
**Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response
Programs for January 2012**

Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for January 2012. This report is submitted to the Energy Division Director and served electronically on the service list for A.08-06-001 pursuant to Decision 09-08-027.¹ A copy of this report may also be accessed on PG&E’s Web site at the following address:

<http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

[1] D.09-08-027, p. 222.

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
January 2012

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2011
	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	
Interruptible/Reliability																			
BIP - Day of	230	184	181																10,199
OBMC	28	0	0																0
SLRP	0	0	0																0
SmartAC™ - Commercial	6,343	0	1																585,981
SmartAC™ - Residential	157,106	0	35																3,000,000
Sub-Total Interruptible		184	217		0	0		0	0		0	0		0	0		0	0	
Price Response																			
AMP - Day Ahead	291	0	0																590,834
AMP - Day Of	1,501	0	315																590,834
CBP - Day Ahead	0	0	0																590,834
CBP - Day Of	0	0	0																590,834
DBP	1,037	69	67																10,199
PDP	5,901	89	81																161,391
PeakChoice - Best Effort - Day Ahead	115	0	2																100,833
PeakChoice - Best Effort - Day Of	45	0	1																100,833
PeakChoice - Committed - Day Ahead	107	0	2																100,833
PeakChoice - Committed - Day Of	15	0	19																100,833
SmartRate™ - Commercial	0	0	0																0
SmartRate™ - Residential	22,014	0	6																3,000,000
Sub-Total Price Response		158	494		0	0		0	0		0	0		0	0		0	0	
Total All Programs		342	711		0	0		0	0		0	0		0	0		0	0	
Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2011
	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	
Interruptible/Reliability																			
BIP - Day of																			10,199
OBMC																			0
SLRP																			0
SmartAC™ - Commercial																			585,981
SmartAC™ - Residential																			3,000,000
Sub-Total Interruptible		0	0		0	0		0	0		0	0		0	0		0	0	
Price Response																			
AMP - Day Ahead																			590,834
AMP - Day Of																			590,834
CBP - Day Ahead																			590,834
CBP - Day Of																			590,834
DBP																			10,199
PDP																			161,391
PeakChoice - Best Effort - Day Ahead																			100,833
PeakChoice - Best Effort - Day Of																			100,833
PeakChoice - Committed - Day Ahead																			100,833
PeakChoice - Committed - Day Of																			100,833
SmartRate™ - Commercial																			0
SmartRate™ - Residential																			3,000,000
Sub-Total Price Response		0	0		0	0		0	0		0	0		0	0		0	0	
Total All Programs		0	0		0	0		0	0		0	0		0	0		0	0	

¹ Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the monthly ex ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month.

² Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the annual ex post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the Ex post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April 1st Compliance Filing pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
January 2012

Program Eligibility and Average Load Impacts															
Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - Day Of	798.35	838.54	845.70	940.20	819.08	897.24	916.12	898.09	885.99	989.81	947.14	793.29	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <i>average monthly</i> demand of 100 kW	
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <i>average monthly demand of 100 kilowatts</i> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.00	0.00	0.00	0.00	0.32	0.37	0.49	0.36	0.52	0.20	0.00	0.00	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	
SmartAC™ - Residential	N/A	N/A	N/A	N/A	0.10	0.25	0.52	0.36	0.29	0.06	N/A	N/A	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	
AMP - Day Ahead	0.00	0.00	0.00	0.00	255.34	255.34	255.34	255.34	255.34	255.34	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
AMP - Day Of	0.00	0.00	0.00	0.00	178.15	178.15	178.15	178.15	178.15	178.15	0.00	0.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
CBP - Day Ahead	0.00	0.00	0.00	0.00	30.60	34.14	34.06	33.54	33.63	32.11	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
CBP - Day Of	0.00	0.00	0.00	0.00	72.27	82.67	83.92	84.75	84.22	75.80	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
DBP	66.75	69.61	69.81	70.78	64.97	70.43	68.51	65.31	68.15	65.43	70.12	56.15	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.	
PDP	15.07	15.08	15.09	14.62	15.34	11.01	12.32	12.27	14.62	13.86	5.97	5.84	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.	
PeakChoice - Best Effort - Day Ahead	0.00	0.00	0.00	0.00	6.22	6.98	6.73	6.75	6.59	5.73	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Best Effort - Day Of	0.00	0.00	0.00	0.00	19.90	24.93	23.70	23.32	22.30	22.51	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Committed - Day Ahead	0.00	0.00	0.00	0.00	17.18	19.85	19.17	19.20	17.96	17.82	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Committed - Day Of	0.00	0.00	0.00	0.00	868.40	815.63	802.72	748.77	653.51	639.33	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	N/A	N/A	N/A	N/A	0.07	0.13	0.30	0.20	0.17	0.07	0.02	0.02	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010	

