

March 1, 2000

ADVICE 1972-E

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

The purpose of this filing is to revise all electric rate schedules, Preliminary Statement Parts I—*Rate Schedule Summary* and AW--*Rate Group Transition Cost Obligation Memorandum Account (RGTCOMA)*, and Rule 12—*Rates and Optional Rates*. Additionally, PG&E hereby submits Preliminary Statement Part BT—*Electric Supply Cost Memorandum Account (ESCMA)*. This filing is made in compliance with Decision (D.) 00-02-046, in Application (A.) 97-12-020, PG&E's Test Year 1999 General Rate Case.

Ordering Paragraph 1.a of D. 00-02-046 requires that PG&E file revised tariff sheets to implement the gas and electric revenue requirements set forth in the appendices to the decision. Revised gas tariffs are submitted in 2 separate advice letters (Advice 2217-G and Advice 2218-G). In addition to the tariff revisions ordered in the D. 00-02-046, this advice filing incorporates authorized changes from D. 99-06-052 (PG&E's 1998 Annual Earnings Assessment Proceeding (AEAP)), and D. 99-06-058 (PG&E's 1998 Revenue Adjustment Proceeding (RAP)).

Electric Rate Schedules

In A. 97-12-020, PG&E deferred rate design issues to the 1998 RAP where all revenue requirements for 1999 would be consolidated. Accordingly, in the 1998 RAP, revenue allocation and rate design were litigated for Test Year 1999. As a result, Ordering Paragraph 1 of D. 99-06-058 states in part:

PG&E shall file tariffs to carry out this order within 15 days of the effective date of the Commission's order in PG&E's pending 1999 test year general rate case. The tariffs shall implement the provisions of this order and shall not include any proposals that are not authorized by this order. The tariffs shall become effective after the Energy Division determines that they are in compliance with this decision.

D. 00-02-046 requires that rates become effective upon filing (which was ordered to be 10 days after the decision).¹ To mitigate this potential disparity, PG&E has elected to file this advice letter based on the shorter time frame. However, this advice letter is filed in compliance with both decisions, effective January 1, 1999.

In order to implement the revised revenue requirement for Test Year 1999, PG&E has included three complete sets of rates and rate components in the workpapers (hard copies are provided to Commission staff only). The final set of rates, which are included in the attached tariff sheets, are those which become effective on January 1, 2000, and are to be implemented on March 1, 2000.² These rates and rate components incorporate the revenue requirements adopted in D. 00-02-046,³ D. 99-06-052, and D. 99-06-058; rate methodologies from D. 99-06-058; the fixed transition amounts which were filed in Advice 1942-E (effective January 1, 2000); and Federal Energy Regulatory Commission (FERC) transmission rates which were submitted in Advice 1860-E (effective on May 31, 1999).⁴

The first two sets of rates and rate components, which are provided in separate tables, are submitted herein to enable billing of departing and CTC-exempt customers for 1999. Rebilling of these customers is necessary since their total charges will vary depending on the adopted level of individual components of the bundled rates. The first set of rates and rate components is effective January 1, 1999, through May 30, 1999. These rates incorporate the revenue requirements adopted in D. 00-02-046, D. 99-06-052, and D. 99-06-058; rate methodologies from D. 99-06-058; the fixed transition amount charge filed in Advice 1832-E (effective January 1, 1999); and FERC transmission rates which were submitted in Advice 1757-E-A and approved by Resolution E-3623 (effective for the period between October 30, 1998, and May 30, 1999).

The second set of rates and rate components is effective from May 31, 1999, through December 31, 1999. These rates incorporate the revenue requirements adopted in D. 00-02-046, D. 99-06-052, and D. 99-06-058; rate methodologies from D. 99-06-058; the fixed transition amount charge filed in

¹ PG&E requested and subsequently received permission from the Commission's Executive Director to file these changes on March 1, 2000.

² These rates and rate components will also be used for billing departing and CTC-exempt customers for the period January 1, 2000, through February 29, 2000.

³ The revenue requirements adopted in D. 00-02-046 reflect the rate of return adopted in D. 99-06-057 (PG&E's 1999 Cost of Capital proceeding).

⁴ Note that billing percentages have not been removed from these tariffs since this advice letter is limited to only compliance items. PG&E will file a separate advice letter to remove these provisions.

Advice 1832-E (effective January 1, 1999); and FERC transmission rates which were submitted in Advice 1860-E (effective May 31, 1999). Electronic copies of revenue allocation and rate design workpapers for all cases are available upon request.

An unusual feature of D. 00-02-046 is that the revenue requirement will be reviewed and may be revised in workshops to follow this filing. The resulting revenue requirements would then be used to calculate new rates which would become effective with Commission approval. Given the potential for rate change, PG&E requests permission to hold all rebillings for departing and CTC-exempt customer for the period between January 1, 1999, and February 29, 2000, in abeyance until final decisions are rendered on the appropriate revenue requirements. PG&E proposes, however, to implement the tariffs submitted herein on March 1, 2000, as directed in Ordering Paragraph 1.a of D. 00-02-046.

In accordance with Ordering Paragraph 1.b, PG&E will submit an advice letter with revised versions of Appendices B, C, and D of D. 00-02-046, as well as revised tariffs to implement the revised revenue accounts. This filing will take place on March 20, 2000.

Schedule PX

The development of energy prices pursuant to Schedule PX--*Power Exchange Energy Cost*, requires that an uncollectibles factor be applied to the average cost of energy at the transmission/distribution interface. The uncollectible factor currently contained in Schedule PX is 1.002456. The uncollectible factor adopted by D. 00-02-046 is 1.003396. Accordingly, PG&E has revised its Schedule PX to include the more recently adopted value. PG&E proposes that the revised version of Schedule PX become effective March 1, 2000, consistent with D. 00-02-046.

Preliminary Statement Part I

The California Alternate Rates for Energy (CARE) rate component is revised to \$0.00043 in accordance with the revenue requirement adopted in the above decisions. Additionally, The Customer Energy Efficiency Incentive Rate is revised to \$0.00017. Both rates are effective January 1, 1999.

Preliminary Statement Part AW

Preliminary Statement Part AW is revised in accordance with the changes to the various revenue requirements and revenue allocation methodologies approved by the Commission for test year 1999. As discussed above, three sets of percentages for Preliminary Statement Part AW are provided with this advice letter to correspond with the changes effective during 1999.

The first two tables make the required changes to all percentage values as well as incorporate a new column. This new column is required by D. 99-06-058 to allocate the restructuring costs to each customer group.

The third version of percentages has been incorporated into the tariffs for Preliminary Statement Part AW submitted herein. In this set, no extra column is necessary, as there will be no restructuring implementation costs included in the Transition Revenue Account (TRA) in 2000. For this time period, restructuring implementation costs will be recorded in the Electric Restructuring Cost Account.

Rule 12

D. 97-12-049 required PG&E to develop a systematic plan for informing new agricultural accounts of their most cost-effective rate schedule and to present the plan in A. 97-12-020. PG&E therefore submitted its Agricultural Rate Information Plan. This plan includes: 1) an initial assignment tool to place customers on a rate schedule based on customer-provided information, 2) a more detailed analysis tool which is used when more than one schedule is cost-effective, 3) a follow-up tool used after nine months of usage, and 4) the continued use of bill messages and quarterly inserts. The rate information provided to customers is based on bundled service rates.

The Commission approved of PG&E's plan in D. 00-02-046, and ordered PG&E to submit tariff language (mimeo, page 484) to implement the plan. Therefore, PG&E has revised Rule 12.

Preliminary Statement Part BT

D. 00-02-046 adopts a revenue requirement for electric supply, but in view of "unique circumstances" allows PG&E an opportunity "to demonstrate the reasonableness and necessity of proposed expenditures." The decision does not specify a proceeding and does not adopt a recovery mechanism. Instead, the Commission stated "[w]e will entertain proposals by PG&E for recovery of these expenses from customers on whose behalf they are performed. We do not determine at this time the appropriate mechanism for such recovery..." (mimeo page 111). Therefore, PG&E proposes the ESCMA. The revenue requirement has accrued since January 1, 1999, in the TRA as part of the interim distribution revenue requirement. In order to preserve its right to propose a recovery mechanism for these dollars, PG&E proposes to transfer the adopted amount accrued in the TRA for the electric supply function to electric Preliminary Statement Part BT. Additionally, PG&E will record one-twelfth of the adopted annual electric supply revenue requirement each month.

Certain aspects of the costs included in the electric supply revenue requirement are being litigated currently in two proceedings. The 1999 RAP, A. 99-08-023, includes the issue of whether these costs are properly included in the PX credit calculation. The 1999 Annual Transition Cost Proceeding, A. 99-09-006, includes the issue of to what extent qualifying facility and power purchase agreement administrative costs properly included in the Transition Cost Balancing Account are also included in the adopted electric supply revenue requirement. It is possible that the outcome of either or both of these proceedings could affect the ESCMA account.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

In accordance with Ordering Paragraph 1.a of D. 00-02-046, PG&E requests that this filing become effective on **March 1, 2000**, which is the date of filing.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of this filing. Protests should be mailed to:

Public Utilities Commission
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IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division (address above), and Les Guliasi, Regulatory Relations Manager, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, California 94177, Facsimile (415) 973-7451. The protest should set forth the grounds upon which it is based and shall be submitted expeditiously. There are no restrictions on who may file a protest.

In accordance with Section III, Paragraph G of General Order 96-A, PG&E is mailing copies of this advice filing to the utilities and interested parties shown on the attached list, and all parties in A. 97-12-020 and A. 98-07-003. Address change requests should be directed to Nelia Avendano at (415) 973-3529. Requests for workpapers should also be directed to Ms. Avendano.

Vice President – Regulatory Relations

Attachments



PRELIMINARY STATEMENT
 (Continued)

I. Rate Schedule Summary (\$ per kWh)*

	<u>CEE Incentive Rate</u>	<u>CAREA**</u>
All Schedules	.00017 (R)	.00043 (I)

* The CEE Incentive and CAREA rates apply to all retail sales. Any Customer, Meter, Demand, or other Charges specified in the rate schedules shall be accounted for in the TRA.

** The CARE rates apply only to NONCARE Schedules and nonqualifying use under ESL, ESRL, and ETL.



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

16810-E
16643-E

PRELIMINARY STATEMENT
(Continued)

Advice Letter No. 1972-E
Decision No. 00-02-046
99-06-058

41770

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed March 1, 2000
Effective _____
Resolution No. _____



PRELIMINARY STATEMENT
(Continued)

AW. RATE GROUP TRANSITION COST OBLIGATION MEMORANDUM ACCOUNT (RGTCOMA) (Cont'd.)
(From the Effective Date though the Rate Freeze Period Termination Date)

FACTORS FOR TRACKING COMPETITION CHARGES

BILLING
PERCENTAGES:

	Transmission	Distribution	Public Purpose Programs	Generation and CTC	Nuclear Decom-missioning	
E-1	3.357%	32.564%	2.899%	60.582%	0.418%	(C)
EL-1	4.261%	20.087%	3.074%	72.075%	0.503%	
E-7	3.284%	29.770%	2.996%	63.527%	0.423%	
E-8	3.584%	26.707%	2.976%	66.313%	0.420%	
EL-8	4.180%	14.926%	3.046%	77.350%	0.498%	
E-9	3.284%	29.770%	2.996%	63.527%	0.423%	
A-1	5.256%	31.431%	2.902%	59.988%	0.423%	
A-6	2.849%	19.442%	3.010%	74.276%	0.423%	
A-15	2.451%	76.487%	2.736%	17.903%	0.423%	
A-10 Transmission	1.319%	5.729%	3.055%	89.474%	0.423%	
A-10 Primary	3.360%	17.895%	3.026%	75.296%	0.423%	
A-10 Secondary	4.306%	22.951%	3.008%	69.312%	0.423%	
E-19 V Transmission	2.593%	4.070%	3.112%	89.802%	0.423%	
E-19 V Primary	2.423%	13.217%	3.145%	80.792%	0.423%	
E-19 V Secondary	4.181%	19.210%	3.075%	73.111%	0.423%	
E-19 Transmission	3.445%	24.835%	3.106%	68.191%	0.423%	
E-19 Primary	2.672%	15.131%	3.138%	78.636%	0.423%	
E-19 Secondary	4.842%	21.222%	3.045%	70.468%	0.423%	
E-20 Transmission	3.319%	3.198%	3.507%	89.553%	0.423%	
E-20 Primary	3.915%	14.768%	3.213%	77.681%	0.423%	
E-20 Secondary	7.711%	22.394%	3.097%	65.375%	0.423%	
E-36	6.144%	28.815%	2.964%	61.668%	0.409%	
E-37	6.144%	28.815%	2.964%	61.668%	0.409%	
A-RTP (E-19 Secondary)	1.960%	19.998%	3.111%	74.508%	0.423%	
A-RTP (E-20 Transmission)	1.777%	1.159%	3.043%	93.598%	0.423%	
A-RTP (E-20 Secondary)	1.745%	17.402%	3.100%	77.330%	0.423%	
LS-1, LS-2, LS-3, OL-1	1.087%	28.346%	4.667%	65.141%	0.759%	
TC-1	6.322%	39.732%	2.584%	50.939%	0.423%	(C)

(Continued)



PRELIMINARY STATEMENT
(Continued)

AW. RATE GROUP TRANSITION COST OBLIGATION MEMORANDUM ACCOUNT (RGTCOMA) (Cont'd.)
(From the Effective Date though the Rate Freeze Period Termination Date)

BILLING
PERCENTAGES:
(Cont'd.)

