

ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY  
AUGUST 1, 2022 RATE CHANGE

**2021 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED  
(\$ THOUSANDS)**

Line No.		Proposed as of 8/1/2022	Core	Noncore / Unbundled	Line No.
	<b>END-USE GAS TRANSPORTATION</b>				
1	Gas Transportation Balancing Accounts	511,105	390,761	120,343	1
2	GRC Distribution Base Revenues	2,260,662	2,179,701	80,961	2
3	Pension - Distribution	31,710	30,574	1,136	3
4	Pension - Gas Transmission & Storage	15,430	9,020	6,410	4
5	Self Generation Incentive Program Revenue Requirement	12,990	11,073	1,917	5
6	CPUC Fee	29,100	15,585	13,515	6
7	Core Brokerage Fee Credit	(5,332)	(5,332)	-	7
8	Greenhouse Compliance Operational Cost (excluding RF&U)	13,767	5,612	8,155	8
9	Greenhouse Compliance Cost (excluding RF&U)	349,212	271,994	77,218	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(244,609)	(244,609)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(179,325)	(179,325)	-	
11					11
12	RF&U	11,714	8,891	2,823	12
13	Total Transportation RRQ with Adjustments and Credits	2,806,424	2,493,944	312,479	13
14	Procurement-Related G-10 Total	(899)	(899)	-	14
15	Procurement-Related G-10 Total Allocated	899	367	533	15
16	Total Transportation Revenue Requirements Reallocated	2,806,424	2,493,411	313,012	16
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)				
17	Local Transmission	952,788	650,937	301,851	17
18	Customer Access	2,331	-	2,331	18
19	Total GT&S Transportation RRQ	955,119	650,937	304,182	19
20	GT&S Late Implementation				20
21	Local Transmission	47,617	32,409	15,208	21
22	Backbone	38,251	13,613	24,638	22
23	Storage	18,253	18,253	-	23
24	Total GT&S Late Implementation	104,121	64,275	39,846	24
25	<b>Total End-Use Gas Transportation RRQ</b>	<b>3,865,664</b>	<b>3,208,623</b>	<b>657,040</b>	25
	<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>				
26	Energy Efficiency	61,666	42,328	19,338	26
27	Energy Savings Assistance	71,797	71,797	-	27
28	Research and Development and BOE/CPUC Admin Fees	10,922	6,386	4,536	28
29	CARE Administrative Expense	2,752	1,488	1,264	29
30	Statewide Marketing, Education & Outreach	-	-	-	30
31	Total Authorized PPP Funding	147,137	121,999	25,138	31
32	PPP Surcharge Balancing Accounts	(6,071)	4,187	(10,258)	32
33	CARE discount recovered from non-CARE customers	179,325	96,980	82,345	33
34	<b>Total PPP Required Funding</b>	<b>320,391</b>	<b>223,166</b>	<b>97,225</b>	34
	<b>GT&amp;S UNBUNDLED COSTS</b>				
35	Backbone Transmission	342,450	-	342,450	35
36	Storage	-	-	-	36
37	<b>Total GT&amp;S Unbundled</b>	<b>342,450</b>	<b>-</b>	<b>342,450</b>	37
38	<b>TOTAL REVENUE REQUIREMENTS</b>	<b>4,528,505</b>	<b>3,431,789</b>	<b>1,096,715</b>	38

**Notes:**

\* Transportation Forecast is based on Management's estimates regarding revenue requirement and balances and are subject to change and approval by the California Public Utilities Commission (CPUC).

\*\* A positive balance represents an under-collection. A negative balance represents an over-collection.