

June 29, 2000

ADVICE 2013-E

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

The purpose of this filing is to make modifications to several sections of the Company's tariff book for the sole purpose of eliminating obsolete language, correcting incorrect information, and consolidating tariff sheets. No changes requested herein affect service to the Company's customers.

Preliminary Statement Part A

Currently, there are two tariff sheets in effect which replace the same canceled sheet (Sheet 12091-E). The Company has therefore consolidated the changes submitted in Advice 1735-E-A (Sheet 15715-E) and Advice 1765-E (Sheet 15572-E).

Preliminary Statement Part AH

Similar to the change in Preliminary Statement Part A, the changes submitted in Advice 1788-E (Sheet 15819-E) and Advice 1926-E (Sheet 16644-E) have been consolidated.

Schedule ED

Schedule ED includes a provision which increases the participation limit to 100 MW if a certain customer were to enroll on this rate schedule by December 31, 1995. The customer did not enroll on Schedule ED, therefore this provision has been removed.

Schedule E-EXEMPT

In Advice 1883-E, filed in compliance with Decision 99-06-058, the Company removed from all tariffs the "minimum bill provision" which applied direct access customers. Inadvertently, this provision was not removed from Schedule E-EXEMPT at the time of filing Advice 1883-E. Accordingly, it is removed by this filing.

Billing Percentages

The Billing Percentages sections listed in the affected rate schedules have been deleted. These provisions expired in August 1999, therefore it is no longer required that this language be included in the Company's tariffs.

Standby Special Conditions

The Company's residential, commercial, and industrial schedules state that "Special Conditions 1 through 7 also apply to those customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply." In Advice 1812-E-A, the Company removed Special Condition 7, but did not make the requisite changes to the rate schedules to refer to "Special Conditions 1 through 6." This change is made herein.

Voluntary Time-of-Use Processing Charge Effective Date

The Company's commercial and agricultural voluntary time-of-use service rate schedules state that the Processing Charge becomes effective on January 1, 1997. Since this date has passed, it is no longer necessary to include this language in the rate schedules. It has accordingly been removed.

Nonfirm Local Bidding Pilots

Currently, Schedules E-19 and E-20 contain language regarding a Nonfirm Bidding Pilot Program and a Local Nonfirm Bidding Pilot Program. These programs expired on April 30, 1996. Therefore, this language is irrelevant and has been deleted.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

The Company requests that this advice filing become effective **August 8, 2000**, which is 40 days after the date of filing.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. Protests should be mailed to:

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IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102

Copies should also be mailed to the attention of the Director, Energy Division (address above) and Les Guliasi, Regulatory Relations Manager, 77 Beale Street, P.O. Box 770000, Mail Code B10C, San Francisco, CA 94177. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There are no restrictions on who may file a protest.

In accordance with Section III, Paragraph G of General Order 96-A, the Company is mailing copies of the advice filing to the utilities and interested parties shown on the attached list. Address change requests should be directed to Nelia Avendano at (415) 973-3529.

Vice President – Regulatory Relations

Attachments



PRELIMINARY STATEMENT
(Continued)

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS (Cont'd.)

6. GENERAL

- a. MEASUREMENT OF ELECTRIC ENERGY: Unless otherwise provided in the applicable tariff schedules, all electric energy supplied to customers by PG&E will be measured by means of suitable standard electric meters except where energy supplied to highway sign lighting, traffic control devices, communication system amplifiers or other loads can be accurately determined from load and operating time or other relevant data and where, in the opinion of PG&E, the installation of a meter is impractical.
- b. DISCOUNTS: All rates hereinafter listed are net rates and are not subject to discount, unless specifically stated on the schedule.
- c. DISCOUNTS FOR ADVANCES BY CUSTOMERS: Unless otherwise specified in PG&E's tariffs, no discounts in unit rates are allowed in consideration of customers advancing funds.
- d. LAMP SERVICE: PG&E does not supply free lamp renewals for commercial or residence lighting.
- e. STANDARD RIDERS: No standard riders are used by PG&E.
- f. Direct Access Start Date: The following portions of all PG&E rate schedules are suspended or modified until the date the Commission or its delegate declares to be the start date for Direct Access. These modifications or suspensions cease on the date the Commission or its delegate declares to be the start date for Direct Access.
 - 1) Schedule PX and Schedule E-DEPART
 - 2) The condition found in the "RATES" section of each rate schedule which describes the Generation charge and the calculation of CTC.
 - 3) The "SPECIAL CONDITION" or section within each rate schedule titled "BILLING," which describes the options available to customers with the start of direct access.
 - 4) The section of Schedule E-EXEMPT titled "For Customers Taking Service Under This Schedule After the Start Date for Direct Access."

7. SYMBOLS

When any change is proposed on any tariff schedule, attention shall be directed to such change by an appropriate character along the right-hand margin of the official copies filed with the Commission, utilizing the following symbols:

- (C) To signify changed listing, rule, or condition which may affect rates or charges;
- (D) To signify discontinued material, including listing, rate, rule or condition;
- (I) To signify increase;
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition;
- (N) To signify new material including listing, rate, rule or condition;
- (R) To signify reduction; and
- (T) To signify change in wording of text but no change in rate, rule or condition.



PRELIMINARY STATEMENT
(Continued)

AH. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA)

1. **PURPOSE:** The purpose of the IRMA is to record the costs incurred by PG&E for electric restructuring-related implementation activities. This account is being established in accordance with Decision 95-12-063, as modified by Decision 96-01-009, Assembly Bill 1890, Decision 96-12-077, Decision 97-03-069, Decision 97-05-040, Decision 97-06-060, Decision 97-11-074 and Decision 97-12-042. Costs recorded in the IRMA shall exclude any PG&E previously authorized by the Commission for recovery through any other mechanism.
2. **APPLICABILITY:** The IRMA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **IRMA RATES:** The IRMA does not currently have a rate component.
4. **ACCOUNTING PROCEDURE:** The IRMA consists of eleven primary subaccounts.

The Employee Transition Costs Subaccount (Item a. below) records the employee-related transition costs incurred by PG&E associated with utility personnel directly affected by electric industry restructuring. Costs recorded in the Employee Transition Costs Subaccount shall include, but not be limited to, all reasonable employee related transition costs for severance, retraining, early retirement, outplacement and related expenses for the employees. Pursuant to Public Utilities Code Section 375 (b), costs recorded in the Employee Transition Costs Subaccount shall exclude transition costs associated with officers, senior supervisory employees, and professional employees performing predominately regulatory functions.

The Biennial Resource Plan Update Settlement Costs Subaccount (Item b. below) records the costs associated with contracts approved by the Commission to settle issues associated with the Biennial Resource Plan Update (BRPU). Costs recorded in the BRPU Settlement Costs Subaccount shall be limited to costs of negotiations, buy-outs or other settlement costs approved by the Commission.

The Qualifying Facilities Shareholder Savings Subaccount (Item c. below) tracks the shareholder incentive portion of the benefits associated with contract buy-outs, buy-downs, or renegotiations of Qualifying Facilities (QF) contracts signed on or after December 30, 1996.

The Environmental Impact Report Costs Subaccount (Item d. below) records costs assigned to PG&E related to the Commission-mandated Environmental Impact Report ordered in Decision 95-12-063. Ordering Paragraphs 38 and 39 of Decision 95-12-063 directed the Commission Advisory and Compliance Division (now the Energy Division) to retain the services of a qualified professional environmental consultant to conduct an independent analysis to develop the Environmental Impact Report. The Commission further ordered PG&E, as well as San Diego Gas Electric Company and Southern California Edison Company, to reimburse the Commission for costs incurred in the preparation of the report.

