
**Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response
Programs for March 2012**

Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for March 2012. This report is submitted to the Energy Division Director and served electronically on the service list for A.08-06-001 pursuant to Decision 09-08-027.¹ A copy of this report may also be accessed on PG&E’s Web site at the following address:

<http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

[1] D.09-08-027, p. 222.

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
March 2012

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2011
	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	
Interruptible/Reliability																			
BIP - Day of	230	184	181	230	193	181	230	195	181										10,199
OBMC	28	0	0	28	0	0	28	0	0										0
SLRP	0	0	0	0	0	0	0	0	0										0
SmartACT™ - Commercial	6,343	0	1	6,326	0	1	6,283	0	1										585,981
SmartACT™ - Residential	157,106	0	35	156,761	0	34	155,969	0	34										3,000,000
Sub-Total Interruptible		184	217	163,345	193	217	162,510	195	217	0	0	0	0	0	0	0	0	0	
Price Response																			
AMP - Day Ahead	291	0	0	291	0	0	290	0	0										590,834
AMP - Day Of	1,501	0	315	1,504	0	316	1,468	0	308										590,834
CBP - Day Ahead	0	0	0	0	0	0	0	0	0										590,834
CBP - Day Of	0	0	0	0	0	0	0	0	0										590,834
DBP	1,037	69	67	1,028	72	67	1,028	72	67										10,199
PDP	5,901	89	81	5,857	88	81	5,854	88	81										161,391
PeakChoice - Best Effort - Day Ahead	116	0	2	112	0	2	111	0	2										100,833
PeakChoice - Best Effort - Day Of	45	0	1	44	0	1	44	0	1										100,833
PeakChoice - Committed - Day Ahead	107	0	2	105	0	2	105	0	2										100,833
PeakChoice - Committed - Day Of	15	0	19	15	0	19	15	0	19										100,833
SmartRate™ - Commercial	0	0	0	0	0	0	0	0	0										0
SmartRate™ - Residential	22,014	0	6	21,934	0	6	21,928	0	6										3,000,000
Sub-Total Price Response		158	494	30,890	160	493	30,843	160	486	0	0	0	0	0	0	0	0	0	
Total All Programs		342	711	194,235	353	710	193,353	355	703	0	0	0	0	0	0	0	0	0	
Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2011
	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	
Interruptible/Reliability																			
BIP - Day of																			10,199
OBMC																			0
SLRP																			0
SmartACT™ - Commercial																			585,981
SmartACT™ - Residential																			3,000,000
Sub-Total Interruptible		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Price Response																			
AMP - Day Ahead																			590,834
AMP - Day Of																			590,834
CBP - Day Ahead																			590,834
CBP - Day Of																			590,834
DBP																			10,199
PDP																			161,391
PeakChoice - Best Effort - Day Ahead																			100,833
PeakChoice - Best Effort - Day Of																			100,833
PeakChoice - Committed - Day Ahead																			100,833
PeakChoice - Committed - Day Of																			100,833
SmartRate™ - Commercial																			0
SmartRate™ - Residential																			3,000,000
Sub-Total Price Response		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total All Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

¹ Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the monthly ex ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month.

² Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the annual ex post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the Ex post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April 1st Compliance Filing pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
March 2012

Program Eligibility and Average Load Impacts															
Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - Day Of	798.35	838.54	845.70	940.20	819.08	897.24	916.12	898.09	885.99	989.81	947.14	793.29	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <u>average monthly demand</u> of 100 kW	
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <u>average monthly demand of 100 kilowatts (kW)</u> . Customers must commit to minimum 15% of baseline usage, with a <u>minimum load reduction of 100 kW</u> .
SmartAC™ - Commercial	0.00	0.00	0.00	0.00	0.32	0.37	0.49	0.36	0.52	0.20	0.00	0.00	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	
SmartAC™ - Residential	N/A	N/A	N/A	N/A	0.10	0.25	0.52	0.36	0.29	0.06	N/A	N/A	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	
AMP - Day Ahead	0.00	0.00	0.00	0.00	255.34	255.34	255.34	255.34	255.34	255.34	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
AMP - Day Of	0.00	0.00	0.00	0.00	178.15	178.15	178.15	178.15	178.15	178.15	0.00	0.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
CBP - Day Ahead	0.00	0.00	0.00	0.00	30.60	34.14	34.06	33.54	33.63	32.11	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
CBP - Day Of	0.00	0.00	0.00	0.00	72.27	82.67	83.92	84.75	84.22	75.80	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
DBP	66.75	69.61	69.81	70.78	64.97	70.43	68.51	65.31	68.15	65.43	70.12	56.15	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.	
PDP	15.07	15.08	15.09	14.62	15.34	11.01	12.32	12.27	14.62	13.86	5.97	5.84	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.	
PeakChoice - Best Effort - Day Ahead	0.00	0.00	0.00	0.00	6.22	6.98	6.73	6.75	6.59	5.73	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Best Effort - Day Of	0.00	0.00	0.00	0.00	19.90	24.93	23.70	23.32	22.30	22.51	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Committed - Day Ahead	0.00	0.00	0.00	0.00	17.18	19.85	19.17	19.20	17.96	17.82	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Committed - Day Of	0.00	0.00	0.00	0.00	868.40	815.63	802.72	748.77	653.51	639.33	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	N/A	N/A	N/A	N/A	0.07	0.13	0.30	0.20	0.17	0.07	0.02	0.02	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010	

