
**Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response
Programs for March 2010**

Pacific Gas and Electric Company (“PG&E”) hereby resubmits this report on Interruptible Load and Demand Response Programs for February 2010. This report is submitted to the Energy Division Director and served electronically on the service list for A.08-06-001 pursuant to Decision 09-08-027.¹ A copy of this report may also be accessed on PG&E’s website at the following address: <http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

PG&E along with Southern California Edison Company (SCE) and San Diego Gas and Electric Company (SDG&E) (together, the utilities) have worked with the CPUC’s Energy Division to develop updated reporting requirements and a format for the monthly DR portfolio report that better incorporates DR load impact estimates supplied to the CPUC pursuant to Commission Decision 08-04-050. The Energy Division and the utilities recently reached agreement on these requirements and format for these reports going forward. This report complies with the agreement.

¹ D.09-08-027, p. 222.

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
March 2010

UTILITY NAME: Pacific Gas and Electric Company

Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - Day of	183	177	286.2	188	152	294.0	188	200	294.0										15,800
OBMC	33	0	0.0	33	0	0.0	32	0	0.0										N/A
SLRP	0	0	0.0	0	0	0.0	0	0	0.0										15,800
SmartAC - Commercial	1,154	0	0.8	1,204	0	0.9	1,429	0	1.0										182,683
SmartAC - Residential	103,105	0	19.6	102,975	0	19.6	101,458	0	19.3										1,685,000
Sub-Total Interruptible	104,475	177.5	306.6	104,400	152.3	314.4	103,107	200.2	314.3	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
AMP - Day Ahead	247	0	34.8	247	0	34.8	310	0	43.7										192,871
AMP - Day Of	646	0	80.8	646	0	80.8	749	0	93.6										192,871
CBP - Day Ahead	608	0	19.5	608	0	19.5	608	0	19.5										192,871
CBP - Day Of	224	0	17.9	224	0	17.9	224	0	17.9										192,871
DBP	1,142	25	54.8	1,141	25	54.8	1,139	25	54.7										141,451
DWR	12	0	0.0	12	0	0.0	12	0	0.0										12
PDP / CPP	622	0	8.1	622	0	8.1	622	0	8.1										10,188
PeakChoice - Best Effort - Day Ahead	64	0	2.9	69	0	3.1	69	0	3.1										192,871
PeakChoice - Best Effort - Day Of	35	0	0.9	37	0	0.9	36	0	0.9										192,871
PeakChoice - Committed - Day Ahead	47	0	0.7	47	0	0.7	47	0	0.7										192,871
PeakChoice - Committed - Day Of	39	0	4.5	39	0	4.5	39	0	4.5										192,871
SmartRate - Commercial	171	0	0.1	170	0	0.1	165	0	0.1										0
SmartRate - Residential	25,364	0	7.9	25,131	0	7.9	24,836	0	7.8										1,850,000
Sub-Total Price Response	29,221	25.0	232.8	28,993	25.0	233.0	28,856	25.3	254.5	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	133,696	202.5	539.4	133,393	177.3	547.3	131,963	225.5	568.8	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - Day of																			15,800
OBMC																			N/A
SLRP																			15,800
SmartAC - Commercial																			182,683
SmartAC - Residential																			1,685,000
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
AMP - Day Ahead																			192,871
AMP - Day Of																			192,871
CBP - Day Ahead																			192,871
CBP - Day Of																			192,871
DBP																			141,451
DWR																			12
PDP / CPP																			10,188
PeakChoice - Best Effort - Day Ahead																			192,871
PeakChoice - Best Effort - Day Of																			192,871
PeakChoice - Committed - Day Ahead																			192,871
PeakChoice - Committed - Day Of																			192,871
SmartRate - Commercial																			0
SmartRate - Residential																			1,850,000
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

Notes:

1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer reported in the annual April 1st D. 08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 2 - 6 pm on the system peak day of the month.
2. Ex Post Estimated MW = The annual ex post average load impact per customer reported in the annual April 1st D.08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the proceeding year when or if events occurred. New programs report "n/a", as there were no prior events.
3. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 2 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. In either case, MW estimates in this report will vary from estimates filed in the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Pacific Gas and Electric Company
Average Load Impact kW / Customer

