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**Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response  
Programs for October 2011**



November 18, 2011

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Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for November 2011. This report is submitted to the Energy Division Director and served electronically on the service list for A.08-06-001 pursuant to Decision 09-08-027.<sup>1</sup> A copy of this report may also be accessed on PG&E’s Web site at the following address:

<http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

[1] D.09-08-027, p. 222.

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**Table I-1  
Pacific Gas and Electric Company  
Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
October 2011**

UTILITY NAME: Pacific Gas and Electric Company  
Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2011
	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	
<b>Interruptible/Reliability</b>																			
BIP - Day of	190	152	150	193	162	152	215	182	169	213	200	168	213	174	168	216	194	170	10,199
OBMC	30	0	0	29	0	0	29	0	0	28	0	0	28	0	0	28	0	0	0
SLRP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SmartAC™ - Commercial	3,069	0	0.7	3,191	0	0.7	3,881	0	0.9	4,443	0	1	4,961	2	1	5,811	2	1	585,981
SmartAC™ - Residential	112,068	0	25	111,788	0	25	113,388	0	25	112,941	0	25	113,024	11	25	147,658	37	32	3,000,000
<b>Sub-Total Interruptible</b>	<b>115,357</b>	<b>152</b>	<b>175</b>	<b>115,201</b>	<b>162</b>	<b>177</b>	<b>117,513</b>	<b>182</b>	<b>195</b>	<b>117,625</b>	<b>200</b>	<b>194</b>	<b>118,226</b>	<b>187</b>	<b>194</b>	<b>153,713</b>	<b>233</b>	<b>204</b>	
<b>Price Response</b>																			
AMP - Day Ahead	258	0	0	257	0	0	257	0	0	281	0	0	281	72	0	290	74	0	590,834
AMP - Day Of	859	0	180	868	0	182	930	0	195	956	0	201	973	173	204	1,181	210	248	590,834
CBP - Day Ahead	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	590,834
CBP - Day Of	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	590,834
DBP	1,041	69	68	1,041	72	68	1,035	72	67	1,046	74	68	1,069	69	69	1,068	75	69	10,199
PDP	1,996	30	28	1,965	30	27	1,965	30	27	1,921	28	27	1,872	29	26	1,851	20	26	161,391
PeakChoice - Best Effort - Day Ahead	106	0	1	105	0	1	105	0	1	122	0	2	113	0.7	2	113	0.8	2	100,833
PeakChoice - Best Effort - Day Of	49	0	1	52	0	2	51	0	1	51	0	1	50	1	1	50	1	1	100,833
PeakChoice - Committed - Day Ahead	137	0	3	139	0	3	137	0	3	117	0	3	117	2	3	132	3	3	100,833
PeakChoice - Committed - Day Of	16	0	20	16	0	20	14	0	18	15	0	19	15	13	19	15	12	19	100,833
SmartRate™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SmartRate™ - Residential	23,951	0	6	23,749	0	6	23,577	0	6	23,577	0	6	23,185	2	6	22,974	3	6	3,000,000
<b>Sub-Total Price Response</b>	<b>28,413</b>	<b>100</b>	<b>308</b>	<b>28,192</b>	<b>102</b>	<b>310</b>	<b>28,071</b>	<b>102</b>	<b>319</b>	<b>28,086</b>	<b>102</b>	<b>326</b>	<b>27,675</b>	<b>362</b>	<b>330</b>	<b>27,674</b>	<b>400</b>	<b>374</b>	
<b>Total All Programs</b>	<b>143,770</b>	<b>251</b>	<b>483</b>	<b>143,393</b>	<b>264</b>	<b>487</b>	<b>145,584</b>	<b>284</b>	<b>515</b>	<b>145,711</b>	<b>302</b>	<b>520</b>	<b>145,901</b>	<b>549</b>	<b>524</b>	<b>181,387</b>	<b>633</b>	<b>578</b>	
Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2011
	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	
<b>Interruptible/Reliability</b>																			
BIP - Day of	217	199	171	218	196	172	224	198	176	227	225	179							10,199
OBMC	28	0	0	28	0	0	28	0	0	28	0	0							0
SLRP	0	0	0	0	0	0	0	0	0	0	0	0							0
SmartAC™ - Commercial	6,005	3	1	6,163	2	1	6,361	3	1	6,429	1	1							585,981
SmartAC™ - Residential	151,467	79	33	153,097	55	34	154,811	46	34	158,521	9	35							3,000,000
<b>Sub-Total Interruptible</b>	<b>157,717</b>	<b>281</b>	<b>206</b>	<b>159,506</b>	<b>253</b>	<b>207</b>	<b>161,424</b>	<b>247</b>	<b>212</b>	<b>165,205</b>	<b>235</b>	<b>215</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Price Response</b>																			
AMP - Day Ahead	291	74	0	296	76	0	296	76	0	296	76	0							590,834
AMP - Day Of	1,266	226	266	1,445	257	303	1,489	265	313	1,510	269	317							590,834
CBP - Day Ahead	141	5	4	178	6	5	185	6	6	0	0	0							590,834
CBP - Day Of	238	20	19	214	18	17	214	18	17	0	0	0							590,834
DBP	1,058	72	69	1,054	69	68	1,060	72	69	1,049	69	68							10,199
PDP	1,888	23	26	1,952	24	27	1,904	28	26	1,937	27	27							161,391
PeakChoice - Best Effort - Day Ahead	119	0.8	2	121	0.8	2	122	0.8	2	116	0.7	2							100,833
PeakChoice - Best Effort - Day Of	48	1	1	48	1	1	47	1	1	46	1	1							100,833
PeakChoice - Committed - Day Ahead	129	2	3	128	2	3	129	2	3	130	2	3							100,833
PeakChoice - Committed - Day Of	15	12	19	14	10	18	15	10	19	14	9	18							100,833
SmartRate™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0							0
SmartRate™ - Residential	22,938	7	6	22,796	5	6	22,608	4	6	22,440	2	6							3,000,000
<b>Sub-Total Price Response</b>	<b>28,131</b>	<b>444</b>	<b>415</b>	<b>28,246</b>	<b>469</b>	<b>451</b>	<b>28,069</b>	<b>483</b>	<b>461</b>	<b>27,538</b>	<b>455</b>	<b>441</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total All Programs</b>	<b>185,848</b>	<b>724</b>	<b>620</b>	<b>187,752</b>	<b>722</b>	<b>658</b>	<b>189,493</b>	<b>730</b>	<b>673</b>	<b>192,743</b>	<b>690</b>	<b>656</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

