

Pacific Gas and Electric Company
Industrial Distribution Average Gas Transportation Rate ^{1/}
Rate Schedule G-NT Distribution
Volumetric Class Average
(\$/therm)

July 2024 Forecast

	Jan-22 ^{5/}	Feb-22 ^{5/}	Mar-22 ^{5/}	Apr-22 ^{5/6/}	May-22 ^{5/6/}	Jun-22 ^{5/6/}	Jul-22 ^{5/6/}	Aug-22 ^{5/6/7/}	Sep-22 ^{5/6/7/}	Oct-22 ^{5/6/7/}	Nov-22 ^{5/6/7/}	Dec-22 ^{5/6/7/}	Average 2022
Transportation ^{2/}	\$0.464	\$0.464	\$0.464	\$0.386	\$0.386	\$0.386	\$0.386	\$0.403	\$0.403	\$0.403	\$0.474	\$0.474	\$0.424
PPP	\$0.063	\$0.063	\$0.063	\$0.063	\$0.063	\$0.063	\$0.063	\$0.063	\$0.063	\$0.063	\$0.063	\$0.063	\$0.063
Total Covered Entities ^{3/}	\$0.527	\$0.527	\$0.527	\$0.449	\$0.449	\$0.449	\$0.449	\$0.465	\$0.465	\$0.465	\$0.537	\$0.537	\$0.487
GHG Adder ^{4/}	\$0.102	\$0.102	\$0.102	\$0.102	\$0.102	\$0.102	\$0.102	\$0.102	\$0.102	\$0.102	\$0.102	\$0.102	\$0.102
Total Non-Covered Entities ^{3/}	\$0.629	\$0.629	\$0.629	\$0.551	\$0.551	\$0.551	\$0.551	\$0.568	\$0.568	\$0.568	\$0.639	\$0.639	\$0.589
	Jan-23 ^{8/}	Feb-23 ^{8/}	Mar-23 ^{8/}	Apr-23 ^{8/}	May-23 ^{8/}	Jun-23 ^{8/}	Jul-23 ^{8/}	Aug-23 ^{8/9/}	Sep-23 ^{8/9/10/}	Oct-23 ^{8/9/10/}	Nov-23 ^{8/9/10/}	Dec-23 ^{8/9/10/}	Average 2023
Transportation ^{2/}	\$0.440	\$0.440	\$0.440	\$0.371	\$0.371	\$0.371	\$0.371	\$0.380	\$0.383	\$0.383	\$0.453	\$0.453	\$0.405
PPP	\$0.086	\$0.086	\$0.086	\$0.086	\$0.086	\$0.086	\$0.086	\$0.086	\$0.086	\$0.086	\$0.086	\$0.086	\$0.086
Total Covered Entities ^{3/}	\$0.526	\$0.526	\$0.526	\$0.456	\$0.456	\$0.456	\$0.456	\$0.465	\$0.469	\$0.469	\$0.538	\$0.538	\$0.490
GHG Adder ^{4/}	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119
Total Non-Covered Entities ^{3/}	\$0.645	\$0.645	\$0.645	\$0.575	\$0.575	\$0.575	\$0.575	\$0.584	\$0.588	\$0.588	\$0.657	\$0.657	\$0.609
	Jan-24 ^{11/}	Feb-24 ^{11/12/}	Mar-24 ^{11/12/}	Apr-24 ^{11/12/13/}	May-24 ^{11/12/13/}	Jun-24 ^{11/12/13/}	Jul-24 ^{11/12/13/}	Forecast >					Average 2024
								Aug-24 ^{11/12/13/14/}	Sep-24 ^{11/12/13/14/}	Oct-24 ^{11/12/13/14/15/}	Nov-24 ^{11/12/13/14/15/}	Dec-24 ^{11/12/13/14/15/}	
Transportation ^{2/}	\$0.567	\$0.584	\$0.584	\$0.501	\$0.501	\$0.501	\$0.501	\$0.554	\$0.554	\$0.557	\$0.654	\$0.654	\$0.559
PPP	\$0.098	\$0.098	\$0.098	\$0.098	\$0.098	\$0.098	\$0.098	\$0.098	\$0.098	\$0.098	\$0.098	\$0.098	\$0.098
Total Covered Entities ^{3/}	\$0.665	\$0.682	\$0.682	\$0.599	\$0.599	\$0.599	\$0.599	\$0.652	\$0.652	\$0.655	\$0.752	\$0.752	\$0.657
GHG Adder ^{4/}	\$0.180	\$0.180	\$0.180	\$0.180	\$0.180	\$0.180	\$0.180	\$0.194	\$0.194	\$0.194	\$0.194	\$0.194	\$0.186
Total Non-Covered Entities ^{3/}	\$0.845	\$0.862	\$0.862	\$0.779	\$0.779	\$0.779	\$0.779	\$0.846	\$0.846	\$0.849	\$0.946	\$0.946	\$0.843