Pacific Gas and Electric Company
Average Ex Post Load Impact kW / Customer
March 2012

Program Eligibility and Average Load Impacts

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - Day Of	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <u>average monthly</u> demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <u>average monthly demand of 100 kilowatts</u> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartACT™ - Commercial	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartACT™ - Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.
PeakChoice - Best Effort - Day Ahead	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	n/a	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2011 (D.08-04-050). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
March 2012

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2012	January				February				March				April				May				June			
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
Price Responsive																								
AMP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.2	0.2								0.0
AMP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.3	0.3												0.0
CBP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.3	0.0	0.3												0.0
CBP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.3	0.0	0.3												0.0
DBP		0.0	0.0	0.0		0.0	0.0	0.0		4.3	0.0	4.3												0.0
PDP		0.0	0.0	0.0		0.0	0.0	0.0		2.5	0.0	2.5												0.0
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												0.0
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.1												0.0
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												0.0
PeakChoice - Committed - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												0.0
SmartRate™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												0.0
SmartRate™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		7.4	0.3	7.6				0.0								0.0
Interruptible/Reliability																								
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0				0.0												0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0				0.0												0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0				0.0												0.0
SmartAC™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0				0.0												0.0
SmartAC™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0				0.0												0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0				0.0												0.0
Total Technology MWs				0.0				0.0				7.6				0.0								0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.4				0.7				97.3															
Total	0.4	0.0	0.0	0.0	0.7	0.0	0.0	0.0	97.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total TA MWs	0.4	N/A	N/A	N/A	0.7	N/A	N/A	N/A	97.3	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

2012	July				August				September				October				November				December					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs		
Price Responsive																										
AMP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
AMP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
CBP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
CBP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
DBP				0.0				0.0				0.0				0.0				0.0				0.0		
PDP				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Best Effort - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Best Effort - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Committed - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Committed - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
SmartRate™ - Commercial				0.0				0.0				0.0				0.0				0.0				0.0		
SmartRate™ - Residential				0.0				0.0				0.0				0.0				0.0				0.0		
Total				0.0				0.0				0.0				0.0				0.0				0.0		
Interruptible/Reliability																										
BIP - Day of				0.0				0.0				0.0				0.0				0.0				0.0		
OBMC				0.0				0.0				0.0				0.0				0.0				0.0		
SLRP				0.0				0.0				0.0				0.0				0.0				0.0		
SmartAC™ - Commercial				0.0				0.0				0.0				0.0				0.0				0.0		
SmartAC™ - Residential				0.0				0.0				0.0				0.0				0.0				0.0		
Total				0.0				0.0				0.0				0.0				0.0				0.0		
Total Technology MWs				0.0				0.0				0.0				0.0				0.0				0.0		
General Program																										
TA (may also be enrolled in TI and AutoDR)																										
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A		

Table I-3
Pacific Gas and Electric Company
Demand Response Programs and Activities
2009-2011 Incremental Cost Funding
March 2012