	Transmission	Distribution	Public Purpose Programs	Generation and CTC	Nuclear Decommissioning	
S Transmission	13.093%	16.552%	3.140%	66.792%	0.423%	(C)
S Primary	7.200%	58.062%	2.757%	31.558%	0.423%	
S Secondary	6.964%	39.224%	2.924%	50.465%	0.423%	
AG-1A	4.217%	49.434%	2.788%	43.138%	0.423%	
AG-1B	4.291%	39.679%	2.851%	52.756%	0.423%	
AG-RA	3.569%	44.149%	2.876%	48.983%	0.423%	
AG-RB	3.855%	33.545%	2.895%	59.282%	0.423%	
AG-VA	3.890%	42.395%	2.881%	50.411%	0.423%	
AG-VB	4.100%	34.174%	2.910%	58.393%	0.423%	
AG-4A	3.842%	43.218%	2.891%	49.626%	0.423%	
AG-4B Primary	4.609%	25.591%	3.237%	66.096%	0.467%	
AG-4B Secondary	4.571%	32.274%	2.929%	59.803%	0.423%	
AG-4C	3.331%	42.432%	2.895%	50.919%	0.423%	
AG-5A	5.532%	35.070%	2.966%	56.009%	0.423%	
AG-5B Transmission	14.568%	7.272%	7.027%	70.164%	0.969%	
AG-5B Primary	11.252%	46.018%	4.608%	37.486%	0.636%	
AG-5B Secondary	6.144%	28.815%	2.964%	61.668%	0.409%	
AG-5C	6.565%	30.884%	3.081%	59.047%	0.423%	
AG-7A	4.300%	45.352%	2.846%	47.079%	0.423%	
AG-7B	5.765%	31.404%	3.008%	59.400%	0.423%	
Contracts Transmission	3.150%	1.935%	2.584%	91.908%	0.423%	
Contracts Secondary	10.660%	30.401%	2.584%	55.932%	0.423%	(C)

NOTES: FACTORS FOR TRACKING COMPETITION TRANSITION CHARGES

1. PG&E will impute the revenues for Direct Access sales and Rate Reduction Bonds.
2. For Schedules ES, ESL, ET, and ETL, PG&E will adjust billed revenues to include the master meter credit based on historical information.
3. For Schedules LS-1, LS-2, and OL-1, PG&E will apply the Generation Factor from the above table to the energy revenues for these schedules.



PRELIMINARY STATEMENT

BT. ELECTRIC SUPPLY COST MEMORANDUM ACCOUNT (ESCMA)

1. PURPOSE: The purpose of the Electric Supply Cost Memorandum Account (ESCMA) is to record the electric supply revenue requirement approved by the Commission in Decision 00-02-046. PG&E will submit a proposal for recovery of these expenses from customers on whose behalf the associated activities are performed.
2. APPLICABILITY: This ESCMA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. ESCMA RATES: The ESCMA does not have a rate component.
4. REVISION DATE: The revision date applicable to the ESCMA shall coincide with the revision date of the Revenue Adjustment Proceeding (RAP) or other proceeding as authorized by the Commission.
5. ACCOUNTING PROCEDURE: PG&E shall maintain the ESCMA by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to the annual applicable Electric Supply Revenue Requirement, net of franchise fees and uncollectibles, adopted in Decision 00-02-046 divided by twelve;
 - b. a one-time entry equal to the adopted Electric Supply Revenue Requirement, net of franchise fees and uncollectibles, for the period from January 1, 1999, to the implementation date of the final 1999 GRC decision;
 - c. an entry to transfer the balance in this account upon authorization by the Commission; and
 - d. an entry equal to the interest on the average balance of the account at the beginning of the month and the balance after entries 5.a through 5.c above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor.

(N)

(N)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex; and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES,							
per kWh per Month	\$0.00452	\$0.03565 (I)	\$0.00357 (R)	\$0.05996 (R)	\$0.00051 (R)	\$0.01168	\$0.11589
TIER II QUANTITIES,							
per kWh per Month	\$0.00452	\$0.04635 (I)	\$0.00357 (R)	\$0.06658 (R)	\$0.00051 (R)	\$0.01168	\$0.13321
MINIMUM CHARGE,							
per meter per day	\$0.00611	\$0.10596 (I)	\$0.00357 (R)	\$0.04939 (R)	\$0.00035 (R)		\$0.16427
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017 (I)	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

- 1. BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.03565 (I)	\$0.00357 (R)	\$0.05996 (R)	\$0.00051(R)	\$0.01168	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.04635 (I)	\$0.00357 (R)	\$0.06658 (R)	\$0.00051(R)	\$0.01168	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00611	\$0.10596 (I)	\$0.00246 (R)	\$0.04939 (R)	\$0.00035(R)		\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.03565 (I)	\$0.00357 (R)	\$0.05996 (R)	\$0.00051 (R)	\$0.01168	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.04635 (I)	\$0.00357 (R)	\$0.06658 (R)	\$0.00051 (R)	\$0.01168	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00611	\$0.10596 (I)	\$0.00246 (R)	\$0.04939 (R)	\$0.00035 (R)		\$0.16427
DISCOUNT, per dwelling unit per day	-	\$0.10579	-	-	-	-	\$0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh per Month	-	-	-	\$0.04267	-	\$0.01168	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.03565 (I)	\$0.00357 (R)	\$0.05996 (R)	\$0.00051 (R)	\$0.01168	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.04635 (I)	\$0.00357 (R)	\$0.06658 (R)	\$0.00051 (R)	\$0.01168	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00611	\$0.10596 (I)	\$0.00246 (R)	\$0.04939 (R)	\$0.00035 (R)		\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES,							
per kWh per Month	\$0.00452	\$0.03565 (I)	\$0.00357 (R)	\$0.05996 (R)	\$0.00051 (R)	\$0.01168	\$0.11589
TIER II QUANTITIES,							
per kWh per Month	\$0.00452	\$0.04635 (I)	\$0.00357 (R)	\$0.06658 (R)	\$0.00051 (R)	\$0.01168	\$0.13321
MINIMUM CHARGE,							
per meter per day	\$0.00611	\$0.10596 (I)	\$0.00246 (R)	\$0.04939 (R)	\$0.00035 (R)		\$0.16427
DISCOUNT,							
per dwelling unit per day	-	\$0.34300	-	-	-	-	\$0.34300
TRANSMISSION REVENUE							
BALANCING ACCOUNT ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER,							
per kWh per Month	-	-	-	\$0.04267	-	\$0.01168	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE:							
(per kWh per SUMMER Month)							
Peak	\$0.01036	\$0.08589 (I)	\$0.00311(R)	\$0.20376(R)	\$0.00044(R)	\$0.01168	\$0.31524
Off-Peak	\$0.00280	\$0.02320 (I)	\$0.00311(R)	\$0.04392(R)	\$0.00044(R)	\$0.01168	\$0.08515
Baseline Credit, deduction per kWh of baseline use	-	\$0.00490 (I)	-	\$0.01242(R)	-	-	\$0.01732
ENERGY CHARGE:							
(per kWh per WINTER Month)							
Peak	\$0.00382	\$0.03170 (I)	\$0.00311(R)	\$0.06561(R)	\$0.00044(R)	\$0.01168	\$0.11636
Off-Peak	\$0.00291	\$0.02411 (I)	\$0.00311(R)	\$0.04626(R)	\$0.00044(R)	\$0.01168	\$0.08851
Baseline Credit, deduction per kWh of baseline use	-	\$0.00490 (I)	-	\$0.01242(R)	-	-	\$0.01732
INSTALLATION CHARGE (Rate W)							
(one time charge per meter)							
	-	\$277	-	-	-	-	\$277
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day							
	-	\$0.12813	-	-	-	-	\$0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day							
	-	\$0.04270	-	-	-	-	\$0.04270
MINIMUM ENERGY CHARGE, per meter per day							
	\$0.00566	\$0.11078 (I)	\$0.00215(R)	\$0.04533(R)	\$0.00035(R)	-	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE							
(per kWh per Month)							
	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE:							
(per kWh per SUMMER Month)							
Peak	\$0.01187	\$0.07656 (I)	\$0.00311(R)	\$0.24367 (I)	\$0.00044(R)	\$0.01168	\$0.34733
Off-Peak	\$0.00275	\$0.01775 (I)	\$0.00311(R)	\$0.04480 (I)	\$0.00044(R)	\$0.01168	\$0.08053
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397 (I)	-	\$0.01335(R)	-	-	\$0.01732
ENERGY CHARGE:							
(per kWh per WINTER Month)							
Peak	\$0.00395	\$0.02546 (I)	\$0.00311(R)	\$0.07084 (I)	\$0.00044(R)	\$0.01168	\$0.11548
Off-Peak	\$0.00303	\$0.01953 (I)	\$0.00311(R)	\$0.05081 (I)	\$0.00044(R)	\$0.01168	\$0.08860
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397 (I)	-	\$0.01335(R)	-	-	\$0.01732
INSTALLATION CHARGE (Rate Y)							
(one time per meter)							
	-	\$277	-	-	-	-	\$277
METER CHARGE (E-A7) (in addition to the minimum energy charge), per meter per day							
	-	\$0.12813	-	-	-	-	\$0.12813
METER CHARGE (Rate Y) (in addition to the minimum energy charge), per meter per day							
	-	\$0.04270	-	-	-	-	\$0.04270
MINIMUM ENERGY CHARGE , per meter per day							
	\$0.00566	\$0.11078 (I)	\$0.00215(R)	\$0.04533(R)	\$0.00035(R)	-	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE							
per kWh per Month							
	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges.

TERRITORY: The entire territory is served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Total Rate
ENERGY CHARGE							
Summer, per kWh per month	\$0.00490	\$0.02444 (I)	\$0.00313(R)	\$0.07558(R)	\$0.00044(R)	\$0.01168	\$0.12017
Winter, per kWh per month	\$0.00298	\$0.01459 (I)	\$0.00313(R)	\$0.04026 (I)	\$0.00044(R)	\$0.01168	\$0.07308
CUSTOMER CHARGE, per day	-	\$0.45733	-	-	-	-	\$0.45733
TRANSMISSION REVENUE							
BALANCING ACCOUNT ADJUSTMENT RATE							
per kWh per month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SPECIAL CONDITIONS:

- Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
- Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
- The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
- BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
RATE A							
ENERGY CHARGE (per kWh per SUMMER month)							
Peak	\$0.01030	\$0.07912 (I)	\$0.00312(R)	\$0.19943(R)	\$0.00044(R)	\$0.01168	\$0.30409
Part Peak	\$0.00354	\$0.02716 (I)	\$0.00312(R)	\$0.05845(R)	\$0.00044(R)	\$0.01168	\$0.10439
Off Peak	\$0.00149	\$0.01146 (I)	\$0.00312(R)	\$0.01586(R)	\$0.00044(R)	\$0.01168	\$0.04405
Baseline Credit, deduction per kWh of baseline use	-	\$0.00469 (I)	-	\$0.01263(R)	-	-	\$0.01732
ENERGY CHARGE (per kWh per WINTER month)							
Part Peak	\$0.00353	\$0.02713 (I)	\$0.00312(R)	\$0.05836(R)	\$0.00044(R)	\$0.01168	\$0.10426
Off Peak	\$0.00181	\$0.01386 (I)	\$0.00312(R)	\$0.02237(R)	\$0.00044(R)	\$0.01168	\$0.05328
Baseline Credit, deduction per kWh of baseline use	-	\$0.00469 (I)	-	\$0.01263(R)	-	-	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	\$0.24312	-	-	-	-	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day	\$0.00566	\$0.11078 (I)	\$0.00215(R)	\$0.04533(R)	\$0.00035(R)		\$0.16427
RATE B							
ENERGY CHARGE (per kWh per SUMMER month)							
Peak	\$0.01086	\$0.07852 (I)	\$0.00333(R)	\$0.19480(R)	\$0.00044(R)	\$0.01168	\$0.29963
Part Peak	\$0.00362	\$0.02619 (I)	\$0.00333(R)	\$0.05467(R)	\$0.00044(R)	\$0.01168	\$0.09993
Off Peak	\$0.00186	\$0.01344 (I)	\$0.00333(R)	\$0.02054(R)	\$0.00044(R)	\$0.01168	\$0.05129
ENERGY CHARGE (per kWh per WINTER month)							
Part Peak	\$0.00363	\$0.02628 (I)	\$0.00333(R)	\$0.05494(R)	\$0.00044(R)	\$0.01168	\$0.10030
Off Peak	\$0.00217	\$0.01566 (I)	\$0.00333(R)	\$0.02648(R)	\$0.00044(R)	\$0.01168	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	\$0.24312	-	-	-	-	\$0.24312
MINIMUM ENERGY CHARGE, per day per meter per day	\$0.00566	\$0.11078 (I)	\$0.00215(R)	\$0.04533(R)	\$0.00035(R)		\$0.16427
RATES A and B							
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month							
	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
RATE C							
ENERGY CHARGE							
(per kWh per SUMMER month)							
Part Peak	\$0.00597	\$0.05030 (I)	\$0.00304(R)	\$0.10926(R)	\$0.00044(R)	\$0.01168	\$0.18069
Off Peak	\$0.00146	\$0.01226 (I)	\$0.00304(R)	\$0.01517(R)	\$0.00044(R)	\$0.01168	\$0.04405
Baseline Credit, deduction per kWh of baseline use	-	\$0.00501 (I)	-	\$0.01231(R)	-	-	\$0.01732
ENERGY CHARGE							
(per kWh per WINTER month)							
Part Peak	\$0.00345	\$0.02903 (I)	\$0.00304(R)	\$0.05662(R)	\$0.00044(R)	\$0.01168	\$0.10426
Off Peak	\$0.00176	\$0.01483 (I)	\$0.00304(R)	\$0.02153(R)	\$0.00044(R)	\$0.01168	\$0.05328
Baseline Credit, deduction per kWh of baseline use	-	\$0.00501 (I)	-	\$0.01231(R)	-	-	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	\$0.12813	-	-	-	-	\$0.12813
MINIMUM ENERGY CHARGE , per meter per day	\$0.00566	\$0.11078 (I)	\$0.00215(R)	\$0.04533(R)	\$0.00035(R)		\$0.16427
RATE D							
ENERGY CHARGE							
(per kWh per SUMMER month)							
Part Peak	\$0.00358	\$0.02634 (I)	\$0.00252(R)	\$0.05537(R)	\$0.00044(R)	\$0.01168	\$0.09993
Off Peak	\$0.00184	\$0.01403 (I)	\$0.00252(R)	\$0.02078(R)	\$0.00044(R)	\$0.01168	\$0.05129
ENERGY CHARGE							
(per kWh per WINTER month)							
Part Peak	\$0.00359	\$0.02724 (I)	\$0.00252(R)	\$0.05483(R)	\$0.00044(R)	\$0.01168	\$0.10030
Off Peak	\$0.00214	\$0.01632 (I)	\$0.00252(R)	\$0.02666(R)	\$0.00044(R)	\$0.01168	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	\$0.12813	-	-	-	-	\$0.12813
MINIMUM ENERGY CHARGE , per meter per day	\$0.00566	\$0.11078 (I)	\$0.00215(R)	\$0.04533(R)	\$0.00035(R)		\$0.16427
RATES C and D							
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.01831 (I)	\$0.00314(R)	\$0.05996(R)	\$0.00051(R)	\$0.01168	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.02641 (I)	\$0.00314(R)	\$0.06658(R)	\$0.00051(R)	\$0.01168	\$0.11284
MINIMUM CHARGE, per meter per day	\$0.00611	\$0.09809 (I)	\$0.00148(R)	\$0.03371(R)	\$0.00024(R)		\$0.13963
TRANSMISSION REVENUE BALANCING							
ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.01831 (I)	\$0.00314(R)	\$0.05996(R)	\$0.00051(R)	\$0.01168	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.02641 (I)	\$0.00314(R)	\$0.06658(R)	\$0.00051(R)	\$0.01168	\$0.11284
MINIMUM CHARGE, per meter per day	\$0.00611	\$0.09809 (I)	\$0.00148(R)	\$0.03371(R)	\$0.00024(R)		\$0.13963
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE FOR QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.01831 (I)	\$0.00314(R)	\$0.05996(R)	\$0.00051(R)	\$0.01168	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.02641 (I)	\$0.00314(R)	\$0.06658(R)	\$0.00051(R)	\$0.01168	\$0.11284
FOR NON-QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.03565 (I)	\$0.00357(R)	\$0.05996(R)	\$0.00051(R)	\$0.01168	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.04635 (I)	\$0.00357(R)	\$0.06658(R)	\$0.00051(R)	\$0.01168	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.							
MINIMUM CHARGE, per meter per day	\$0.00611	\$0.09809 (I)	\$0.00148(R)	\$0.03371(R)	\$0.00024(R)		\$0.13963
DISCOUNT, per dwelling unit per day	-	\$0.10579	-	-	-	-	\$0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh per month							
	-	-	-	\$0.04267	-	\$0.01168	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE FOR QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.01831 (I)	\$0.00314(R)	\$0.05996(R)	\$0.00051(R)	\$0.01168	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.02641 (I)	\$0.00314(R)	\$0.06658(R)	\$0.00051(R)	\$0.01168	\$0.11284
FOR NON-QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.03565 (I)	\$0.00357(R)	\$0.05996(R)	\$0.00051(R)	\$0.01168	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.04635 (I)	\$0.00357(R)	\$0.06658(R)	\$0.00051(R)	\$0.01168	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.							
MINIMUM CHARGE, per meter per day	\$0.00611	\$0.09809 (I)	\$0.00148(R)	\$0.03371(R)	\$0.00024(R)		\$0.13963
TRANSMISSION REVENUE BALANCING							
ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges.