Program Eligibility and Average Load Impacts

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - Day Of	969.8	810.0	1065.1										15,800	Bundled, DA and CCA non-residential customer service accounts that have at least an <i>average monthly demand</i> of 100 kW
OBMC	0.0	0.0	0.0										N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation. Pilot OBMC is no longer available.
SLRP	0.0	0.0	0.0										15,800	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <i>average monthly demand of 100 kilowatts</i> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC - Commercial	0.0	0.0	0.0										182,683	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC - Residential	0.0	0.0	0.0										1,685,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	0.0	0.0	0.0										192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	0.0	0.0	0.0										192,871	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	0.0	0.0	0.0										192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	0.0	0.0	0.0										192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	21.9	21.9	22.2										141,451	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
DWR	0.0	0.0	0.0										12	Bilateral contract for wholesale DR resources supplied by the California Department of Water Resources pumps at multiple locations
PDP / CPP	0.0	0.0	0.0										10,188	Default beginning May 1, 2010 for bundled C&I Customers > 200kW Maximum Demand; default begins February 1st, 2011 for large bundled Ag customers and default beginning November 1, 2011: bundled C&I Customers with < 200 kW Maximum Demand and 12 months on Interval Meter
PeakChoice - Best Effort - Day Ahead	0.0	0.0	0.0										192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	0.0	0.0	0.0										192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	0.0	0.0	0.0										192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	0.0	0.0	0.0										192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate - Commercial	0.0	0.0	0.0										0	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate - Residential	0.0	0.0	0.0										1,850,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

Estimated Average Ex Ante Load Impact kW/Customer reported in the January through March 2010 ILP Report = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed on May 1, 2009 (D.08-04-050). Beginning with the April 2010 ILP Report through the December 2010 ILP Report, values are based on the load impact reports filed on April 1, 2010 (D.08-04-050).

Pacific Gas and Electric Company
Average Load Impact kW / Customer

Program Eligibility and Average Load Impacts

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - Day Of	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	1563.7	15,800	Bundled, DA and CCA non-residential customer service accounts that have at least an <u>average monthly</u> demand of 100 kW
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
Pilot OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5	In addition to the OBMC requirements, POBMC is limited to a maximum total of ten (10) PG&E customers located in Alameda, San Mateo, or Santa Clara counties who can meet the eligibility requirements. Customers are being migrated to OBMC
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,800	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <u>average monthly demand of 100 kilowatts</u> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC - Commercial	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	182,683	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC - Residential	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1,685,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	192,871	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	192,871	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	141,451	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
DWR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12	Bilateral contract for wholesale DR resources supplied by the California Department of Water Resources pumps at multiple locations
PDP / CPP	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	10,188	Default beginning May 1, 2010 for bundled C&I Customers > 200kW Maximum Demand; default begins February 1st, 2011 for large bundled Ag customers and default beginning November 1, 2011: bundled C&I Customers with < 200 kW Maximum Demand and 12 months on Interval Meter
PeakChoice - Best Effort - Day Ahead	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	192,871	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate - Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate - Residential	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1,850,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
March 2010

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Program:

2010	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
AMP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
AMP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CBP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CBP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
DBP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
DWR		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PDP / CPP		0.0	0.0	0.0		90.0	0.0	90.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Committed - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		90.0	0.0	90.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																												
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Pilot OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartAC - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartAC - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		90.0	0.0	90.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																												
TA (may also be enrolled in TI and AutoDR)	0.3				0.7				2.7																			
Total	0.3	0.0	0.0	0.0	0.7	0.0	0.0	0.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total TA MWs	0.3	N/A	N/A	N/A	0.7	N/A	N/A	N/A	2.7	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