The Ex Ante and Ex Post Estimated MW for January 2011, February 2011, and March 2011 are based on the April 1, 2011 Load Impact Report that was filed in compliance with Decision 08-04-050. This is a revision compared to PG&E's January, February, and March 2011 ILP Report submissions. (Program MW Table Data for Eligible Accounts was updated 9/2011)

<sup>1</sup> Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the monthly ex ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month.

<sup>2</sup> Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the annual ex post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the Ex post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April 1st Compliance Filing pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Program Eligibility and Average Load Impacts

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - Day Of	798.35	838.54	845.70	940.20	819.08	897.24	916.12	898.09	885.99	989.81	947.14	793.29	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <i>average monthly</i> demand of 100 kW	
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <i>average monthly demand of 100 kilowatts</i> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartACT™ - Commercial	0.00	0.00	0.00	0.00	0.32	0.37	0.49	0.36	0.52	0.20	0.00	0.00	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	
SmartACT™ - Residential	N/A	N/A	N/A	N/A	0.10	0.25	0.52	0.36	0.29	0.06	N/A	N/A	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	
AMP - Day Ahead	0.00	0.00	0.00	0.00	255.34	255.34	255.34	255.34	255.34	255.34	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
AMP - Day Of	0.00	0.00	0.00	0.00	178.15	178.15	178.15	178.15	178.15	178.15	0.00	0.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
CBP - Day Ahead	0.00	0.00	0.00	0.00	30.60	34.14	34.06	33.54	33.63	32.11	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
CBP - Day Of	0.00	0.00	0.00	0.00	72.27	82.67	83.92	84.75	84.22	75.80	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
DBP	66.75	69.61	69.81	70.78	64.97	70.43	68.51	65.31	68.15	65.43	70.12	56.15	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.	
PDP	15.07	15.08	15.09	14.62	15.34	11.01	12.32	12.27	14.62	13.86	5.97	5.84	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.	
PeakChoice - Best Effort - Day Ahead	0.00	0.00	0.00	0.00	6.22	6.98	6.73	6.75	6.59	5.73	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Best Effort - Day Of	0.00	0.00	0.00	0.00	19.90	24.93	23.70	23.32	22.30	22.51	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Committed - Day Ahead	0.00	0.00	0.00	0.00	17.18	19.85	19.17	19.20	17.96	17.82	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Committed - Day Of	0.00	0.00	0.00	0.00	868.40	815.63	802.72	748.77	653.51	639.33	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	N/A	N/A	N/A	N/A	0.07	0.13	0.30	0.20	0.17	0.07	0.02	0.02	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010	

Pacific Gas and Electric Company  
Average Ex Post Load Impact kW / Customer  
October 2011

Program Eligibility and Average Load Impacts

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - Day Of	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <i>average monthly</i> demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <i>average monthly demand of 100 kilowatts</i> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC™ - Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.
PeakChoice - Best Effort - Day Ahead	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	n/a	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2011 (D.08-04-050). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.