TERRITORY: The entire territory served.

RATES:

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>FTA</u>	<u>Total Rate</u>
ENERGY CHARGE FOR QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.01831 (I)	\$0.00314(R)	\$0.05996(R)	\$0.00051(R)	\$0.01168	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.02641 (I)	\$0.00314(R)	\$0.06658(R)	\$0.00051(R)	\$0.01168	\$0.11284
FOR NON-QUALIFYING CARE USE							
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00452	\$0.03565 (I)	\$0.00357(R)	\$0.05996(R)	\$0.00051(R)	\$0.01168	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00452	\$0.04635 (I)	\$0.00357(R)	\$0.06658(R)	\$0.00051(R)	\$0.01168	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.							
MINIMUM CHARGE, per meter per day	\$0.00611	\$0.09809 (I)	\$0.00148(R)	\$0.03371(R)	\$0.00024(R)		\$0.13963
DISCOUNT, per dwelling unit per day	-	\$0.34300	-	-	-	-	\$0.34300
TRANSMISSION REVENUE BALANCING							
ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh per month	-	-	-	\$0.04267	-	\$0.01168	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>FTA</u>	<u>Total Rate</u>
ENERGY CHARGE							
(per kWh per SUMMER Month)							
Peak	\$0.01036	\$0.08589 (I)	\$0.00311(R)	\$0.20376(R)	\$0.00044(R)	\$0.01168	\$0.31524
Off-Peak	\$0.00280	\$0.02320 (I)	\$0.00311(R)	\$0.04392(R)	\$0.00044(R)	\$0.01168	\$0.08515
Baseline Credit, deduction per kWh of baseline use	-	\$0.00490 (I)	-	\$0.01242(R)	-	-	\$0.01732
ENERGY CHARGE							
(per kWh per WINTER Month)							
Peak	\$0.00382	\$0.03170 (I)	\$0.00311(R)	\$0.06561(R)	\$0.00044(R)	\$0.01168	\$0.11636
Off-Peak	\$0.00291	\$0.02411 (I)	\$0.00311(R)	\$0.04626(R)	\$0.00044(R)	\$0.01168	\$0.08851
Baseline Credit, deduction per kWh of baseline use	-	\$0.00490 (I)	-	\$0.01242(R)	-	-	\$0.01732
INSTALLATION CHARGE (Rate W) (one time charge per meter)	-	\$277	-	-	-	-	\$277
METER CHARGE (EL-7 and Rate W)	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE, per day	\$0.00566	\$0.11078 (I)	\$0.00215(R)	\$0.04533(R)	\$0.00035(R)	-	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE							
(per kWh per SUMMER Month)							
Peak	\$0.01187	\$0.07656 (I)	\$0.00311(R)	\$0.24367 (I)	\$0.00044(R)	\$0.01168	\$0.34733
Off-Peak	\$0.00275	\$0.01775 (I)	\$0.00311(R)	\$0.04480 (I)	\$0.00044(R)	\$0.01168	\$0.08053
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397 (I)	-	\$0.01335(R)	-	-	\$0.01732
ENERGY CHARGE							
(per kWh per WINTER Month)							
Peak	\$0.00395	\$0.02546 (I)	\$0.00311(R)	\$0.07084 (I)	\$0.00044(R)	\$0.01168	\$0.11548
Off-Peak	\$0.00303	\$0.01953 (I)	\$0.00311(R)	\$0.05081 (I)	\$0.00044(R)	\$0.01168	\$0.08860
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397 (I)	-	\$0.01335(R)	-	-	\$0.01732
INSTALLATION CHARGE (Rate Y)							
(one time per meter)							
	-	\$277	-	-	-	-	\$277
METER CHARGE (EL-A7 and Rate Y)							
	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE, per day							
	\$0.00566	\$0.11078 (I)	\$0.00215(R)	\$0.04533(R)	\$0.00035(R)		\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE							
per kWh per Month							
	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE							
Summer, per kWh per month	\$0.00490	\$0.00646 (I)	\$0.00271(R)	\$0.07557(R)	\$0.00044(R)	\$0.01168	\$0.10176
Winter, per kWh per month	\$0.00298	\$0.00368 (I)	\$0.00271(R)	\$0.04024 (I)	\$0.00044(R)	\$0.01168	\$0.06173
CUSTOMER CHARGE, per meter per day							
	-	\$0.38867	-	-	-	-	\$0.38867
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SPECIAL CONDITIONS:

- Seasonal Charges: The summer season is May 1 through October 31. The inter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
- Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
- The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
- BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Total Rates
ENERGY CHARGE							
Summer, per kWh per month	\$0.00849	\$0.04047 (I)	\$0.00389 (R)	\$0.08308 (R)	\$0.00057 (R)	\$0.01220	\$0.14870
Winter, per kWh per month	\$0.00582	\$0.02774 (I)	\$0.00389 (R)	\$0.05171 (R)	\$0.00057 (R)	\$0.01220	\$0.10193
CUSTOMER CHARGE, per month							
Single-phase Service, per meter	-	\$8.10	-	-	-	-	\$8.10
Polyphase Service, per meter	-	\$12.00	-	-	-	-	\$12.00
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rates
ENERGY CHARGE (per kWh per SUMMER Month)							
Peak	\$0.00727	\$0.03849 (I)	\$0.00302 (R)	\$0.17118 (R)	\$0.00042 (R)	\$0.01220	\$0.23258
Part-Peak	\$0.00322	\$0.01703 (I)	\$0.00302 (R)	\$0.06699 (R)	\$0.00042 (R)	\$0.01220	\$0.10288
Off-Peak	\$0.00176	\$0.00930 (I)	\$0.00302 (R)	\$0.02948 (R)	\$0.00042 (R)	\$0.01220	\$0.05618
ENERGY CHARGE (per kWh per WINTER Month)							
Part-Peak	\$0.00361	\$0.01914 (I)	\$0.00302 (R)	\$0.07723 (R)	\$0.00042 (R)	\$0.01220	\$0.11562
Off-Peak	\$0.00224	\$0.01187 (I)	\$0.00302 (R)	\$0.04194 (R)	\$0.00042 (R)	\$0.01220	\$0.07169
METER CHARGE, per meter per month							
Rate A-6	-	\$6.80	-	-	-	-	\$6.80
Rate W	-	\$2.00	-	-	-	-	\$2.00
Rate X	-	\$6.80	-	-	-	-	\$6.80
CUSTOMER CHARGE, per meter per month							
Single-phase Service	-	\$8.10	-	-	-	-	\$8.10
Polyphase Service	-	\$12.00	-	-	-	-	\$12.00
INSTALLATION CHARGE, one-time charge per meter	-	\$443.00	-	-	-	-	\$443.00
PROCESSING CHARGE, one-time charge per meter	-	\$87.00	-	-	-	-	\$87.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month							
	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: A customer selecting service on Schedule A-10 after August 15, 1992 must use at least 50,000 kWh per year. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-10 charges.

TERRITORY: PG&E's entire service territory.

RATES

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
ENERGY CHARGE (per kWh per month)							
Transmission Voltage Level							
Summer	—	\$0.00274 (I)	\$0.00277 (R)	\$0.07106 (R)	\$0.00038 (R)	\$0.01220	\$0.08915
Winter	—	\$0.00223 (I)	\$0.00277 (R)	\$0.05521 (R)	\$0.00038 (R)	\$0.01220	\$0.07279
Primary Voltage Level							
Summer	—	\$0.00632 (I)	\$0.00292 (R)	\$0.06730 (R)	\$0.00041 (R)	\$0.01220	\$0.08915
Winter	—	\$0.00516 (I)	\$0.00292 (R)	\$0.05210 (R)	\$0.00041 (R)	\$0.01220	\$0.07279
Secondary Voltage Level							
Summer	—	\$0.00945 (I)	\$0.00303 (R)	\$0.06404 (R)	\$0.00043 (R)	\$0.01220	\$0.08915
Winter	—	\$0.00772 (I)	\$0.00303 (R)	\$0.04941 (R)	\$0.00043 (R)	\$0.01220	\$0.07279
DEMAND CHARGE (per kW of maximum demand per month)							
Transmission Voltage Level							
Summer	\$0.40	\$0.03 (I)	—	\$1.52 (R)	—	—	\$1.95
Winter	\$0.09	\$0.01 (I)	—	\$0.35 (R)	—	—	\$0.45
Primary Voltage Level							
Summer	\$1.41	\$4.05	—	\$0.04	—	—	\$5.50
Winter	\$0.42	\$1.21	—	\$0.02	—	—	\$1.65
Secondary Voltage Level							
Summer	\$2.03	\$4.59	—	\$0.08	—	—	\$6.70
Winter	\$0.50	\$1.13	—	\$0.02	—	—	\$1.65
CUSTOMER CHARGE, per meter per month	—	\$75.00	—	—	—	—	\$75.00
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per Month	(\$0.00017)	—	—	\$0.00017	—	—	\$0.00000

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco, Oakland and Stockton where direct current is available.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
ENERGY CHARGE						
Summer, per kWh per month	\$0.00786	\$0.10625 (I)	\$0.00772 (R)	\$0.05683 (R)	\$0.00119 (R)	\$0.17985
Winter, per kWh per month	\$0.00631	\$0.08538 (I)	\$0.00772 (R)	\$0.04392 (R)	\$0.00119 (R)	\$0.14452
CUSTOMER CHARGE,						
per meter per month	-	\$8.10	-	-	-	\$8.10
FACILITY CHARGE,						
per meter per month	-	\$7.80	-	-	-	\$7.80
TRANSMISSION REVENUE						
BALANCING ACCOUNT						
ADJUSTMENT RATE						
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule A-15 during the last month by the customer's total usage.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

SECONDARY (E-19S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	\$1.83	\$4.89 (I)	—	\$6.63 (R)	—	—	\$13.35
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	\$0.51	\$1.35 (I)	—	\$1.84 (R)	—	—	\$3.70
Winter	\$0.50	\$1.33 (I)	—	\$1.82 (R)	—	—	\$3.65
Maximum Demand							
Summer	\$0.35	\$1.39 (I)	—	\$0.81 (R)	—	—	\$2.55
Winter	\$0.35	\$1.39 (I)	—	\$0.81 (R)	—	—	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00657 (I)	\$0.00273 (R)	\$0.06585 (I)	\$0.00038 (R)	\$0.01220	\$0.08773
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00435 (I)	\$0.00273 (R)	\$0.03844 (I)	\$0.00038 (R)	\$0.01220	\$0.05810
Winter	—	\$0.00479 (I)	\$0.00273 (R)	\$0.04382 (I)	\$0.00038 (R)	\$0.01220	\$0.06392
Off-Peak-Period							
Summer	—	\$0.00379 (I)	\$0.00273 (R)	\$0.03149 (I)	\$0.00038 (R)	\$0.01220	\$0.05059
Winter	—	\$0.00377 (I)	\$0.00273 (R)	\$0.03130 (I)	\$0.00038 (R)	\$0.01220	\$0.05038
Average Rate Limiter (per kWh in summer months)							
	—	—	—	—	—	—	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)							
	—	—	—	—	—	—	\$0.97773
Customer Charge (per meter per month)							
E-19	—	\$175.00	—	—	—	—	\$175.00
Rate V	—	\$81.00	—	—	—	—	\$81.00
Rate W	—	\$76.20	—	—	—	—	\$76.20
Rate X	—	\$81.00	—	—	—	—	\$81.00
Installation Charge (One-time charge per meter)							
	—	\$443.00	—	—	—	—	\$443.00
Processing Charge (One-time charge per meter)							
	—	\$87.00	—	—	—	—	\$87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month							
	(\$0.00017)	—	—	\$0.00017	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