2010	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
AMP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0				
AMP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0				
CBP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0				
CBP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0				
DBP				0.0				0.0				0.0				0.0				0.0				0.0				
DWR				0.0				0.0				0.0				0.0				0.0				0.0				
PDP / CPP				0.0				0.0				0.0				0.0				0.0				0.0				
PeakChoice - Best Effort - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0				
PeakChoice - Best Effort - Day Of				0.0				0.0				0.0				0.0				0.0				0.0				
PeakChoice - Committed - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0				
PeakChoice - Committed - Day Of				0.0				0.0				0.0				0.0				0.0				0.0				
SmartRate - Commercial				0.0				0.0				0.0				0.0				0.0				0.0				
SmartRate - Residential				0.0				0.0				0.0				0.0				0.0				0.0				
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Interruptible/Reliability																												
BIP - Day of				0.0				0.0				0.0				0.0				0.0				0.0				
OBMC				0.0				0.0				0.0				0.0				0.0				0.0				
Pilot OBMC				0.0				0.0				0.0				0.0				0.0				0.0				
SLRP				0.0				0.0				0.0				0.0				0.0				0.0				
SmartAC - Commercial				0.0				0.0				0.0				0.0				0.0				0.0				
SmartAC - Residential				0.0				0.0				0.0				0.0				0.0				0.0				
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
General Program																												
TA (may also be enrolled in TI and AutoDR)																												
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A				

Notes:

2009-2011 Portfolio to date results

MW Impacts reported on the TA-TI Distribution worksheet are not calculated using the DR Load Impact Protocols i.e. either ex post or ex ante data. Customer counts reported on this worksheet are included in the Program MW worksheet.

TA Identified MWs
AutoDR Verified MWs
TI Verified MWs
Total Technology MWs
General Program category

Represents "Identified MW" from TA Program participants' service accounts from completed TA audit:

Represents verified i.e. tested MW for service accounts that participate in Auto DR

Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Prog

Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR program

Represents MW of participants in the TA stage i.e. "Identified MW"

**Table I-3
Pacific Gas and Electric Company
Demand Response Programs and Activities
Incremental Cost
March 2010 Funding (1)**