2009-2011 Program Expenditures

Cost Item	Program-to-date Total Expenditures 2009-2011	Year-to date 2012 Expenditures												Program-to-date Total Expenditures 2009-2012	3-Year Funding (a)	Fundshift adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December				
Category 1: Emergency Programs																	
Base Interruptible Program (BIP)	\$595,878	\$3,822	\$1,827	(\$4,082)										\$1,567	\$597,445	\$800,000	74.7%
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	\$62,090	\$1,305	\$345	(\$2,462)										(\$812)	\$61,279	\$138,000	44.4%
Budget Category 1 Total	\$657,969	\$5,127	\$2,172	(\$6,544)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$755	\$658,724	\$938,000	70.2%
Category 2: Price Responsive Programs																	
Critical Peak Pricing (CPP)	\$751,019	\$1,949	\$1,919	(\$1,827)										\$2,041	\$753,061	\$1,758,000	42.8%
Demand Bidding Program (DBP)	\$1,530,426	\$20,429	\$15,231	(\$19,232)										\$16,428	\$1,546,854	\$3,216,000	48.1%
Peak Choice ^(b)	\$2,675,915	\$61,352	\$17,807	\$93,691										\$172,849	\$2,848,764	\$9,000,000	31.7%
Budget Category 2 Total	\$4,957,361	\$83,730	\$34,958	\$72,631	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$191,319	\$5,148,679	\$13,974,000	36.8%
Category 3: DR Aggregator Managed Programs																	
Capacity Bidding Program (CBP)	\$2,842,744	\$14,543	\$37,650	(\$17,871)										\$34,323	\$2,877,067	\$5,371,076	53.6%
Aggregator Managed Portfolio (AMP)	\$2,922,477	\$19,655	\$42,196	(\$23,641)										\$38,210	\$2,960,687	\$5,083,998	58.2%
Business Energy Coalition (BEC)	\$929,980	\$0	\$0	\$0										\$0	\$929,980	\$2,311,998	40.2%
Budget Category 3 Total	\$6,695,201	\$34,199	\$79,846	(\$41,511)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$72,533	\$6,767,734	\$12,767,072	53.0%
Category 4: DR Enabled Programs																	
Automatic Demand Response (AutoDR)	\$5,565,315	\$3,248	(\$1,856)	\$2,889										\$4,281	\$5,569,597	\$19,117,000	29.1%
DR Emerging Technology	\$1,476,251	(\$123,465)	(\$3,393)	\$0										(\$126,858)	\$1,349,393	\$2,421,000	55.7%
Integrated Energy Audits	\$1,594,506	(\$9,406)	\$40,777	\$94,172										\$125,542	\$1,720,048	\$2,942,000	58.5%
Permanent Load Shift (PLS)	\$127,549	\$0	\$0	\$0										\$0	\$127,549	\$138,000	92.4%
Technology Incentive (TI)	\$811,151	\$2,647	(\$1,139)	\$305										\$1,813	\$812,965	\$7,310,000	11.1%
Budget Category 4 Total	\$9,574,772	(\$126,976)	\$34,389	\$97,366	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,779	\$9,579,551	\$31,928,000	30.0%
Category 5: Pilots & SmartConnect Enabled Programs																	
C&I Ancillary Service Pilot (CIAS)	\$1,323,872	\$0	\$0	\$0										\$0	\$1,323,872	\$1,995,000	66.4%
C&I Intermittent Resources Pilot (CIIR)	\$1,177,201	(\$40,335)	(\$125)	\$226										(\$40,235)	\$1,136,966	\$1,764,000	64.5%
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	\$806,045	\$271	(\$61)	\$103										\$313	\$806,359	\$1,010,000	79.8%