Pacific Gas and Electric Company
Average Ex Post Load Impact kW / Customer
January 2012

Program Eligibility and Average Load Impacts															
Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - Day Of	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <i>average monthly</i> demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <i>average monthly demand of 100 kilowatts</i> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC™ - Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.
PeakChoice - Best Effort - Day Ahead	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	n/a	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2011 (D.08-04-050). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
January 2012

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2012	January				February				March				April				May				June			
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
Price Responsive																								
AMP - Day Ahead		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
AMP - Day Of		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
CBP - Day Ahead		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
CBP - Day Of		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
DBP		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
PDP		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Committed - Day Of		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
SmartRate™ - Commercial		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
SmartRate™ - Residential		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
Interruptible/Reliability																								
BIP - Day of		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
SLRP		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
SmartAC™ - Commercial		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
SmartAC™ - Residential		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0				0.0				0.0				0.0				0.0				0.0
Total Technology MWs				0.0				0.0				0.0				0.0				0.0				0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.4																							
Total	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total TA MWs	0.4	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

2012	July				August				September				October				November				December			
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
Price Responsive																								
AMP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0
AMP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0
CBP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0
CBP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0
PDP				0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Best Effort - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Best Effort - Day Of				0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Committed - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0
PeakChoice - Committed - Day Of				0.0				0.0				0.0				0.0				0.0				0.0
SmartRate™ - Commercial				0.0				0.0				0.0				0.0				0.0				0.0
SmartRate™ - Residential				0.0				0.0				0.0				0.0				0.0				0.0
Total				0.0				0.0				0.0				0.0				0.0				0.0
Interruptible/Reliability																								
BIP - Day of				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
SmartAC™ - Commercial				0.0				0.0				0.0				0.0				0.0				0.0
SmartAC™ - Residential				0.0				0.0				0.0				0.0				0.0				0.0
Total				0.0				0.0				0.0				0.0				0.0				0.0
Total Technology MWs				0.0				0.0				0.0				0.0				0.0				0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

**Table I-3
Pacific Gas and Electric Company
Demand Response Programs and Activities
2009-2011 Incremental Cost Funding
January 2012**

2009-2011 Program Expenditures (j)

