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**Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response  
Programs for April 2010**

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Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for April 2010. This report is submitted to the Energy Division Director and served electronically on the service list for A.08-06-001 pursuant to Decision 09-08-027.<sup>1</sup> A copy of this report may also be accessed on PG&E’s website at the following address: <http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

PG&E along with Southern California Edison Company (SCE) and San Diego Gas and Electric Company (SDG&E) (together, the utilities) have worked with the CPUC’s Energy Division to develop updated reporting requirements and a format for the monthly DR portfolio report that better incorporates DR load impact estimates supplied to the CPUC pursuant to Commission Decision 08-04-050. The Energy Division and the utilities recently reached agreement on these requirements and format for these reports going forward. This report complies with the agreement.

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<sup>1</sup> D.09-08-027, p. 222.

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**Table I-1  
Pacific Gas and Electric Company  
Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
April 2010**

UTILITY NAME: Pacific Gas and Electric Company

Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
<b>Interruptible/Reliability</b>																			
BIP - Day of	183	177	286.2	188	152	294.0	188	200	294.0	189	224	295.5							15,800
OBMC	33	0	0.0	33	0	0.0	32	0	0.0	33	0	0.0							N/A
SLRP	0	0	0.0	0	0	0.0	0	0	0.0	0	0	0.0							15,800
SmartAC - Commercial	1,154	0	0.8	1,204	0	0.9	1,429	0	1.0	1,689	0	1.2							182,683
SmartAC - Residential	103,105	0	19.6	102,975	0	19.6	101,458	0	19.3	100,673	0	19.1							1,685,000
<b>Sub-Total Interruptible</b>	<b>104,475</b>	<b>177.5</b>	<b>306.6</b>	<b>104,400</b>	<b>152.3</b>	<b>314.4</b>	<b>103,107</b>	<b>200.2</b>	<b>314.3</b>	<b>102,584</b>	<b>224.1</b>	<b>315.9</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Price Response</b>																			
AMP - Day Ahead	247	0	34.8	247	0	34.8	310	0	43.7	318	0	44.8							192,871
AMP - Day Of	646	0	80.8	646	0	80.8	749	0	93.6	791	0	98.9							192,871
CBP - Day Ahead	608	0	19.5	608	0	19.5	608	0	19.5	608	0	19.5							192,871
CBP - Day Of	224	0	17.9	224	0	17.9	224	0	17.9	224	0	17.9							192,871
DBP	1,142	25	54.8	1,141	25	54.8	1,139	25	54.7	1,123	28	53.9							141,451
DWR	12	0	0.0	12	0	0.0	12	0	0.0	0	0	0.0							12
PDP / CPP	622	0	8.1	622	0	8.1	622	0	8.1	0	0	0.0							10,188
PeakChoice - Best Effort - Day Ahead	64	0	2.9	69	0	3.1	69	0	3.1	72	0	3.2							192,871
PeakChoice - Best Effort - Day Of	35	0	0.9	37	0	0.9	36	0	0.9	38	0	1.0							192,871
PeakChoice - Committed - Day Ahead	47	0	0.7	47	0	0.7	47	0	0.7	63	0	0.9							192,871
PeakChoice - Committed - Day Of	39	0	4.5	39	0	4.5	39	0	4.5	40	0	4.6							192,871
SmartRate - Commercial	171	0	0.1	170	0	0.1	165	0	0.1	0	0	0.0							0
SmartRate - Residential	25,364	0	7.9	25,131	0	7.9	24,836	0	7.8	24,790	0	7.8							1,850,000
<b>Sub-Total Price Response</b>	<b>29,221</b>	<b>25.0</b>	<b>232.8</b>	<b>28,993</b>	<b>25.0</b>	<b>233.0</b>	<b>28,856</b>	<b>25.3</b>	<b>254.5</b>	<b>28,067</b>	<b>27.7</b>	<b>252.5</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total All Programs</b>	<b>133,696</b>	<b>202.5</b>	<b>539.4</b>	<b>133,393</b>	<b>177.3</b>	<b>547.3</b>	<b>131,963</b>	<b>225.5</b>	<b>568.8</b>	<b>130,651</b>	<b>251.8</b>	<b>568.3</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
<b>Interruptible/Reliability</b>																			
BIP - Day of																			15,800
OBMC																			N/A
SLRP																			15,800
SmartAC - Commercial																			182,683
SmartAC - Residential																			1,685,000
<b>Sub-Total Interruptible</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Price Response</b>																			
AMP - Day Ahead																			192,871
AMP - Day Of																			192,871
CBP - Day Ahead																			192,871
CBP - Day Of																			192,871
DBP																			141,451
DWR																			12
PDP / CPP																			10,188
PeakChoice - Best Effort - Day Ahead																			192,871
PeakChoice - Best Effort - Day Of																			192,871
PeakChoice - Committed - Day Ahead																			192,871
PeakChoice - Committed - Day Of																			192,871
SmartRate - Commercial																			0
SmartRate - Residential																			1,850,000
<b>Sub-Total Price Response</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total All Programs</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