SF Power Small Load Aggregation Pilot	\$113,689	\$0	\$0	\$0										\$0	\$113,689	\$114,000	99.7%
SmartAC™ Ancillary Service Pilot	\$1,467,580	\$0	\$0	\$0										\$0	\$1,467,580	\$1,494,000	98.2%
Budget Category 5 Total	\$4,888,388	(\$40,064)	(\$187)	\$329	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$39,922)	\$4,848,466	\$6,377,000	76.0%
Category 6: Statewide Marketing Program																	
Statewide DR Awareness Campaign (SDRAC)	\$2,396,868	\$0	\$0	\$0										\$0	\$2,396,868	\$6,405,000	37.4%
Budget Category 6 Total	\$2,396,868	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,396,868	\$6,405,000	37.4%
Category 7: Measurement & Evaluation (M&E)																	
Evaluation, Measurement, and Verification (EM&V)	\$2,999,896	\$240,028	\$139,478	\$459,392										\$838,898	\$3,838,794	\$9,062,000	42.4%
Budget Category 7 Total	\$2,999,896	\$240,028	\$139,478	\$459,392	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$838,898	\$3,838,794	\$9,062,000	42.4%
Category 8: System Support Activities																	
DR On-Line Enrollment	\$3,925,239	\$15,477	\$19,773	(\$23,885)										\$11,365	\$3,936,604	\$6,489,000	60.7%
InterAct / DR Forecasting Tool	\$8,107,017	\$58,893	\$51,307	(\$56,600)										\$53,600	\$8,160,617	\$10,413,000	78.4%
Budget Category 8 Total	\$12,032,256	\$74,369	\$71,080	(\$80,484)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$64,965	\$12,097,221	\$16,902,000	71.6%
Category 9: Marketing Education & Outreach																	
DR Core Education and Training	\$353,603	\$1,679	\$75	(\$157)										\$1,597	\$355,199	\$1,368,000	26.0%
DR Core Marketing and Outreach	\$5,631,109	\$10,735	\$27,311	\$10,798										\$48,844	\$5,679,953	\$9,339,000	60.8%
Budget Category 9 Total	\$5,984,712	\$12,414	\$27,386	\$10,641	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,440	\$6,035,152	\$10,707,000	56.4%
Category 10: Integrated Programs																	
Integrated Education and Training	\$185,985	\$809	\$149	\$5,051										\$6,010	\$191,995	\$200,000	96.0%
Integrated Marketing and Training	\$1,283,222	(\$48,128)	\$36,883	\$11,103										(\$142)	\$1,283,080	\$1,285,000	99.9%
Integrated Sales Training	\$69,034	\$495	\$2,093	\$101										\$2,689	\$71,723	\$125,000	57.4%
Integrated Demand Side Management Clearinghouse (IDSM)	\$4,215	\$0	\$0	\$0										\$0	\$4,215	\$500,000	0.8%
PEAK	\$1,333,398	\$27,290	\$0	\$0										\$27,290	\$1,360,688	\$1,479,000	92.0%
Budget Category 10 Total	\$2,875,854	(\$19,534)	\$39,126	\$16,255	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,846	\$2,911,700	\$3,589,000	81.1%
Programs Support costs	\$210,317	\$0	\$0	\$0										\$0	\$210,317	\$0	N/A
Recovery of Capital Costs Authorized Prior to 2009	\$2,672,435	\$0	\$0	\$0										\$0	\$2,672,435	\$0	N/A
Allocation	\$406,644	\$0	\$0	\$0										\$0	\$406,644	\$0	N/A
Total Incremental Cost	\$56,352,671	\$263,292	\$428,247	\$528,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,219,614	\$57,572,285	\$112,649,072	51.1%

