

December 6, 2000

ADVICE 2209-G-A/1963-E-A

(Pacific Gas and Electric Company ID U 39 M)

Subject - Proposal For Revisions to Changes to Line Extension Proceeding (R.92-03-050) per Decision 99-06-079

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its proposed changes to the following electric and gas tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I. For clarity, the tariff sheets in Attachment I replace *in toto* those originally filed in Advice 2209-G/1963-E.

Purpose

The purpose of this filing to is present PG&E's proposed revisions to Rule 15--*Distribution Line Extensions*. These proposed changes are made in response to Decision (D.) 99-06-079 dated June 24, 1999.

Background

D. 99-06-079 orders PG&E to file changes to line extension rules consistent with this decision. These include:

- Ordering Paragraph 1 of D. 99-06-079 in which the Commission ordered PG&E to modify its Line Extension Rules "to reflect the deletion of Option 1, along with the irrevocable option selection requirement." In Finding of Fact No. 1 the Commission defined Option 1 as "construction of Line Extension [which] can only be undertaken by the utility."

PG&E has revised these tariffs in accordance with the protest of Polaris Group and at the direction of the Commission's Energy Division to make its Distribution Line Extension Rules similar to those of other California gas and electric Utilities.

Proposed Changes

In compliance with Ordering Paragraph 1 of D.99-06-079, Electric and Gas Rule 15 are revised as follows:

Gas Rule 15:

The following briefly explains these changes.

Section D.2. PG&E's "Unit Cost" section is deleted.

Section D.3. Reference to "unit cost" is deleted.

Section G.1.a. This section made the applicant's choice final. This section has been deleted per the Ordering paragraph 1. "The Line Extension Rules ...shall be modified to reflect the deletion of Option 1, along with the irrevocable option selection requirement."

Section H.2. Removed the "unit cost" language from the "Periodic Review" section.

Electric Rule 15:

The following briefly explains these changes.

Section D.2. PG&E's Unit Cost section is deleted.

Section D.3. Reference to "unit cost" is deleted.

Section G.1.a. This section made the applicant's choice final. This section has been deleted per the Ordering paragraph 1; "The Line Extension Rules...shall be modified to reflect the deletion of Option 1, along with the irrevocable option selection requirement."

Section I.2. Removed the "unit cost" language from the "Periodic Review" section.

PG&E is also proposing to modify its existing Distribution and Extension Agreement Declarations and its General Terms and Conditions to reflect the proposed revisions to Rule 15 (proposed changes attached).

Effective Date

In accordance with Ordering Paragraph 2, of D.99-06-079, PG&E requests that this filing become effective when the Commission approves these revisions.

Vice President, Regulatory Relations

Attachments

Cc: UDI
Polaris Group



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
(Continued)

C. DISTRIBUTION LINE EXTENSION ALLOWANCES (Cont'd.)

- 3. RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Residential Service is \$1,313 per meter or residential dwelling unit.
- 4. NON-RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Non-Residential Service is determined by PG&E using the formula in Section C.2.

Where the Distribution Line Extension will serve a combination of residential and non-residential meters, residential allowances will be added to non-residential allowances.

- 5. SEASONAL, INTERMITTENT, EMERGENCY, AND INSIGNIFICANT LOADS. When an Applicant requests service that requires a Distribution Line Extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula in Section C.2. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads.

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT

- 1. GENERAL. Contributions or Advances by an Applicant to PG&E for the installation of a Distribution Line Extension to receive PG&E service consists of such things as cash payments, the value of facilities deeded to PG&E, and the value of Excavation performed by Applicant.

(D)

- 2. PROJECT-SPECIFIC COST ESTIMATES. PG&E's total estimated installed cost will be based on a project-specific estimated cost.
- 3. CASH ADVANCE. A cash Advance will be required only if Applicant's excess allowance is less than PG&E's total estimated installed cost to complete a Distribution Line Extension.