The Customer Education Program Subaccount (Item e. below) records PG&E's allocation of joint CEP costs incurred during the period starting on March 31, 1997.

The Electric Education Trust Subaccount (Item f. below) records the costs incurred by PG&E on or after March 31, 1997, associated with ensuring independent, multicultural education, advocacy and research for small business and residential customers, and to promote consumer education by assisting customers to understand the changes taking place in the electric industry during the transition period to direct access. After direct access is implemented, the EET will take over the CEP efforts, and continue the customer education process. The EET will cease to exist as of June 30, 1999, unless extended by the Commission or by statute.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex; and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES,							
per kWh per Month	\$0.00504	\$0.03565	\$0.00357	\$0.05944	\$0.00051	\$0.01168	\$0.11589
TIER II QUANTITIES,							
per kWh per Month	\$0.00504	\$0.04635	\$0.00357	\$0.06606	\$0.00051	\$0.01168	\$0.13321
MINIMUM CHARGE,							
per meter per day	\$0.00760	\$0.10596	\$0.0246	\$0.04790	\$0.00035		\$0.16427
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-1 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES,							
per kWh per Month	\$0.00504	\$0.03565	\$0.00357	\$0.05944	\$0.00051	\$0.01168	\$0.11589
TIER II QUANTITIES,							
per kWh per Month	\$0.00504	\$0.04635	\$0.00357	\$0.06606	\$0.00051	\$0.01168	\$0.13321
MINIMUM CHARGE,							
per meter per day	\$0.00760	\$0.10596	\$0.00246	\$0.04790	\$0.00035		\$0.16427
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EM during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00504	\$0.03565	\$0.00357	\$0.05944	\$0.00051	\$0.01168	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00504	\$0.04635	\$0.00357	\$0.06606	\$0.00051	\$0.01168	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00760	\$0.10596	\$0.00246	\$0.04790	\$0.00035		\$0.16427
DISCOUNT, per dwelling unit per day	-	\$0.10579	-	-	-	-	\$0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh per Month	-	-	-	\$0.04267	-	\$0.01168	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule ES during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit on their bill, by way of reduction to CTC.

On or before June 24, 1998, PG&E will change the method to determine the 10 percent credit by basing the credit amount on the total Bundled Service bill before application of the discounts per dwelling unit. Until the time the method is changed, PG&E shall base the credit amount on the total Bundled Service bill after application of the discounts per dwelling unit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00504	\$0.03565	\$0.00357	\$0.05944	\$0.00051	\$0.01168	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00504	\$0.04635	\$0.00357	\$0.06606	\$0.00051	\$0.01168	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00760	\$0.10596	\$0.00246	\$0.04790	\$0.00035		\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule ESR during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving supply and delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for the Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES,							
per kWh per Month	\$0.00504	\$0.03565	\$0.00357	\$0.05944	\$0.00051	\$0.01168	\$0.11589
TIER II QUANTITIES,							
per kWh per Month	\$0.00504	\$0.04635	\$0.00357	\$0.06606	\$0.00051	\$0.01168	\$0.13321
MINIMUM CHARGE,							
per meter per day	\$0.00760	\$0.10596	\$0.00246	\$0.04790	\$0.00035		\$0.16427
DISCOUNT,							
per dwelling unit per day	—	\$0.34300	—	—	—	—	\$0.34300
TRANSMISSION REVENUE							
BALANCING ACCOUNT ADJUSTMENT							
RATE							
per kWh per Month	(\$0.00017)	—	—	\$0.00017	—	—	\$0.00000
MINIMUM AVERAGE RATE LIMITER,							
per kWh per Month	—	—	—	\$0.04267	—	\$0.01168	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule ET during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange Costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

13. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit on their bill, by way of reduction to CTC.

On or before June 24, 1998, PG&E will change the method to determine the 10 percent credit by basing the credit amount on the total Bundled Service bill before application of the discounts per dwelling unit. Until the time the method is changed, PG&E shall base the credit amount on the total Bundled Service bill after application of the discounts per dwelling unit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-1 applies.

The provisions of Schedule S--Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-7 charges. (T)

Depending upon whether or not an Installation charge applies, the customer will be served under one of these rates under Schedule E-7.

E-7: Applies to: customers who were served under Schedule E-7 as of the effective date of Advice 1728-E and have not changed rate schedules since that time; or customers whose account has an existing time-of-use meter programmable for this rate schedule, but are not being served under Schedule E-7.

Rate W: Applies to customers whose account does not have an existing time-of-use meter programmable for this rate schedule. The customer must pay an "Installation Charge" prior to taking service under this schedule.

The installation charge, if applicable, must be paid before the customer can take service on this schedule. Payments for this charge are not transferable to another service or refundable, in whole or in part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in Phase 2 of PG&E's 1999 GRC. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: The entire territory served.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-7 for each time period during the last month by the customer's total usage for each time period.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

APPLICABILITY: This experimental schedule is available to customers for whom Schedule E-1 or E-7 applies.

The provisions of Schedule S--Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-A7 charges. (T)

Depending upon whether or not an Installation charge applies, the customer will be served under one of these rates under Schedule E-A7.

E-A7: Applies to: customers who were served under Schedule E-A7 as of the effective date of Advice 1728-E and have not changed rate schedules since that time; or customers whose account has an existing time-of-use meter programmable for this rate schedule, but are not being served under Schedule E-A7.

Rate Y: Applies to customers whose account does not have an existing time-of-use meter programmable for this schedule. The customer must pay an "Installation Charge" prior to taking service under this schedule.

The installation charge, if applicable, must be paid before the customer can take service on this schedule. Payments for this charge are not transferable to another service or refundable, in whole or in part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in Phase 2 of PG&E's 1999 GRC. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: Available only in the cities or areas known as Antioch, Brentwood, Oakley, Bethel Island, Knightsen, Byron, and Discovery Bay, and other PG&E Divisions to be determined.

(L)

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
 (Continued)

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-A7 for each time period during the last month by the customer's total usage for each time period.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. (T)

TERRITORY: The entire territory is served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE							
Summer, per kWh per month	\$0.00555	\$0.02444	\$0.00313	\$0.07493	\$0.00044	\$0.01168	\$0.12017
Winter, per kWh per month	\$0.00338	\$0.01459	\$0.00313	\$0.03986	\$0.00044	\$0.01168	\$0.07308
CUSTOMER CHARGE, per day	-	\$0.45733	-	-	-	-	\$0.45733
TRANSMISSION REVENUE							
BALANCING ACCOUNT ADJUSTMENT RATE							
per kWh per month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SPECIAL CONDITIONS:

1. **Seasonal Charges:** The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
4. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd)

4. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-8 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

5. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

APPLICABILITY: This experimental schedule is required for customers for whom Schedule E-1 applies and who refuel a low emission vehicle (LEV) at their premises. An LEV is either an electric vehicle (EV) or a natural gas vehicle (NGV). Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging or fueling.

The provisions of Schedule S--Standby Service Special Conditions 1 through 6, and Special Condition 9 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-9 charges.

Depending on the manner in which customers will fuel their LEV, one of the following rates will apply:

- Rate A: Applies to all LEV customers unless they qualify for and choose Rates B, C, or D.
- Rate B: Applies to customers with a separately metered EV battery charger or NGV fueling station.
- Rate C: Applies to customers who allow PG&E to install a time clock that limits operation of their EV battery charger or NGV fueling station for up to 917 hours per year, not to exceed 7 hours per day. These hours will be chosen by PG&E and may vary according to conditions that exist on the local PG&E distribution system on which the customer's premise is connected. This rate is not applicable for a separately metered EV battery charger or NGV fueling station.
- Rate D: Applies to customers with a separately metered EV battery charger or NGV fueling station who allow PG&E to install a time clock that limits operation of their EV battery charger or NGV fueling station for up to 917 hours per year, not to exceed 7 hours per day. These hours will be chosen by PG&E and may vary according to the conditions that exist on the local PG&E distribution system in which the customer's premise is connected.