Table I-2  
 Pacific Gas and Electric Company  
 Program Subscription Statistics  
 October 2011

Detailed Breakdown of MWh To Date in TA/Auto DR/TI Programs

2011	January				February				March				April				May				June			
	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs
<b>Price Responsive</b>																								
AMP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
AMP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CBP - Day Ahead		0.0	0.0	0.0		0.4	0.0	0.4		2.5	0.0	2.5		4.0	0.0	4.0		5.0	0.0	5.0		6.3	0.0	6.3
CBP - Day Of		0.0	0.0	0.0		0.4	0.0	0.4		2.5	0.0	2.5		4.0	0.0	4.0		5.0	0.0	5.0		6.3	0.0	6.3
DBP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.8	0.0	0.8
PDP		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Committed - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Total</b>		<b>0.4</b>	<b>0.0</b>	<b>0.4</b>		<b>1.2</b>	<b>0.0</b>	<b>1.2</b>		<b>5.3</b>	<b>0.0</b>	<b>5.3</b>		<b>8.3</b>	<b>0.0</b>	<b>8.3</b>		<b>10.3</b>	<b>0.0</b>	<b>10.3</b>		<b>13.7</b>	<b>0.0</b>	<b>13.7</b>
<b>Interruptible/Reliability</b>																								
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartACT™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartACT™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWhs</b>		<b>0.4</b>	<b>0.0</b>	<b>0.4</b>		<b>1.2</b>	<b>0.0</b>	<b>1.2</b>		<b>5.3</b>	<b>0.0</b>	<b>5.3</b>		<b>8.3</b>	<b>0.0</b>	<b>8.3</b>		<b>10.3</b>	<b>0.0</b>	<b>10.3</b>		<b>13.7</b>	<b>0.0</b>	<b>13.7</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)	0.3				0.4				1.1				6.1				6.2				6.3			
<b>Total</b>	<b>0.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total TA MWhs</b>	<b>0.3</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.4</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>1.1</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>6.1</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>6.2</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>6.3</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

  

2011	July				August				September				October				November				December			
	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs	TA Identified MWhs	Auto DR Verified MWhs	TI Verified MWhs	Total Technology MWhs
<b>Price Responsive</b>																								
AMP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
AMP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CBP - Day Ahead		6.3	0.0	6.3		6.3	0.0	6.3		6.3	0.0	6.3		0.0	0.0	0.4		0.0	0.0	0.4		0.0	0.0	0.0
CBP - Day Of		6.3	0.0	6.3		6.3	0.0	6.3		6.3	0.0	6.3		0.0	0.0	0.4		0.0	0.0	0.4		0.0	0.0	0.0
DBP		0.8	0.0	0.8		1.0	0.0	1.0		1.0	0.0	1.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PDP		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.1	0.1		0.1	0.1	0.1		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Committed - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Total</b>		<b>13.7</b>	<b>0.0</b>	<b>13.7</b>		<b>13.9</b>	<b>0.0</b>	<b>13.9</b>		<b>13.9</b>	<b>0.1</b>	<b>14.0</b>		<b>0.1</b>	<b>0.9</b>	<b>0.9</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																								
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartACT™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartACT™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWhs</b>		<b>13.7</b>	<b>0.0</b>	<b>13.7</b>		<b>13.9</b>	<b>0.0</b>	<b>13.9</b>		<b>13.9</b>	<b>0.1</b>	<b>14.0</b>		<b>0.1</b>	<b>0.9</b>	<b>0.9</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)	6.6				6.7				6.7				8.2											
<b>Total</b>	<b>6.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>8.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total TA MWhs</b>	<b>6.6</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>6.7</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>6.7</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>8.2</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

**Table I-3**  
**Pacific Gas and Electric Company**  
**Demand Response Programs and Activities**  
**Incremental Cost Funding**  
**October 2011**

