# Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for February 2010 [Amended Version]

Pacific Gas and Electric Company®

April 21, 2010

Pacific Gas and Electric Company ("PG&E") hereby resubmits this report on Interruptible Load and Demand Response Programs for February 2010. This report is submitted to the Energy Division Director and served electronically on the service list for A.08-06-001 pursuant to Decision 09-08-027.[1] A copy of this report may also be accessed on PG&E's website at the following address: http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/

PG&E along with Southern California Edison Company (SCE) and San Diego Gas and Electric Company (SDG&E) (together, the utilities) have worked with the CPUC's Energy Division to develop updated reporting requirements and a format for the monthly DR portfolio report that better incorporates DR load impact estimates supplied to the CPUC pursuant to Commission Decision 08-04-050. The Energy Division and the utilities recently reached agreement on these requirements and format for these reports going forward. Therefore for purposes of consistency, PG&E is reposting previously submitted monthly reports for December 2009 through February 2010.

[1] D.09-08-027, p. 222.

**Table I-1**
**Pacific Gas and Electric Company**
**Interruptible and Price Responsive Programs**
**Subscription Statistics - Enrolled MW**
**February 2010**

UTILITY NAME: Pacific Gas and Electric Company

Monthly Program Enrollment and Estimated Load Impacts

| | January | | | February | | | March | | | April | | | May | | | June | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Programs** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Eligible Accounts as of Jan 1, 2010** |
| **Interruptible/Reliability** | | | | | | | | | | | | | | | | | | | |
| BIP - Day of | 183 | 177 | 286.2 | 188 | 152 | 294.0 | | | | | | | | | | | | | 15,800 |
| OBMC | 33 | 0 | 0.0 | 33 | 0 | 0.0 | | | | | | | | | | | | | N/A |
| SLRP | 0 | 0 | 0.0 | 0 | 0 | 0.0 | | | | | | | | | | | | | 15,800 |
| SmartAC - Commercial | 1,154 | 0 | 0.8 | 1,204 | 0 | 0.9 | | | | | | | | | | | | | 182,683 |
| SmartAC - Residential | 103,105 | 0 | 19.6 | 102,975 | 0 | 19.6 | | | | | | | | | | | | | 1,685,000 |
| **Sub-Total Interruptible** | 104,475 | 177.5 | 306.6 | 104,400 | 152.3 | 314.4 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| **Price Response** | | | | | | | | | | | | | | | | | | | |
| AMP - Day Ahead | 247 | 0 | 34.8 | 247 | 0 | 34.8 | | | | | | | | | | | | | 192,871 |
| AMP - Day Of | 646 | 0 | 80.8 | 646 | 0 | 80.8 | | | | | | | | | | | | | 192,871 |
| CBP - Day Ahead | 608 | 0 | 19.5 | 608 | 0 | 19.5 | | | | | | | | | | | | | 192,871 |
| CBP - Day Of | 224 | 0 | 17.9 | 224 | 0 | 17.9 | | | | | | | | | | | | | 192,871 |
| DBP | 1,142 | 25 | 54.8 | 1,141 | 25 | 54.8 | | | | | | | | | | | | | 141,451 |
| DWR | 12 | 0 | 0.0 | 12 | 0 | 0.0 | | | | | | | | | | | | | 12 |
| PDP / CPP | 622 | 0 | 8.1 | 622 | 0 | 8.1 | | | | | | | | | | | | | 10,188 |
| PeakChoice - Best Effort - Day Ahead | 64 | 0 | 2.9 | 69 | 0 | 3.1 | | | | | | | | | | | | | 192,871 |
| PeakChoice - Best Effort - Day Of | 35 | 0 | 0.9 | 37 | 0 | 0.9 | | | | | | | | | | | | | 192,871 |
| PeakChoice - Committed - Day Ahead | 47 | 0 | 0.7 | 47 | 0 | 0.7 | | | | | | | | | | | | | 192,871 |
| PeakChoice - Committed - Day Of | 39 | 0 | 4.5 | 39 | 0 | 4.5 | | | | | | | | | | | | | 192,871 |
| SmartRate - Commercial | 171 | 0 | 0.1 | 170 | 0 | 0.1 | | | | | | | | | | | | | 0 |
| SmartRate - Residential | 25,364 | 0 | 7.9 | 25,131 | 0 | 7.9 | | | | | | | | | | | | | 1,850,000 |
| **Sub-Total Price Response** | 29,221 | 25.0 | 232.8 | 28,993 | 25.0 | 233.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| **Total All Programs** | 133,696 | 202.5 | 539.4 | 133,393 | 177.3 | 547.3 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |

| | July | | | August | | | September | | | October | | | November | | | December | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Programs** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Service Accounts** | **Ex Ante Estimated MW** | **Ex Post Estimated MW** | **Eligible Accounts as of Jan 1, 2010** |
| **Interruptible/Reliability** | | | | | | | | | | | | | | | | | | | |
| BIP - Day of | | | | | | | | | | | | | | | | | | | 15,800 |
| OBMC | | | | | | | | | | | | | | | | | | | N/A |
| SLRP | | | | | | | | | | | | | | | | | | | 15,800 |
| SmartAC - Commercial | | | | | | | | | | | | | | | | | | | 182,683 |
| SmartAC - Residential | | | | | | | | | | | | | | | | | | | 1,685,000 |
| **Sub-Total Interruptible** | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| **Price Response** | | | | | | | | | | | | | | | | | | | |
| AMP - Day Ahead | | | | | | | | | | | | | | | | | | | 192,871 |
| AMP - Day Of | | | | | | | | | | | | | | | | | | | 192,871 |
| CBP - Day Ahead | | | | | | | | | | | | | | | | | | | 192,871 |
| CBP - Day Of | | | | | | | | | | | | | | | | | | | 192,871 |
| DBP | | | | | | | | | | | | | | | | | | | 141,451 |
| DWR | | | | | | | | | | | | | | | | | | | 12 |
| PDP / CPP | | | | | | | | | | | | | | | | | | | 10,188 |
| PeakChoice - Best Effort - Day Ahead | | | | | | | | | | | | | | | | | | | 192,871 |
| PeakChoice - Best Effort - Day Of | | | | | | | | | | | | | | | | | | | 192,871 |
| PeakChoice - Committed - Day Ahead | | | | | | | | | | | | | | | | | | | 192,871 |
| PeakChoice - Committed - Day Of | | | | | | | | | | | | | | | | | | | 192,871 |
| SmartRate - Commercial | | | | | | | | | | | | | | | | | | | 0 |
| SmartRate - Residential | | | | | | | | | | | | | | | | | | | 1,850,000 |
| **Sub-Total Price Response** | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| **Total All Programs** | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |

**Notes:**

**1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer reported in the annual April 1st D. 08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 2 - 6 pm on the system peak day of the month.**

**2. Ex Post Estimated MW = The annual ex post average load impact per customer reported in the annual April 1st D.08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the proceeding year when or if events occurred. New programs report "n/a", as there were no prior events.**

**3. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 2 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. In either case, MW estimates in this report will vary from estimates filed in the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.**

**Program Eligibility and Average Load Impacts**

| Program | Average Ex Ante Load Impact kW / Customer January | February | March | April | May | June | July | August | September | October | November | December | Eligible Accounts as of Jan 1, 2010 | Eligibility Criteria (Refer to tariff for specifics) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BIP - Day Of | 969.8 | 810.0 | 1065.1 | | | | | | | | | | 15,800 | Bundled, DA and CCA non-residential customer service accounts that have at least an *average monthly* demand of 100 kW |
| OBMC | 0.0 | 0.0 | 0.0 | | | | | | | | | | N/A | Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation. Pilot OBMC is no longer available. |
| SLRP | 0.0 | 0.0 | 0.0 | | | | | | | | | | 15,800 | Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum *average monthly demand of 100 kilowatts* (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW. |
| SmartAC - Commercial | 0.0 | 0.0 | 0.0 | | | | | | | | | | 182,683 | SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment |
| SmartAC - Residential | 0.0 | 0.0 | 0.0 | | | | | | | | | | 1,685,000 | Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment |
| AMP - Day Ahead | 0.0 | 0.0 | 0.0 | | | | | | | | | | 192,871 | Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services. |
| AMP - Day Of | 0.0 | 0.0 | 0.0 | | | | | | | | | | 192,871 | Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services. |
| CBP - Day Ahead | 0.0 | 0.0 | 0.0 | | | | | | | | | | 192,871 | Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services. |
| CBP - Day Of | 0.0 | 0.0 | 0.0 | | | | | | | | | | 192,871 | Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services. |
| DBP | 21.9 | 21.9 | 22.2 | | | | | | | | | | 141,451 | Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number. |
| DWR | 0.0 | 0.0 | 0.0 | | | | | | | | | | 12 | Bilateral contract for wholesale DR resources supplied by the California Department of Water Resources pumps at multiple locations |
| PDP / CPP | 0.0 | 0.0 | 0.0 | | | | | | | | | | 10,188 | Default beginning May 1, 2010 for bundled C&I Customers > 200kW Maximum Demand; default begins February 1st, 2011 for large bundled Ag customers and default beginning November 1, 2011: bundled C&I Customers with < 200 kW Maximum Demand and 12 months on Interval Meter |
| PeakChoice - Best Effort - Day Ahead | 0.0 | 0.0 | 0.0 | | | | | | | | | | 192,871 | Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW. |
| PeakChoice - Best Effort - Day Of | 0.0 | 0.0 | 0.0 | | | | | | | | | | 192,871 | Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW. |
| PeakChoice - Committed - Day Ahead | 0.0 | 0.0 | 0.0 | | | | | | | | | | 192,871 | Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW. |
| PeakChoice - Committed - Day Of | 0.0 | 0.0 | 0.0 | | | | | | | | | | 192,871 | Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW. |
| SmartRate - Commercial | 0.0 | 0.0 | 0.0 | | | | | | | | | | 0 | No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP |
| SmartRate - Residential | 0.0 | 0.0 | 0.0 | | | | | | | | | | 1,850,000 | A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010 |