**Notes:**

1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer reported in the annual April 1st D. 08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 2 - 6 pm on the system peak day of the month.
2. Ex Post Estimated MW = The annual ex post average load impact per customer reported in the annual April 1st D.08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the proceeding year when or if events occurred. New programs report "n/a", as there were no prior events.
3. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 2 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. In either case, MW estimates in this report will vary from estimates filed in the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Program Eligibility and Average Load Impacts

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)	When to apply the ex ante load impacts	
	January	February	March	April	May	June	July	August	September	October	November	December			2 - 6 pm	All other hours
BIP - Day Of	969.8	810.0	1065.1	1185.6	1132.3	1066.1	1127.3	1173.0	1140.2	1029.2	1064.3	981.7	15,800	Bundled, DA and CCA non-residential customer service accounts that have at least an <i>average monthly demand</i> of 100 kW	Use the same ex ante impact for	Use the same ex ante impact
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation. Pilot OBMC is no longer available.	0 MW	0 MW
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,800	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <i>average monthly demand of 100 kilowatts (kW)</i> . Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.	0 MW	0 MW
SmartAC - Commercial	0.0	0.0	0.0	0.0	1.1	1.1	1.3	1.2	1.2	1.0	0.0	0.0	182,683	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	Use the same ex ante impact for	Use the same ex ante impact
SmartAC - Residential	0.0	0.0	0.0	0.0	0.1	0.4	0.8	0.6	0.5	0.0	0.0	0.0	1,685,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	Use the same ex ante impact for	Use the same ex ante impact
AMP - Day Ahead	0.0	0.0	0.0	0.0	129.8								192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	Use the same ex ante impact for	0 MW
AMP - Day Of	0.0	0.0	0.0	0.0	118.0								192,871	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	Use the same ex ante impact for	0 MW
CBP - Day Ahead	0.0	0.0	0.0	0.0	16.4								192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	Use the same ex ante impact for	0 MW
CBP - Day Of	0.0	0.0	0.0	0.0	106.6								192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	Use the same ex ante impact for	0 MW
DBP	21.9	21.9	22.2	24.7	23.1								141,451	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.	Use the same ex ante impact for	0 MW
DWR	0.0	0.0	0.0	0.0	0.0								12	Bilateral contract for wholesale DR resources supplied by the California Department of Water Resources pumps at multiple locations	0 MW	0 MW
PDP / CPP	0.0	0.0	0.0	0.0	28.0								10,188	Default beginning May 1, 2010 for bundled C&I Customers > 200kW Maximum Demand; default begins February 1st, 2011 for large bundled Ag customers and default beginning November 1, 2011: bundled C&I Customers with < 200 kW Maximum Demand and 12 months on Interval Meter	Use the same ex ante impact for	Use the same ex ante impact
PeakChoice - Best Effort - Day Ahead	0.0	0.0	0.0	0.0	32.1								192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	Use the same ex ante impact for	0 MW
PeakChoice - Best Effort - Day Of	0.0	0.0	0.0	0.0	20.1								192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	Use the same ex ante impact for	0 MW
PeakChoice - Committed - Day Ahead	0.0	0.0	0.0	0.0	72.3								192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	Use the same ex ante impact for	0 MW
PeakChoice - Committed - Day Of	0.0	0.0	0.0	0.0	109.3								192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	Use the same ex ante impact for	0 MW
SmartRate - Commercial	0.0	0.0	0.0	0.0	0.0								0	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP		
SmartRate - Residential	0.0	0.0	0.0	0.0	0.4								1,850,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010	Use the same ex ante impact for	Use the same ex ante impact

Estimated Average Ex Ante Load Impact kW/Customer reported in the January through March 2010 ILP Report = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed on May 1, 2009 (D.08-04-050). Beginning with the April 2010 ILP Report through the December 2010 ILP Report, values are based on the load impact reports filed on April 1, 2010 (D.08-04-050).