^{1/} Average Rate based on average use for all industrial distribution class including an average volumetric equivalent for the monthly customer charge. Individual customers' bills will vary depending on actual use.

^{2/} Transportation rates reflect seasonality versus annual rates.

^{3/} Totals may not sum exactly due to rounding.

^{4/} Non-covered entities generally use less than 4.7 million therms per year on their entire premise and do not have a direct compliance obligation with the Air Resources Board to purchase Greenhouse Gas (GHG) allowances. Therefore, they are not exempt from paying the PG&E GHG gas rate component.

^{5/} January 2022 reflects the following applications: The Wildfire Expense Memorandum Account WEMA, (D.21-10-022); Residential Uncollectibles Balancing Account (RUBA) (AL-4334-G/G-A); Risk Transfer Balancing Account (RTBA) associated with 2021 Liability Insurance Costs (GRC D.20-12-005).

^{6/} April 2022 reflects a reduction to the Residential Uncollectibles Balancing Account for the California Arrearage Payment Plan (CAPP) funding.

^{7/} August 2022 reflects the following approved decisions: 2019 GT&S Audit (D.22-07-007) and Risk Transfer Balancing Account RTBA (AL-4584-G) and Pension (AL-4568-G-A).

^{8/} January 2023 assumes 2022 GRC and GTS revenue requirements, 2023 Cost of Capital (D.22-12-031) and a forecast of end of year balancing accounts.

^{9/} August 2023 assumes a reduction for the 2011-2014 Capital Expenditures Audit as approved in Decision 22-07-007 and AL-4639-G, 2020 Wildfire Mitigation Catastrophic Event (WMCE), (A.20-09-029), and incremental costs related to the Risk Transfer Balancing Account (AL 4721-G).

^{10/} September 2023 assumes 2021 Wildfire Mitigation Catastrophic Event WMCE (A.21-09-008).

^{11/} January 2024 assumes implementation of the Final Decision 2023 GRC (D.23-11-069) with recovery for the 2023 undercollection recovered over 24 months (January 2024 through December 2026), and 2023 GRC Phase I, Track II (A.23-11-069), with recovery over 24 months.

^{12/} February 2024 reflects the Cost of Capital Adjustment Mechanism as approved in Advice Letter 4813-G.

^{13/} April 2024 assumes Wildfire and Gas Safety Costs (WGSC) Interim Rate Relief (D.24-03-006).

^{14/} August 2024 assumes GTS CARD implementation D.24-03-002 (AL 4913-G)

^{15/} Oct 2024 assumes recovery of the pending 2022 WMCE application (A.22-12-009) over 12 months.

Rate forecast is based on Management's estimates regarding gas rate components, as of May 31, 2024. The rate forecast and estimates on which it is based are subject to change. Rate represents class average volumetric equivalent of charges, including fixed monthly customer access.