Level:</b> For those customers that were participating in the Non-Firm Service Program on or before July 20, 2000, the non-firm service customer may <u>decrease</u> the firm service level effective with the start of any billing month, provided the customer gives PG&E at least 30 days' written notice. The customer may <u>increase</u> the firm service level (or return to firm service) only with PG&E's permission or by giving such notice to PG&E during a one-month period following any revisions of the program operating criteria initiated by the ISO, or during an annual contract review period that is provided for between November 1 and December 1 each year. The increased firm service level must be such that there is still at least a 500 kW difference between the firm service level and the lowest calculated average monthly summer peak-period demand. The increased firm service level will become effective with the first regular reading of the meter after the customer receives permission from PG&E or at the end of the three year notice period. If a customer elects to change to firm service, it will not be permitted to subsequently return to non-firm status in the future. | (T)<br> <br>(T)                                 |
|     |  |    | For those customers that elected to first participate in the Non-Firm Service Program after July 20, 2000, the non-firm service customer may <u>decrease</u> the firm service level effective with the start of any billing month, provided the customer gives PG&E at least 30 days' written notice. The customer may <u>increase</u> the firm service level (or return to full service) only with PG&E's permission or by giving PG&E three years notice, or by giving such notice to PG&E during a one-month period following any revisions of the program operating criteria initiated by the ISO, or during an annual contract review period that is provided for between November 1 and December 1 each year. The increased firm service level must be such that there is still at least a 200-kW difference between the firm service level and the lowest calculated average monthly summer peak-period demand. The increased firm service level will become effective with the first regular reading of the meter after the customer receives permission from PG&E or at the end of the three year notice period. If a customer elects to change to firm service, they will not be permitted to subsequently return to non-firm status in the future.             | (N)<br> <br> <br> <br> <br> <br>(N)<br> <br>(N) |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

11. NON-FIRM SERVICE PROGRAM: (Cont'd.)
- i. ADDITIONAL NON-FIRM SERVICE PROVISIONS: (Cont'd.)
    - 3) **Telephone Line Requirements:** Non-firm customers are required to make available a telephone line and space for a notification printer. This requirement is in addition to any other equipment requirement which may apply.
  - j. BILL REDUCTIONS FOR NON-FIRM SERVICE CUSTOMERS:
    - 1) **Demand Charges:** Reduced peak-period demand charges for curtailable service shall be applied to the difference between the customer's maximum demand in the peak-period and its Firm Service Level (but not less than zero). The peak-period charges for firm service shall be applied to the peak-period demand less the above difference.
    - 2) **Energy Charges:** Reduced energy charges for curtailable service shall be applied to (a-b), where (a) is the number of kilowatt-hours used in the time period and (b) is the product of the Firm Service Level and the number of hours in the time period. (a-b) shall not be less than zero.
  - k. PROVISIONS SPECIFIC TO UFR PROGRAM:
    - 1) **Details on Automatic Interruptions:** If a customer is participating in the UFR program, service to the customer will be automatically interrupted if the frequency on the PG&E system drops to 59.65 hertz for 20 cycles. PG&E will install and maintain a digital underfrequency relay and whatever associated equipment it believes is necessary to carry out such automatic interruption. Relays and other equipment will remain the property of PG&E. If more than one relay is required, PG&E will provide the additional relays as "special facilities," at customer's expense, in accordance with Section I of Rule 2.  
  
In addition to the underfrequency relay, PG&E may install equipment that would automatically interrupt service in case of voltage reductions or other operating conditions.
    - 2) **Metering Requirements for UFR Program:** If a customer is participating in the UFR program under Schedule E-19 in combination with firm or curtailable-only service, the customer will be required to have a separate meter for the UFR service. PG&E will provide the meter sets, but the customer will be responsible for arranging customer's wiring in such a way that the service for each account can be provided and metered at a single point. NOTE: Any other additional facilities required for a combination of curtailable with firm service will be treated as "special facilities" in accordance with Section I of Rule 2.
    - 3) **Communication Channel for UFR Service:** UFR program customers are required to provide an exclusive communication channel from the PG&E-provided terminal block at the customer's facility to a PG&E-designated control center. The communication channel must meet PG&E's specifications, and must be provided at the customer's expense. PG&E shall have the right to inspect the communication circuit upon reasonable notice.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