Pacific Gas and Electric Company  
Average Load Impact kW / Customer

Program Eligibility and Average Load Impacts

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - Day Of	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	15,800	Bundled, DA and CCA non-residential customer service accounts that have at least an <i>average monthly</i> demand of 100 kW
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,800	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <i>average monthly demand of 100 kilowatts</i> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC - Commercial	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	182,683	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC - Residential	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1,685,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	192,871	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	141,451	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
DWR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12	Bilateral contract for wholesale DR resources supplied by the California Department of Water Resources pumps at multiple locations
PDP / CPP	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	10,188	Default beginning May 1, 2010 for bundled C&I Customers > 200kW Maximum Demand; default begins February 1st, 2011 for large bundled Ag customers and default beginning November 1, 2011: bundled C&I Customers with < 200 kW Maximum Demand and 12 months on Interval Meter
PeakChoice - Best Effort - Day Ahead	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate - Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate - Residential	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1,850,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.

Table I-2  
Pacific Gas and Electric Company  
Program Subscription Statistics  
April 2010

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2010	January				February				March				April				May				June					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs		
<b>Price Responsive</b>																										
AMP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
AMP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
CBP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
CBP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
DBP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
DWR		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
PDP / CPP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
PeakChoice - Committed - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
SmartRate - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
SmartRate - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>Interruptible/Reliability</b>																										
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
SmartAC - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
SmartAC - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>

General Program																								
TA (may also be enrolled in TI and AutoDR)																								
	0.3																							
<b>Total</b>	<b>0.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>2.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>4.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total TA MWs</b>	<b>0.3</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.7</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>2.7</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>4.9</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>

Price Responsive	July				August				September				October				November				December			
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
AMP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0
AMP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0
CBP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0
CBP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0
DWR				0.0				0.0				0.0				0.0				0.0				0.0
PDP / CPP				0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Best Effort - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Best Effort - Day Of				0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Committed - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Committed - Day Of				0.0				0.0				0.0				0.0				0.0				0.0
SmartRate - Commercial				0.0				0.0				0.0				0.0				0.0				0.0
SmartRate - Residential				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																								
BIP - Day of				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
SmartAC - Commercial				0.0				0.0				0.0				0.0				0.0				0.0
SmartAC - Residential				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

General Program																								
TA (may also be enrolled in TI and AutoDR)																								
<b>Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	

Notes:

2009-2011 Portfolio to date results  
MW Impacts reported on the TA-TI Distribution worksheet are not calculated using the DR Load Impact Protocols i.e. either ex post or ex ante data. Customer counts reported on this worksheet are included in the Program MW worksheet.

**TA Identified MWs** Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.  
**AutoDR Verified MWs** Represents verified i.e. tested MW for service accounts that participate in Auto DR.  
**TI Verified MWs** Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.  
**Total Technology MWs** Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.  
**General Program category** Represents MW of participants in the TA stage i.e. "Identified MW".

**Table I-3  
Pacific Gas and Electric Company  
Demand Response Programs and Activities  
Incremental Cost  
April 2010 Funding (1)**