TERRITORY: The entire territory.

(T)

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-9 for each time period during the last month by the customer's total usage for each time period.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

RATE
REDUCTION
BOND CREDIT:

Residential customers will receive a 10 percent credit on their bill based on the bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Total Rate
ENERGY CHARGE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00504	\$0.01831	\$0.00314	\$0.05944	\$0.00051	\$0.01168	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00504	\$0.02641	\$0.00314	\$0.06606	\$0.00051	\$0.01168	\$0.11284
MINIMUM CHARGE, per meter per day	\$0.00760	\$0.09809	\$0.00148	\$0.03222	\$0.00024		\$0.13963
TRANSMISSION REVENUE BALANCING							
ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EL-1 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customer, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00504	\$0.01831	\$0.00314	\$0.05944	\$0.00051	\$0.01168	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00504	\$0.02641	\$0.00314	\$0.06606	\$0.00051	\$0.01168	\$0.11284
MINIMUM CHARGE, per meter per day	\$0.00760	\$0.09809	\$0.00148	\$0.03222	\$0.00024		\$0.13963
TRANSMISSION REVENUE BALANCING							
ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EML during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Total Rate
ENERGY CHARGE							
FOR QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00504	\$0.01831	\$0.00314	\$0.05944	\$0.00051	\$0.01168	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00504	\$0.02641	\$0.00314	\$0.06606	\$0.00051	\$0.01168	\$0.11284
FOR NON-QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00504	\$0.03565	\$0.00357	\$0.05944	\$0.00051	\$0.01168	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00504	\$0.04635	\$0.00357	\$0.06606	\$0.00051	\$0.01168	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.							
MINIMUM CHARGE, per meter per day	\$0.00760	\$0.09809	\$0.00148	\$0.03222	\$0.00024		\$0.13963
DISCOUNT, per dwelling unit per day	-	\$0.10579	-	-	-	-	\$0.10579
TRANSMISSION REVENUE BALANCING							
ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh per month	-	-	-	\$0.04267	-	\$0.01168	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.
** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, once Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit on their bill by way of reduction to CTC.

On or before June 24, 1998, PG&E will change the method to determine the 10 percent credit by basing the credit amount on the total Bundled Service bill before application of the discounts per dwelling unit. Until the time the method is changed, PG&E shall base the credit amount on the total Bundled Service bill after application of the discounts per dwelling unit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE							
FOR QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00504	\$0.01831	\$0.00314	\$0.05944	\$0.00051	\$0.01168	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00504	\$0.02641	\$0.00314	\$0.06606	\$0.00051	\$0.01168	\$0.11284
FOR NON-QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00504	\$0.03565	\$0.00357	\$0.05944	\$0.00051	\$0.01168	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00504	\$0.04635	\$0.00357	\$0.06606	\$0.00051	\$0.01168	\$0.13321

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

MINIMUM CHARGE, per meter per day \$0.00760 \$0.09809 \$0.00148 \$0.03222 \$0.00024 \$0.13963

TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month (\$0.00017) - - \$0.00017 - - \$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. (T)

TERRITORY: The entire territory served.

RATES:

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>FTA</u>	<u>Total Rate</u>
ENERGY CHARGE							
FOR QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES,							
per kWh per Month	\$0.00504	\$0.01831	\$0.00314	\$0.05944	\$0.00051	\$0.01168	\$0.09812
TIER II QUANTITIES,							
per kWh per Month	\$0.00504	\$0.02641	\$0.00314	\$0.06606	\$0.00051	\$0.01168	\$0.11284
FOR NON-QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES,							
per kWh per Month	\$0.00504	\$0.03565	\$0.00357	\$0.05944	\$0.00051	\$0.01168	\$0.11589
TIER II QUANTITIES,							
per kWh per Month	\$0.00504	\$0.04635	\$0.00357	\$0.06606	\$0.00051	\$0.01168	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.							
MINIMUM CHARGE, per meter per day	\$0.00760	\$0.09809	\$0.00148	\$0.03222	\$0.00024		\$0.13963
DISCOUNT, per dwelling unit per day	-	\$0.34300	-	-	-	-	\$0.34300
TRANSMISSION REVENUE BALANCING							
ACCOUNT ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER,							
per kWh per month	-	-	-	\$0.04267	-	\$0.01168	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule ETL during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

12. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit on their bill, by way of reduction to CTC.

On or before June 24, 1998, PG&E will change the method to determine the 10 percent credit by basing the credit amount on the total Bundled Service bill before application of the discounts per dwelling unit. Until the time the method is changed, PG&E shall base the credit amount on the total Bundled Service bill after application of the discounts per dwelling unit

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-7 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-7 charges.

(T)

Depending upon whether or not an Installation charge applies, the customer will be served under one of these rates under Schedule EL-7.

EL-7: Applies to: customers who were served under Schedule EL-7 as of the effective date of Advice 1728-E and have not changed rate schedules since that time; or customers whose account has an existing time-of-use meter programmable for this rate schedule, but are not being served under Schedule EL-7.

Rate W: Applies to customers whose account does not have an existing time-of-use meter programmable for this rate schedule. The customer must pay an "Installation Charge" prior to taking service under this schedule.

The installation charge, if applicable, must be paid before the customer can take service on this schedule. Payments for this charge are not transferable to another service or refundable, in whole or in part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in Phase 2 of PG&E's 1999 GRC. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: The entire territory.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local office.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: A customer's bill is first calculated according to the rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EL-7 for each time period during the last month by the customer's total usage for each time period.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE

APPLICABILITY: This experimental schedule is available to customers for whom Schedules EL-1, EL-7, or E-A7 apply where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-A7 charges. (T)

Depending upon whether or not an Installation charge applies, the customer will be served under one of these rates under Schedule EL-A7.

EL-A7: Applies to: customers who were served under Schedule EL-A7 as of the effective date of Advice 1728-E and have not changed rate schedules since that time; or customers whose account has an existing time-of-use meter programmable for this rate schedule, but are not being served under Schedule EL-A7.

Rate Y: Applies to customers whose account does not have an existing time-of-use meter programmable for this rate schedule. The customer must pay an "Installation Charge" prior to taking service under this schedule.

The installation charge, if applicable, must be paid before the customer can take service on this schedule. Payments for this charge are not transferable to another service or refundable, in whole or in part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in Phase 2 of PG&E's 1999 GRC. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: Available only in the cities or areas known as Antioch, Brentwood, Oakley, Bethel Island, Byron, Knightsen, and Discovery Bay, and other PG&E divisions to be determined.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE							
Summer, per kWh per month	\$0.00555	\$0.00646	\$0.00271	\$0.07492	\$0.00044	\$0.01168	\$0.10176
Winter, per kWh per month	\$0.00338	\$0.00368	\$0.00271	\$0.03984	\$0.00044	\$0.01168	\$0.06173
CUSTOMER CHARGE,							
per meter per day	-	\$0.38867	-	-	-	-	\$0.38867
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- SPECIAL CONDITIONS:**
1. **Seasonal Charges:** The summer season is May 1 through October 31. The inter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
 2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
 3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
 4. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EL-8 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

5. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(D)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges. (T)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Total Rates
ENERGY CHARGE							
Summer, per kWh per month	\$0.00949	\$0.04047	\$0.00389	\$0.08208	\$0.00057	\$0.01220	\$0.14870
Winter, per kWh per month	\$0.00651	\$0.02774	\$0.00389	\$0.05102	\$0.00057	\$0.01220	\$0.10193
CUSTOMER CHARGE, per month							
Single-phase Service, per meter	-	\$8.10	-	-	-	-	\$8.10
Polyphase Service, per meter	-	\$12.00	-	-	-	-	\$12.00
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Con'td.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule A-1 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

RATE
REDUCTION
BOND CREDIT:

Small commercial customers served on this schedule receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in the BILLING section; and the CARE discount will be determined before any credit for Direct Access service.