**Year-to-Date Program Expenditures**

Cost Item	Program-to-Date 2009-2010 Expenditures	2011 Expenditures												Year-to Date 2011 Expenditures	Program-to-Date Total Expenditures 2009-2011	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
<b>Category 1: Emergency Programs</b>																		
Base Interruptible Program (BIP)	\$457,892	\$17,064	\$11,485	\$9,789	(\$8,181)	\$12,120	\$34,753	\$13,212	\$9,331	\$9,816	\$9,398			\$118,787	\$576,679	\$800,000	72.1%	
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	\$31,277	\$3,958	\$3,152	\$3,490	(\$1,647)	\$2,487	\$3,101	\$3,169	\$3,092	\$2,842	\$2,298			\$25,942	\$57,219	\$138,000	41.5%	
<b>Budget Category 1 Total</b>	<b>\$489,169</b>	<b>\$21,021</b>	<b>\$14,637</b>	<b>\$13,279</b>	<b>(\$9,828)</b>	<b>\$14,607</b>	<b>\$37,854</b>	<b>\$16,381</b>	<b>\$12,423</b>	<b>\$12,658</b>	<b>\$11,696</b>	<b>\$0</b>	<b>\$0</b>	<b>\$144,729</b>	<b>\$633,899</b>	<b>\$938,000</b>	<b>67.6%</b>	
<b>Category 2: Price Responsive Programs</b>																		
Critical Peak Pricing (CPP)	\$727,935	\$2,011	\$2,033	\$2,018	\$1,929	\$1,843	\$2,030	\$1,846	\$1,839	\$1,854	\$1,909			\$19,312	\$747,247	\$3,514,000	21.3%	
Demand Bidding Program (DBP)	\$1,084,158	\$46,817	\$47,030	\$38,240	\$89	\$30,846	\$86,460	\$34,827	\$31,376	\$32,615	\$33,330			\$381,629	\$1,465,788	\$3,216,000	45.6%	
Peak Choice (b)	\$1,364,860	\$66,790	\$68,611	\$37,797	(\$16,609)	\$37,171	\$82,664	\$148,105	\$119,362	\$230,974	\$1,204,812			\$1,979,680	\$3,344,539	\$9,000,000	37.2%	
<b>Budget Category 2 Total</b>	<b>\$3,176,953</b>	<b>\$115,618</b>	<b>\$117,675</b>	<b>\$78,055</b>	<b>(\$14,590)</b>	<b>\$69,861</b>	<b>\$171,154</b>	<b>\$184,778</b>	<b>\$152,578</b>	<b>\$265,443</b>	<b>\$1,240,051</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,380,621</b>	<b>\$5,557,574</b>	<b>\$15,730,000</b>	<b>35.3%</b>	
<b>Category 3: DR Aggregator Managed Programs</b>																		
Capacity Bidding Program (CBP) (e)	\$1,953,211	\$82,803	\$58,913	\$26,860	\$69,744	\$73,518	\$74,164	\$72,199	\$69,675	\$72,975	\$83,789			\$684,640	\$2,637,851	\$3,615,076	73.0%	
Aggregator Managed Portfolio (AMP)	\$1,440,692	\$102,937	\$173,064	\$196,429	\$222,569	\$158,603	\$133,208	\$77,690	\$72,661	\$82,904	\$89,239			\$1,309,304	\$2,749,995	\$2,772,000	99.2%	
Business Energy Coalition (BEC)	\$929,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$929,980	\$4,623,996	20.1%	
<b>Budget Category 3 Total</b>	<b>\$4,323,883</b>	<b>\$185,739</b>	<b>\$231,976</b>	<b>\$223,289</b>	<b>\$292,313</b>	<b>\$232,121</b>	<b>\$207,372</b>	<b>\$149,890</b>	<b>\$142,336</b>	<b>\$155,879</b>	<b>\$173,029</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,993,944</b>	<b>\$6,317,827</b>	<b>\$11,011,072</b>	<b>57.4%</b>	
<b>Category 4: DR Enabled Programs</b>																		
Automatic Demand Response (AutoDR)	\$3,125,536	\$76,311	\$269,946	\$124,923	\$127,197	\$79,014	\$127,959	\$185,514	\$366,066	\$124,099	\$158,454			\$1,639,484	\$4,765,020	\$16,117,000	29.6%	
DR Emerging Technology	\$535,364	\$31,502	\$69,106	\$83,661	(\$45,513)	\$23,038	\$42,536	\$48,581	\$18,890	\$23,314	\$12,806			\$307,920	\$843,284	\$2,421,000	34.8%	
Integrated Energy Audits	\$508,405	\$32,708	\$44,274	\$44,502	\$31,276	\$29,707	\$36,773	\$46,447	\$382,273	-\$299,906	\$119,096			\$467,150	\$975,555	\$2,942,000	33.2%	