(Continued)



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

- 4. TAX. All contributions and advances by Applicant are taxable and shall include an Income Tax Component of Contribution (ITCC) at the rate provided in PG&E's Preliminary Statement. ITCC will be either refundable or non-refundable in accordance with the corresponding contribution. (T)

- 5. REFUNDABLE AND NON-REFUNDABLE AMOUNTS. Applicant shall contribute or advance, before the start of PG&E's construction, the following: (T)
 - a. UNDERGROUND REFUNDABLE AMOUNT. Applicant's refundable amount is the portion of the PG&E's total estimated installed cost, including ITCC, to complete the underground Distribution Line Extension (including distribution transformers, and any non-residential service facilities, and excluding Betterments) that exceeds the amount of Distribution Line Extension allowance determined in Section C for:
 - 1) CABLING. The estimated installed cost of any necessary Cabling (including distribution transformers and any non-residential service facilities) installed by PG&E to complete the underground Distribution Line Extension. This includes the cost of conversion of existing single-phase lines to three-phase lines, if required; plus
 - 2) SUBSTRUCTURES. PG&E's estimated value of Substructures installed by Applicant and deeded to PG&E as required.

 - b. OVERHEAD REFUNDABLE AMOUNT. Applicant's refundable amount is the portion of the PG&E's total estimated installed cost, including ITCC, to complete the overhead Distribution Line Extension (including distribution transformers, and any non-residential service facilities, and excluding Betterments) that exceeds the amount of Distribution Line Extension allowance determined in Section C for:
 - 1) POLE LINE. All necessary facilities required for an overhead Distribution Pole Line Extension and, if required, the conversion of existing single-phase lines to three-phase lines; plus
 - 2) TRANSMISSION UNDERBUILDS. PG&E's total estimated installed cost of the underbuild, where all or a portion of an overhead Distribution Line Extension is to be constructed on existing transmission poles of PG&E.

(Continued)



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
 (Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

5. REFUNDABLE AND NON-REFUNDABLE AMOUNTS (Cont'd.) (T)

c. NON-REFUNDABLE DISCOUNT OPTION. In lieu of contributing the refundable amount determined in Section D.6.a or D.6.b, Applicant has the option of contributing, on a non-refundable basis, fifty percent (50%) of such refundable amount; plus

d. OTHER NON-REFUNDABLE AMOUNTS. Applicant's non-refundable amount is PG&E's estimated value of Excavation, Conduits, Protective Structures required by PG&E for the Distribution Line Extension under Section B.1.a.

6. JOINT APPLICANTS. The total contribution or advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree. (T)

7. PAYMENT ADJUSTMENTS (T)

a. CONTRACT COMPLIANCE. If, after six (6) months following the date PG&E is first ready to serve residential loads for which allowances were granted, one (1) year for non-residential loads, Applicant fails to take service, or fails to use the service contracted for, Applicant shall pay to PG&E an additional contribution or Advance, based on the allowances for the revenue actually generated.

b. EXCESS FACILITIES. If the loads provided by Applicant(s) result in PG&E having installed facilities which are in excess of those needed to serve the actual loads, and PG&E elects to reduce such excess facilities, Applicant shall pay PG&E its estimated total costs to remove, abandon, or replace the excess facilities, less the estimated salvage of any removed facilities.

E. REFUNDS

1. GENERAL. Refunds are based on the allowances and conditions in effect at the time the contract is signed. Residential Allowances: the allowance in excess of that needed for the Residential Service Extension in accordance with Rule 16 will be applied to the Distribution Line Extension to which the Service Extension is connected. Non-Residential Allowances: the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension.

2. TOTAL REFUNDABLE AMOUNT. The total amount subject to refund is the sum of the refundable amounts made under Section D.6.