(D)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary time-of-use schedule applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

Depending upon whether or not an Installation or Processing charge applies, the customer will be served under one of these rates under Schedule A-6:

A-6: Applies 1) to customers who are served under Schedule A-6 prior to January 1, 1996, and have not changed rate schedules since that time, or 2) to customers whose service has an existing and appropriate time-of-use meter installed and that initiated service on this schedule during 1996, or 3) to customers who signed an "Incentive Program Prescriptive Performance Off-Peak Cooling Application" with PG&E prior to January 1, 1996, in order to install a thermal energy storage system and now are about to operate that system.

Rate W: Applies to customers whose account does not have an appropriate time-of-use meter. The customer must pay an "Installation Charge" prior to taking service under this schedule.

Rate X: Applies to customers whose account has an appropriate PG&E time-of-use meter, but is not currently being served under Schedule A-6. The customer will be required to pay a "Processing Charge" prior to taking service under this schedule.

(T)

The Installation Charge or Processing Charge must be paid in one lump sum before the customer can take service on this schedule. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-6 charges.

* The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at PG&E's local offices.

(D)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

BILLING:
(Cont'd.)

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed on its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

RATE
REDUCTION
BOND CREDIT:

Small commercial customers served on this schedule will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in the BILLING section; and the CARE discount will be determined before any credit for Direct Access service.

(D)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: A customer selecting service on Schedule A-10 after August 15, 1992 must use at least 50,000 kWh per year. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-10 charges.

(T)

TERRITORY: PG&E's entire service territory.

RATES	Transmission		Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE (per kWh per month)							
Transmission Voltage Level							
Summer	—	\$0.00274	\$0.00277	\$0.07106	\$0.00038	\$0.01220	\$0.08915
Winter	—	\$0.00223	\$0.00277	\$0.05521	\$0.00038	\$0.01220	\$0.07279
Primary Voltage Level							
Summer	—	\$0.00693	\$0.00292	\$0.06669	\$0.00041	\$0.01220	\$0.08915
Winter	—	\$0.00566	\$0.00292	\$0.05160	\$0.00041	\$0.01220	\$0.07279
Secondary Voltage Level							
Summer	—	\$0.00986	\$0.00303	\$0.06363	\$0.00043	\$0.01220	\$0.08915
Winter	—	\$0.00805	\$0.00303	\$0.04908	\$0.00043	\$0.01220	\$0.07279
DEMAND CHARGE (per kW of maximum demand per month)							
Transmission Voltage Level							
Summer	\$1.79	\$0.03	—	\$0.13	—	—	\$1.95
Winter	\$0.41	\$0.01	—	\$0.03	—	—	\$0.45
Primary Voltage Level							
Summer	\$1.68	\$3.82	—	—	—	—	\$5.50
Winter	\$0.50	\$1.15	—	—	—	—	\$1.65
Secondary Voltage Level							
Summer	\$2.28	\$4.42	—	—	—	—	\$6.70
Winter	\$0.56	\$1.09	—	—	—	—	\$1.65
CUSTOMER CHARGE, per meter per month	—	\$75.00	—	—	—	—	\$75.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month							
	(\$0.00017)	—	—	\$0.00017	—	—	\$0.00000

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING: (Cont'd.) Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

RATE REDUCTION BOND CREDIT: Small commercial customers served on this schedule receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC. Only customers determined as eligible will receive the credit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE DISCOUNT: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in the BILLING section; and the CARE discount will be determined before any credit for Direct Access service

(D)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE

CONTENTS:

This rate schedule is divided into the following sections:

- | | | |
|--|---|-----|
| 1. Applicability | 12. Non-Firm Service Rates | |
| 2. Territory | | |
| 3. Firm Service Rates | 13. Contracts | |
| 4. Definition Of Service Voltage | 14. Terms And Conditions For Voluntary E-19 Service | |
| 5. Definition Of Time Periods | 15. Billing | |
| 6. Power Factor Adjustments | 16. Rate Reduction Bond Credit | |
| 7. Charges For Transformer Losses | 17. CARE Discount for Nonprofit Group-Living Facilities | |
| 8. Standard Service Facilities | | |
| 9. Special Facilities | | (D) |
| 10. Arrangements For Visual-Display Metering | | (D) |
| 11. Non-Firm Service Program | 18. Optional Optimal Billing Period Service | (T) |
| | 19. Billing for Customers Without Interval Meters | (T) |

1. APPLICABILITY:

Initial Assignment: A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule E-19 charges.

Voluntary E-19 Service: This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 15.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

1. APPLICABILITY: Depending upon whether or not an Installation or Processing Charge applies, the
(Cont'd.) customer will be served under one of these rates under Schedule E-19:

Rate V: Applies 1) to customers have who are served under Schedule E-19 Voluntary prior to January 1, 1996, and have not changed rate schedules since that time, or 2) to customers transferring from Schedule E-19 mandatory or E-20, or 3) to customers whose service has an existing and appropriate time-of-use meter installed and that initiated service on this schedule during 1996, or 4) to customers who signed an "Incentive Program Prescriptive Performance Off-Peak Cooling Application" with PG&E prior to January 1, 1996, in order to install a thermal energy storage system and now are about to operate that system.

Rate W: Applies to customers whose account does not have an appropriate time-of-use meter. The customer must pay an "Installation Charge" prior to taking service under this schedule.

Rate X: Applies to customers whose account has an appropriate time-of-use meter, but is not currently being served under this schedule. The customer will be required to pay a "Processing Charge" prior to taking service under this schedule. (T)

Transfers Off of Schedule E-19: If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

Definition of Maximum Demand: Demand will be averaged over 30-minute intervals for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be the highest of all the 30-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 30-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month. (See Section 5 for a definition of "Peak-Period.") See Section 15 for the definition of maximum demand for customers voluntarily selecting E-19.

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

1. APPLICABILITY: **Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule. (T)

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. TERRITORY: This rate schedule applies everywhere PG&E provides electricity service.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

18. OPTIONAL
OPTIMAL BILLING
PERIOD
SERVICE:

The Optimal Billing Period service is an experimental program that is limited to a maximum of 150 accounts at any one time. Customers electing this optional service must sign the Optimal Billing Service Customer Election Form (Standard Form 79-842).

a. Eligibility

On an experimental pilot basis and subject to the availability and installation of solid state recorder equipment, firm service primary and secondary voltage customers whose maximum demand exceeds 500 kW for three consecutive billing months may select the "optimal billing period" service on a voluntary basis in up to two "subject" months (subject month is defined as the month in which the production cycle starts or ends), one at the start and one at the end of the customer's high seasonal production cycle. The meter read date separating the subject month and the "adjacent" month (the adjacent month follows the subject month at the start of production, but precedes it at the end of production) would be redesignated to an alternative read date. In no event shall any revised billing period exceed 45 days nor be less than 15 days. Where the start date is in a summer month, the summer season average rate limiter must otherwise apply to the subject month at the start of the customer's high production cycle, but need not apply to the subject month at the end of production or the two adjacent months.

(D)
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|
(D)
(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

18. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

a. Eligibility (Cont'd.)