Permanent Load Shift (PLS)	\$114,135	\$11	\$70	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$83	\$114,218	\$138,000	82.8%	
Technology Incentive (TI)	\$757,774	(\$213,183)	\$80,482	\$30,869	(\$105,985)	\$28,777	\$32,244	\$38,428	\$31,039	\$30,662	\$29,324			(\$17,343)	\$740,430	\$10,310,000	7.2%	
<b>Budget Category 4 Total</b>	<b>\$5,041,214</b>	<b>(\$72,651)</b>	<b>\$463,878</b>	<b>\$283,957</b>	<b>\$6,974</b>	<b>\$160,537</b>	<b>\$239,511</b>	<b>\$318,971</b>	<b>\$798,268</b>	<b>(\$121,831)</b>	<b>\$319,680</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,397,293</b>	<b>\$7,438,507</b>	<b>\$31,928,000</b>	<b>23.3%</b>	
<b>Category 5: Pilots &amp; SmartConnect Enabled Programs</b>																		
C&I Ancillary Service Pilot (CIAS)	\$1,279,290	\$9,132	\$12,042	\$3,087	(\$1,954)	\$4,162	\$4,748	\$3,698	\$1,294	\$0	\$9,576			\$45,786	\$1,325,076	\$2,000,000	66.3%	
C&I Intermittent Resources Pilot (CIIR)	\$184,874	\$18,352	\$72,136	\$29,530	\$31,713	\$53,882	\$126,076	\$35,832	\$39,575	\$23,137	\$44,415			\$474,648	\$659,522	\$1,764,000	37.4%	
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	\$219,149	\$119,428	\$38,995	\$45,244	\$51,512	(\$22,087)	\$146,028	\$46,306	\$53,582	\$35,346	\$49,337			\$563,691	\$782,840	\$1,010,000	77.5%	
SF Power Small Load Aggregation Pilot	\$113,687	\$0	\$0	\$2	\$0	\$65,000	(\$65,000)	\$0	\$0	\$0	\$0			\$2	\$113,689	\$109,000	104.3%	
SmartAC™ Ancillary Service Pilot	\$1,428,509	\$8,878	\$11,637	\$3,139	(\$1,954)	\$4,162	\$4,749	\$5,493	\$2,969	\$0	\$0			\$39,071	\$1,467,580	\$1,494,000	98.2%	
<b>Budget Category 5 Total</b>	<b>\$3,225,509</b>	<b>\$155,790</b>	<b>\$134,809</b>	<b>\$81,002</b>	<b>\$79,316</b>	<b>\$105,119</b>	<b>\$216,601</b>	<b>\$91,329</b>	<b>\$97,420</b>	<b>\$58,483</b>	<b>\$103,329</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,123,198</b>	<b>\$4,348,707</b>	<b>\$6,377,000</b>	<b>68.2%</b>	
<b>Category 6: Statewide Marketing Program</b>																		
Statewide DR Awareness Campaign (SDRAC)	\$448,027	\$0	\$50,253	\$78,212	\$80,692	\$507,800	\$0	\$1,167,940	\$738,352	\$0	\$0			\$2,623,249	\$3,071,276	\$6,405,000	48.0%	
<b>Budget Category 6 Total</b>	<b>\$448,027</b>	<b>\$0</b>	<b>\$50,253</b>	<b>\$78,212</b>	<b>\$80,692</b>	<b>\$507,800</b>	<b>\$0</b>	<b>\$1,167,940</b>	<b>\$738,352</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,623,249</b>	<b>\$3,071,276</b>	<b>\$6,405,000</b>	<b>48.0%</b>	
<b>Category 7: Measurement &amp; Evaluation (M&amp;E)</b>																		
Evaluation, Measurement, and Verification (EM&V)	\$1,837,518	\$68,428	\$204,168	\$280,109	\$41,728	\$138,986	\$53,479	\$24,072	\$31,998	\$69,339	\$47,019			\$959,326	\$2,796,844	\$9,062,000	30.9%	
<b>Budget Category 7 Total</b>	<b>\$1,837,518</b>	<b>\$68,428</b>	<b>\$204,168</b>	<b>\$280,109</b>	<b>\$41,728</b>	<b>\$138,986</b>	<b>\$53,479</b>	<b>\$24,072</b>	<b>\$31,998</b>	<b>\$69,339</b>	<b>\$47,019</b>	<b>\$0</b>	<b>\$0</b>	<b>\$959,326</b>	<b>\$2,796,844</b>	<b>\$9,062,000</b>	<b>30.9%</b>	
<b>Category 8: System Support Activities</b>																		
DR On-Line Enrollment	\$2,672,311	\$70,673	\$93,452	\$84,313	\$94,749	\$114,533	\$168,490	\$156,212	\$129,326	\$104,344	\$94,915			\$1,111,008	\$3,783,319	\$6,489,000	58.3%	