PRIMARY (E-19P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	\$0.97	\$3.51 (I)	—	\$7.32 (R)	—	—	\$11.80
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	\$0.22	\$0.79 (I)	—	\$1.64 (R)	—	—	\$2.65
Winter	\$0.22	\$0.79 (I)	—	\$1.64 (R)	—	—	\$2.65
Maximum Demand							
Summer	\$0.21	\$1.02 (I)	—	\$1.32 (R)	—	—	\$2.55
Winter	\$0.21	\$1.02 (I)	—	\$1.32 (R)	—	—	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00261 (I)	\$0.00242 (R)	\$0.04515 (I)	\$0.00033 (R)	\$0.01220	\$0.06271
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00203 (I)	\$0.00242 (R)	\$0.03170 (I)	\$0.00033 (R)	\$0.01220	\$0.04868
Winter	—	\$0.00237 (I)	\$0.00242 (R)	\$0.03968 (I)	\$0.00033 (R)	\$0.01220	\$0.05700
Off-Peak-Period							
Summer	—	\$0.00195 (I)	\$0.00242 (R)	\$0.02993 (I)	\$0.00033 (R)	\$0.01220	\$0.04683
Winter	—	\$0.00199 (I)	\$0.00242 (R)	\$0.03088 (I)	\$0.00033 (R)	\$0.01220	\$0.04782
Average Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.84937
Customer Charge (per meter per month)							
E-19	—	\$140.00	—	—	—	—	\$140.00
Rate V	—	\$81.00	—	—	—	—	\$81.00
Rate W	—	\$76.20	—	—	—	—	\$76.20
Rate X	—	\$81.00	—	—	—	—	\$81.00
Installation Charge (One-time charge per meter)	—	\$443.00	—	—	—	—	\$443.00
Processing Charge (One-time charge per meter)	—	\$87.00	—	—	—	—	\$87.00
Transmission Revenue							
Balancing Account							
Adjustment Rate per kWh per month	(\$0.00017)	—	—	\$0.00017	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-19T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	\$1.81	-	-	\$5.69	-	-	\$7.50
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	\$0.14	-	-	\$0.46	-	-	\$0.60
Winter	\$0.18	-	-	\$0.57	-	-	\$0.75
Maximum Demand							
Summer	\$0.08	\$0.11 (R)	-	\$0.16 (I)	-	-	\$0.35
Winter	\$0.08	\$0.11 (R)	-	\$0.16 (I)	-	-	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.01166 (R)	\$0.00253 (R)	\$0.06003 (I)	\$0.00034 (R)	\$0.01220	\$0.08676
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00884 (R)	\$0.00253 (R)	\$0.04189 (I)	\$0.00034 (R)	\$0.01220	\$0.06580
Winter	-	\$0.01091 (R)	\$0.00253 (R)	\$0.05516 (I)	\$0.00034 (R)	\$0.01220	\$0.08114
Off-Peak-Period							
Summer	-	\$0.00831 (R)	\$0.00253 (R)	\$0.03842 (I)	\$0.00034 (R)	\$0.01220	\$0.06180
Winter	-	\$0.00898 (R)	\$0.00253 (R)	\$0.04274 (I)	\$0.00034 (R)	\$0.01220	\$0.06679
Average Rate Limiter (per kWh in summer months)	-	-	-	-	-	-	-
Peak Period Rate Limiter (per kWh in summer months)	-	-	-	-	-	-	\$0.58676
Customer Charge (per meter per month)							
E-19	-	\$610.00	-	-	-	-	\$610.00
Rate V	-	\$81.00	-	-	-	-	\$81.00
Rate W	-	\$76.20	-	-	-	-	\$76.20
Rate X	-	\$81.00	-	-	-	-	\$81.00
Installation Charge (One-time charge per meter)	-	\$443.00	-	-	-	-	\$443.00
Processing Charge (One-time charge per meter)	-	\$87.00	-	-	-	-	\$87.00
Transmission Revenue							
Balancing Account							
Adjustment Rate per kWh per month	(\$0.00017)	-	-	\$0.00017	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-19S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$1.83	\$4.89 (I)	—	(\$0.87) (R)	—	\$5.85
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.51	\$1.35 (I)	—	\$1.34 (R)	—	\$3.20
Winter	\$0.50	\$1.33 (I)	—	\$1.32 (R)	—	\$3.15
Maximum Demand						
Summer	\$0.35	\$1.39 (I)	—	\$0.81 (R)	—	\$2.55
Winter	\$0.35	\$1.39 (I)	—	\$0.81 (R)	—	\$2.55
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.00657 (I)	\$0.00273 (R)	\$0.06558 (I)	\$0.00038 (R)	\$0.07526
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00435 (I)	\$0.00273 (R)	\$0.04932 (I)	\$0.00038 (R)	\$0.05678
Winter	—	\$0.00479 (I)	\$0.00273 (R)	\$0.05470 (I)	\$0.00038 (R)	\$0.06260
Off-Peak-Period						
Summer	—	\$0.00379 (I)	\$0.00273 (R)	\$0.04237 (I)	\$0.00038 (R)	\$0.04927
Winter	—	\$0.00377 (I)	\$0.00273 (R)	\$0.04218 (I)	\$0.00038 (R)	\$0.04906
UFR Credit (per kWh) (if applicable)	—	—	—	\$0.00091	—	\$0.00091
Noncompliance Penalty (per kWh per event)	—	—	—	\$8.40	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	—	—	—	\$4.20	—	\$4.20
Nonfirm Customer Charge (per meter per month)	—	\$175.00	—	\$190.00	—	\$365.00
Nonfirm with UFR Customer Charge (per meter per month)	—	\$175.00	—	\$200.00	—	\$375.00
Transmission Revenue						
Balancing Account						
Adjustment Rate per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

* See Section 11 for the application of Noncompliance Penalties. The reduced Noncompliance Penalties are not available for 1992.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE RATES:
(Cont'd.)

PRIMARY (E-19P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$0.97	\$3.51 (I)	—	(\$0.18) (R)	—	\$4.30
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.22	\$0.79 (I)	—	\$1.14 (R)	—	\$2.15
Winter	\$0.22	\$0.79 (I)	—	\$1.14 (R)	—	\$2.15
Maximum Demand						
Summer	\$0.21	\$1.02 (I)	—	\$1.32 (R)	—	\$2.55
Winter	\$0.21	\$1.02 (I)	—	\$1.32 (R)	—	\$2.55
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.00261 (I)	\$0.00242 (R)	\$0.04488 (I)	\$0.00033 (R)	\$0.05024
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00203 (I)	\$0.00242 (R)	\$0.04258 (I)	\$0.00033 (R)	\$0.04736
Winter	—	\$0.00237 (I)	\$0.00242 (R)	\$0.05056 (I)	\$0.00033 (R)	\$0.05568
Off-Peak-Period						
Summer	—	\$0.00195 (I)	\$0.00242 (R)	\$0.04081 (I)	\$0.00033 (R)	\$0.04551
Winter	—	\$0.00199 (I)	\$0.00242 (R)	\$0.04176 (I)	\$0.00033 (R)	\$0.04650
UFR Credit (per kWh) (if applicable)	—	—	—	\$0.00091	—	\$0.00091
Noncompliance Penalty (per kWh per event)	—	—	—	\$8.40	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	—	—	—	\$4.20	—	\$4.20
Nonfirm Customer Charge (per meter per month)	—	\$140.00	—	\$190.00	—	\$330.00
Nonfirm with UFR Customer Charge (per meter per month)	—	\$140.00	—	\$200.00	—	\$340.00
Transmission Revenue						
Balancing Account						
Adjustment Rate per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

TRANSMISSION (E-19T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$1.81	-	-	(\$1.81)	-	\$0.00
Winter	-	-	-	-	-	-
Maximum Part-Peak-Period Demand						
Summer	\$0.14	-	-	(\$0.04)	-	\$0.10
Winter	\$0.18	-	-	\$0.07	-	\$0.25
Maximum Demand						
Summer	\$0.08	\$0.11 (R)	-	\$0.16 (I)	-	\$0.35
Winter	\$0.08	\$0.11 (R)	-	\$0.16 (I)	-	\$0.35
Energy Charges (per kWh)						
Peak-Period						
Summer	-	\$0.01166 (R)	\$0.00253 (R)	\$0.05976 (I)	\$0.00034 (R)	\$0.07429
Winter	-	-	-	-	-	-
Part-Peak-Period						
Summer	-	\$0.00884 (R)	\$0.00253 (R)	\$0.05277 (I)	\$0.00034 (R)	\$0.06448
Winter	-	\$0.01091 (R)	\$0.00253 (R)	\$0.06604 (I)	\$0.00034 (R)	\$0.07982
Off-Peak-Period						
Summer	-	\$0.00831 (R)	\$0.00253 (R)	\$0.04930 (I)	\$0.00034 (R)	\$0.06048
Winter	-	\$0.00898 (R)	\$0.00253 (R)	\$0.05362 (I)	\$0.00034 (R)	\$0.06547
UFR Credit (per kWh) (if applicable)	-	-	-	\$0.00091	-	\$0.00091
Noncompliance Penalty (per kWh per event)	-	-	-	\$8.40	-	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	-	-	-	\$4.20	-	\$4.20
Nonfirm Customer Charge (per meter per month)	-	\$610.00	-	\$190.00	-	\$800.00
Nonfirm with UFR Customer Charge (per meter per month)	-	\$610.00	-	\$200.00	-	\$810.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electricity service.

3. FIRM SERVICE RATES:

SECONDARY (E-20S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Maximum Peak-Period Demand						
Summer	\$2.96	\$4.32 (R)	—	\$6.07 (I)	—	\$13.35
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.82	\$1.19 (R)	—	\$1.69 (I)	—	\$3.70
Winter	\$0.81	\$1.19 (R)	—	\$1.65 (I)	—	\$3.65
Maximum Demand						
Summer	\$0.57	\$1.55 (R)	—	\$0.43 (I)	—	\$2.55
Winter	\$0.57	\$1.55 (R)	—	\$0.43 (I)	—	\$2.55
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.01007 (R)	\$0.00258 (R)	\$0.07408 (I)	\$0.00035 (R)	\$0.08708
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00667 (R)	\$0.00258 (R)	\$0.04807 (I)	\$0.00035 (R)	\$0.05767
Winter	—	\$0.00734 (R)	\$0.00258 (R)	\$0.05317 (I)	\$0.00035 (R)	\$0.06344
Off-Peak-Period						
Summer	—	\$0.00580 (R)	\$0.00258 (R)	\$0.04149 (I)	\$0.00035 (R)	\$0.05022
Winter	—	\$0.00579 (R)	\$0.00258 (R)	\$0.04129 (I)	\$0.00035 (R)	\$0.05001
Economic Stimulus Rate Credit						
(per kWh)	—	—	—	\$0.00432	—	\$0.00432
Average Rate Limiter						
(per kWh in summer months)	—	—	—	—	—	\$0.13995
Peak Period Rate Limiter						
(per kWh in summer months)	—	—	—	—	—	\$0.97708
Customer Charge						
(per meter per month)	—	\$385.00	—	—	—	\$385.00
Transmission Revenue Balancing						
Account Adjustment Rate						
per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES:
(Cont'd.)

PRIMARY (E-20P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$1.40	\$2.74 (R)	—	\$7.66 (I)	—	\$11.80
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.31	\$0.62 (R)	—	\$1.72 (I)	—	\$2.65
Winter	\$0.31	\$0.62 (R)	—	\$1.72 (I)	—	\$2.65
Maximum Demand						
Summer	\$0.30	\$1.03 (R)	—	\$1.22 (I)	—	\$2.55
Winter	\$0.30	\$1.03 (R)	—	\$1.22 (I)	—	\$2.55
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.00393 (R)	\$0.00218 (R)	\$0.05570 (I)	\$0.00029 (R)	\$0.06210
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00305 (R)	\$0.00218 (R)	\$0.04269 (I)	\$0.00029 (R)	\$0.04821
Winter	—	\$0.00356 (R)	\$0.00218 (R)	\$0.05021 (I)	\$0.00029 (R)	\$0.05624
Off-Peak-Period						
Summer	—	\$0.00294 (R)	\$0.00218 (R)	\$0.04096 (I)	\$0.00029 (R)	\$0.04637
Winter	—	\$0.00299 (R)	\$0.00218 (R)	\$0.04173 (I)	\$0.00029 (R)	\$0.04719
Economic Stimulus Rate Credit						
(per kWh)	—	—	—	\$0.00432	—	\$0.00432
Average Rate Limiter						
(per kWh in summer months)	—	—	—	—	—	\$0.13995
Peak Period Rate Limiter						
(per kWh in summer months)	—	—	—	—	—	\$0.84876
Customer Charge						
(per meter per month)	—	\$310.00	—	—	—	\$310.00
Transmission Revenue Balancing						
Account Adjustment Rate						
per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES:
(Cont'd.)