Technical Assistance & Technology Incentives (TA&T) Identified as of December 2011. \$32,813

(a) The 3-year funding amounts have been adjusted to reflect fund shifting. See "Shift Fund Log" for explanations.

Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2012-2014 Incremental Cost Funding
March 2012

2012-2014 Program Expenditures

Cost Item	2012												Year-to Date 2012 Expenditures	Program-to-Date Total Expenditures 2012-2014	
	January	February	March	April	May	June	July	August	September	October	November	December			
Category 1: Emergency Programs															
Base Interruptible Program (BIP)	\$6,300	\$9,489	\$11,676											\$27,464	\$27,464
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	\$1,372	\$2,057	\$3,755											\$7,184	\$7,184
Budget Category 1 Total	\$7,672	\$11,546	\$15,431	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,648	\$34,648
Category 2: Price Responsive Programs															
Critical Peak Pricing (CPP)	\$0	\$0	\$0											\$0	\$0
Demand Bidding Program (DBP)	\$12,525	\$19,283	\$23,796											\$55,605	\$55,605
Peak Choice	\$30,447	\$41,324	\$40,158											\$111,929	\$111,929
Budget Category 2 Total	\$42,972	\$60,607	\$63,955	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$167,534	\$167,534
Category 3: DR Aggregator Managed Programs															
Capacity Bidding Program (CBP)	\$24,554	\$31,199	\$29,580											\$85,332	\$85,332
Aggregator Managed Portfolio (AMP)	\$24,376	\$30,777	\$29,340											\$84,493	\$84,493
Budget Category 3 Total	\$48,929	\$61,975	\$58,921	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$169,825	\$169,825
Category 4: DR Enabled Programs															
Automatic Demand Response (AutoDR)	\$43,310	\$54,004	\$50,868											\$148,183	\$148,183
DR Emerging Technology	\$18,905	\$22,445	\$22,538											\$63,889	\$63,889
Integrated Energy Audits	\$68,709	(\$56,803)	\$6,491											\$18,397	\$18,397
Permanent Load Shift (PLS)	\$0	\$0	\$0											\$0	\$0
Technology Incentive (TI)	\$23,960	\$30,036	\$28,214											\$82,210	\$82,210
Budget Category 4 Total	\$154,884	\$49,683	\$108,112	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$312,678	\$312,678
Category 5: Pilots & SmartConnect Enabled Programs															
C&I Ancillary Service Pilot (CIAS)	\$0	\$0	\$0											\$0	\$0
C&I Intermittent Resources Pilot (CIIR)	\$13,354	\$15,482	\$15,218											\$44,054	\$44,054
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	\$0	\$0	\$0											\$0	\$0
SmartACT™ Ancillary Service Pilot	\$0	\$0	\$0											\$0	\$0
Budget Category 5 Total	\$13,354	\$15,482	\$15,218	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,054	\$44,054
Category 6: Statewide Marketing Program															
Statewide DR Awareness Campaign (SDRAC)	\$0	\$0	\$0											\$0	\$0
Budget Category 6 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 7: Measurement & Evaluation (M&E)															
Evaluation, Measurement, and Verification (EM&V)	\$0	\$0	\$0											\$0	\$0
Budget Category 7 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 8: System Support Activities															
DR On-Line Enrollment	\$47,965	\$72,083	\$125,634											\$245,681	\$245,681
InterAct / DR Forecasting Tool	\$78,829	\$141,039	\$1,017,226											\$1,237,094	\$1,237,094
Budget Category 8 Total	\$126,794	\$213,122	\$1,142,860	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,482,776	\$1,482,776
Category 9: Marketing Education & Outreach															
DR Core Education and Training	\$863	\$5,526	\$19,296											\$25,685	\$25,685
DR Core Marketing and Outreach	\$48,816	\$86,252	\$101,582											\$236,650	\$236,650
Budget Category 9 Total	\$49,680	\$91,778	\$120,878	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$262,336	\$262,336
Category 10: Integrated Programs															
Integrated Education and Training	\$40	\$94	\$85											\$219	\$219
Integrated Marketing and Training	\$150	\$2,322	\$1,225											\$3,697	\$3,697
Integrated Sales Training	\$50	\$118	\$108											\$276	\$276
Integrated Demand Side Management Clearinghouse (IDSM)	\$0	\$0	\$0											\$0	\$0
PEAK	\$0	\$0	\$0											\$0	\$0
Budget Category 10 Total	\$240	\$2,534	\$1,418	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,191	\$4,191
Programs Support costs	\$0	\$0	\$0											\$0	\$0
Recovery of Capital Costs Authorized Prior to 2009	\$75,202	\$74,953	\$74,705											\$224,860	\$224,860
Allocation	\$0	\$0	\$0											\$0	\$0
Total Incremental Cost	\$519,725	\$581,679	\$1,601,497	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,702,901	\$2,702,901

Technical Assistance & Technology Incentives (TA&TI) Identified as of MARCH 2012.	\$1,547
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Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Event Summary
March 2012

Year-to-Date Event Summary							
Program Category	Event No.	Event Date	Trigger	Load Reduction MW	Beginning	End	Program Tolled Hours (Annual)
Category 1: Emergency Programs							
Base Interruptible Program (BIP)							
SmartAC							
SmartRate Residential							
SmartRate™ Commercial							
Category 2: Price Responsive Programs							
Critical Peak Pricing (CPP)							
Demand Bidding Program (DBP)							
Peak Choice							
Peak Day Pricing (PDP)							
Category 3: DR Aggregator Managed Programs							
Capacity Bidding Program (CBP)							
Aggregator Managed Portfolio (AMP)							

Table I-5
Pacific Gas and Electric Company
2009-2011 Demand Response Programs
Total Embedded Cost and Revenues
March 2012

Annual Total Cost													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program Incentives													
Automatic Demand Response (AutoDR)	\$252,750	\$1,169,251	\$111,625										\$1,533,626
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0										\$0
Base Interruptible Program (BIP) ¹	\$0	\$0	\$0										\$0
C&I Ancillary Service Pilot (CIAS)	\$0	\$0	\$0										\$0
Capacity Bidding Program (CBP)	\$0	\$0	\$0										\$0
Demand Bidding Program (DBP)	\$0	\$0	\$0										\$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) ¹	\$0	\$0	\$0										\$0
Technology Incentive (TI)	\$10,594	\$0	\$31,490										\$42,084
PeakChoice	\$0	\$0	\$0										\$0
Smart AC™ Ancillary Service Pilot	\$0	\$0	\$0										\$0
Total Cost of Incentives	\$263,344	\$1,169,251	\$143,115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,575,709
Revenues from Penalties													
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹Amounts reported are for incentives costs that are not recorded in the Demand Response Expenditures Balancing Account.