InterAct / DR Forecasting Tool	\$5,049,577	\$106,148	\$847,600	\$280,075	\$163,691	\$173,281	\$152,186	\$223,765	\$387,466	\$158,109	\$203,356			\$2,695,676	\$7,745,253	\$10,413,000	74.4%	
<b>Budget Category 8 Total</b>	<b>\$7,721,888</b>	<b>\$176,821</b>	<b>\$941,052</b>	<b>\$364,388</b>	<b>\$258,440</b>	<b>\$287,814</b>	<b>\$320,676</b>	<b>\$379,977</b>	<b>\$516,792</b>	<b>\$262,453</b>	<b>\$298,271</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,806,684</b>	<b>\$11,528,572</b>	<b>\$16,902,000</b>	<b>68.2%</b>	
<b>Category 9: Marketing Education &amp; Outreach</b>																		
DR Core Education and Training	\$267,738	\$12,429	\$9,959	\$198,851	(\$9,228)	\$10,459	\$6,710	\$8,580	\$11,064	\$6,135				\$254,959	\$522,697	\$1,368,000	38.2%	
DR Core Marketing and Outreach (b)	\$3,757,410	\$73,811	\$120,416	\$10,009	\$94,565	\$185,510	\$129,585	\$132,420	\$209,122	\$295,819	\$78,234			\$1,329,490	\$5,086,900	\$9,339,000	54.5%	
<b>Budget Category 9 Total</b>	<b>\$4,025,148</b>	<b>\$86,240</b>	<b>\$130,375</b>	<b>\$208,860</b>	<b>\$85,336</b>	<b>\$195,969</b>	<b>\$136,295</b>	<b>\$141,000</b>	<b>\$220,186</b>	<b>\$301,954</b>	<b>\$78,234</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,584,449</b>	<b>\$5,609,597</b>	<b>\$10,707,000</b>	<b>52.4%</b>	
<b>Category 10: Integrated Programs</b>																		
Integrated Education and Training	\$103,921	\$2,523	\$2,183	\$11,174	\$2,312	\$14,609	\$2,675	\$6,160	-\$4,185	\$7,546	\$19,836			\$64,833	\$168,754	\$200,000	84.4%	
Integrated Marketing and Training	\$226,864	\$8,580	\$8,627	\$12,995	(\$6,220)	\$26,753	\$11,275	\$20,674	\$357,790	\$21,418	\$196,023			\$657,915	\$884,779	\$1,000,000	88.5%	
Integrated Sales Training	\$43,103	\$2,231	\$2,199	\$3,142	(\$1,748)	\$7,193	\$931	\$2,292	\$877	\$1,669	\$2,087			\$20,873	\$63,976	\$250,000	25.6%	
Integrated Demand Side Management Clearinghouse (IDSM)	\$4,215	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$4,215	\$500,000	0.8%	
PEAK	\$752,944	\$722	\$38,755	\$46,233	\$58,002	\$66,592	\$50,763	\$53,860	\$43,366	\$64,703	\$47,823			\$470,820	\$1,223,763	\$1,639,000	74.7%	
<b>Budget Category 10 Total</b>	<b>\$1,131,046</b>	<b>\$14,057</b>	<b>\$51,764</b>	<b>\$73,544</b>	<b>\$52,345</b>	<b>\$115,148</b>	<b>\$65,644</b>	<b>\$82,987</b>	<b>\$397,848</b>	<b>\$95,337</b>	<b>\$265,769</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,214,441</b>	<b>\$2,345,487</b>	<b>\$3,589,000</b>	<b>65.4%</b>	
Programs Support costs	\$210,317	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$210,317	\$0	N/A	
Recovery of Capital Costs Authorized Prior to 2009	\$1,754,005	\$77,446	\$77,190	\$76,933	\$76,677	\$76,420	\$77,221	\$76,732	\$76,475	\$76,219	\$75,962			\$767,276	\$2,521,280	\$0	N/A	
Allocation	\$406,644	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$406,644	\$0	N/A	
<b>Total Incremental Cost</b>	<b>\$33,791,320</b>	<b>\$828,508</b>	<b>\$2,417,778</b>	<b>\$1,761,628</b>	<b>\$949,405</b>	<b>\$1,904,382</b>	<b>\$1,525,807</b>	<b>\$2,634,056</b>	<b>\$3,184,675</b>	<b>\$1,175,932</b>	<b>\$2,613,041</b>	<b>\$0</b>	<b>\$0</b>	<b>\$18,995,210</b>	<b>\$52,786,530</b>	<b>\$112,649,072</b>	<b>46.9%</b>	
Technical Assistance & Technology Incentives (TA&TI) Identified as of October 2011.		\$213,552																