<u>TRANSMISSION (E-20T)</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>Total Rate</u>
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$1.34	\$0.11 (R)	—	\$6.05 (I)	—	\$7.50
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.11	\$0.01 (R)	—	\$0.48 (I)	—	\$0.60
Winter	\$0.13	\$0.01 (R)	—	\$0.61 (I)	—	\$0.75
Maximum Demand						
Summer	\$0.06	\$0.04 (R)	—	\$0.25 (I)	—	\$0.35
Winter	\$0.06	\$0.04 (R)	—	\$0.25 (I)	—	\$0.35
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.00111 (R)	\$0.00162 (R)	\$0.05457 (I)	\$0.00020 (R)	\$0.05750
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00084 (R)	\$0.00162 (R)	\$0.04095 (I)	\$0.00020 (R)	\$0.04361
Winter	—	\$0.00103 (R)	\$0.00162 (R)	\$0.05084 (I)	\$0.00020 (R)	\$0.05369
Off-Peak-Period						
Summer	—	\$0.00079 (R)	\$0.00162 (R)	\$0.03836 (I)	\$0.00020 (R)	\$0.04097
Winter	—	\$0.00085 (R)	\$0.00162 (R)	\$0.04153 (I)	\$0.00020 (R)	\$0.04420
Economic Stimulus Rate Credit (per kWh)	—	—	—	\$0.00432	—	\$0.00432
Average Rate Limiter (per kWh in summer months)	—	—	—	—	—	—
Peak Period Rate Limiter (per kWh in summer months)	—	—	—	—	—	\$0.55750
Customer Charge (per meter per month)	—	\$715.00	—	—	—	\$715.00
Transmission Revenue Balancing						
Account Adjustment Rate per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM These rates are applicable if the customer elects to take non-firm service. See
SERVICE RATES: Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-20S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$2.96	\$4.32 (R)	—	(\$1.43) (I)	—	\$5.85
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.82	\$1.19 (R)	—	\$1.19 (I)	—	\$3.20
Winter	\$0.81	\$1.19 (R)	—	\$1.15 (I)	—	\$3.15
Maximum Demand						
Summer	\$0.57	\$1.55 (R)	—	\$0.43 (I)	—	\$2.55
Winter	\$0.57	\$1.55 (R)	—	\$0.43 (I)	—	\$2.55
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.01007 (R)	\$0.00258 (R)	\$0.06161 (I)	\$0.00035 (R)	\$0.07461
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00667 (R)	\$0.00258 (R)	\$0.04675 (I)	\$0.00035 (R)	\$0.05635
Winter	—	\$0.00734 (R)	\$0.00258 (R)	\$0.05185 (I)	\$0.00035 (R)	\$0.06212
Off-Peak-Period						
Summer	—	\$0.00580 (R)	\$0.00258 (R)	\$0.04017 (I)	\$0.00035 (R)	\$0.04890
Winter	—	\$0.00579 (R)	\$0.00258 (R)	\$0.03997 (I)	\$0.00035 (R)	\$0.04869
Economic Stimulus Rate Credit (per kWh)						
	—	—	—	\$0.00432	—	\$0.00432
UFR Credit (per kWh) (if applicable)						
	—	—	—	\$0.00091	—	\$0.00091
Noncompliance Penalty (per kWh per event)						
	—	—	—	\$8.40	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)						
	—	—	—	\$4.20	—	\$4.20
Nonfirm Customer Charge (per meter per month)						
	—	\$385.00	—	\$190.00	—	\$575.00
Nonfirm with UFR Customer Charge (per meter per month)						
	—	\$385.00	—	\$200.00	—	\$585.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month						
	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

* See Section 11 for the application of Noncompliance Penalties. The reduced Noncompliance Penalties are not available for 1992.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM
SERVICE RATES:
(Cont'd.)

PRIMARY (E-20P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$1.40	\$2.74 (R)	—	\$0.16 (I)	—	\$4.30
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.31	\$0.62 (R)	—	\$1.22 (I)	—	\$2.15
Winter	\$0.31	\$0.62 (R)	—	\$1.22 (I)	—	\$2.15
Maximum Demand						
Summer	\$0.30	\$1.03 (R)	—	\$1.22 (I)	—	\$2.55
Winter	\$0.30	\$1.03 (R)	—	\$1.22 (I)	—	\$2.55
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.00393 (R)	\$0.00218 (R)	\$0.04323 (I)	\$0.00029 (R)	\$0.04963
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00305 (R)	\$0.00218 (R)	\$0.04137 (I)	\$0.00029 (R)	\$0.04689
Winter	—	\$0.00356 (R)	\$0.00218 (R)	\$0.04889 (I)	\$0.00029 (R)	\$0.05492
Off-Peak-Period						
Summer	—	\$0.00294 (R)	\$0.00218 (R)	\$0.03964 (I)	\$0.00029 (R)	\$0.04505
Winter	—	\$0.00299 (R)	\$0.00218 (R)	\$0.04041 (I)	\$0.00029 (R)	\$0.04587
Economic Stimulus Rate Credit (per kWh)	—	—	—	\$0.00432	—	\$0.00432
UFR Credit (per kWh) (if applicable)	—	—	—	\$0.00091	—	\$0.00091
Noncompliance Penalty (per kWh per event)	—	—	—	\$8.40	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	—	—	—	\$4.20	—	\$4.20
Nonfirm Customer Charge (per meter per month)	—	\$310.00	—	\$190.00	—	\$500.00
Nonfirm with UFR Customer Charge (per meter per month)	—	\$310.00	—	\$200.00	—	\$510.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

(Continued)

Advice Letter No. 1972-E
Decision No. 00-02-046
99-06-058

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed March 1, 2000
Effective _____
Resolution No. _____



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM
SERVICE RATES:
(Cont'd.)

<u>TRANSMISSION (E-20T)</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>Total Rate</u>
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$1.34	\$0.11 (R)	—	(\$1.45) (I)	—	\$0.00
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.11	\$0.01 (R)	—	(\$0.02) (I)	—	\$0.10
Winter	\$0.13	\$0.01 (R)	—	\$0.11 (I)	—	\$0.25
Maximum Demand						
Summer	\$0.06	\$0.04 (R)	—	\$0.25 (I)	—	\$0.35
Winter	\$0.06	\$0.04 (R)	—	\$0.25 (I)	—	\$0.35
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.00111 (R)	\$0.00162 (R)	\$0.04210 (I)	\$0.00020 (R)	\$0.04503
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00084 (R)	\$0.00162 (R)	\$0.03963 (I)	\$0.00020 (R)	\$0.04229
Winter	—	\$0.00103 (R)	\$0.00162 (R)	\$0.04952 (I)	\$0.00020 (R)	\$0.05237
Off-Peak-Period						
Summer	—	\$0.00079 (R)	\$0.00162 (R)	\$0.03704 (I)	\$0.00020 (R)	\$0.03965
Winter	—	\$0.00085 (R)	\$0.00162 (R)	\$0.04021 (I)	\$0.00020 (R)	\$0.04288
Economic Stimulus Rate Credit (per kWh)	—	—	—	\$0.00432	—	\$0.00432
UFR Credit (per kWh) (if applicable)	—	—	—	\$0.00091	—	\$0.00091
Noncompliance Penalty (per kWh per event)	—	—	—	\$8.40	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	—	—	—	\$4.20	—	\$4.20
Nonfirm Customer Charge (per meter per month)	—	\$715.00	—	\$190.00	—	\$905.00
Nonfirm with UFR Customer Charge (per meter per month)	—	\$715.00	—	\$200.00	—	\$915.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:

SECONDARY (E-25S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$1.83	\$4.89 (I)	—	\$6.63 (R)	—	\$13.35
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.51	\$1.35 (I)	—	\$1.84 (R)	—	\$3.70
Winter	\$0.50	\$1.33 (I)	—	\$1.82 (R)	—	\$3.65
Maximum Demand						
Summer	\$0.35	\$1.39 (I)	—	\$0.81 (R)	—	\$2.55
Winter	\$0.35	\$1.39 (I)	—	\$0.81 (R)	—	\$2.55
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.00767 (I)	\$0.00273 (R)	\$0.09177 (I)	\$0.00038 (R)	\$0.10255
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00435 (I)	\$0.00273 (R)	\$0.05064 (I)	\$0.00038 (R)	\$0.05810
Winter	—	\$0.00479 (I)	\$0.00273 (R)	\$0.05602 (I)	\$0.00038 (R)	\$0.06392
Off-Peak-Period						
Summer	—	\$0.00379 (I)	\$0.00273 (R)	\$0.04369 (I)	\$0.00038 (R)	\$0.05059
Winter	—	\$0.00377 (I)	\$0.00273 (R)	\$0.04350 (I)	\$0.00038 (R)	\$0.05038
Average Rate Limiter						
(per kWh in summer months)	—	—	—	—	—	\$0.14043
Peak Period Rate Limiter						
(per kWh in summer months)	—	—	—	—	—	\$0.97773
Customer Charge						
(per meter per month)	—	\$175.00	—	—	—	\$175.00
Transmission Revenue Balancing Account Adjustment Rate						
per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

PRIMARY (E-25P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$0.97	\$3.51 (I)	—	\$7.32 (R)	—	\$11.80
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.22	\$0.79 (I)	—	\$1.64 (R)	—	\$2.65
Winter	\$0.22	\$0.79 (I)	—	\$1.64 (R)	—	\$2.65
Maximum Demand						
Summer	\$0.21	\$1.02 (I)	—	\$1.32 (R)	—	\$2.55
Winter	\$0.21	\$1.02 (I)	—	\$1.32 (R)	—	\$2.55
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.00291 (I)	\$0.00242 (R)	\$0.06406 (I)	\$0.00033 (R)	\$0.06972
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00203 (I)	\$0.00242 (R)	\$0.04390 (I)	\$0.00033 (R)	\$0.04868
Winter	—	\$0.00237 (I)	\$0.00242 (R)	\$0.05188 (I)	\$0.00033 (R)	\$0.05700
Off-Peak-Period						
Summer	—	\$0.00195 (I)	\$0.00242 (R)	\$0.04213 (I)	\$0.00033 (R)	\$0.04683
Winter	—	\$0.00199 (I)	\$0.00242 (R)	\$0.04308 (I)	\$0.00033 (R)	\$0.04782
Average Rate Limiter						
(per kWh in summer months)	—	—	—	—	—	\$0.14043
Peak Period Rate Limiter						
(per kWh in summer months)	—	—	—	—	—	\$0.84937
Customer Charge						
(per meter per month)	—	\$140.00	—	—	—	\$140.00
Transmission Revenue Balancing						
Account Adjustment Rate						
per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

TRANSMISSION (E-25T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Demand Charges (per kW)						
Maximum Peak-Period Demand						
Summer	\$1.81	—	—	\$5.69	—	\$7.50
Winter	—	—	—	—	—	—
Maximum Part-Peak-Period Demand						
Summer	\$0.14	—	—	\$0.46	—	\$0.60
Winter	\$0.18	—	—	\$0.57	—	\$0.75
Maximum Demand						
Summer	\$0.08	\$0.11 (R)	—	\$0.16 (I)	—	\$0.35
Winter	\$0.08	\$0.11 (R)	—	\$0.16 (I)	—	\$0.35
Energy Charges (per kWh)						
Peak-Period						
Summer	—	\$0.01307 (R)	\$0.00253 (R)	\$0.08130 (I)	\$0.00034 (R)	\$0.09724
Winter	—	—	—	—	—	—
Part-Peak-Period						
Summer	—	\$0.00884 (R)	\$0.00253 (R)	\$0.05409 (I)	\$0.00034 (R)	\$0.06580
Winter	—	\$0.01091 (R)	\$0.00253 (R)	\$0.06736 (I)	\$0.00034 (R)	\$0.08114
Off-Peak-Period						
Summer	—	\$0.00831 (R)	\$0.00253 (R)	\$0.05062 (I)	\$0.00034 (R)	\$0.06180
Winter	—	\$0.00898 (R)	\$0.00253 (R)	\$0.05494 (I)	\$0.00034 (R)	\$0.06679
Average Rate Limiter (per kWh in summer months)	—	—	—	—	—	—
Peak Period Rate Limiter (per kWh in summer months)	—	—	—	—	—	\$0.58676
Customer Charge (per meter per month)	—	\$610.00	—	—	—	\$610.00
Transmission Revenue Balancing						
Account Adjustment Rate per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS

1. **APPLICABILITY:** Schedule E-36 is an optional firm-service rate schedule for customers whose Standard Industrial Classification (SIC) code is 1311 (crude petroleum and natural gas extraction). An eligible customer with maximum demand under 500 kW may elect to take service under either Schedule E-36 or Schedule 37. Schedule E-37 is a demand metered time-of-use service option. Schedule E-36 is a non-demand metered non-time-of-use service option. An eligible customer with maximum demand over 499 kW may elect to take service under Schedule E-37 on a voluntary basis, rather than the otherwise applicable mandatory service under Schedule E-19 or Schedule E-20, but is not eligible to take service under Schedule E-36. A customer with more than 70 percent of the energy usage for water pumping for agricultural applications must take service under an agricultural schedule.

Initial Assignment: An eligible customer electing Schedule E-36 or E-37 must take service under Schedule E-37 if the customer's maximum billing demand has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period. Otherwise, an eligible customer electing Schedule E-36 or E-37 may elect to take service under either Schedule E-36 or Schedule E-37.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule. Miscellaneous electrical loads incidental to the operation of the account under SIC Code 1311 will be considered SIC Code 1311 use.

The provisions of Schedule S--Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule E-36 charges.

Transfers Off of Schedule E-36: If PG&E determines that a customer is not properly classified under SIC code 1311, PG&E will transfer that customer's account off Schedule E-36 and onto a different applicable rate schedule.

Assignment of New Customers: If an eligible customer elects Schedule E-36 or E-37 but is new or lacks a sufficient usage history, and PG&E believes that the customer's maximum demand is likely to be over 499 kilowatts, PG&E will require the customer to take service under Schedule E-37.

2. **TERRITORY:** This rate schedule applies everywhere PG&E provides electricity service.