Year-to-Date Program Expenditures

Cost Item	2009 Expenditures	2010 Expenditures												Year-to Date 2010 Expenditures	Program-to-Date Total Expenditures 2009-2010	3-Year Funding	Fundshift Adjustments (a)	Percent Funding	
		January	February	March	April	May	June	July	August	September	October	November	December						
Category 1: Emergency Programs																			
Base Interruptible Program (BIP)	\$302,314	\$23,020	\$21,373	\$22,814											\$67,207	\$369,521	\$900,000		46.2%
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	\$3,770	\$497	\$203	\$834											\$1,534	\$5,304	\$138,000		3.8%
Budget Category 1 Total	\$306,084	\$23,517	\$21,576	\$23,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,741	\$374,825	\$938,000		40.0%
Category 2: Price Responsive Programs																			
Capacity Bidding Program (CBP)	\$908,567	\$24,973	\$29,047	\$143,389											\$197,409	\$1,105,976	\$3,615,076	\$1,756,000	30.6%
Critical Peak Pricing (CPP)	\$575,169	\$33,307	\$33,046	\$35,412											\$101,765	\$676,934	\$3,514,000	(\$1,756,000)	19.3%
Demand Bidding Program (DBP)	\$539,591	\$34,209	\$37,421	\$46,456											\$118,086	\$657,677	\$3,216,000		20.5%
Peak Choice	\$713,571	\$63,733	\$61,238	\$61,698											\$186,669	\$900,240	\$9,000,000		10.0%
Budget Category 2 Total	\$2,736,898	\$156,222	\$160,752	\$286,955	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$603,929	\$3,340,827	\$19,345,076		17.3%
Category 3: DR Aggregator Managed Programs																			
Aggregator Managed Portfolio (AMP)	\$693,357	\$52,475	\$55,817	\$60,065											\$168,357	\$861,714	\$2,772,000	\$2,311,998	31.1%
Business Energy Coalition (BEC)	\$929,925	\$1,683	(\$1,677)	\$0											\$6	\$929,931	\$4,623,996	(\$2,311,998)	20.1%
Budget Category 3 Total	\$1,623,282	\$54,158	\$54,140	\$60,065	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$168,363	\$1,791,645	\$7,395,996		24.2%
Category 4: DR Enabled Programs																			
Automatic Demand Response (AutoDR)	\$1,122,900	\$41,863	\$46,588	\$69,844											\$158,295	\$1,281,195	\$16,117,000		7.9%
DR Emerging Technology	\$198,275	\$25,194	\$23,662	\$8,552											\$57,408	\$255,683	\$2,421,000		10.6%
Integrated Energy Audits	\$202,114	(\$8,525)	\$2,363	\$22,964											\$16,802	\$218,916	\$2,942,000		7.4%
Permanent Load Shift (PLS)	\$39,700	\$5,876	\$14,740	\$1,762											\$22,378	\$62,078	\$138,000		45.0%
Technology Incentive (TI)	\$218,388	\$26,757	\$15,588	\$17,236											\$59,581	\$277,969	\$10,310,000		2.7%
Budget Category 4 Total	\$1,781,377	\$91,165	\$102,941	\$120,358	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$314,464	\$2,095,841	\$31,928,000		6.6%
Category 5: Pilots & SmartConnect Enabled Programs																			
C&I Ancillary Service Pilot (CIAS)	\$1,140,761	\$58,585	\$16,222	\$6,256											\$81,063	\$1,221,824	\$2,000,000		61.1%
C&I Intermittent Resources Pilot (CIIR)	\$0	\$1,319	\$2,946	\$7,910											\$12,175	\$12,175	\$1,764,000		0.7%
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	\$0	\$1,122	\$3,030	\$2,670											\$6,822	\$6,822	\$1,010,000		0.7%
SF Power Small Load Aggregation Pilot	\$101,277	\$12,426	\$0	\$0											\$12,426	\$113,703	\$109,000		104.3%
Smart AC Ancillary Service Pilot	\$1,277,103	\$87,036	\$25,427	\$15,020											\$127,483	\$1,404,586	\$1,494,000		94.0%
Budget Category 5 Total	\$2,519,141	\$160,488	\$47,625	\$31,856	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$239,969	\$2,759,110	\$6,377,000		43.3%
Category 6: Statewide Marketing Program																			
Statewide DR Awareness Campaign (SDRAC)	\$144,183	\$337	\$112	\$0											\$449	\$144,632	\$6,405,000		2.3%
Budget Category 6 Total	\$144,183	\$337	\$112	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$449	\$144,632	\$6,405,000		2.3%
Category 7: Measurement & Evaluation																			
Evaluation, Measurement, and Verification (EM&V)	\$217,467	\$78,587	\$285,066	\$270,860											\$634,513	\$851,980	\$9,062,000		9.4%
Budget Category 7 Total	\$217,467	\$78,587	\$285,066	\$270,860	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$634,513	\$851,980	\$9,062,000		9.4%
Category 8: System Support Activities																			
DR On-Line Enrollment	\$1,971,056	\$63,004	\$61,428	\$53,599											\$178,031	\$2,149,087	\$6,489,000		33.1%
InterAct / DR Forecasting Tool	\$2,660,004	\$255,517	\$139,463	\$151,330											\$546,310	\$3,206,314	\$10,413,000		30.8%
Budget Category 8 Total	\$4,631,060	\$318,521	\$200,891	\$204,929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$724,341	\$5,355,401	\$16,902,000		31.7%
Category 9: Marketing Education & Outreach																			
DR Core Education and Training	\$146,387	\$3,172	\$3,804	\$193											\$7,169	\$153,556	\$1,368,000		11.2%
DR Core Marketing and Outreach	\$1,628,637	\$91,395	\$335,373	\$368,783											\$795,551	\$2,424,188	\$9,339,000		26.0%
Budget Category 9 Total	\$1,775,024	\$94,567	\$339,177	\$368,976	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$802,720	\$2,577,744	\$10,707,000		24.1%
Category 10: Integrated Programs																			
Integrated Education and Training	\$50,082	\$3,703	\$2,132	\$0											\$5,835	\$55,917	\$200,000		28.0%
Integrated Marketing and Training	\$63,747	\$8,918	\$6,737	\$14,556											\$30,211	\$93,958	\$1,000,000		9.4%
Integrated Sales Training	\$0	\$0	\$0	\$19,816											\$19,816	\$19,816	\$250,000		7.9%
Integrated Demand Side Management Clearinghouse (IDSM)	\$0	\$0	\$0	\$4,215											\$4,215	\$4,215	\$500,000		0.8%
PEAK	\$412,678	\$7,816	\$4,625	\$90,474											\$102,915	\$515,593	\$1,639,000		31.5%
Budget Category 10 Total	\$526,507	\$20,437	\$13,494	\$129,061	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,992	\$689,499	\$3,589,000		19.2%
Programs Support costs (Std Cost Variance)	\$259,012	(\$91,176)	\$26,558	\$5,532											(\$59,086)	\$199,926	\$0		N/A
Meters >200KW INTG	\$846,513	\$682	\$1,950	\$1,510											\$4,142	\$850,655	\$0		N/A
Allocation (Ralph Tobia)	\$399,987	\$23,281	(\$25,795)	\$13,327											\$10,813	\$410,800	\$0		N/A
Total Incremental Cost	\$17,766,535	\$930,786	\$1,228,487	\$1,517,077	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,676,350	\$21,442,885	\$112,649,072		19.0%
Technical Assistance & Technology Incentives (TA&TI) commitments as of 3/30/09 as of March 2010.			\$45,178																