11. NON-FIRM SERVICE PROGRAM: (Cont'd.)      —      UNDERFREQUENCY RELAY PROGRAM: Under this program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E.
- See Section 13 of this rate schedule below of this rate schedule for a discussion of contractual length-of-service requirements that may be applied to customers enrolling in the Non-firm Service Program. Please note that PG&E may require up to three years' written notice for a change from non-firm to firm service, or for termination of participation in the Underfrequency Relay Program. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

- |     |  |  |                          |
|-----|--|--|--------------------------|
| 11. | NON-FIRM SERVICE PROGRAM:<br>(Cont'd.) |  | (T)                      |
|     | a.                                     | ELIGIBILITY CRITERIA FOR NON-FIRM SERVICE: Customers who receive service on Schedule E-20 are eligible to participate in the E-20 Non-Firm Service Program provided that the customer can provide the minimum amount of load reduction as determined below in Section 11.b.  | (T)                      |
|     | b.                                     | DESIGNATION OF FIRM SERVICE LEVEL: For those customers that were participating in the Non-Firm Service Program on or before July 20, 2000, the designated number of kW to which the customer must reduce demand during emergency curtailments is the customer's contractual "firm service level." This designated firm service level must be at least 500 kW less than the smallest of the customer's calculated average peak-period demands during the last six summer billing months prior to the designation. (The calculated average peak-period demand is the total number of kWh used during the peak-period hours of a billing month divided by the total number of peak-period hours in the month.) Customers who have not yet had six months of summer service are eligible for non-firm service provided they can demonstrate to PG&E's satisfaction that they will be able to provide the minimum 500 kW reduction from the smallest of an estimate of the customer's calculated average monthly-peak-period demand.<br><br>For those customers that elected to first participate in the Non-Firm Service Program after July 20, 2000, the designated number of kW to which the customer must reduce demand during emergency curtailments is the customer's contractual "firm service level." This designated firm service level must be at least 200 kW less than the smallest of the customer's calculated average peak-period demands during the last six summer billing months prior to the designation. (The calculated average peak-period demand is the total number of kWh used during the peak-period hours of a billing month divided by the total number of peak-period hours in the month.) Customers who have not yet had six months of summer service are eligible for non-firm service provided they can demonstrate to PG&E's satisfaction that they will be able to provide the minimum 200 kW reduction from the smallest of an estimate of the customer's estimated calculated average monthly-peak-period demand. | (T)<br>(T)<br>(N)<br>(N) |
|     | c.                                     | PRE-EMERGENCY CURTAILMENT REQUIREMENTS: A customer may be requested to curtail, on a pre-emergency basis, up to a maximum of two times per year (except that any emergency curtailments will count towards the maximum). Each pre-emergency curtailment will last no more than five hours. Customers will be given at least 30 minutes notice before each curtailment. The pre-emergency curtailments will be requested subject to the criteria listed in Section 11.d below, and PG&E's discretion.<br><br>Automatic UFR operations shall not be included in the annual pre-emergency or emergency curtailment limit.   |                          |
|     | d.                                     | PRE-EMERGENCY CURTAILMENT PROCEDURE: PG&E will notify the customer by telephone, electronic mail, or other reliable means of communication. This notification will designate the time by which the customer's kW demand must be reduced to the customer's contractual firm service level. The notification will also designate the time when the customer may resume use of full power.<br><br>PG&E may call a pre-emergency curtailment if one of the following criteria are met:   |                          |
|     |  | 1) The 9:00 a.m. forecast of temperatures in the Central Valley (the average of the forecasted temperature in Fresno and Sacramento) exceeds 100 degrees Fahrenheit; and PG&E has been informed by the ISO that an adjusted 10:00 a.m. forecast of two-hour reserves for that afternoon's peak is 12 percent or less; or   |                          |



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

17168-E  
16428-E

Advice Letter No. 2020-E  
Decision No.