Cost Item	Program-to-date Total Expenditures 2009-2011	Year-to date 2012 Expenditures												Program-to-date Total Expenditures 2009-2012	3-Year Funding (h)	Fundshift adjustments (f) (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December				
Category 1: Emergency Programs																	
Base Interruptible Program (BIP)	\$595,878	\$3,822												\$3,822	\$599,700	\$800,000	75.0%
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	\$62,090	\$1,305												\$1,305	\$63,396	\$138,000	45.9%
Budget Category 1 Total	\$657,969	\$5,127	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,127	\$663,095	\$938,000	70.7%
Category 2: Price Responsive Programs																	
Critical Peak Pricing (CPP) (a)	\$751,019	\$1,949												\$1,949	\$752,969	\$1,758,000	(\$1,756,000) 42.8%
Demand Bidding Program (DBP) (a)	\$1,530,426	\$20,429												\$20,429	\$1,550,855	\$3,216,000	48.2%
Peak Choice (b)	\$2,675,915	\$61,352												\$61,352	\$2,737,267	\$9,000,000	30.4%
Budget Category 2 Total	\$4,957,361	\$83,730	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,730	\$5,041,090	\$13,974,000	36.1%
Category 3: DR Aggregator Managed Programs																	
Capacity Bidding Program (CBP) (i)	\$2,842,744	\$14,543												\$14,543	\$2,857,287	\$5,371,076	\$1,756,000 53.2%
Aggregator Managed Portfolio (AMP)	\$2,922,477	\$19,655												\$19,655	\$2,942,132	\$5,083,998	\$2,311,998 57.9%
Business Energy Coalition (BEC)	\$929,980	\$0												\$0	\$929,980	\$2,311,998	(\$2,311,998) 40.2%
Budget Category 3 Total	\$6,695,201	\$34,199	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,199	\$6,729,399	\$12,767,072	52.7%
Category 4: DR Enabled Programs																	
Automatic Demand Response (AutoDR) (c)	\$5,565,315	\$3,248												\$3,248	\$5,568,563	\$19,117,000	\$3,000,000 29.1%
DR Emerging Technology	\$1,476,251	(\$123,465)												(\$123,465)	\$1,352,786	\$2,421,000	55.9%
Integrated Energy Audits	\$1,594,506	(\$9,406)												(\$9,406)	\$1,585,099	\$2,942,000	53.9%
Permanent Load Shift (PLS) (c)	\$127,549	\$0												\$0	\$127,549	\$138,000	92.4%
Technology Incentive (TI) (d)	\$811,151	\$2,647												\$2,647	\$813,799	\$7,310,000	(\$3,000,000) 11.1%
Budget Category 4 Total	\$9,574,772	(\$126,976)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$126,976)	\$9,447,796	\$31,928,000	29.6%
Category 5: Pilots & SmartConnect Enabled Programs																	
C&I Ancillary Service Pilot (CIAS) (c) (e)	\$1,323,872	\$0												\$0	\$1,323,872	\$1,995,000	(\$5,000) 66.4%
C&I Intermittent Resources Pilot (CIIR)	\$1,177,201	(\$40,335)												(\$40,335)	\$1,136,866	\$1,764,000	64.4%
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	\$806,045	\$271												\$271	\$806,317	\$1,010,000	79.8%
SF Power Small Load Aggregation Pilot	\$113,689	\$0												\$0	\$113,689	\$114,000	\$5,000 99.7%
SmartAC™ Ancillary Service Pilot	\$1,467,580	\$0												\$0	\$1,467,580	\$1,494,000	98.2%
Budget Category 5 Total	\$4,888,388	(\$40,064)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$40,064)	\$4,848,323	\$6,377,000	76.0%
Category 6: Statewide Marketing Program																	
Statewide DR Awareness Campaign (SDRAC)	\$2,396,868	\$0												\$0	\$2,396,868	\$6,405,000	37.4%
Budget Category 6 Total	\$2,396,868	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,396,868	\$6,405,000	37.4%
Category 7: Measurement & Evaluation (M&E)																	
Evaluation, Measurement, and Verification (EM&V)	\$2,999,896	\$240,028												\$240,028	\$3,239,924	\$9,062,000	35.8%
Budget Category 7 Total	\$2,999,896	\$240,028	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$240,028	\$3,239,924	\$9,062,000	35.8%
Category 8: System Support Activities																	
DR On-Line Enrollment	\$3,925,239	\$15,477												\$15,477	\$3,940,715	\$6,489,000	60.7%
InterAct / DR Forecasting Tool	\$8,107,017	\$58,893												\$58,893	\$8,165,910	\$10,413,000	78.4%
Budget Category 8 Total	\$12,032,256	\$74,369	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,369	\$12,106,626	\$16,902,000	71.6%
Category 9: Marketing Education & Outreach																	
DR Core Education and Training	\$353,603	\$1,679												\$1,679	\$355,281	\$1,368,000	26.0%
DR Core Marketing and Outreach	\$5,631,109	\$10,735												\$10,735	\$5,641,844	\$9,339,000	60.4%
Budget Category 9 Total	\$5,984,712	\$12,414	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,414	\$5,997,126	\$10,707,000	56.0%
Category 10: Integrated Programs																	
Integrated Education and Training (g)	\$185,985	\$809												\$809	\$186,794	\$200,000	93.4%
Integrated Marketing and Training (g)	\$1,283,222	(\$48,128)												(\$48,128)	\$1,235,094	\$1,285,000	\$285,000 96.1%
Integrated Sales Training	\$69,034	\$495												\$495	\$69,529	\$125,000	(\$125,000) 55.6%
Integrated Demand Side Management Clearinghouse (IDSM)	\$4,215	\$0												\$0	\$4,215	\$500,000	0.8%
PEAK	\$1,333,398	\$27,290												\$27,290	\$1,360,688	\$1,479,000	(\$160,000) 92.0%
Budget Category 10 Total	\$2,875,854	(\$19,534)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$19,534)	\$2,856,319	\$3,589,000	79.6%
Programs Support costs	\$210,317	\$0												\$0	\$210,317	\$0	N/A
Recovery of Capital Costs Authorized Prior to 2009	\$2,672,435	\$0												\$0	\$2,672,435	\$0	N/A
Allocation	\$406,644	\$0												\$0	\$406,644	\$0	N/A
Total Incremental Cost	\$56,352,671	\$263,292	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$263,292	\$56,615,963	\$112,649,072	50.3%

Technical Assistance & Technology Incentives (TA&TI) Identified as of December 2011. \$32,813