(T)

The customer would retain the protection of the summer average rate limiter in all summer months including the revised subject and adjacent months, where the rate limiter is imposed before the additional customer charge in Section 20.c has been included in the bill calculation.

To qualify, the duration of the customer's high seasonal production period must be six (6) months or less, and the customer's energy consumption during its high seasonal production cycle must be at least 2.0 times its consumption during its low seasonal production cycle for the most recent twelve (12) month period. Customers that discontinue this option may not enroll in this option again for a period of twelve (12) months. The customer must also specify which six (6) consecutive calendar months will be the optimal billing period. The optimal billing period must encompass the customer's high seasonal production period.

b. Customer Notification to PG&E

Upon enrollment, the customer shall notify PG&E of the approximate two months where seasonal production starts and ends. As they occur, the customer shall notify PG&E of the exact seasonal production start and end dates. Upon notification by the customer of a production start date during a summer month, PG&E will wait until the regular read date to verify that the regular subject month bill would have otherwise invoked the rate limiter. If the rate limiter is invoked for the summer subject start month, the customer will be billed based on the optimal meter read dates or the regular scheduled meter read dates, whichever is the lower bill. Throughout the six month period, customers will receive their regular bill. Approximately two months after the production start or end date, the customer will receive a credit, if one should apply, for the optimal billing period. If a credit does not apply, the customer will not receive additional billing. If the rate limiter does not otherwise apply, the regular subject month bill based on the old read date will be issued, and the customer can then request the special optimal bill option in only one production end date "subject" month. The application of this billing option to a production end date may occur prior to its application to a production start date, such as when a customer has more than one high production cycle. The customer must notify PG&E in writing, via facsimile (fax) to both the PG&E account representative and PG&E's Customer Billing Department, of the production start or end date within two days of the production start or end date. Customers will receive from PG&E's Customer Billing Department a fax receipt verification upon notice of a production start or end date. PG&E will notify the customer of the regularly scheduled meter read dates and, upon request, the customer's rate limiter history.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

18. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

c. Customer Charge

(T)

Upon enrollment, a special customer charge will be assessed in all six (6) months in the optimal billing period to cover the incremental costs of the required solid state recorder, special program billing, recruitment, and administrative costs. The customer charge shall be \$130 per meter per optimal billing period month for primary and secondary voltage customers. The customer is obligated to pay this monthly customer charge only while enrolled in this option but any customer that drops out may not enroll in this option again for a period of twelve (12) months. Customers who have signed contracts and are awaiting solid state recorders so that they can participate in the program will not be assessed the special customer charge until a solid state recorder has been installed.

For billing purposes, the special customer charge for the optimal billing period service shall be assigned to Distribution.

d. Proration of Charges

All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.

e. Functional Assignment of Credit

For billing purposes, the Optimal Billing Credit will be assigned to Generation.

(D)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE

CONTENTS: This rate schedule is divided into the following sections:

- | | | |
|--|---|-----|
| 1. Applicability | 11. Non-Firm Service Program | |
| 2. Territory | 12. Non-Firm Service Rates | |
| 3. Firm Service Rates | | |
| 4. Definition Of Service Voltage | 13. Contracts | |
| 5. Definition Of Time Periods | 14. Billing | |
| 6. Power Factor Adjustments | 15. CARE Discount For Nonprofit Group-Living Facilities | |
| 7. Charges For Transformer Losses | | (D) |
| 8. Standard Service Facilities | | (D) |
| 9. Special Facilities | 16. Optional Optimal Billing Period Service | (T) |
| 10. Arrangements For Visual-Display Metering | 17. Billing For Customers Without Interval Meters | (T) |

1. APPLICABILITY: **Initial Assignment:** A customer is eligible for service under Schedule E-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-20 charges. (T)

Transfers Off of Schedule E-20: PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule E-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months, or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule, except as specified in the Energy Efficiency Adjustment provision below.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

1. APPLICABILITY:
(Cont'd.)

Definition of Maximum Demand: Demand will be averaged over 30-minute intervals. "Maximum demand" will be the highest of all the 30-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 30-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month. (See Section 5 for a definition of "Peak-Period.")

Standby Demand: For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule. (T)

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

Energy Efficiency Adjustment: A customer who implements measures to improve electrical energy efficiency on or after January 1, 1990, may be eligible to receive an energy efficiency adjustment. A customer will qualify for an energy efficiency adjustment if both following conditions are met: (1) the customer's service was established prior to January 1, 1990; and (2) the energy efficiency measures reduce the customer's maximum demand to the point that the customer would no longer be eligible for service under Schedule E-20.

To receive the energy efficiency adjustment, the customer must qualify for and sign an Agreement for Maximum Demand Adjustment for Energy Efficiency Measures (Form No. 79-758). The energy efficiency adjustment shall be the fixed reduction in demand specified in Form 79-758, and shall be added to the customer's maximum demand for the sole purpose of determining the customer's eligibility for Schedule E-20.

The energy efficiency adjustment specifically does not guarantee the customer's continued eligibility for service under Schedule E-20. The energy efficiency adjustment will not be applied to the customer's maximum demand for the purposes of calculating the monthly maximum demand charge.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

- 14. BILLING:
(Cont'd.) Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 15. CARE Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a
DISCOUNT FOR California Alternate Rates for Energy discount under Schedule E-CARE.
NONPROFIT Customers will continue to receive the CARE discount through PG&E regardless of
GROUP-LIVING energy service provider. Customers will be billed as described in the BILLING
AND SPECIAL section; and the CARE discount will be determined before any credit for Direct
EMPLOYEE Access service.
HOUSING
FACILITIES:

(D)
|
|
|
(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

16. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:

The Optimal Billing Period service is an experimental program that is limited to a maximum of 150 accounts at any one time. Customers electing this optional service must sign the Optimal Billing Service Customer Election Form (Standard Form 79-842).

(T)

a. Eligibility

On an experimental pilot basis and subject to the availability and installation of solid state recorder equipment, firm service primary and secondary voltage customers whose maximum demand exceeds 1,000 kW for three consecutive billing months may select the "optimal billing period" service on a voluntary as is in up to two "subject" months (subject month is defined as the month in which the production cycle starts or ends), one at the start and one at the end of the customer's high seasonal production cycle. The meter read date separating the subject month at the start of production, but precedes it at the end of production) would be redesignated to an alternative read date. In no event shall any revised billing period exceed 45 days nor less than 15 days. Where the start date is in a summer month, the summer season average rate limiter must otherwise apply to the subject month at the start of the customer's high production cycle, but need not apply to the subject month at the end of production or the two adjacent months. The customer would retain the protection of the summer average rate limiter in all summer months, including the revised subject and adjacent months, where the rate limiter is imposed before the additional customer charge in Section 18.c has been included in the calculation.