42498

Issued by  
**DeAnn Hapner**  
Vice President  
Regulatory Relations

Date Filed July 20, 2000  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

11. NON-FIRM SERVICE PROGRAM: (Cont'd.)
- i. ADDITIONAL NON-FIRM SERVICE PROVISIONS:
- 1) **Required Re-Designations of Firm Service Level:** For those customers that were participating in the Non-Firm Service Program on or before July 20, 2000, the non-firm service customer must maintain a difference of at least 500 kW between the firm service level and the calculated average monthly summer peak-period demand. If the difference is less than 500 kW for any three summer months during any 12-month period, the customer must designate a new firm service level. This new firm service level must be at least 500 kW below the lowest of the customer's calculated average peak-period demands for the last six summer billing months preceding the new designation. (T)  
(T)  
(T)  
(T)  
(T)
- For those customers that elected to first participate in the Non-Firm Service Program after July 20, 2000, the non-firm service customer must maintain a difference of at least 200 kW between the firm service level and the calculated average monthly summer peak-period demand. If the difference is less than 200 kW for any three summer months during any 12-month period, the customer must designate a new firm service level. This new firm service level must be at least 200 kW below the lowest of the customer's calculated average peak-period demands for the last six summer billing months preceding the new designation. (N)  
|  
|  
|  
|  
(N)
- 2) **Optional Re-Designations of Firm Service Level:** For those customers that were participating in the Non-Firm Service Program on or before July 20, 2000, the non-firm service customer may decrease the firm service level effective with the start of any billing month, provided the customer gives PG&E at least 30 days' written notice. The customer may increase the firm service level (or return to full service) only with PG&E's permission or by giving PG&E three years notice, or by giving such notice to PG&E during a one-month period following any revisions of the program operating criteria initiated by the ISO, or during an annual contract review period that is provided for between November 1 and December 1 each year. The increased firm service level must be such that there is still at least a 500-kW difference between the firm service level and the lowest calculated average monthly summer peak-period demand. The increased firm service level will become effective with the first regular reading of the meter after the customer receives permission from PG&E or at the end of the three year notice period. If a customer elects to change to firm service, they will not be permitted to subsequently return to non-firm status in the future. (N)  
|  
(T)

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COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

11. NON-FIRM  
SERVICE  
PROGRAM:  
(Cont'd.)

i. ADDITIONAL NON-FIRM SERVICE PROVISIONS: (Cont'd.)

2) **Optional Re-Designations of Firm Service Level:** (Cont'd.)

For those customers that elected to first participate in the Non-Firm Service Program after July 20, 2000, the non-firm service customer may decrease the firm service level effective with the start of any billing month, provided the customer gives PG&E at least 30 days' written notice. The customer may increase the firm service level (or return to full service) only with PG&E's permission or by giving PG&E three years notice, or by giving such notice to PG&E during a one-month period following any revisions of the program operating criteria initiated by the ISO, or during an annual contract review period that is provided for between November 1 and December 1 each year. The increased firm service level must be such that there is still at least a 200-kW difference between the firm service level and the lowest calculated average monthly summer peak-period demand. The increased firm service level will become effective with the first regular reading of the meter after the customer receives permission from PG&E or at the end of the three year notice period. If a customer elects to change to firm service, they will not be permitted to subsequently return to non-firm status in the future.

(N)

(N)

3) **Telephone Line Requirements:** Non-firm customers are required to make available a telephone line and space for a notification printer. This requirement is in addition to any other equipment requirement which may apply.

j. BILL REDUCTIONS FOR NON-FIRM SERVICE CUSTOMERS:

- 1) **Demand Charges:** Reduced peak-period demand charges for curtailable service shall be applied to the difference between the customer's maximum demand in the peak-period and its Firm Service Level (but not less than zero). The peak-period charges for firm service shall be applied to the peak-period demand less the above difference.
- 2) **Energy Charges:** Reduced energy charges for curtailable service shall be applied to (a-b), where (a) is the number of kilowatt-hours used in the time period and (b) is the product of the Firm Service Level and the number of hours in the time period. (a-b) shall not be less than zero.
- 3) **Economic Stimulus Rate Credit:** The energy charges described in 11.j.2 shall be reduced by the product of the Economic Stimulus Rate Credit and (a-b) as calculated in 11.j.2.

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E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	15392-E	

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