(Continued)



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
(Continued)

F. APPLICANT DESIGN OPTION FOR NEW RESIDENTIAL INSTALLATIONS

1. COMPETITIVE BIDDING. When Applicant selects competitive bidding, the Distribution Line Extension may be designed by Applicant's qualified contractor or sub-contractor, but the design must be in accordance with PG&E's design and construction standards. All applicant design work of gas and electric facilities must be performed by or under the direction of a licensed professional engineer and all design work submitted to PG&E must be certified by an appropriately licensed professional engineer, consistent with the applicable federal, state, and local codes and ordinances. The applicant design option is available to Applicants for new service and is not available for replacement, reinforcement, or relocation of existing systems, where there is no applicant for new line or service extension work. Under this option, the following applies:

- a. Applicant shall notify PG&E, in a manner acceptable to PG&E.
- b. Applicant designs shall conform to all applicable federal, state and local codes and ordinances for utility installations (such as, but not limited to the California Business and Professions Code). (D)
- c. PG&E may require applicant designers to meet its pre-qualification requirements prior to participating in applicant design.

(Continued)



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
(Continued)

F. APPLICANT DESIGN OPTION FOR NEW RESIDENTIAL INSTALLATIONS (Cont'd.)

1. COMPETITIVE BIDDING (Cont'd.)

- d. Applicant designers shall obtain PG&E's design and construction standards and specifications prior to performing applicant design. PG&E may charge for any of these services.
- e. PG&E will perform one plan check on each applicant design project at no expense to Applicant. All subsequent plan checks will be at Applicant's expense.
- f. For designs performed by a non-utility designer, PG&E will credit Applicant with the amount of PG&E's design bid less appropriate charges such as for plan checking, changes, or revisions.
- g. In the case of Applicant designed projects requiring an advance, PG&E will deduct the design credit from Applicant's advance.
- h. If no advance is required, will reimburse/refund the Applicant for the cost of the design after the Distribution Line Extension is first ready to serve.
- i. PG&E shall perform all project accounting and cost estimating.
- j. The applicant design option for new non-residential installations will be available as an option to Applicants no later than July 1, 2001.

G. APPLICANT INSTALLATION OPTIONS

1. COMPETITIVE BIDDING. When Applicant selects competitive bidding, the extension may be installed by Applicant's qualified contractor or sub-contractor in accordance with PG&E's design and specifications. Under this option, the following applies:

- a. PG&E's total estimated installed project-specific cost will apply regardless of whom Applicant selects to perform the installation.

(D)
(T)

(Continued)



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTIONS (Cont'd.)

1. COMPETITIVE BIDDING (Cont'd.)

- b. Upon acceptance by PG&E, ownership of all such facilities will transfer to PG&E. (T)
- c. Applicant shall pay to PG&E, subject to refund, any PG&E costs associated with the extension, including the estimated costs of design, administration, and installation of any additional facilities and labor necessary to complete the Distribution Line Extension. (T)
- d. PG&E's total estimated installation cost is subject to the refund and allowance provisions of the applicable rule. (T)
- e. Applicant shall pay to PG&E, as a non-refundable amount, the cost of inspection. (T)
- f. Only duly authorized employees of PG&E are allowed to connect to, disconnect from, or perform any work upon PG&E's facilities. (T)

2. MINIMUM CONTRACTOR QUALIFICATIONS. Applicant's contractor or subcontractor (QC/S) shall:

- a. Be licensed in California for the appropriate type of work (electrical and general, etc.).
- b. Employ workmen properly qualified for specific skills required (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Chapter 4, Subchapter 5, Group 2).
- c. Comply with applicable laws (Equal Opportunity Regulations, OSHA, EPA, etc.)

3. OTHER CONTRACTOR QUALIFICATIONS. An Applicant for service who intends to employ a QC/S also should consider whether the QC/S:

- a. Is technically competent.
- b. Has access to proper equipment.

(Continued)



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
(Continued)

I. SPECIAL CONDITIONS

1. FACILITY RELOCATION OR REARRANGEMENT. Any relocation or rearrangement of PG&E's existing facilities, at the request of, or to meet the convenience of an Applicant or customer, and agreed upon by PG&E, normally shall be performed by PG&E. Where new facilities can be constructed in a separate location, before abandonment or removal of any existing facilities, and Applicant requests to perform the new construction work, it can be performed under the applicable provisions of Section G, Applicant Installation Options.