To qualify, the duration of the customer's high seasonal production period must be six (6) months or less, and the customer's energy consumption during its high seasonal production cycle must be at least 2.0 times its consumption during its low seasonal production cycle for the most recent twelve (12) month period. Customers that discontinue this option may not enroll in this option again for a period of twelve (12) months. The customer must also specify which six (6) consecutive calendar months will be the optimal billing period. The optimal billing period must encompass the customer's high seasonal production period.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

16. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

b. Customer Notification to PG&E

(T)

Upon enrollment, the customer shall notify PG&E of the approximate two months where seasonal production starts and ends. As they occur, the customer shall notify PG&E of the exact seasonal production start and end dates. Upon notification by the customer of a production start date during a summer month, PG&E will wait until the regular read date to verify that the regular subject month bill would have otherwise invoked the rate limiter. If the rate limiter is invoked for the summer subject start month, the customer will be billed based on the optimal meter read dates or the regular scheduled meter read dates, whichever is the lower bill. Throughout the six month period, customers will receive their regular bill. Approximately two months after the production start or end date, the customer will receive a credit, if one should apply, for the optimal billing period. If a credit does not apply, the customer will not receive additional billing. If the rate limiter does not otherwise apply, the regular bill based on the old read date will be issued, and the customer can then request the special optimal bill option in only one production end date "subject" month. The application of this billing option to a production end date may occur prior to its application to a production start date, such as when a customer has more than one high production cycle. The customer must notify PG&E in writing, via facsimile (fax) to both the PG&E account representative and PG&E's Customer Billing Department, of the production start or end date within two days of the production start or end date. Customers will receive from PG&E's Customer Billing Department a fax receipt verification upon notice of a production start or end date. PG&E will notify the customer of the regularly scheduled meter read dates and, upon request, the customer's rate limiter history.

c. Customer Charge

Upon enrollment, a special customer charge will be assessed in all six (6) months in the optimal billing period to cover the incremental costs of the required solid state recorder, special program billing, recruitment, and administrative costs. The customer charge shall be \$130 per meter per optimal billing period month for primary and secondary voltage customers. The customer is obligated to pay this monthly customer charge upon only while enrolled in this option, but any customer that drops out may not enroll in this option for a period of twelve (12) months. Customers who have signed contracts and are awaiting solid state recorders so that they can participate in the program will not be assessed the special customer charge until a solid state recorder has been installed.

For billing purposes, the special customer charge for the optional billing period service shall be assigned to Distribution.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

16. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

d. Proration of Charges

(T)

All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.

e. Functional Assignment of Credit

For billing purposes, the optional billing credit will be assigned to Generation.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES

1. APPLICABILITY: This is an optional firm-service schedule for customers whose Standard Industrial Classification (SIC) code is 4941 (water supply) or 4952 (sewerage systems) and whose maximum demand (maximum power requirement) is 500 kilowatts (kW) or more for three consecutive months unless the customer is an "agricultural water agency," as described below.

The provisions of Schedule S--Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-25 charges. (T)

Definition of Maximum Demand: Demand will be averaged over 30-minute intervals. "Maximum demand" will be the highest of all the 30-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval. If the customer has any welding machines, the customer's diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered its maximum demand if it exceeds the maximum demand that results from averaging the customer's demand over 30-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month. (See Section 5 for a definition of "Peak-Period.")

Transfers off Schedule E-25: If the customer's maximum demand drops below 500 kW and remains there for 12 consecutive months, PG&E will transfer the customer's account from Schedule E-25 to Schedule E-19 or a different applicable rate schedule.

Agricultural Water Agencies: If more than 70 percent of the water pumped on the customer's account goes to agricultural applications, the account must be served on an agricultural schedule. Schedule E-25 is open only to nonagricultural water agencies.

Standby Demand: For customers for whom Schedule S--Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule. (T)

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. TERRITORY: Schedule E-25 applies everywhere PG&E provides electricity service.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-25 for each time period during the last month by the customer's total usage for each time period.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS

1. **APPLICABILITY:** Schedule E-36 is an optional firm-service rate schedule for customers whose Standard Industrial Classification (SIC) code is 1311 (crude petroleum and natural gas extraction). An eligible customer with maximum demand under 500 kW may elect to take service under either Schedule E-36 or Schedule 37. Schedule E-37 is a demand metered time-of-use service option. Schedule E-36 is a non-demand metered non-time-of-use service option. An eligible customer with maximum demand over 499 kW may elect to take service under Schedule E-37 on a voluntary basis, rather than the otherwise applicable mandatory service under Schedule E-19 or Schedule E-20, but is not eligible to take service under Schedule E-36. A customer with more than 70 percent of the energy usage for water pumping for agricultural applications must take service under an agricultural schedule.

Initial Assignment: An eligible customer electing Schedule E-36 or E-37 must take service under Schedule E-37 if the customer's maximum billing demand has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period. Otherwise, an eligible customer electing Schedule E-36 or E-37 may elect to take service under either Schedule E-36 or Schedule E-37.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule. Miscellaneous electrical loads incidental to the operation of the account under SIC Code 1311 will be considered SIC Code 1311 use.

The provisions of Schedule S--Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule E-36 charges. (T)

Transfers Off of Schedule E-36: If PG&E determines that a customer is not properly classified under SIC code 1311, PG&E will transfer that customer's account off Schedule E-36 and onto a different applicable rate schedule.

Assignment of New Customers: If an eligible customer elects Schedule E-36 or E-37 but is new or lacks a sufficient usage history, and PG&E believes that the customer's maximum demand is likely to be over 499 kilowatts, PG&E will require the customer to take service under Schedule E-37.

2. **TERRITORY:** This rate schedule applies everywhere PG&E provides electricity service.

3. **RATES:** If the customer chooses to take service under Schedule E-36, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
ENERGY CHARGE						
Summer, per kWh per month	\$0.00692	\$0.02725	\$0.00280	\$0.05759	\$0.00038	\$0.09494
Winter, per kWh per month	\$0.00692	\$0.02277	\$0.00280	\$0.04748	\$0.00038	\$0.08035
CUSTOMER CHARGE, per month per meter						
		\$16.00	-	-	-	\$16.00
TRANSMISSION REVENUE						
BALANCING ACCOUNT						
ADJUSTMENT RATE						
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

- 3. RATES: Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.
(Cont'd.)
- 4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.
- 5. BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange component is determined by multiplying the average Power Exchange cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable).

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS

1. APPLICABILITY: Schedule E-37 is an optional firm-service rate schedule for customers whose Standard Industrial Classification (SIC) code is 1311 (crude petroleum and natural gas extraction). An eligible customer with maximum demand under 500 kW may elect to take service under either Schedule E-36 or Schedule 37. Schedule E-37 is a demand metered time-of-use service option. Schedule E-36 is a non-demand metered non-time-of-use service option. An eligible customer with maximum demand over 499 kW may elect to take service under Schedule E-37 on a voluntary basis, rather than the otherwise applicable mandatory service under Schedule E-19 or Schedule E-20, but is not eligible to take service under Schedule E-36. A customer with more than 70 percent of the energy usage for water pumping for agricultural applications must take service under an agricultural schedule.

Initial Assignment: An eligible customer electing Schedule E-36 or E-37 must take service under Schedule E-37 if the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period. Otherwise, an eligible customer electing Schedule E-36 or E-37 may elect to take service under either Schedule E-36 or Schedule E-37.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule. Miscellaneous electrical loads incidental to the operation of the account under SIC Code 1311 will be considered SIC Code 1311 use.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule E-37 charges.

Time-of-Use One-Time Meter Charges: Depending upon whether or not an Installation or Processing Charge applies, the customer will be served under one of these rates under Schedule E-37:

Rate W: Applies to customers whose account does not have an appropriate time-of-use meter. The customer must pay an "**Installation Charge**" prior to taking service under this schedule.

Rate X: Applies to customers whose account has an appropriate time-of-use meter, but is not currently being served under this schedule. The customer will be required to pay a "**Processing Charge**" prior to taking service under this schedule.

(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

1. APPLICABILITY: **Transfers Off of Schedule E-37:** If PG&E determines that a customer is not properly classified under SIC code 1311, PG&E will transfer that customer's account off Schedule E-37 and onto a different applicable rate schedule.
(Cont'd.)

Assignment of New Customers: If an eligible customer elects Schedule E-36 or E-37 but is new or lacks a sufficient usage history, and PG&E believes that the customer's maximum demand is likely to be over 499 kilowatts, as defined below, PG&E will require the customer to take service under Schedule E-37.