(a) See "Fund Shift Log" for explanations.

**Table I-4**  
**Pacific Gas and Electric Company**  
**Interruptible and Price Responsive Programs**  
**Event Summary**  
**October 2011**

Year-to-Date Event Summary							
Program Category	Event No.	Event Date	Trigger	Load Reduction MW	Beginning	End	Program Tolled Hours (Annual)
<b>Category 1: Emergency Programs</b>							
<b>Base Interruptible Program (BIP)</b>							
Base Interruptible Program (BIP)	1	3/11/2011	Day Of	4.4	7:35 AM	8:00 AM	0.25
Base Interruptible Program (BIP)	26	9/7/2011	Day Of	195.3	15:00	17:00	2.0
<b>SmartAC</b>							
<b>SmartRate Commercial</b>							
SmartRate™ Commercial	3	6/21/2011	Day Ahead	10.8	14:00	19:00	5.00
SmartRate™ Commercial	4	6/22/2011	Day Ahead	11.5	14:00	19:00	5.00
SmartRate™ Commercial	7	7/5/2011	Day Ahead	14.8	14:00	19:00	5.00
SmartRate™ Commercial	9	7/6/2011	Day Ahead	14.3	14:00	19:00	5.00
SmartRate™ Commercial	11	7/28/2011	Day Ahead	9.6	14:00	19:00	5.00
SmartRate™ Commercial	13	7/29/2011	Day Ahead	9.3	14:00	19:00	5.00
SmartRate™ Commercial	14	8/17/2011	Day Ahead	5.9	14:00	19:00	5.00
SmartRate™ Commercial	15	8/18/2011	Day Ahead	5.5	14:00	19:00	5.00
SmartRate™ Commercial	17	8/23/2011	Day Ahead	6.8	14:00	19:00	5.00
SmartRate™ Commercial	23	8/29/2011	Day Ahead	6.5	14:00	19:00	5.00
SmartRate™ Commercial	42	9/2/2011	Day Ahead	6.4	14:00	19:00	5.0
SmartRate™ Commercial	43	9/6/2011	Day Ahead	5.4	14:00	19:00	5.0
SmartRate™ Commercial	44	9/7/2011	Day Ahead	6.1	14:00	19:00	6.0
SmartRate™ Commercial	45	9/8/2011	Day Ahead	5.5	14:00	19:00	6.0
SmartRate™ Commercial	46	9/20/2011	Day Ahead	6.7	14:00	19:00	6.0
<b>SmartRate Residential</b>							
<b>Category 2: Price Responsive Programs</b>							
<b>Critical Peak Pricing (CPP)</b>							
<b>Demand Bidding Program (DBP)</b>							
Demand Bidding Program (DBP)	31	9/8/2011	Day Ahead	66.3	14:00	18:00	4.0
Demand Bidding Program (DBP)	32	9/22/2011	Day Ahead	47.7	14:00	18:00	5.0
<b>Peak Choice</b>							
Peak Choice	33	9/8/2011	2-Day Ahead	0.0	13:00	17:00	4.0
Peak Choice	34	9/7/2011	Day Ahead	3.3	13:00	17:00	4.0
Peak Choice	35	9/23/2011	Day Ahead	4.0	13:00	17:00	4.0
Peak Choice	36	9/7/2011	Day Of	13.6	13:00	17:00	4.0
Peak Choice	37	9/23/2011	Day Of	16.0	13:00	17:00	4.0
<b>Peak Day Pricing (PDP)</b>							
Peak Day Pricing (PDP)	2	6/21/2011	Day Ahead	28.8	12:00	18:00	6.0
Peak Day Pricing (PDP)	6	7/5/2011	Day Ahead	25.6	14:00	18:00	4.0
Peak Day Pricing (PDP)	12	7/29/2011	Day Ahead	42.1	14:00	18:00	4.0
Peak Day Pricing (PDP)	16	8/23/2011	Day Ahead	24.9	12:00	18:00	6.0
Peak Day Pricing (PDP)	21	8/29/2011	Day Ahead	35.3	12:00	18:00	6.0
Peak Day Pricing (PDP)	38	9/2/2011	Day Ahead	52.5	12:00	18:00	6.0
Peak Day Pricing	39	9/6/2011	Day Ahead	27.4	12:00	18:00	6.0
Peak Day Pricing	40	9/7/2011	Day Ahead	35.0	12:00	18:00	6.0
Peak Day Pricing	41	9/20/2011	Day Ahead	33.4	12:00	18:00	6.0
<b>Category 3: DR Aggregator Managed Programs</b>							
<b>Capacity Bidding Program (CBP)</b>							
Capacity Bidding Program (CBP)	5	7/5/2011	Day Ahead	14.8	14:00	17:00	3.0
Capacity Bidding Program (CBP)	8	7/5/2011	Day Of	7.2	16:00	17:00	1.0
Capacity Bidding Program (CBP)	10	7/6/2011	Day Ahead	15.6	16:00	17:00	1.0
Capacity Bidding Program (CBP)	18	8/25/2011	Day Ahead	16.1	15:00	17:00	2.0
Capacity Bidding Program (CBP)	22	8/26/2011	Day Ahead	16.4	15:00	17:00	2.0
Capacity Bidding Program (CBP)	27	9/7/2011	Day Ahead	14.1	15:00	18:00	3.0
Capacity Bidding Program (CBP)	28	9/21/2011	Day Ahead	14.9	15:00	17:00	2.0
Capacity Bidding Program (CBP)	29	9/22/2011	Day Ahead	14.3	15:00	17:00	2.0
Capacity Bidding Program (CBP)	30	9/21/2011	Day Of	17.6	15:00	17:00	2.0
<b>Aggregator Managed Portfolio (AMP)</b>							
Aggregator Managed Portfolio (AMP)	19	8/25/2011	Day Ahead	41.9	15:00	17:00	2.0
Aggregator Managed Portfolio (AMP)	20	8/25/2011	Day Of	150.5	15:00	17:00	2.0
Aggregator Managed Portfolio (AMP)	24	9/29/2011	Day Ahead	50.1	15:00	17:00	2.0
Aggregator Managed Portfolio (AMP)	25	9/8/2011	Day Of	76.2	15:00	17:00	2.0