In all instances, PG&E shall abandon or remove its existing facilities, at the option of PG&E. Applicant or customer shall be responsible for the costs of all related relocation, rearrangement and removal work.

2. PERIODIC REVIEW. PG&E will periodically review the factors it uses to determine its residential allowances, non-refundable discount option percentage rate, and Cost-of-Service Factor stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision.

(D)

Additionally, PG&E shall submit by advice letter proposed tariff revisions, which result from other relevant Commission decisions, to the allowance formula for calculating line and service extension allowances.

3. EXCEPTIONAL CASES. When the application of this rule appears impractical or unjust to either party or the ratepayers, PG&E or Applicant may refer the matter to the Commission for a special ruling or for special condition(s), which may be mutually agreed upon.

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ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
(Continued)

J. DEFINITIONS FOR RULE 15

ADVANCE: Cash payments made to PG&E prior to the initiation of any work done by PG&E which is not covered by allowances.

APPLICANT: A person or agency requesting PG&E to supply electric service.

BETTERMENT: Facilities installed by Applicant at the request of PG&E in addition to those required under Section B.1.a.

CABLING: Conductors (including cable-in-conduit, if used), connectors, switches, as required by PG&E for primary, secondary, and service installations.

COMMERCIAL DEVELOPMENT: Two (2) or more enterprises engaged in trade or the furnishing of services, (e.g., shopping centers, sales enterprises, business offices, professional offices, and educational or governmental complexes) and located on a single parcel or on two (2) or more contiguous parcels of land. (T)

CONDUIT: Ducts, pipes, or tubes of certain metals, plastics or other materials acceptable to PG&E (including pull wires and concrete encasement where required) for the installation and protection of electric wires and cables.

CONTRIBUTION: In-kind services and the value of all property conveyed to PG&E at any time during PG&E's work on an extension which is part of PG&E's total estimated installed cost of its facilities, or cash payments not covered by Applicant's allowances.

COST OF SERVICE FACTOR: The factor as stated in Rule 2 that includes taxes, return and depreciation that is applied to the Net Revenue to determine PG&E's investment in distribution facilities.

DISTRIBUTION LINE EXTENSION: New distribution facilities of PG&E that is a continuation of, or branch from, the nearest available existing permanent Distribution Line (including any facility rearrangements and relocations necessary to accommodate the extension) to the point of connection of the last service. PG&E's Line Extension includes transmission underbuilds and converting an existing single-phase line to three-phase in order to furnish three-phase service to an Applicant, but excludes transformers, meters and services.

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Pacific Gas and Electric Company
 San Francisco, California

Cancelling

Revised
 Revised

Cal. P.U.C. Sheet No.
 Cal. P.U.C. Sheet No.

17657-E
 15612-E

PACIFIC GAS AND ELECTRIC COMPANY
 DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
 FORM NO. 62-0980 (REV 1/00)
 (ATTACHED)

(T)

(T)

Advice Letter No. 1963-E-A
 Decision No. 99-06-079

Issued by
DeAnn Hapner
 Vice President
 Regulatory Relations

Date Filed December 5, 2000
 Effective _____
 Resolution No. _____



Pacific Gas and Electric Company
 San Francisco, California

Cancelling

Revised
 Revised

Cal. P.U.C. Sheet No.
 Cal. P.U.C. Sheet No.

17658-E
 13664-E

PACIFIC GAS AND ELECTRIC COMPANY
 GENERAL TERMS AND CONDITIONS
 FOR GAS AND ELECTRIC EXTENSION
 AND SERVICE CONSTRUCTION BY APPLICANT
 FORM NO. 79-716 (REV 1/00)
 (ATTACHED)

(T)

(T)

Advice Letter No. 1963-E-A
 Decision No. 99-06-079

Issued by
DeAnn Hapner
 Vice President
 Regulatory Relations

Date Filed December 5, 2000
 Effective _____
 Resolution No. _____



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