Year-to-Date Program Expenditures

Cost Item	2009 Expenditures	2010 Expenditures												Year-to Date 2010 Expenditures	Program-to-Date Total Expenditures 2009-2010	3-Year Funding	Fundshift Adjustments (a)	Percent Funding			
		January	February	March <sup>(b)</sup>	April	May	June	July	August	September	October	November	December								
<b>Category 1: Emergency Programs</b>																					
Base Interruptible Program (BIP)	\$302,314	\$23,020	\$21,373	\$15,930	\$46,549												\$106,872	\$409,186	\$800,000		51.1%
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	\$3,770	\$497	\$203	\$758	\$1,933												\$3,391	\$7,161	\$138,000		5.2%
<b>Budget Category 1 Total</b>	<b>\$306,084</b>	<b>\$23,517</b>	<b>\$21,576</b>	<b>\$16,689</b>	<b>\$48,481</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$110,263</b>	<b>\$416,347</b>	<b>\$938,000</b>		<b>44.4%</b>
<b>Category 2: Price Responsive Programs</b>																					
Capacity Bidding Program (CBP)	\$908,567	\$24,973	\$29,047	\$139,348	\$113,455												\$306,823	\$1,215,390	\$3,615,076	\$1,756,000	33.6%
Critical Peak Pricing (CPP)	\$575,169	\$33,307	\$33,046	\$25,899	\$21,349												\$113,601	\$688,770	\$3,514,000	(\$1,756,000)	19.6%
Demand Bidding Program (DBP)	\$539,591	\$34,209	\$37,421	\$39,522	\$45,001												\$156,153	\$695,744	\$3,216,000		21.6%
Peak Choice	\$713,571	\$63,733	\$61,238	\$42,936	\$77,845												\$245,753	\$959,324	\$9,000,000		10.7%
<b>Budget Category 2 Total</b>	<b>\$2,736,898</b>	<b>\$156,222</b>	<b>\$160,752</b>	<b>\$247,705</b>	<b>\$257,650</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$822,330</b>	<b>\$3,559,228</b>	<b>\$19,345,076</b>		<b>18.4%</b>
<b>Category 3: DR Aggregator Managed Programs</b>																					
Aggregator Managed Portfolio (AMP)	\$693,357	\$52,475	\$55,817	\$44,355	\$54,193												\$206,840	\$900,197	\$2,772,000	\$2,311,998	32.5%
Business Energy Coalition (BEC)	\$929,925	\$1,683	(\$1,677)	\$49	\$0												\$55	\$929,980	\$4,623,996	(\$2,311,998)	20.1%
<b>Budget Category 3 Total</b>	<b>\$1,623,282</b>	<b>\$54,158</b>	<b>\$54,140</b>	<b>\$44,404</b>	<b>\$54,193</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$206,894</b>	<b>\$1,830,176</b>	<b>\$7,395,996</b>		<b>24.7%</b>
<b>Category 4: DR Enabled Programs</b>																					
Automatic Demand Response (AutoDR)	\$1,122,900	\$41,863	\$46,588	\$64,932	\$232,455												\$385,838	\$1,508,738	\$16,117,000		9.4%
DR Emerging Technology	\$198,275	\$25,194	\$23,662	\$2,182	\$17,349												\$68,387	\$266,662	\$2,421,000		11.0%
Integrated Energy Audits	\$202,114	(\$8,525)	\$2,363	\$22,333	\$32,062												\$48,233	\$250,347	\$2,942,000		8.5%
Permanent Load Shift (PLS)	\$39,700	\$5,876	\$14,740	(\$1,848)	\$3,047												\$21,815	\$61,515	\$138,000		44.6%
Technology Incentive (TI)	\$218,388	\$26,757	\$15,588	\$9,896	\$48,005												\$100,246	\$318,634	\$10,310,000		3.1%
<b>Budget Category 4 Total</b>	<b>\$1,781,377</b>	<b>\$91,165</b>	<b>\$102,941</b>	<b>\$97,496</b>	<b>\$332,918</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$624,519</b>	<b>\$2,405,896</b>	<b>\$31,928,000</b>		<b>7.5%</b>
<b>Category 5: Pilots &amp; SmartConnect Enabled Programs</b>																					
C&I Ancillary Service Pilot (CIAS)	\$1,140,761	\$58,585	\$16,222	\$1,879	\$14,636												\$91,322	\$1,232,083	\$2,000,000		61.6%
C&I Intermittent Resources Pilot (CIIR)	\$0	\$1,319	\$2,946	\$7,171	\$13,019												\$24,455	\$24,455	\$1,764,000		1.4%
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	\$0	\$1,122	\$3,030	\$1,949	\$22,582												\$28,683	\$28,683	\$1,010,000		2.8%
SF Power Small Load Aggregation Pilot	\$101,277	\$12,426	\$0	(\$16)	\$0												\$12,410	\$113,687	\$109,000		104.3%