(a) See "Fund Shift Log" for explanations.

(1) Costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. This does not apply to PG&E.

(2) Funding and expenses for DR Contracts reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Incentive payments are recorded separately in Table I-2.

(3) 2009 Funding authorized in D09-08-027 and D.08-03-017.

(4) TA&TI expenses include Auto DR incentives

Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
March 2010
Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
Category 1: Emergency Programs						
Base Interruptible Program (BIP)						
SmartAC						
SmartRate						
Commercial						
Residential						
Category 2: Price Responsive Programs						
Capacity Bidding Program (CBP)						
Critical Peak Pricing (CPP)						
Demand Bidding Program (DBP)						
Peak Choice						
Peak Day Pricing (PDP)						
Category 3: DR Aggregator Managed Programs						
Aggregator Managed Portfolio (AMP)						

Direction for Load Reduction

With the exception of AMP which uses a contractual 3 in 10 calculated baseline, all DR programs use a calculated 10 in 10 baseline with an optional day of adjustment.

Table I-5
Pacific Gas and Electric Company
Demand Response Programs
Total Embedded Cost and Revenues⁽¹⁾
March 2010

Annual Total Cost													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program Incentives⁽²⁾													
Automatic Demand Response (AutoDR)	\$236	(\$236)	\$63,220										\$63,220
Base Interruptible Program (BIP) ⁽¹⁾	\$1,493,230	\$1,616,216	\$1,628,865										\$4,738,311
C&I Ancillary Service Pilot (CIAS)	\$0	\$236	\$0										\$236
Capacity Bidding Program (CBP)	\$0	\$0	\$0										\$0
Demand Bidding Program (DBP)	\$0	\$0	\$0										\$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) ^(1,4)	\$0	\$0	\$0										\$0
Peak Choice	\$0	\$0	\$0										\$0
Smart AC Ancillary Service Pilot	\$2,469	\$0	\$0										\$2,469
Total Cost of Incentives	\$1,495,935	\$1,616,216	\$1,692,085	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,804,236
Revenues from Penalties⁽³⁾	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

- (1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.
(2) Incentive data is preliminary and subject to change based on billing records.
(3) Penalties assessed BIP participants for failure to reduce load when requested during curtailment events.
(4) OBMC customers can be charged a penalty; there are no incentives paid.

Table I-6
Pacific Gas and Electric Company
Interruptible, Curtailment and Demand Response
ACEBA Account Balance Year-to-Date
March 2010

Operations and Maintenance Expense	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC	\$454,775	\$584,583	\$1,196,329										\$2,235,687

Program Incentives	January	February	March	April	May	June	July	August	September	October	November	December	Total Incentives
Smart AC	\$22,235	\$70,713	\$29,601										\$122,549
Total Cost of Program	\$477,010	\$655,296	\$1,225,930	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,358,236

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 3:

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 2	\$1,756,000	Critical Peak Pricing (CPP) to Capacity Bidding Program (CBP)	10/21/2009	The decision allowed PG&E \$1,807,538 to administer CBP for three years. PG&E incurred \$818,973 in administrative expenses in 2008, the only year in which CBP was fully operational. These amounts include PG&E's internal costs and third-party scheduling coordinator services.
Total	\$1,756,000			
Category 3	\$2,311,998	Business Energy Coalition (BEC) to Aggregator Managed Portfolio Program (AMP)	12/9/2009	The decision approved a BEC budget of \$4,623,996. Pursuant to Ordering Paragraph 7, the BEC Program is terminated as of November 18, 2009. The transferred funds will pay for AMP program costs, as needed. The amount transferred is 50% of the total BEC program budget, as authorized by the decision.
Total	\$2,311,998			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"