**Table I-5  
Pacific Gas and Electric Company  
Demand Response Programs  
Total Embedded Cost and Revenues  
October 2011**

Annual Total Cost													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
<b>Program Incentives</b>													
Automatic Demand Response (AutoDR)	\$592,060	\$244,472	\$951,884	\$307,092	\$328,954	\$858,740	\$298,508	\$442,640	\$731,222	\$48,675			\$4,804,247
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0	\$0	\$1,346,093	\$1,860,278	\$3,820,318	\$4,640,458	\$3,227,214	\$1,454,021			\$16,348,381
Base Interruptible Program (BIP) <sup>1</sup>	\$1,466,662	\$1,554,822	\$1,587,585	\$1,514,525	\$1,517,992	\$1,589,920	\$1,771,603	\$1,774,825	\$1,736,818	1,694,136.79			\$16,208,889
C&I Ancillary Service Pilot (CIAS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Capacity Bidding Program (CBP)	\$0	\$0	(\$43,041)	(\$118,028)	\$147,312	\$13,756	\$0	\$137,494	\$256,947	\$205,012			\$599,453
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,581			\$3,581
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
PeakChoice	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,019,318			\$1,019,318
Smart AC™ Ancillary Service Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
<b>Total Cost of Incentives</b>	<b>\$2,058,722</b>	<b>\$1,799,294</b>	<b>\$2,496,428</b>	<b>\$1,703,590</b>	<b>\$3,340,350</b>	<b>\$872,496</b>	<b>\$5,890,429</b>	<b>\$6,995,417</b>	<b>\$5,952,201</b>	<b>\$4,424,745</b>	<b>\$0</b>	<b>\$0</b>	<b>\$38,983,869</b>
<b>Revenues from Penalties</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

<sup>1</sup> Amounts reported are for incentives costs that are not recorded in the Demand Response Expenditures Balancing Account.

Pacific Gas and Electric Company  
 Interruptible, Curtailment and Demand Response  
 ACEBA Account Balance Year-to-Date  
 October 2011

Operations and Maintenance Expense	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC™	\$558,362	\$806,698	1,671,250	\$1,000,003	\$1,081,699	\$1,412,412	\$1,503,180	\$2,174,467	\$2,372,742	\$2,572,646			\$15,153,459
Program Incentives	January	February	March	April	May	June	July	August	September	October	November	December	Total Incentives
Smart AC™	\$116,009	\$126,739	\$219,230	\$160,315	\$130,930	\$248,076	\$247,985	\$305,656	\$166,049	\$226,436			\$1,947,426
										\$226,436			
Total Cost of Program	\$674,372	\$933,437	\$1,890,479	\$1,160,318	\$1,212,629	\$1,660,489	\$1,751,165	\$2,480,123	\$2,538,790	\$2,799,082	\$0	\$0	\$17,100,885

Pacific Gas and Electric Company  
Fund Shifting Documentation  
October 2011

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:           The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.  
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 2	\$1,756,000	Critical Peak Pricing (CPP) to Capacity Bidding Program (CBP)	10/21/2009	D.09-08-027 provided insufficient funds to administer CBP for three years.
<b>Total</b>	<b>\$1,756,000</b>			
Category 3	\$2,311,998	Business Energy Coalition (BEC) to Aggregator Managed Portfolio Program (AMP)	12/9/2009	The decision approved a BEC budget of \$4,623,996. Pursuant to Ordering Paragraph 7, the BEC Program is terminated as of November 18, 2009. The transferred funds will pay for AMP program costs, as needed. The amount transferred is 50% of the total BEC program budget, as authorized by the decision.
<b>Total</b>	<b>\$2,311,998</b>			
Category 4	\$3,000,000	DR Enabled Programs - From TI Program To Auto DR	2/1/2011	AutoDR program incentives were fully subscribed at the end of while the DR Technology Incentive (DR TI) program are undersubscribed. PG&E has shifted \$3 million from DR Technology Incentives to AutoDR, effective February 1, 2011, an amount which is less than 50% of the originally-approved DR TI budget.
<b>Total</b>	<b>\$3,000,000</b>			