Table I-5
Pacific Gas and Electric Company
2012-2014 Demand Response Programs
Total Embedded Cost and Revenues
March 2012

Annual Total Cost													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program Incentives													
Automatic Demand Response (AutoDR)	\$0	\$0	\$0										\$0
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0										\$0
Base Interruptible Program (BIP) ¹	\$2,008,319	\$1,673,328	1,799,872										\$5,481,519
C&I Ancillary Service Pilot (CIAS)	\$0	\$0	\$0										\$0
Capacity Bidding Program (CBP)	\$0	\$0	\$0										\$0
Demand Bidding Program (DBP)	\$0	\$0	\$0										\$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) ¹	\$0	\$0	\$0										\$0
Technology Incentive (TI)	\$0	\$0	\$0										\$0
PeakChoice	\$0	\$0	\$0										\$0
Smart AC™ Ancillary Service Pilot	\$0	\$0	\$0										\$0
Total Cost of Incentives	\$2,008,319	\$1,673,328	\$1,799,872	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,481,519
Revenues from Penalties													
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹Amounts reported are for incentives costs that are not recorded in the Demand Response Expenditures Balancing Account.

Table I-6
Pacific Gas and Electric Company
Interruptible, Curtailment and Demand Response
2007-11 ACEBA Account Balance Year-to-Date
March 2012

Operations and Maintenance Expense	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC™	\$52,088	\$48,784	(\$3,706)										\$97,165
Program Incentives	January	February	March	April	May	June	July	August	September	October	November	December	Total Incentives
Smart AC™	(\$3,598)	\$122	\$5,364										\$1,888
Total Cost of Program	\$48,490	\$48,906	\$1,657	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$99,053

Table I-6a
Pacific Gas and Electric Company
Interruptible, Curtailment and Demand Response
2012-14 ACEBA Account Balance Year-to-Date
March 2012

Operations and Maintenance Expense	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC™	\$109,076	\$132,298	(\$83,180)										\$158,194
Program Incentives													
Program Incentives	January	February	March	April	May	June	July	August	September	October	November	December	Total Incentives
Smart AC™	\$0	\$11,250	\$0										\$11,250
Total Cost of Program	\$109,076	\$143,548	(\$83,180)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$169,444

Pacific Gas and Electric Company
2009-2011 Fund Shifting Documentation
March 2012

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift 2009-2011 ^(a)	Programs Impacted	Date	Rationale for Fundshift
Category 2	\$1,756,000	Critical Peak Pricing (CPP) to Capacity Bidding Program (CBP)	10/21/2009	D.09-08-027 provided insufficient funds to administer CBP for three years.
Total	\$1,756,000			
Category 3	\$2,311,998	Business Energy Coalition (BEC) to Aggregator Managed Portfolio Program (AMP)	12/9/2009	The decision approved a BEC budget of \$4,623,996. Pursuant to Ordering Paragraph 7, the BEC Program is terminated as of November 18, 2009. The transferred funds will pay for AMP program costs, as needed. The amount transferred is 50% of the total BEC program budget, as authorized by the decision.
Total	\$2,311,998			
Category 4	\$3,000,000	DR Enabled Programs - From TI Program To Auto DR	2/1/2011	AutoDR program incentives were fully subscribed at the end of while the DR Technology Incentive (DR TI) program are undersubscribed. PG&E has shifted \$3 million from DR Technology Incentives to AutoDR, effective February 1, 2011, an amount which is less than 50% of the originally-approved DR TI budget.
Total	\$3,000,000			
Category 5	\$5,000	Pilots & SmartConnect Enabled Programs - From C&I Ancillary Service Pilot (CIAS) To SF Power Small Load Aggregation Pilot	12/1/2011	\$5,000 of the CIAS pilot budget was transferred to cover insufficient funds for the SF Power Small Load Aggregation pilot. The amount transferred is less than 50% of the total CIAS pilot budget.
Total	\$5,000			
Category 10	\$285,000	Integrated Programs - From Integrated Sales Training and PEAK To Integrated Marketing and Training	12/1/2011	An increased focus on Integrated Marketing and Training required funds to be shifted from Integrated Sales Training (\$125,000) and PEAK (\$160,000). These amounts are less than or equal to 50% of the original program funds.
Total	\$285,000			

^(a) 2009-2011 Fund Shifting Documentation