Self-Generation Incentive Program
Semi-Annual Renewable Fuel Use Report No. 3
For the Six-Month Period Ending December 31, 2003

Table 1: Renewable Fuel Use Monitoring Information

<table>
<thead>
<tr>
<th>Project ID No.</th>
<th>Program Administrator/ Funding Level</th>
<th>Technology/ Fuel Type</th>
<th>Capacity (kW)</th>
<th>Operational Date</th>
<th>Natural Gas Energy Flow (Therms)</th>
<th>Renewable Fuel Use (% of Total Fuel Input)</th>
<th>Meets Program Fuel Use Requirements?</th>
</tr>
</thead>
<tbody>
<tr>
<td>0007-01</td>
<td>SDREO/ Level 3¹</td>
<td>Microturbines/ Digester Biogas</td>
<td>88</td>
<td>8/30/2002</td>
<td>0</td>
<td>100%</td>
<td>Yes</td>
</tr>
<tr>
<td>PY02-055</td>
<td>SCE/ Level 3-R</td>
<td>Microturbines/ Landfill gas</td>
<td>420</td>
<td>4/18/2003</td>
<td>0</td>
<td>100%</td>
<td>Yes</td>
</tr>
<tr>
<td>110</td>
<td>PG&amp;E/ Level 3³</td>
<td>Engine/ Digester Biogas &amp; Natural Gas</td>
<td>900</td>
<td>10/23/2003</td>
<td>TBD¹</td>
<td>TBD⁴</td>
<td>Yes</td>
</tr>
</tbody>
</table>

The single completed and operational Level 3-R project is fueled on 100% biogas and has therefore met the Program’s Level 3-R fuel use requirements. This project reported fuel cleanup equipment costs of $139,000.

2. Cost Comparison Between Level 3 and Level 3-R Projects

Not applicable this reporting period. Given that there is only one Level 3-R project that is operational, the reporting of Level 3-N and 3-R cost comparison will be deferred until such time that more data becomes available (i.e., when more Level 3-R project incentives are paid and operational).

Per Section 4.3 (pp. 17) of Decision 02-09-051, the fuel clean-up cost comparison review was initially completed by the Program Evaluation consultant as part of the Program’s PY 2002 Impacts Assessment.

---

¹ Ordering Paragraph 7 of Decision 02-09-051 states:
“Program administrators for the self-generation program, or their consultants shall conduct on-site inspections of projects that utilize renewable fuels to monitor compliance with the renewable fuel provisions once the projects are operational. They shall file fuel-use monitoring information every six months in the form of a report to the Commission, until further order by the Commission or Assigned Commissioner. The reports shall include a cost comparison between Level 3 and 3-R projects...”

² Ordering Paragraph 9 of Decision 02-09-051 states:
“Program administrators shall file the first on-site monitoring report on fuel-use within six months of the effective date of this decision [September 19, 2002], and every six months thereafter until further notice by the Commission or Assigned Commissioner.”

³ Since assignment of a project’s operational date is subject to individual judgment, the incentive payment date as reported by the Program Administrators is used as a proxy for the operational date for reporting purposes.

³ This project was approved and funded prior to the effective date of Decision 02-09-051; therefore it does not fall under the classification of, or need to meet the requirements of, Funding Level 3-R projects.

⁴ Information necessary to calculate estimates of natural gas energy use and renewable fuel use has not yet been compiled or analyzed. However, because this is a Level 3 project (vs. 3-R) this information is not required to assess compliance with the Program’s renewable fuel use requirements.