- (a) October expenses for DBP were revised in December Report to exclude Incentive costs.
- (b) October expenses for PEAK Choice were revised in December Report to exclude Incentive costs.
- (c) November expenses for Auto DR and PLS were revised in December Report to be included.
- (d) TI Incentive expenses were revised in December Report to exclude Incentive costs.
- (e) July, October, and November expenses for CIAS Pilot July were entry errors revised in December Report.
- (f) See "Shift Fund Log" for explanations.
- (g) March expenses for Marketing Education & Outreach were entry errors revised in December Report.
- (h) 3-year funding amounts adjusted to reflect fund shifting for CIAS, SFPower Small Load Aggregation Pilot, Integrated Education and Training, Integrated Marketing and Training, PEAK.
- (i) March expense for CBP was revised in December Report to exclude the Incentive costs.
- (j) The 2011 DREBA expenses may be subject to further adjustment and reconciliation.
- (k) 2012 Demand Response and SmartAC expenses are to be tracked in DREBA and ACEBA respectively, separate from 2009-2011 costs. January costs are currently under review.

NOTE: Expenses reflect costs recorded as of January close in SAP. 2012-14 charges incorrectly billed to the 2009-11 program budget will be adjusted and reflected in the February ILP report

**Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2012-2014 Incremental Cost Funding
January 2012**

2012-2014 Program Expenditures (j)

Cost Item													Year-to Date 2012 Expenditures	
	January	February	March	April	May	June	July	August	September	October	November	December		
Category 1: Emergency Programs														
Base Interruptible Program (BIP)	\$6,300													\$6,300
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	\$1,372													\$1,372
Budget Category 1 Total	\$7,672	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,672
Category 2: Price Responsive Programs														
Critical Peak Pricing (CPP)	\$0													\$0
Demand Bidding Program (DBP)	\$12,525													\$12,525
Peak Choice	\$30,447													\$30,447
Budget Category 2 Total	\$42,972	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,972
Category 3: DR Aggregator Managed Programs														
Capacity Bidding Program (CBP)	\$24,554													\$24,554
Aggregator Managed Portfolio (AMP)	\$24,376													\$24,376
Business Energy Coalition (BEC)	\$0													\$0
Budget Category 3 Total	\$48,929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,929
Category 4: DR Enabled Programs														
Automatic Demand Response (AutoDR)	\$43,310													\$43,310
DR Emerging Technology	\$18,905													\$18,905
Integrated Energy Audits	\$68,709													\$68,709
Permanent Load Shift (PLS)	\$0													\$0
Technology Incentive (TI)	\$23,960													\$23,960
Budget Category 4 Total	\$154,884	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$154,884
Category 5: Pilots & SmartConnect Enabled Programs														
C&I Ancillary Service Pilot (CIAS)	\$0													\$0
C&I Intermittent Resources Pilot (CIIR)	\$13,354													\$13,354
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	\$0													\$0
SF Power Small Load Aggregation Pilot	\$0													\$0
SmartAC™ Ancillary Service Pilot	\$0													\$0
Budget Category 5 Total	\$13,354	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,354
Category 6: Statewide Marketing Program														
Statewide DR Awareness Campaign (SDRAC)	\$0													\$0
Budget Category 6 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 7: Measurement & Evaluation (M&E)														
Evaluation, Measurement, and Verification (EM&V)	\$0													\$0
Budget Category 7 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 8: System Support Activities														
DR On-Line Enrollment	\$47,965													\$47,965
InterAct / DR Forecasting Tool	\$78,829													\$78,829
Budget Category 8 Total	\$126,794	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$126,794
Category 9: Marketing Education & Outreach														
DR Core Education and Training	\$863													\$863
DR Core Marketing and Outreach	\$48,816													\$48,816
Budget Category 9 Total	\$49,680	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,680
Category 10: Integrated Programs														
Integrated Education and Training	\$40													\$40
Integrated Marketing and Training	\$150													\$150
Integrated Sales Training	\$50													\$50
Integrated Demand Side Management Clearinghouse (IDSM)	\$0													\$0
PEAK	\$0													\$0
Budget Category 10 Total	\$240	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$240
Programs Support costs	\$0													\$0
Recovery of Capital Costs Authorized Prior to 2009	\$75,202													\$75,202
Allocation	\$0													\$0
Total Incremental Cost	\$519,725	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$519,725
Technical Assistance & Technology Incentives (TA&TI) Identified as of JANUARY 2012.	34,642													

(a) 2012 Demand Response and SmartAC expenses are to be tracked in DREBA and ACEBA respectively, separate from 2009-2011 costs. January costs are currently under review.