Smart AC Ancillary Service Pilot	\$1,277,103	\$87,036	\$25,427	\$13,267	\$2,468												\$128,198	\$1,405,301	\$1,494,000		94.1%
<b>Budget Category 5 Total</b>	<b>\$2,519,141</b>	<b>\$160,488</b>	<b>\$47,625</b>	<b>\$24,250</b>	<b>\$52,705</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$285,068</b>	<b>\$2,804,209</b>	<b>\$6,377,000</b>		<b>44.0%</b>
<b>Category 6: Statewide Marketing Program</b>																					
Statewide DR Awareness Campaign (SDRAC)	\$144,183	\$337	\$112	(\$71)	\$0												\$378	\$144,561	\$6,405,000		2.3%
<b>Budget Category 6 Total</b>	<b>\$144,183</b>	<b>\$337</b>	<b>\$112</b>	<b>(\$71)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$378</b>	<b>\$144,561</b>	<b>\$6,405,000</b>		<b>2.3%</b>
<b>Category 7: Measurement &amp; Evaluation (M&amp;E)</b>																					
Evaluation, Measurement, and Verification (EM&V)	\$217,467	\$78,587	\$285,066	\$262,556	(\$4,305)												\$621,904	\$839,371	\$9,062,000		9.3%
<b>Budget Category 7 Total</b>	<b>\$217,467</b>	<b>\$78,587</b>	<b>\$285,066</b>	<b>\$262,556</b>	<b>(\$4,305)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$621,904</b>	<b>\$839,371</b>	<b>\$9,062,000</b>		<b>9.3%</b>
<b>Category 8: System Support Activities</b>																					
DR On-Line Enrollment	\$1,971,056	\$63,004	\$61,428	\$35,555	\$59,600												\$219,586	\$2,190,642	\$6,489,000		33.8%
InterAct / DR Forecasting Tool	\$2,660,004	\$255,517	\$139,463	\$128,258	\$124,642												\$647,880	\$3,307,884	\$10,413,000		31.8%
<b>Budget Category 8 Total</b>	<b>\$4,631,060</b>	<b>\$318,521</b>	<b>\$200,891</b>	<b>\$163,812</b>	<b>\$184,242</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$867,466</b>	<b>\$5,498,526</b>	<b>\$16,902,000</b>		<b>32.5%</b>
<b>Category 9: Marketing Education &amp; Outreach</b>																					
DR Core Education and Training	\$146,387	\$3,172	\$3,804	(\$945)	\$5,793												\$11,824	\$158,211	\$1,368,000		11.6%
DR Core Marketing and Outreach	\$1,628,637	\$91,395	\$335,373	\$343,260	(\$116,495)												\$653,533	\$2,282,170	\$9,339,000		24.4%
<b>Budget Category 9 Total</b>	<b>\$1,775,024</b>	<b>\$94,567</b>	<b>\$339,177</b>	<b>\$342,315</b>	<b>(\$110,702)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$665,357</b>	<b>\$2,440,381</b>	<b>\$10,707,000</b>		<b>22.8%</b>
<b>Category 10: Integrated Programs</b>																					
Integrated Education and Training	\$50,082	\$3,703	\$2,132	(\$987)	\$1,078												\$5,926	\$56,008	\$200,000		28.0%
Integrated Marketing and Training	\$63,747	\$8,918	\$6,737	\$13,609	\$16,350												\$45,614	\$109,361	\$1,000,000		10.9%
Integrated Sales Training	\$0	\$0	\$0	\$19,816	\$1,221												\$21,037	\$21,037	\$250,000		8.4%
Integrated Demand Side Management Clearinghouse (IDSM)	\$0	\$0	\$0	\$4,215	\$0												\$4,215	\$4,215	\$500,000		0.8%
PEAK	\$412,678	\$7,816	\$4,625	\$88,770	\$41,023												\$142,234	\$554,914	\$1,639,000		33.9%
<b>Budget Category 10 Total</b>	<b>\$526,507</b>	<b>\$20,437</b>	<b>\$13,494</b>	<b>\$125,424</b>	<b>\$59,671</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$219,025</b>	<b>\$745,532</b>	<b>\$3,589,000</b>		<b>20.8%</b>
Programs Support costs (Std Cost Variance)	\$259,012	(\$91,176)	\$26,558	\$15,923	\$171,010												\$122,315	\$381,327	\$0		N/A
Meters >200kW INTG	\$846,513	\$682	\$1,950	\$1,510	\$12,766												\$16,908	\$863,421	\$0		N/A
Allocation (Ralph Tobias)	\$399,987	\$23,281	(\$25,795)	\$6,120	\$10,038												\$13,644	\$413,631	\$0		N/A
<b>Total Incremental Cost</b>	<b>\$17,766,535</b>	<b>\$930,786</b>	<b>\$1,228,487</b>	<b>\$1,348,131</b>	<b>\$1,068,667</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,576,071</b>	<b>\$22,342,606</b>	<b>\$112,649,072</b>		<b>19.8%</b>
Technical Assistance & Technology Incentives (TA&TI) commitments of \$300,000 as of April 2010.			\$20,521																		