Definition of Maximum Demand: Schedule E-37 demand will be averaged over 30-minute intervals for customers whose maximum demand exceeds 499 kW for at least three consecutive months during the most recent 12-month period. Otherwise, Schedule E-37 demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all 30-minute averages for the billing month for customers over 499 kW, and of all 15-minute averages for customers below 500 kW. A customer over 499 kW will be switched from 30-minute to 15-minute intervals only when the maximum demand has dropped below 300 kW and remains there for 12 consecutive months.

If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval, and a 5-minute interval may be used instead of a 15-minute interval. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 30-minute intervals if over 499 kW, or 15-minute intervals if under 500 kW. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month if over 499 kW, or 15-minute intervals if under 500 kW. (See Section 5 for a definition of "Peak" period.)

Standby Demand: For customers for whom Schedule S--Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule. (T)

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. For Schedule E-37 customers with maximum demand over 499 kW, this may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. TERRITORY: This rate schedule applies everywhere PG&E provides electricity service.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

11. BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)



SCHEDULE ED—EXPERIMENTAL ECONOMIC DEVELOPMENT RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 2. **Limitations:** Application of this schedule will be limited to either a maximum of 100 qualified participants or a combined net load addition for all participants of 60 MW, whichever comes first. No discount will be paid beyond 52 months after the end of the rate freeze, or 52 months after the date a decision is issued in Application 99-03-014, whichever is later. (T)
- 3. **Contract:** Service under this schedule is provided under a three-year contract.
- 4. **Start Date:** The start date of the discount rate period shall commence within 24 months from the date of execution of the contract for service and shall be designated by the customer within the contract.
- 5. **Metering:** Separate electric metering for new or additional load may be required if, in PG&E's sole opinion, it is necessary to provide service under this schedule. The customer will be responsible for any costs associated with providing separate electric metering.
- 6. **Limitations of Rate Limiters:** Average and peak period rate limiters may apply to your bill under Schedule A-10, E-19 or E-20. The level of rate limiters will not be reduced by this schedule.
- 7. **Conservation:** In order to be eligible for this schedule, customers must allow PG&E to conduct a site inspection for the purpose of making conservation options available to customers. PG&E will advise all new customers of a range of cost-effective conservation options on a site-specific basis.
- 8. **Material Factor:** In order to be eligible for this schedule, the customer must consider the terms of the ED Agreement to be a material factor in the customer's decision to locate operations or add load within the designated Enterprise Zone Employment Incentive Area, recycling businesses in Recycling Market Development Zone within the State of California.

(D)
(D)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 10. LINE EXTENSIONS: Where PG&E determines that it is necessary to extend its electric distribution lines to serve only a street light or a street lighting system, the applicant shall advance, subject to refund in accordance with electric Rule 15, the estimated installed cost of such line extension, exclusive of service conductors (and transformer if required), under the provisions of Special Condition 9. PG&E may waive the foregoing line extension provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of overhead line is required to reach PG&E-designated connection point, or in the case of underground facilities, where the first-service delivery point is no greater than 300 feet from PG&E-designated connection point. The cost difference used in calculating the continuing monthly payment as specified in Special Condition 9 will be reduced by an amount equal to any electric Rule 15 refund, and the continuing monthly payment shall be adjusted accordingly.
- 11. TEMPORARY DISCONTINUANCE OF SERVICE: (Fixture remains in place.) At the request of the customer PG&E will temporarily discontinue service to the individual luminaires provided the customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.
- 12. CONTRACT: Service to each light installation shall be an initial contract term of five years and shall automatically continue thereafter from year to year. The initial term shall commence when permanent service is first rendered or within 90 days of when the lights are first ready for service, whichever occurs first.
- 13. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule LS-1 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule LS-2 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an electric service provider and continues to receive delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule LS-3 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
 (Continued)

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule TC-1 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)

(D)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule OL-1 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)

(D)



SCHEDULE E-EXEMPT—COMPETITION TRANSITION CHARGE EXEMPTION
(Continued)

BILLING:

(D)
|
(D)

Customers with qualifying exempt load are eligible for the rate Reduction Bond Credit if they otherwise meet the eligibility requirements. Exempt customers who are eligible for a rate reduction under Schedule E-RRB will have their CTC exemption calculated as described for eligible customers and will be required to pay the FTA charge until the FTA charge expires.

SPECIAL
CONDITIONS:

1. This schedule will expire on the earlier of March 31, 2002, or the date on which the Commission-authorized costs for utility generation-related assets and obligations have been fully recovered.

For Customers Taking Service Under This Schedule After the Start Date for Direct Access

2. Customers which select Fresno Irrigation District, Laguna Irrigation District, Merced Irrigation District, Modesto Irrigation District, or South San Joaquin Irrigation District ("Section 374 Irrigation Districts") as the customer's Energy Service Provider (ESP) may take Direct Access service from PG&E and be served under this schedule if:
 - a. The customer selects a Section 374 Irrigation District which allocates a CTC exemption to the customer's account as the customer's ESP, and has that ESP provide direct access service for the customer in accordance with Electric Rule 22;



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

16. BILLING
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-1 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and demand services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

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(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

17. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

b. Billing

Customers that take service with the DAP option will be billed under the Schedule AG-1 rates provided above. In addition, the total bill under Schedule AG-1 will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-1 bill (excluding any taxes). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-1, the DAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350-670hp
500-999	2.0%	2.0%	2.0%	2.0%	2.0%	13.0%	13.0%	13.0%
1000-1499	2.0%	2.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
1500-1999	2.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
2000-2499	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
2500-2999	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
3000-3499	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
3500-3999	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
4000-4499	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
4500+	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

17. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:
(Cont'd.)

c. Updates

(T)

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-1B. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-1. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

b. Billing

(T)

Customers that take service with the GAP option will be billed under the Schedule AG-1 rates provided above. In addition, the total bill under Schedule AG-1 will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-1 bill (excluding any taxes). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-1, the GAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350-670 hp
500-999	11.0%	11.0%	11.0%	11.0%	11.0%	21.0%	21.0%	21.0%
1000-1499	11.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
1500-1999	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
2000-2499	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
2500-2999	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
3000-3499	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
3500-3999	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
4000-4499	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
4500+	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-1B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-1. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

Depending upon the end-use of electricity and whether or not an Installation or Processing charge applies, the customer will be served under one of the rates under Schedule AG-R: Rate A, B, D, or E.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate A applies to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Processing Charge; Rate D applies to customers who must pay the Installation Charge.

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate B applies to customers who (1) took service under this schedule prior to January 1, 1997 or (2) must pay the Processing Charge; Rate E applies to customers who must pay the Installation Charge.

Installation Charge: If the account does not have an appropriate time-of-use meter, the customer must pay an "Installation Charge" to participate on this schedule.

(T)

Processing Charge: Once the account has the appropriate time-of-use meter, the customer will be required to pay a "Processing Charge" each time the customer:

- 1) establishes service on this schedule, or
- 2) voluntarily changes any option within this schedule.

The Installation Charge or Processing Charge must be paid in one lump sum before the customer can take service on this schedule or before an option will be changed. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

2. TERRITORY: Schedule AG-R applies everywhere PG&E provides electricity service.

(D)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING:
(Cont'd.)