3. **RATES:** If the customer chooses to take service under Schedule E-36, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
ENERGY CHARGE						
Summer, per kWh per month	\$0.00605	\$0.02725 (I)	\$0.00280 (R)	\$0.05846 (R)	\$0.00038 (R)	\$0.09494
Winter, per kWh per month	\$0.00605	\$0.02277 (I)	\$0.00280 (R)	\$0.04835	\$0.00038 (R)	\$0.08035
CUSTOMER CHARGE, per month per meter						
		\$16.00	-	-	-	\$16.00
TRANSMISSION REVENUE						
BALANCING ACCOUNT						
ADJUSTMENT RATE						
per kWh per Month	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-37, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Energy Charge (per kWh per month)						
Rates W and X - Summer						
Peak	-	-	\$0.00273 (R)	\$0.13983 (I)	\$0.00038 (R)	\$0.14294
Off-Peak	-	-	\$0.00273 (R)	\$0.03777 (I)	\$0.00038 (R)	\$0.04088
Rates W and X - Winter						
Part-Peak	-	-	\$0.00273 (R)	\$0.04350 (I)	\$0.00038 (R)	\$0.04661
Off-Peak	-	-	\$0.00273 (R)	\$0.03395 (I)	\$0.00038 (R)	\$0.03706
Demand Charge						
Rates W and X (per kW of maximum demand)						
Summer	\$1.17	\$4.92 (R)	-	\$0.46 (I)	-	\$6.55
Winter	\$0.78	\$3.30 (R)	-	\$0.32 (I)	-	\$4.40
Rates W and X (per kW of maximum-peak-period demand)						
Summer	\$0.48	\$2.03 (R)	-	\$0.19 (I)	-	\$2.70
Winter	-	-	-	-	-	-
Voltage Discount (per kW of maximum demand)						
Primary						
Summer	\$0.17	\$0.71 (R)	-	\$0.07 (I)	-	\$0.95
Winter	\$0.12	\$0.49	-	\$0.04	-	\$0.65
Transmission						
Summer	\$0.86	\$3.64 (R)	-	\$0.35 (I)	-	\$4.85
Winter	\$0.58	\$2.44 (R)	-	\$0.23 (I)	-	\$3.25
Customer Charge (per meter per month)						
Rates W and X	-	\$16.00	-	-	-	\$16.00
Meter Charge (per meter per month)						
Rate W	-	\$1.20	-	-	-	\$1.20
Rate X	-	\$6.00	-	-	-	\$6.00
Installation Charge (One-time charge per meter)						
	-	\$443.00	-	-	-	\$443.00
Processing Charge (One-time charge per meter)						
	-	\$87.00	-	-	-	\$87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month						
	(\$0.00017)	-	-	\$0.00017	-	\$0.00000



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month*			Half-Hour Adjustment
					All Night Rates			
					E	F	F.1***	
MERCURY VAPOR LAMPS:**								
	100	40	3,500	—	—	—	\$0.129	
	175	68	7,500	\$14.120	\$18.439	\$17.373	0.219	
	250	97	11,000	—	—	—	0.313	
	400	152	21,000	—	—	—	0.490	
	700	266	37,000	—	—	—	0.858	
	1,000	377	57,000	—	—	—	1.216	
HIGH PRESSURE SODIUM VAPOR LAMPS:								
	70	29	5,800	10.801	15.187	14.658	0.094	
	100	41	9,500	11.727	16.294	15.797	0.132	
	150	50	16,000	13.150	18.073	17.532	0.194	
	200	81	22,000	16.276	21.611	20.790	0.261	
	250	100	25,500	16.740	22.278	21.590	0.323	
	400	154	46,000	22.710	27.835	27.027	0.497	

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
ENERGY CHARGE (per kWh):	\$0.00094	\$0.02011 (I)	\$0.00329 (R)	\$0.04609 (R)	\$0.00054 (R)	\$0.07097
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- * Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of \$0.07097 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.
- ** Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.
- *** Closed to new installations.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:		A	B	C		
		PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.		
Nominal Lamp Rating:		Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS* *	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
70	34	5,800	\$2.589	\$3.548	\$4.005	\$0.110
100	47	9,500	3.512	4.498	4.955	0.152
150	69	16,000	5.073	6.086	6.543	0.223
200	81	22,000	5.925	6.938	7.395	0.261
250	100	25,000	7.273	8.314	8.771	0.323
310	119	37,000	8.622	—	—	0.384
400	154	46,000	11.106	12.146	12.604	0.497
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$1.666	—	—	\$0.068
55	29	8,000	2.234	—	—	0.094
90	45	13,500	3.370	—	—	0.145
135	62	21,500	4.576	—	—	0.200
180	78	33,000	5.712	—	—	0.252
METAL HALIDE LAMPS:						
70	30	5,500	\$2.305	—	—	\$0.097
100	41	8,500	\$3.086	—	—	\$0.132
400	162	30,000	11.673	—	—	0.523
1,000	387	90,000	27.642	—	—	1.248

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
ENERGY CHARGE (per kWh):	\$0.00094	\$0.02011 (I)	\$0.00329 (R)	\$0.04609 (R)	\$0.00054 (R)	\$0.07097

TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month					
	(\$0.00017)	—	—	\$0.00017	\$0.00000

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge of \$0.07097 per kWh. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
ENERGY CHARGE (per kWh):	\$0.00094	\$0.02011 (I)	\$0.00329 (R)	\$0.04609 (R)	\$0.00054 (R)	\$0.07097
CUSTOMER CHARGE, per meter per month	-	\$3.00	-	-	-	\$3.00
SWITCHING CHARGE, per each circuit switched (Switching Service is closed to new installations.)	-	\$3.25	-	-	-	\$3.25
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SPECIAL CONDITIONS:

- TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which

PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volts, single-phase. (In certain localities PG&E supplies service from 120/208 volt, wye-connected, polyphase lines in place of 240 volt service.) Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES:

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>Total Rate</u>
ENERGY CHARGE (per kWh):	\$0.00704	\$0.03579 (I)	\$0.00281 (R)	\$0.05521 (R)	\$0.00046 (R)	\$0.10131
CUSTOMER CHARGE, per meter per month	-	\$8.10	-	-	-	\$8.10
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SPECIAL CONDITIONS:

- 1. TYPE OF SERVICE:** Energy will normally be supplied at 120/240 volt single-phase service (120/208 volts star in certain localities) unless the customer pays the additional initial cost of a 480 volt supply. However, service from 480 volt sources from underground systems will be made available only for new service connections at the option of PG&E when this type of service is practical from PG&E's engineering standpoint.
- 2. POINT OF DELIVERY:** Delivery will be made from PG&E's existing electric lines at a point mutually agreed upon, without extension thereof to customer's system except as provided in Special Condition 6.
- 3. SERVICE CONNECTION:** PG&E will provide at its expense an overhead drop to the customer-owned system; however, where the customer requests an underground service the customer will install and own the extension from his system to PG&E's nearest junction box or to the base of the pole where service is readily available and will pay the cost of connecting to PG&E's distribution system, including any necessary conduit or riser material.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES:

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH**
MERCURY VAPOR LAMPS:*			
175	68	7,500	\$10.084
400	152	21,000	16.551
HIGH PRESSURE SODIUM VAPOR LAMPS:			
70	29	5,800	7.696
100	41	9,500	8.614
200	81	22,000	13.913

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
ENERGY CHARGE (per kWh):	\$0.00094	\$0.02011 (I)	\$0.00374 (R)	\$0.04609 (R)	\$0.00054 (R)	\$0.07142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- SPECIAL CONDITIONS:**
- TYPE OF SERVICE:** Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.
 - OPERATING SCHEDULE:** Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

* Closed for new installations as of June 8, 1978.

** Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the (Continued) product of \$0.07142 per kWh and the kWh per month listed above.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

15409-E

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(Continued)

Advice Letter No.
Decision No. 98-03-050

Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

Date Filed _____
Effective _____
Resolution No. _____

29097



SCHEDULE S—STANDBY SERVICE

APPLICABILITY: PG&E will supply electricity and capacity on a standby basis under the terms of this schedule for customers: (1) whose supply requirements would otherwise be delivered through PG&E-owned facilities (including Independent System Operator (ISO)-controlled transmission facilities) but are regularly and completely provided through facilities not owned by PG&E; (2) who at times take auxiliary service (by means of a double-throw switch) from another public utility and who signed Standard Form 79-285 prior to the day after the Commission ends the rate freeze ordered by Assembly Bill 1890; (3) who require PG&E to provide reserve capacity and stand ready at all times to supply electricity on an irregular or noncontinuous basis; or (4) whose nonutility source of generation does not qualify under items (1), (2), or (3) above, but who qualify for and elect to receive back-up service under the provisions of Special Condition 7 below.

Customers whose premises are: (1) supplied only in part by electric energy from a nonutility source of supply, and who do not qualify for or elect to take back-up service under the provisions of Special Condition 7, and/or (2) whose regular non-utility source of supply is subject to an extended outage as defined under Special Condition 9, will receive service under one of PG&E's other applicable rate schedules. However, this service will be provided subject to the provisions of Special Conditions 1 through 6 and 8 through 10 below, and reservation charges as specified under Section 1 will also be applicable.

TERRITORY: PG&E's entire service territory.

RATES:

1. SECONDARY	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$0.95	\$1.57 (I)	-	\$0.03 (R)	-	\$2.55
Energy Charges (per kWh)						
Peak-Period						
Summer	-	\$0.12753 (I)	\$0.00367 (R)	\$0.25986 (R)	\$0.00053 (R)	\$0.39159
Winter	-	-	-	-	-	-
Part-Peak-Period						
Summer	-	\$0.03794 (I)	\$0.00367 (R)	\$0.07434 (R)	\$0.00053 (R)	\$0.11648
Winter	-	\$0.03352 (I)	\$0.00367 (R)	\$0.06519 (R)	\$0.00053 (R)	\$0.10291
Off-Peak-Period						
Summer	-	\$0.01399 (I)	\$0.00367 (R)	\$0.02477 (R)	\$0.00053 (R)	\$0.04296
Winter	-	\$0.01788 (I)	\$0.00367 (R)	\$0.03281 (R)	\$0.00053 (R)	\$0.05489
Transmission Revenue Balancing						
Account Adjustment Rate per kWh per month	(\$0.00017)	-	-	\$0.00017	-	\$0.00000
Nonfirm Credits (per kWh)						
On-Peak Energy	-	-	-	\$0.01873	-	\$0.01873
Part-Peak Energy	-	-	-	\$0.00187	-	\$0.00187
UFR Credit	-	-	-	\$0.00091	-	\$0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	-	-	-	\$0.15	-	\$0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

2. PRIMARY	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$0.29	\$2.23 (I)	-	\$0.03 (R)	-	\$2.55
Energy Charges (per kWh)						
Peak-Period						
Summer		-	\$0.00681 (R)	\$0.35847 (I)	\$0.00104 (R)	\$0.36632
Winter	-	-	-	-	-	-
Part-Peak-Period						
Summer	-	-	\$0.00681 (R)	\$0.10029 (I)	\$0.00104 (R)	\$0.10814
Winter	-	-	\$0.00681 (R)	\$0.08688 (I)	\$0.00104 (R)	\$0.09473
Off-Peak-Period						
Summer	-	-	\$0.00681 (R)	\$0.03127 (I)	\$0.00104 (R)	\$0.03912
Winter	-	-	\$0.00681 (R)	\$0.04211 (I)	\$0.00104 (R)	\$0.04996
Transmission Revenue Balancing						
Account Adjustment Rate per kWh per month	(\$0.00017)	-	-	\$0.00017	-	\$0.00000
Nonfirm Credits (per kWh)						
On-Peak Energy	-	-	-	\$0.01873	-	\$0.01873
Part-Peak Energy	-	-	-	\$0.00187	-	\$0.00187
UFR Credit	-	-	-	\$0.00091	-	\$0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	-	-	-	\$0.15	-	\$0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

<u>3. TRANSMISSION</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decommissioning</u>	<u>Total Rate</u>
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$0.35	-	-	-	-	\$0.35
Energy Charges (per kWh)						
Peak-Period						
Summer	\$0.00627	\$0.04458 (R)	\$0.00241 (R)	\$0.24810 (I)	\$0.00032 (R)	\$0.30168
Winter	-	-	-	-	-	-
Part-Peak-Period						
Summer	\$0.00124	\$0.00880 (R)	\$0.00241 (R)	\$0.04677 (I)	\$0.00032 (R)	\$0.05954
Winter	\$0.00148	\$0.01055 (R)	\$0.00241 (R)	\$0.05660 (I)	\$0.00032 (R)	\$0.07136
Off-Peak-Period						
Summer	\$0.00083	\$0.00593 (R)	\$0.00241 (R)	\$0.03065 (I)	\$0.00032 (R)	\$0.04014
Winter	\$0.00104	\$0.00738 (R)	\$0.00241 (R)	\$0.03879 (I)	\$0.00032 (R)	\$0.04994
Transmission Revenue Balancing						
Account Adjustment Rate per kWh per month	(\$0.00017)	-	-	\$0.00017	-	\$0.00000
Nonfirm Credits (per kWh)						
On-Peak Energy	-	-	-	\$0.01873	-	\$0.01873
Part-Peak Energy	-	-	-	\$0.00187	-	\$0.00187
UFR Credit	-	-	-	\$0.00091	-	\$0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	-	-	-	\$0.15	-	\$0.15

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** If the customer chooses to take service under Schedule AG-1 the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Energy Charge (per kWh per month)						
Rate A	-	\$0.03875 (I)	\$0.00585 (R)	\$0.08999 (R)	\$0.00089 (R)	\$0.13548
Rate B	-	\$0.03062 (I)	\$0.00456 (R)	\$0.08398 (R)	\$0.00068 (R)	\$0.11984
Demand Charge						
Rate A (per hp of connected load)						
Summer	\$0.46	\$1.93	-	\$0.01	-	\$2.40
Winter	\$0.42	\$1.77	-	\$0.01	-	\$2.20
Rate B (per kW of seasonal billing demand)						
Summer	\$0.59	\$2.29	-	\$0.02	-	\$2.90
Winter	\$0.36	\$1.38	-	\$0.01	-	\$1.75
Voltage Discount (See Section 13)						
Summer	\$0.08	\$0.32	-	-	-	\$0.40
Winter	\$0.06	\$0.24	-	-	-	\$0.30
Demand Charge Limiter	\$0.11250	-	\$0.05754 (R)	\$1.01967 (I)	\$0.00809 (R)	\$1.19780
Customer Charge (per meter per month)						
Rate A	-	\$12.00	-	-	-	\$12.00
Rate B	-	\$16.00	-	-	-	\$16.00
Transmission Revenue Balancing						
Account Adjustment Rate per kWh per month						
Rates A and B	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-R, the customer will pay the following rates and charges.