(a) See "Fund Shift Log" for explanations.  
(b) Effective January 2010, benefits burdens are excluded from the DREBA costs included in this report. The adjustments to remove these amounts for January through March are reflected in the March 2010 Costs.  
(1) Costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. This does not apply to PG&E.  
(2) Funding and expenses for DR Contracts reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Incentive payments are recorded separately in Table I-2.  
(3) 2009 Funding authorized in D09-08-027 and D.08-03-017.  
(4) TA&TI expenses include Auto DR Incentives

Table I-4  
 Pacific Gas and Electric Company  
 Interruptible and Price Responsive Programs  
 April 2010  
 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
<b>Category 1: Emergency Programs</b>						
Base Interruptible Program (BIP)						
SmartAC						
<b>SmartRate</b>						
Commercial						
Residential						
<b>Category 2: Price Responsive Programs</b>						
Capacity Bidding Program (CBP)						
Critical Peak Pricing (CPP)						
Demand Bidding Program (DBP)						
Peak Choice						
Peak Day Pricing (PDP)						
<b>Category 3: DR Aggregator Managed Programs</b>						
Aggregator Managed Portfolio (AMP)						

Direction for Load Reduction

With the exception of AMP which uses a contractual 3 in 10 calculated baseline, all DR programs use a calculated 10 in 10 baseline with an optional day of adjustment.



**Table I-5**  
**Pacific Gas and Electric Company**  
**Demand Response Programs**  
**Total Embedded Cost and Revenues<sup>(1)</sup>**  
**April 2010**

<b>Annual Total Cost</b>													
<b>Cost Item</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>Year-to-Date Total Cost</b>
<b>Program Incentives<sup>(2)</sup></b>													
Automatic Demand Response (AutoDR)	\$236	(\$236)	\$63,220	\$23,318									\$86,538
Base Interruptible Program (BIP) <sup>(1)</sup>	\$1,493,230	\$1,616,216	\$1,628,865	\$1,572,305									\$6,310,616
C&I Ancillary Service Pilot (CIAS)	\$0	\$236	\$0	\$0									\$236
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0									\$0
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0									\$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) <sup>(1,4)</sup>	\$0	\$0	\$0	\$0									\$0
Peak Choice	\$0	\$0	\$0	\$0									\$0
Smart AC Ancillary Service Pilot	\$2,469	\$0	\$0	\$0									\$2,469
<b>Total Cost of Incentives</b>	<b>\$1,495,935</b>	<b>\$1,616,216</b>	<b>\$1,692,085</b>	<b>\$1,595,623</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$6,399,859</b>
<b>Revenues from Penalties<sup>(3)</sup></b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

- (1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.  
(2) Incentive data is preliminary and subject to change based on billing records.  
(3) Penalties assessed BIP participants for failure to reduce load when requested during curtailment events.  
(4) OBMC customers can be charged a penalty; there are no incentives paid.

Table I-6  
 Pacific Gas and Electric Company  
 Interruptible, Curtailment and Demand Response  
 ACEBA Account Balance Year-to-Date  
 April 2010

Operations and Maintenance Expense		January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC	8070999, 8071007, 8071054, 807558	\$454,775	\$584,583	\$1,203,641	\$1,073,256									\$3,316,255

Program Incentives		January	February	March	April	May	June	July	August	September	October	November	December	Total Incentives
Smart AC	8084776	\$22,235	\$70,713	\$29,642	\$45,397									\$167,987
<b>Total Cost of Program</b>		\$477,010	\$655,296	\$1,233,283	\$1,118,653	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,484,242

**FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 3:**

**OP 35:** The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

<b>Program Category</b>	<b>Fund Shift</b>	<b>Programs Impacted</b>	<b>Date</b>	<b>Rationale for Fundshift</b>
Category 2	\$1,756,000	Critical Peak Pricing (CPP) to Capacity Bidding Program (CBP)	10/21/2009	The decision allowed PG&E \$1,807,538 to administer CBP for three years. PG&E incurred \$818,973 in administrative expenses in 2008, the only year in which CBP was fully operational. These amounts include PG&E's internal costs and third-party scheduling coordinator services.
<b>Total</b>	<b>\$1,756,000</b>			
Category 3	\$2,311,998	Business Energy Coalition (BEC) to Aggregator Managed Portfolio Program (AMP)	12/9/2009	The decision approved a BEC budget of \$4,623,996. Pursuant to Ordering Paragraph 7, the BEC Program is terminated as of November 18, 2009. The transferred funds will pay for AMP program costs, as needed. The amount transferred is 50% of the total BEC program budget, as authorized by the decision.
<b>Total</b>	<b>\$2,311,998</b>			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"