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)

18. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:
(Cont'd.)

b. Billing

(T)

Customers that take service with the DAP option will be billed under the Schedule AG-R rates provided above. In addition, the total bill under Schedule AG-R will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-R bill (excluding any taxes). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-R, the DAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%
1000-1499	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%
1500-1999	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2000-2499	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2500-2999	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3000-3499	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3500-3999	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4000-4499	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4500+	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-RB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-R. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-R — SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

b. Billing

Customers that take service with the GAP option will be billed under the Schedule AG-R rates provided above. In addition, the total bill under Schedule AG-R will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-R bill (excluding any taxes). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-R, the GAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1000-1499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1500-1999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2000-2499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2500-2999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
3000-3499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
3500-3999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
4000-4499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
4500+	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
 (Continued)

19. EXPERI-
 MENTAL
 NATURAL GAS
 ALTERNATIVE
 POWER (GAP)
 OPTION:
 (Cont'd.)

c. Updates

(T)

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-RB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-R. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

Depending upon the end-use of electricity and whether or not an Installation or Processing charge applies, the customer will be served under one of the rates under Schedule AG-V: Rate A, B, D, or E.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate A applies to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Processing Charge; Rate D applies to customers who must pay the Installation Charge.

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate B applies to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Processing Charge; Rate E applies to customers who must pay the Installation Charge.

Installation Charge: If the account does not have an appropriate time-of-use meter, the customer must pay an "Installation Charge" to participate on this schedule.

Processing Charge: Once the account has the appropriate time-of-use meter, the customer will be required to pay a "Processing Charge" each time the customer: (T)

- 1) establishes service on this schedule, or
- 2) voluntarily changes any option within this schedule.

The Installation Charge or Processing Charge must be paid in one lump sum before the customer can take service on this schedule or before an option will be changed. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

2. TERRITORY: Schedule AG-V applies everywhere PG&E provides electricity service.

(D)

(Continued)



SCHEDULE AG-V — SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING:
(Cont'd)

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)

18. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION
(Cont'd):

b. Billing

(T)

Customers that take service with the DAP option will be billed under the Schedule AG-V rates provided above. In addition, the total bill under Schedule AG-V will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-V bill (excluding any taxes). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-V, the DAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%
1000-1499	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
1500-1999	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2000-2499	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2500-2999	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3000-3499	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3500-3999	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4000-4499	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4500+	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-VB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-V. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

(T)

A customer eligible for under this schedule may also be eligible for under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

b. Billing

Customers that take with the GAP option will be billed under the Schedule AG-V rates provided above. In addition, the total bill under Schedule AG-V will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-V bill (excluding any taxes). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-V, the GAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1000-1499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1500-1999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2000-2499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2500-2999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
3000-3499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
3500-3999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
4000-4499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
4500+	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

(T)

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-VB. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-V. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

Depending upon the end-use of electricity and whether or not an Installation or Processing Charge applies, the customer will be served under one of the rates under Schedule AG-4: Rate A, B, C, D, E or F.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate A applies to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Processing Charge; Rate D applies to customers who must pay the Installation Charge.

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates B and C apply to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Processing Charge; Rates E and F apply to customers who must pay the Installation Charge.

Installation Charge: If the account does not have an appropriate time-of-use meter, the customer must pay an "Installation Charge" to participate on this schedule.

Processing Charge: If the account has the appropriate time-of-use meter, the customer will be required to pay a "Processing Charge" each time the customer: (T)

- 1) establishes service on this schedule, or
- 2) voluntarily changes any option within this schedule.

The Installation Charge or Processing Charge must be paid in one lump sum before the customer can take service on this schedule or before an option will be changed. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

(D)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. BILLING:
(Cont'd.)

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange Costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)
(T)

19. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 41, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:
(Cont'd.)

b. Billing

(T)

Customers that take service with the DAP option will be billed under the Schedule AG-4 rates provided above. In addition, the total bill under Schedule AG-4 will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-4 bill (excluding any taxes). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-4, the DAP percentage discounts are

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	7.0%
1000-1499	2.0%	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%
1500-1999	2.0%	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%
2000-2499	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2500-2999	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3000-3499	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3500-3999	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4000-4499	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4500+	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-4B. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-4. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

20. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

b. Billing

Customers that take service with the GAP option will be billed under the Schedule AG-4 rates provided above. In addition, the total bill under Schedule AG-4 will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-4 bill (excluding any taxes). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-4, the GAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1000-1499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	16.0%	16.0%
1500-1999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	16.0%	16.0%
2000-2499	11.0%	11.0%	11.0%	16.0%	16.0%	16.0%	16.0%	16.0%
2500-2999	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
3000-3499	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
3500-3999	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
4000-4499	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
4500+	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

20. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

(T)

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-4B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-4. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

Depending upon the end-use of electricity and whether or not an Installation or Processing charge applies, the customer will be served under one of the rates under Schedule AG-5: Rate A, B, C, D, E or F.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate A applies to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Processing Charge; Rate D applies to customers who must pay the Installation Charge.

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates B and C apply to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Processing Charge; Rates E and F apply to customers who must pay the Installation Charge.

Installation Charge: If the account does not have an appropriate time-of-use meter, the customer must pay an "Installation Charge" to participate on this schedule.

Processing Charge: Once the account has the appropriate time-of-use meter, the customer will be required to pay a "Processing Charge" each time the customer: (T)

- 1) establishes service on this schedule, or
- 2) voluntarily changes any option within this schedule.

The Installation Charge or Processing Charge must be paid in one lump sum before the customer can take service on this schedule or before an option will be changed. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

2. TERRITORY: Schedule AG-5 applies everywhere PG&E provides electricity service.

(D)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. BILLING:
(Cont'd.)

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for an Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly. The Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)

19. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION
(Cont'd.):

b. Billing

(T)

Customers that take service with the DAP option will be billed under the Schedule AG-5 rates provided above. In addition, the total bill under Schedule AG-5 will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-5 bill (excluding any taxes). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-5, the DAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%
1000-1499	2.0%	2.0%	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%
1500-1999	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
2000-2499	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
2500-2999	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
3000-3499	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
3500-3999	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
4000-4499	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
4500+	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-5B. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-5. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

20. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

b. Billing

Customers that take service with the GAP option will be billed under the Schedule AG-5 rates provided above. In addition, the total bill under Schedule AG-5 will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-5 bill (excluding any taxes). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-5, the GAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1000-1499	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1500-1999	6.0%	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%	11.0%
2000-2499	6.0%	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%	11.0%
2500-2999	6.0%	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%	11.0%
3000-3499	6.0%	6.0%	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%
3500-3999	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
4000-4499	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
4500+	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
 (Continued)

20. EXPERI-
 MENTAL
 NATURAL GAS
 ALTERNATIVE
 POWER (GAP)
 OPTION
 (Cont'd.):

c. Updates

(T)

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-5B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-5. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

13. VOLTAGE
DISCOUNTS
(B Rate Only):
(Cont'd.)

(2) For periods where the summer maximum demand charge applies, \$0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

14. POWER
FACTOR
ADJUST-
MENT
(B Rate Only):

When the customer's demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be reduced by 0.06 percent for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be increased by 0.06 percent for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than 10 percent of the highest such demand in the preceding 11 months.

Power factor adjustments will be assigned to generation for billing purposes.

15. SEASONS:

Summer season begins on May 1 and ends on October 31.

Winter season begins on November 1 and ends on April 30.

16. BILLING:

A customer's bill is calculated according to the total rates and conditions above. Customers taking service under this schedule receive supply and delivery services solely from PG&E. The Power Exchange (supply) component is determined by multiplying the average Power Exchange Cost for Schedule AG-6 during the last month by the customer's total usage.

(D)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. POWER
FACTOR
ADJUST-
MENT:
(Rates B and
E Only)

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be reduced by 0.06 percent for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes) will be increased by 0.06 percent for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months.

Power factor adjustments will be assigned to generation for billing purposes.

18. BILLING:

A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange component is determined by multiplying the average Power Exchange cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable).

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(D)



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Part B	Not Being Used		
Part C	Not Being Used		
Part D	Energy Efficiency California Energy Commission Memorandum Account.....	16971-E	
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