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Energy Charge (per kWh per month)						
Rates A and D - Summer						
Peak	-	\$0.04682 (I)	\$0.00421 (R)	\$0.27737 (R)	\$0.00062 (R)	\$0.32902
Off-Peak	-	\$0.01092 (I)	\$0.00421 (R)	\$0.06098 (R)	\$0.00062 (R)	\$0.07673
Rates A and D - Winter						
Partial-Peak	-	\$0.01030 (I)	\$0.00421 (R)	\$0.05725 (R)	\$0.00062 (R)	\$0.07238
Off-Peak	-	\$0.00819 (I)	\$0.00421 (R)	\$0.04454 (R)	\$0.00062 (R)	\$0.05756
Rates B and E - Summer						
Peak	-	\$0.00694 (I)	\$0.00398 (R)	\$0.26993 (R)	\$0.00058 (R)	\$0.28143
Off-Peak	-	\$0.00204 (I)	\$0.00398 (R)	\$0.07594 (R)	\$0.00058 (R)	\$0.08254
Rates B and E - Winter						
Partial-Peak	-	\$0.00198 (I)	\$0.00398 (R)	\$0.07373 (R)	\$0.00058 (R)	\$0.08027
Off-Peak	-	\$0.00157 (I)	\$0.00398 (R)	\$0.05770 (R)	\$0.00058 (R)	\$0.06383
Demand Charge						
Rates A and D						
(per hp of connected load)						
Summer	\$0.36	\$2.02	-	\$0.02	-	\$2.40
Winter	\$0.33	\$1.85	-	\$0.02	-	\$2.20
Rates B and E						
(per kW of seasonal billing demand)						
Summer	\$0.38	\$2.50 (I)	-	\$0.02 (R)	-	\$2.90
Winter	\$0.23	\$1.51 (I)	-	\$0.01 (R)	-	\$1.75
Rates B and E (per kW of maximum-peak-period demand)						
Summer	\$0.36	\$2.37 (I)	-	\$0.02 (R)	-	\$2.75
Winter	-	-	-	-	-	-
Voltage Discount (See Section 15)						
Summer	\$0.05	\$0.34	-	\$0.01	-	\$0.40
Winter	\$0.04	\$0.26	-	-	-	\$0.30
Demand Charge Limiter	\$0.11250	-	\$0.05754 (R)	\$1.01967 (I)	\$0.00809 (R)	\$1.19780
Customer Charge						
(per meter per month)						
Rates A and D	-	\$12.00	-	-	-	\$12.00
Rates B and E	-	\$16.00	-	-	-	\$16.00
Meter Charge (per meter per month)						
Rate A	-	\$6.80	-	-	-	\$6.80
Rate B	-	\$6.00	-	-	-	\$6.00
Rate D	-	\$2.00	-	-	-	\$2.00
Rate E	-	\$1.20	-	-	-	\$1.20
Installation Charge	-	\$441.00	-	-	-	\$441.00
(One-time charge per meter)						
Processing Charge	-	\$85.00	-	-	-	\$85.00
(One-time charge per meter)						
Transmission Revenue Balancing						
Account Adjustment Rate						
per kWh per month						
Rates A, B, D and E	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-V, the customer will pay the following rates and charges.

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Energy Charge (per kWh per month)						
Rates A and D - Summer						
Peak	-	\$0.05071 (I)	\$0.00414 (R)	\$0.26848 (R)	\$0.00061 (R)	\$0.32394
Off-Peak	-	\$0.01156 (I)	\$0.00414 (R)	\$0.05755 (R)	\$0.00061 (R)	\$0.07386
Rates A and D - Winter						
Partial-Peak	-	\$0.01116 (I)	\$0.00414 (R)	\$0.05535 (R)	\$0.00061 (R)	\$0.07126
Off-Peak	-	\$0.00887 (I)	\$0.00414 (R)	\$0.04306 (R)	\$0.00061 (R)	\$0.05668
Rates B and E - Summer						
Peak	-	\$0.01253 (I)	\$0.00382 (R)	\$0.23245 (R)	\$0.00055 (R)	\$0.24935
Off-Peak	-	\$0.00389 (I)	\$0.00382 (R)	\$0.06911 (R)	\$0.00055 (R)	\$0.07737
Rates B and E - Winter						
Partial-Peak	-	\$0.00390 (I)	\$0.00382 (R)	\$0.06937 (R)	\$0.00055 (R)	\$0.07764
Off-Peak	-	\$0.00310 (I)	\$0.00382 (R)	\$0.05425 (R)	\$0.00055 (R)	\$0.06172
Demand Charge						
Rates A and D						
(per hp of connected load)						
Summer	\$0.42	\$1.96	-	\$0.02	-	\$2.40
Winter	\$0.38	\$1.80	-	\$0.02	-	\$2.20
Rates B and E						
(per kW of seasonal billing demand)						
Summer	\$0.41	\$2.47	-	\$0.02	-	\$2.90
Winter	\$0.25	\$1.49	-	\$0.01	-	\$1.75
Rates B and E (per kW of maximum-peak-period demand)						
Summer	\$0.39	\$2.34	-	\$0.02	-	\$2.75
Winter	-	-	-	-	-	-
Voltage Discount (See Section 15)						
Summer	\$0.06	\$0.34	-	-	-	\$0.40
Winter	\$0.04	\$0.26	-	-	-	\$0.30
Demand Charge Limiter	\$0.11250	-	\$0.05754 (R)	\$1.01967(I)	\$0.00809 (R)	\$1.19780
Customer Charge						
(per meter per month)						
Rates A and D	-	\$12.00	-	-	-	\$12.00
Rates B and E	-	\$16.00	-	-	-	\$16.00
Meter Charge (per meter per month)						
Rate A	-	\$6.80	-	-	-	\$6.80
Rate B	-	\$6.00	-	-	-	\$6.00
Rate D	-	\$2.00	-	-	-	\$2.00
Rate E	-	\$1.20	-	-	-	\$1.20
Installation Charge						
(One-time charge per meter)						
	-	\$441.00	-	-	-	\$441.00
Processing Charge						
(One-time charge per meter)						
	-	\$85.00	-	-	-	\$85.00
Transmission Revenue Balancing						
Account Adjustment Rate						
per kWh per month						
Rates A, B, D and E	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.

3. RATES: If the customer chooses to take service under Schedule AG-4, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Energy Charge (per kWh per month)						
Rates A and D - Summer						
Peak	—	\$0.05410 (I)	\$0.00402 (R)	\$0.26565 (R)	\$0.00059 (R)	\$0.32436
Off-Peak	—	\$0.01088 (I)	\$0.00402 (R)	\$0.04975 (R)	\$0.00059 (R)	\$0.06524
Rates A and D - Winter						
Partial-Peak	—	\$0.01190 (I)	\$0.00402 (R)	\$0.05484 (R)	\$0.00059 (R)	\$0.07135
Off-Peak	—	\$0.00946 (I)	\$0.00402 (R)	\$0.04267 (R)	\$0.00059 (R)	\$0.05674
Rates B and E - Summer						
Peak	—	\$0.00921 (I)	\$0.00363 (R)	\$0.19375 (R)	\$0.00052 (R)	\$0.20711
Off-Peak	—	\$0.00289 (I)	\$0.00363 (R)	\$0.05795 (R)	\$0.00052 (R)	\$0.06499
Rates B and E - Winter						
Partial-Peak	—	\$0.00319 (I)	\$0.00363 (R)	\$0.06448 (R)	\$0.00052 (R)	\$0.07182
Off-Peak	—	\$0.00254 (I)	\$0.00363 (R)	\$0.05041 (R)	\$0.00052 (R)	\$0.05710
Rates C and F - Summer						
Peak	—	—	\$0.00398 (R)	\$0.08509 (I)	\$0.00058 (R)	\$0.08965
Partial-Peak	—	—	\$0.00398 (R)	\$0.05678 (I)	\$0.00058 (R)	\$0.06134
Off-Peak	—	—	\$0.00398 (R)	\$0.04758 (I)	\$0.00058 (R)	\$0.05214
Rates C and F - Winter						
Partial-Peak	—	—	\$0.00398 (R)	\$0.08500 (I)	\$0.00058 (R)	\$0.08956
Off-Peak	—	—	\$0.00398 (R)	\$0.06961 (I)	\$0.00058 (R)	\$0.07417
Demand Charge						
Rates A and D						
(per hp of connected load)						
Summer	\$0.41	\$1.97	—	\$0.02	—	\$2.40
Winter	\$0.38	\$1.80	—	\$0.02	—	\$2.20
Rates B and E						
(per kW of seasonal billing demand)						
Summer	\$0.46	\$2.42	—	\$0.02	—	\$2.90
Winter	\$0.28	\$1.46	—	\$0.01	—	\$1.75
Rates B and E (per kW of maximum-peak-period demand)						
Summer	\$0.43	\$2.29	—	\$0.03	—	\$2.75
Winter	—	—	—	—	—	—
Rates C and F (per kW of maximum-peak-period demand)						
Summer	\$0.49	\$4.47 (I)	—	\$1.29 (R)	—	\$6.25
Winter	—	—	—	—	—	—

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Total Rate
Demand Charge (Cont'd.)						
Rates C and F (per kW of maximum-part-peak-period demand)						
Summer	\$0.35	\$3.22 (I)	—	\$0.93 (R)	—	\$4.50
Winter	\$0.03	\$0.29 (I)	—	\$0.08 (R)	—	\$0.40
Rates C and F (per kW of off-peak-period seasonal billing demand)						
Summer	\$0.12	\$1.07 (I)	—	\$0.31 (R)	—	\$1.50
Winter	\$0.02	\$0.14 (I)	—	\$0.04 (R)	—	\$0.20
Voltage Discount (See Section 16)						
Summer	\$0.06	\$0.33	—	\$0.01	—	\$0.40
Winter	\$0.05	\$0.25	—	—	—	\$0.30
Demand Charge Limiter	\$0.11250	—	\$0.05754 (R)	\$1.01967 (I)	\$0.00809 (R)	\$1.19780
Customer Charge (per meter per month)						
Rates A and D	—	\$12.00	—	—	—	\$12.00
Rates B, C, E and F	—	\$16.00	—	—	—	\$16.00
Meter Charge (per meter per month)						
Rate A	—	\$6.80	—	—	—	\$6.80
Rates B and C	—	\$6.00	—	—	—	\$6.00
Rate D	—	\$2.00	—	—	—	\$2.00
Rates E and F	—	\$1.20	—	—	—	\$1.20
Installation Charge (One-time charge per meter)	—	\$441.00	—	—	—	\$441.00
Processing Charge (One-time charge per meter)	—	\$85.00	—	—	—	\$85.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month						
Rates A, B, C, D, E and F	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-5, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Total Rate
Energy Charge (per kWh per month)						
Rates A and D - Summer						
Peak	-	\$0.02363 (I)	\$0.00332 (R)	\$0.21196 (R)	\$0.00047 (R)	\$0.23938
Off-Peak	-	\$0.00486 (I)	\$0.00332 (R)	\$0.04061 (R)	\$0.00047 (R)	\$0.04926
Rates A and D - Winter						
Partial-Peak	-	\$0.00544 (I)	\$0.00332 (R)	\$0.04593 (R)	\$0.00047 (R)	\$0.05516
Off-Peak	-	\$0.00433 (I)	\$0.00332 (R)	\$0.03576 (R)	\$0.00047 (R)	\$0.04388
Rates B and E - Summer						
Peak	-	-	\$0.00273 (R)	\$0.13983 (I)	\$0.00038 (R)	\$0.14294
Off-Peak	-	-	\$0.00273 (R)	\$0.03777 (I)	\$0.00038 (R)	\$0.04088
Rates B and E - Winter						
Partial-Peak	-	-	\$0.00273 (R)	\$0.04350 (I)	\$0.00038 (R)	\$0.04661
Off-Peak	-	-	\$0.00273 (R)	\$0.03395 (I)	\$0.00038 (R)	\$0.03706
Rates C and F - Summer						
Peak	-	-	\$0.00265 (R)	\$0.07480 (I)	\$0.00036 (R)	\$0.07781
Partial-Peak	-	-	\$0.00265 (R)	\$0.04605 (I)	\$0.00036 (R)	\$0.04906
Off-Peak	-	-	\$0.00265 (R)	\$0.03482 (I)	\$0.00036 (R)	\$0.03783
Rates C and F - Winter						
Partial-Peak	-	-	\$0.00265 (R)	\$0.05678 (I)	\$0.00036 (R)	\$0.05979
Off-Peak	-	-	\$0.00265 (R)	\$0.04368 (I)	\$0.00036 (R)	\$0.04669
Demand Charge						
Rates A and D						
(per hp of connected load)						
Summer	\$1.14	\$4.30	-	\$0.06	-	\$5.50
Winter	\$1.14	\$4.30	-	\$0.06	-	\$5.50
Rates B and E						
(per kW of seasonal billing demand)						
Summer	\$1.17	\$4.92 (R)	-	\$0.46 (I)	-	\$6.55
Winter	\$0.78	\$3.30 (R)	-	\$0.32 (I)	-	\$4.40
Rates B and E (per kW of maximum-peak-period demand)						
Summer	\$0.48	\$2.03 (R)	-	\$0.19 (I)	-	\$2.70
Winter	-	-	-	-	-	-
Rates C and F (per kW of maximum-peak-period demand)						
Summer	\$1.56	\$6.30 (I)	-	\$1.34 (R)	-	\$9.20
Winter	-	-	-	-	-	-

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>Total Rate</u>
Demand Charge (Cont'd.)						
Rates C and F (per kW of maximum-part-peak-period demand)						
Summer	\$0.95	\$3.83 (I)	—	\$0.82 (R)	—	\$5.60
Winter	\$0.12	\$0.48	—	\$0.10	—	\$0.70
Rates C and F (per kW of off-peak-period seasonal billing demand)						
Summer	\$0.26	\$1.06	—	\$0.23	—	\$1.55
Winter	\$0.02	\$0.07	—	\$0.01	—	\$0.10
Voltage Discount (See Section 16)						
Primary						
Summer	\$0.17	\$0.71 (R)	—	\$0.07 (I)	—	\$0.95
Winter	\$0.12	\$0.49	—	\$0.04	—	\$0.65
Transmission						
Summer	\$0.86	\$3.64 (R)	—	\$0.35 (I)	—	\$4.85
Winter	\$0.58	\$2.44 (R)	—	\$0.23 (I)	—	\$3.25
Demand Charge Limiter	\$0.11250	—	\$0.05754 (R)	\$1.01967 (I)	\$0.00809 (R)	\$1.19780
Customer Charge (per meter per month)						
Rates A and D	—	\$12.00	—	—	—	\$12.00
Rates B and E	—	\$16.00	—	—	—	\$16.00
Rates C and F	—	\$54.00	—	—	—	\$54.00
Meter Charge (per meter per month)						
Rate A	—	\$6.80	—	—	—	\$6.80
Rates B and C	—	\$6.00	—	—	—	\$6.00
Rate D	—	\$2.00	—	—	—	\$2.00
Rates E and F	—	\$1.20	—	—	—	\$1.20
Installation Charge (One-time charge per meter)						
	—	\$441.00	—	—	—	\$441.00
Processing Charge (One-time charge per meter)						
	—	\$85.00	—	—	—	\$85.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month						
Rates A, B, C, D, E and F	(\$0.00017)	—	—	\$0.00017	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