NOTE: Expenses reflect costs recorded as of January close in SAP. 2012-14 charges incorrectly billed to the 2009-11 program budget will be adjusted and reflected in the February ILP report

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Event Summary
January 2012**

Year-to-Date Event Summary							
Program Category	Event No.	Event Date	Trigger	Load Reduction MW	Beginning	End	Program Tolled Hours (Annual)
Category 1: Emergency Programs							
Base Interruptible Program (BIP)							
SmartAC							
SmartRate Residential							
SmartRate™ Commercial							
Category 2: Price Responsive Programs							
Critical Peak Pricing (CPP)							
Demand Bidding Program (DBP)							
Peak Choice							
Peak Day Pricing (PDP)							
Category 3: DR Aggregator Managed Programs							
Capacity Bidding Program (CBP)							
Aggregator Managed Portfolio (AMP)							

**Table I-5
Pacific Gas and Electric Company
2009-2011 Demand Response Programs
Total Embedded Cost and Revenues**

January 2012

Annual Total Cost													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program Incentives													
Automatic Demand Response (AutoDR)	\$252,750												\$252,750
Aggregator Managed Portfolio (AMP)	\$0												\$0
Base Interruptible Program (BIP) ¹	\$2,008,319												\$2,008,319
C&I Ancillary Service Pilot (CIAS)	\$0												\$0
Capacity Bidding Program (CBP)	\$0												\$0
Demand Bidding Program (DBP)	\$0												\$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) ¹	\$0												\$0
Technology Incentive (TI)	\$10,594												\$10,594
PeakChoice	\$0												\$0
Smart AC™ Ancillary Service Pilot	\$0												\$0
Total Cost of Incentives	\$2,271,663	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,271,663
Revenues from Penalties													
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹Amounts reported are for incentives costs that are not recorded in the Demand Response Expenditures Balancing Account.

Table I-6
Pacific Gas and Electric Company
Interruptible, Curtailment and Demand Response
2007-11 ACEBA Account Balance Year-to-Date
January 2012

Operations and Maintenance Expense	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC™	\$52,415												\$52,415
Program Incentives	January	February	March	April	May	June	July	August	September	October	November	December	Total Incentives
Smart AC™ ¹	-\$3,925												(\$3,925)
Total Cost of Program	\$48,490	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,490

Table I-6a
 Pacific Gas and Electric Company
 Interruptible, Curtailment and Demand Response
 2012-14 ACEBA Account Balance Year-to-Date
 January 2012

Operations and Maintenance Expense	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC™	\$109,076												\$109,076
Program Incentives	January	February	March	April	May	June	July	August	September	October	November	December	Total Incentives
Smart AC™ ¹	\$0												\$0
Total Cost of Program	\$109,076	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$109,076

Pacific Gas and Electric Company
2009-2011 Fund Shifting Documentation
January 2012

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift 2009-2011^(a)	Programs Impacted	Date	Rationale for Fundshift
Category 2	\$1,756,000	Critical Peak Pricing (CPP) to Capacity Bidding Program (CBP)	10/21/2009	D.09-08-027 provided insufficient funds to administer CBP for three years.
Total	\$1,756,000			
Category 3	\$2,311,998	Business Energy Coalition (BEC) to Aggregator Managed Portfolio Program (AMP)	12/9/2009	The decision approved a BEC budget of \$4,623,996. Pursuant to Ordering Paragraph 7, the BEC Program is terminated as of November 18, 2009. The transferred funds will pay for AMP program costs, as needed. The amount transferred is 50% of the total BEC program budget, as authorized by the decision.
Total	\$2,311,998			
Category 4	\$3,000,000	DR Enabled Programs - From TI Program To Auto DR	2/1/2011	AutoDR program incentives were fully subscribed at the end of while the DR Technology Incentive (DR TI) program are undersubscribed. PG&E has shifted \$3 million from DR Technology Incentives to AutoDR, effective February 1, 2011, an amount which is less than 50% of the originally-approved DR TI budget.
Total	\$3,000,000			
Category 5	\$5,000	Pilots & SmartConnect Enabled Programs - From C&I Ancillary Service Pilot (CIAS) To SF Power Small Load Aggregation Pilot	12/1/2011	\$5,000 of the CIAS pilot budget was transferred to cover insufficient funds for the SF Power Small Load Aggregation pilot. The amount transferred is less than 50% of the total CIAS pilot budget.
Total	\$5,000			
Category 10	\$285,000	Integrated Programs - From Integrated Sales Training and PEAK To Integrated Marketing and Training	12/1/2011	An increased focus on Integrated Marketing and Training required funds to be shifted from Integrated Sales Training (\$125,000) and PEAK (\$160,000). These amounts are less than or equal to 50% of the original program funds.
Total	\$285,000			

^(a) 2009-2011 Fund Shifting Documentation