3. RATES:

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>Total Rate</u>
ENERGY CHARGE, per kWh						
Rate A						
Summer	-	\$0.01011 (I)	\$0.00323 (R)	\$0.06899 (R)	\$0.00047 (R)	\$0.08280
Winter	-	\$0.00588 (I)	\$0.00323 (R)	\$0.03859 (R)	\$0.00047 (R)	\$0.04817
Rate B						
Summer	-	\$0.00387 (R)	\$0.00272 (R)	\$0.06092 (I)	\$0.00038 (R)	\$0.06789
Winter	-	\$0.00234 (R)	\$0.00272 (R)	\$0.03561 (I)	\$0.00038 (R)	\$0.04105
DEMAND CHARGE						
Rate A, per hp of connected load						
Summer	\$1.11	\$4.33	-	\$0.06	-	\$5.50
Winter	\$1.11	\$4.33	-	\$0.06	-	\$5.50
Rate B, per kW of seasonal billing demand						
Summer	\$1.37	\$5.07 (R)	-	\$0.11 (I)	-	\$6.55
Winter	\$0.92	\$3.40 (R)	-	\$0.08 (I)	-	\$4.40
VOLTAGE DISCOUNT (See Section 13)						
Summer	\$0.20	\$0.74	-	\$0.01	-	\$0.95
Winter	\$0.14	\$0.50	-	\$0.01	-	\$0.65
DEMAND CHARGE LIMITER	\$0.11250	-	\$0.05754 (R)	\$1.01967 (I)	\$0.00809 (R)	\$1.19780
CUSTOMER CHARGE, per meter per month						
Rate A	-	\$12.00	-	-	-	\$12.00
Rate B	-	\$16.00	-	-	-	\$16.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month						
Rates A and B	(\$0.00017)	-	-	\$0.00017	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

RATES: (Cont'd.)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Total Rate
Energy Charge (per kWh per month)						
Rates A and D						
Tier 1						
Summer Peak	-	\$0.08226 (I)	\$0.00593 (R)	\$0.25310 (R)	\$0.00069 (R)	\$0.34198
Off-Peak	-	\$0.02581 (I)	\$0.00593 (R)	\$0.07488 (R)	\$0.00069 (R)	\$0.10731
Winter Partial-Peak	-	\$0.02852 (I)	\$0.00593 (R)	\$0.08345 (R)	\$0.00069 (R)	\$0.11859
Off-Peak	-	\$0.02268 (I)	\$0.00593 (R)	\$0.06498 (R)	\$0.00069 (R)	\$0.09428
Tier 2						
Summer Peak	-	\$0.08081 (I)	\$0.00358 (R)	\$0.20170 (R)	\$0.00069 (R)	\$0.28678
Off-Peak	-	\$0.01663 (I)	\$0.00358 (R)	\$0.03811 (R)	\$0.00069 (R)	\$0.05901
Winter Partial-Peak	-	\$0.01862 (I)	\$0.00358 (R)	\$0.04319 (R)	\$0.00069 (R)	\$0.06608
Off-Peak	-	\$0.01481 (I)	\$0.00358 (R)	\$0.03349 (R)	\$0.00069 (R)	\$0.05257
Demand Charge						
Rates A and D						
(per hp of connected load)						
Tier 1						
Summer	\$0.55	\$1.78	-	\$0.02	-	\$2.35
Winter	\$0.50	\$1.63	-	\$0.02	-	\$2.15
(per hp of connected load)						
Tier 2						
Summer	\$1.00	\$4.36	-	\$0.04	-	\$5.40
Winter	\$1.00	\$4.36	-	\$0.04	-	\$5.40
Energy Charge (per kWh per month)						
Rates B and E						
Tier 1						
Summer Peak	-	\$0.01912 (I)	\$0.00434 (R)	\$0.21977 (R)	\$0.00043 (R)	\$0.24366
Off-Peak	-	\$0.00600 (I)	\$0.00434 (R)	\$0.06569 (R)	\$0.00043 (R)	\$0.07646
Winter Partial-Peak	-	\$0.00663 (I)	\$0.00434 (R)	\$0.07310 (R)	\$0.00043 (R)	\$0.08450
Off-Peak	-	\$0.00527 (I)	\$0.00434 (R)	\$0.05714 (R)	\$0.00043 (R)	\$0.06718
Tier 2						
Summer Peak	-	-	\$0.00280 (R)	\$0.13928 (I)	\$0.00043 (R)	\$0.14251
Off-Peak	-	-	\$0.00280 (R)	\$0.03753 (I)	\$0.00043 (R)	\$0.04076
Winter Partial-Peak	-	-	\$0.00280 (R)	\$0.04324 (I)	\$0.00043 (R)	\$0.04647
Off-Peak	-	-	\$0.00280 (R)	\$0.03372 (I)	\$0.00043 (R)	\$0.03695

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.)	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom- missioning</u>	<u>Total Rate</u>
Demand Charge						
Rates B and E						
Tier 1						
(per kW of seasonal billing demand)						
Summer	\$0.69	\$2.52	—	\$0.04	—	\$3.25
Winter	\$0.41	\$1.51	—	\$0.03	—	\$1.95
(per kW of maximum-peak-period demand)						
Summer	\$0.66	\$2.41	—	\$0.03	—	\$3.10
Winter	—	—	—	—	—	—
Tier 2						
(per kW of seasonal billing demand)						
Summer	\$1.09	\$5.52 (I)	—	\$0.74 (R)	—	\$7.35
Winter	\$0.73	\$3.72 (I)	—	\$0.50 (R)	—	\$4.95
(per kW of maximum-peak-period demand)						
Summer	\$0.45	\$2.29 (I)	—	\$0.31 (R)	—	\$3.05
Winter	—	—	—	—	—	—
Primary Voltage Discount						
(See Section 16)						
Rates B and E						
Tier 1						
Summer	\$0.20	\$0.74	—	\$0.01	—	\$0.95
Winter	\$0.14	\$0.50	—	\$0.01	—	\$0.65
Tier 2						
Summer	\$0.14	\$0.71 (I)	—	\$0.10 (R)	—	\$0.95
Winter	\$0.10	\$0.49 (I)	—	\$0.06 (R)	—	\$0.65
Demand Charge Limiter						
Rates B and E	\$0.11250	—	\$0.05754 (R)	\$1.01967 (I)	\$0.00809 (R)	\$1.19780
Transmission Revenue						
Balancing Account Adjustment						
Rate						
per kWh per month						
Rates A, B, D and E	(\$0.00017)	—	—	\$0.00017	—	\$0.00000



Pacific Gas and Electric Company
 San Francisco, California

Cancelling

Revised
 Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

16870-E
 16352-E

Generation charge is calculated based on the total otherwise applicable tariff less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill.

(Continued)

Advice Letter No. 1972-E
Decision No. 00-02-046
 99-06-058

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed March 1, 2000
Effective _____
Resolution No. _____

41808



SCHEDULE PX—POWER EXCHANGE ENERGY COST
 (Continued)

RATES:
 (Cont'd.)

3. Adjustments for Distribution Loss Factors (DLFs) and Uncollectibles:

The average hourly cost at the transmission/distribution interface, as determined by the sum of the average costs described in Parts 1 and 2 of this section, is multiplied by the DLF and an uncollectible factor to determine the appropriate price to be paid by end-use customers served at each voltage level. DLFs will be calculated by PG&E based on the forecast hourly PG&E UDC Service Area Load (Direct Access, plus Bundled Service, including Hourly PX Pricing Option Service) per Decision 97-08-056. The hourly DLFs will be broken out by service voltage level and made available each day to market participants during the day-ahead market. PG&E will calculate the hourly DLFs based on samples of hourly service area load by applying the approach approved in Decision 92-12-057. The uncollectible factor is equal to 1.003396.

(l)

BUNDLED
 SERVICE OR
 DIRECT ACCESS
 SERVICE:

1. Calculation of PX charges for Bundled Service and Hourly PX Pricing Option Customers and PX credits for Direct Access and Hourly PX Pricing Option Customers:

For purposes of determining PX charges for Bundled Service Customers and the PX credit for Direct Access and Hourly PX Pricing Option Customers, an average for each schedule (or TOU period) is developed through the use of a statistical load profile which represents the average load profile for all customers (both Direct Access and Bundled Service) on a given rate schedule. For Agricultural, Traffic Control, Streetlighting, and Outdoor Lighting rate schedules, the statistical load profiles are "static" and are determined hourly for the entire year based on average historical data for three recorded years. These latter static statistical load profiles are updated each calendar year based on available data for the previous three years. For all remaining rate schedules, the statistical load profile is determined "dynamically," using the most current load research information available. This current data will become available and will be posted approximately seven days from the date of occurrence.

The sum of the products of the (1) average hourly costs, including adjustments, and (2) the hourly loads, divided by the use associated with the statistical load profile (expressed as a fraction of the profile period use allocated to each hour) will yield an average cost for a specific customer group and TOU period. These average PX costs will be updated weekly.

(Continued)



RULE 12—RATES AND OPTIONAL RATES

A. EFFECTIVE RATES

The rates to be charged by and paid to PG&E for electric service will be the rates legally in effect and on file with the California Public Utilities Commission (CPUC). Complete schedules of all rates in effect will be kept at all times in PG&E's local offices, where they will be available for public inspection.

Unless stated otherwise on the rate schedules themselves, PG&E's rate schedules are only applicable for service supplied entirely by PG&E (i.e., without interconnection, either by double throw switch or paralleling, with any other source of supply). Where negotiable rate options are available to the Customer, PG&E shall not be obligated to provide the Customer with any recommendation or comparison of options.

B. ESTABLISHING RATE SCHEDULES FOR NEW CUSTOMERS

At the time of application for service, PG&E will, based on information provided by the applicant, ensure that the applicant is placed on an applicable rate schedule approved by the CPUC. Thereafter, PG&E will take such measures as may be practical to provide the Customer with information regarding rate schedules or options applicable to the Customer's class of service.

If the application is for an agricultural account, PG&E will obtain initial customer information using an agricultural rate assignment tool. Based upon the information provided by the customer, PG&E will advise the customer regarding its optimal rate. If the customer chooses not to provide information such that PG&E cannot ascertain the customer's optimal rate, the customer may: (1) request that PG&E place the customer on an applicable rate schedule approved by the CPUC; or (2) elect to contact PG&E at a later date to establish service, after the customer has obtained sufficient information to allow PG&E to advise customer regarding its optimal rate.

PG&E will also notify new agricultural customer that additional analysis is available when the rate assignment tool indicates that savings are possible under one or more rate schedules and the customer can provide detailed estimates of its operating hours and projected usage. At the customer's request, this more detailed analysis will be performed by PG&E using a more detailed rate analysis tool.

(N)

(N)

(L)

(Continued)



RULE 12—RATES AND OPTIONAL RATES
(Continued)

C. CHANGING RATE SCHEDULES

(L)

Customers may request one rate schedule change in any twelve-month period. PG&E may not be required to make more than one change in rate schedules within a twelve-month period unless a new rate schedule is approved or the Customer's operating conditions have changed sufficiently to warrant a change in rate schedule. Where the Customer selects a rate schedule with an annual minimum, the Customer will not be allowed to change to another rate schedule during the first twelve months after the change to the annual-minimum schedule.

PG&E may not be required to change the Customer's rate schedule where the Customer and PG&E have entered into a service agreement designating a specific rate schedule, except in accordance with the terms of the rate schedule or service agreement.

(L)

Changes in rate schedules will take effect starting with the next regular meter reading date or meter change date following receipt of the Customer's request to change the rate schedule, unless (1) the rate schedule states otherwise, (2) a written agreement between PG&E and the Customer specifies another date, or (3) the required metering equipment is unavailable. In those cases, the change of schedule will take effect on the date stated in the schedule or agreement, or the date the metering equipment is available.

It is the Customer's responsibility to request another schedule or option if the Customer's connected load, hours of operation, type of business or type of service have changed. Where the Customer changes equipment or operation without notifying PG&E, PG&E assumes no responsibility for advising the Customer of other rate options available to the Customer as a result of the Customer's equipment/operation changes.

(L)

(Continued)



RULE 12—RATES AND OPTIONAL RATES
(Continued)

D. NOTIFYING CUSTOMERS OF NEW RATE SCHEDULES

(L)
—
(L)

Where PG&E establishes new rate schedules, PG&E shall take such measures as may be practical to advise affected Customers of the availability of the new rate schedules.

E. FOLLOW-UP RATE ANALYSIS FOR NEW AGRICULTURAL CUSTOMERS

(N)

For all new agricultural accounts, PG&E shall generate a rate analysis for the customer once the account has been established for a minimum of three summer months and three winter months. The automated follow-up rate analysis and descriptive information accompanying the rate analysis will indicate whether another rate schedule may be more beneficial to the customer.

PG&E shall also send agricultural customers a bill insert one time each quarter which will inform them of rate options, and will advise them that an additional rate analysis is available at any time from PG&E. Bill inserts for Direct Access customers shall be distributed in accordance with PG&E's electric Rule 22.

F. COMPARATIVE AGRICULTURAL RATE ANALYSES

(N)

The purpose of providing rate analyses and information to new agricultural customers is to allow the customers to make informed decisions in choosing their agricultural rate schedules. The most cost effective rate schedules could vary significantly if the customer's future operating conditions do not match the information provided to PG&E at the time service was established. No provision of this Rule shall guarantee that the customer is taking service on the most cost-effective rate schedule.



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(T)

(Continued)

Advice Letter No. 1972-E
Decision No. 00-02-046
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Issued by
DeAnn Hapner
Vice President
Regulatory Relations

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