**Estimated Average Ex Ante Load Impact kW/Customer reported in the January through March 2010 ILP Report = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed on May 1, 2009 (D.08-04-050). Beginning with the April 2010 ILP Report through the December 2010 ILP Report, values are based on the load impact reports filed on April 1, 2010 (D.08-04-050).**

**Program Eligibility and Average Load Impacts**

| | Average Ex Post Load Impact kW / Customer | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Program** | **January** | **February** | **March** | **April** | **May** | **June** | **July** | **August** | **September** | **October** | **November** | **December** | **Eligible Accounts as of Jan 1, 2010** | **Eligibility Criteria (Refer to tariff for specifics)** |
| BIP - Day Of | 1563.7 | 1563.7 | 1563.7 | 1563.7 | 1563.7 | 1563.7 | 1563.7 | 1563.7 | 1563.7 | 1563.7 | 1563.7 | 1563.7 | 15,800 | Bundled, DA and CCA non-residential customer service accounts that have at least an *average monthly* demand of 100 kW |
| OBMC | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | N/A | Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation |
| Pilot OBMC | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10 | In addition to the OBMC requirments, POBMC is limited to a maximum total of ten (10) PG&E customers located in Alameda, San Mateo, or Santa Clara counties who can meet the eligibility requirements. Customers are being migrated to OBMC |
| SLRP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 15,800 | Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum *average monthly demand of 100 kilowatts* (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW. |
| SmartAC - Commercial | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 182,683 | SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment |
| SmartAC - Residential | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 1,685,000 | Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment |
| AMP - Day Ahead | 141.0 | 141.0 | 141.0 | 141.0 | 141.0 | 141.0 | 141.0 | 141.0 | 141.0 | 141.0 | 141.0 | 141.0 | 192,871 | Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services. |
| AMP - Day Of | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 192,871 | Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services. |
| CBP - Day Ahead | 32.0 | 32.0 | 32.0 | 32.0 | 32.0 | 32.0 | 32.0 | 32.0 | 32.0 | 32.0 | 32.0 | 32.0 | 192,871 | Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services. |
| CBP - Day Of | 80.0 | 80.0 | 80.0 | 80.0 | 80.0 | 80.0 | 80.0 | 80.0 | 80.0 | 80.0 | 80.0 | 80.0 | 192,871 | Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services. |
| DBP | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 141,451 | Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number. |
| DWR | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 12 | Bilateral contract for wholesale DR resources supplied by the California Department of Water Resources pumps at multiple locations |
| PDP / CPP | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 10,188 | Default beginning May 1, 2010 for bundled C&I Customers > 200kW Maximum Demand; default begins February 1st, 2011 for large bundled Ag customers and default beginning November 1, 2011: bundled C&I Customers with < 200 kW Maximum Demand and 12 months on Interval Meter |
| PeakChoice - Best Effort - Day Ahead | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 192,871 | Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW. |
| PeakChoice - Best Effort - Day Of | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 192,871 | Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW. |
| PeakChoice - Committed - Day Ahead | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 192,871 | Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW. |
| PeakChoice - Committed - Day Of | 116.0 | 116.0 | 116.0 | 116.0 | 116.0 | 116.0 | 116.0 | 116.0 | 116.0 | 116.0 | 116.0 | 116.0 | 192,871 | Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW. |
| SmartRate - Commercial | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0 | No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP |
| SmartRate - Residential | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 1,850,000 | A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010 |

**Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.**

**Table I-2**
**Pacific Gas and Electric Company**
**Program Subscription Statistics**
**February 2010**

**Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs**

| 2010 | January | | | | February | | | | March | | | | April | | | | May | | | | June | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Price Responsive** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** |
| AMP - Day Ahead | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| AMP - Day Of | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| CBP - Day Ahead | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| CBP - Day Of | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| DBP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| DWR | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| PDP / CPP | | 0.0 | 0.0 | 0.0 | | 90.0 | 0.0 | 90.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| PeakChoice - Best Effort - Day Ahead | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| PeakChoice - Best Effort - Day Of | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| PeakChoice - Committed - Day Ahead | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| PeakChoice - Committed - Day Of | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SmartRate - Commercial | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SmartRate - Residential | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| **Total** | | 0.0 | 0.0 | 0.0 | | 90.0 | 0.0 | 90.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| **Interruptible/Reliability** | | | | | | | | | | | | | | | | | | | | | | | | |
| BIP - Day of | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Pilot OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SmartAC - Commerical | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SmartAC - Residential | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| **Total** | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| **Total Technology MWs** | | 0.0 | 0.0 | 0.0 | | 90.0 | 0.0 | 90.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| **General Program** | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR | 0.3 | | | | 0.7 | | | | | | | | | | | | | | | | | | | |
| **Total** | 0.3 | 0.0 | 0.0 | 0.0 | 0.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| **Total TA MWs** | 0.3 | N/A | N/A | N/A | 0.7 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A |

| | July | | | | August | | | | September | | | | October | | | | November | | | | December | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Price Responsive** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** | **TA Identified MWs** | **Auto DR Verified MWs** | **TI Verified MWs** | **Total Technology MWs** |
| AMP - Day Ahead | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| AMP - Day Of | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| CBP - Day Ahead | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| CBP - Day Of | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| DBP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| DWR | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| PDP / CPP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| PeakChoice - Best Effort - Day Ahead | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| PeakChoice - Best Effort - Day Of | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| PeakChoice - Committed - Day Ahead | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| PeakChoice - Committed - Day Of | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SmartRate - Commercial | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SmartRate - Residential | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| **Total** | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| **Interruptible/Reliability** | | | | | | | | | | | | | | | | | | | | | | | | |
| BIP - Day of | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| OBMC | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Pilot OBMC | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SLRP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SmartAC - Commercial | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SmartAC - Residential | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| **Total** | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| **Total Technology MWs** | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| **General Program** | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR | | | | | | | | | | | | | | | | | | | | | | | | |
| **Total** | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| **Total TA MWs** | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A |

**Notes:**

**2009-2011 Portfolio to date results**
**MW Impacts reported on the TA-TI Distribution worksheet are not calculated using the DR Load Impact Protocols i.e. either ex post or ex ante data. Customer counts reported on this worksheet are included in the Program MW workshe**

**TA Identified MWs** — **Represents "Identified MW" from TA Program participants' service accounts from completed TA audits**
**AutoDR Verified MWs** — **Represents verified i.e.tested MW for service accounts that participate in Auto DR**
**TI Verified MWs** — **Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Prog**
**Total Technology MWs** — **Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR program**
**General Program category** — **Represents MW of participants in the TA stage i.e."Identified MW"**

**Table I-3**
**Pacific Gas and Electric Company**
**Demand Response Programs and Activities**
**Incremental Cost**
**February 2010 Funding (1)**

**Year-to-Date Program Expenditures**

| Cost Item | 2009 Expenditures | 2010 Expenditures January | February | March | April | May | June | July | August | September | October | November | December | Year-to Date 2010 Expenditures | Program-to-Date Total Expenditures 2009-2010 | 3-Year Funding | Fundshift Adjustments (a) | Percent Funding |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *Category 1: Emergency Programs* | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program (BIP) | $302,314 | $23,020 | $21,373 | | | | | | | | | | | $44,393 | $346,707 | $800,000 | | 43.3% |
| Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) | $3,770 | $497 | $203 | | | | | | | | | | | $700 | $4,470 | $138,000 | | 3.2% |
| **Budget Category 1 Total** | $306,084 | $23,517 | $21,576 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $45,093 | $351,177 | $938,000 | | 37.4% |
| *Category 2: Price Responsive Programs* | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program (CBP) | $908,567 | $24,973 | $29,047 | | | | | | | | | | | $54,020 | $962,587 | $3,615,076 | $1,756,000 | 26.6% |
| Critical Peak Pricing (CPP) | $575,169 | $33,307 | $33,046 | | | | | | | | | | | $66,353 | $641,522 | $3,514,000 | ($1,756,000) | 18.3% |
| Demand Bidding Program (DBP) | $539,591 | $34,209 | $37,421 | | | | | | | | | | | $71,630 | $611,221 | $3,216,000 | | 19.0% |
| Peak Choice | $713,571 | $63,733 | $61,238 | | | | | | | | | | | $124,971 | $838,542 | $9,000,000 | | 9.3% |
| **Budget Category 2 Total** | $2,736,898 | $156,222 | $160,752 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $316,974 | $3,053,872 | $19,345,076 | | 15.8% |
| *Category 3: DR Aggregator Managed Programs* | | | | | | | | | | | | | | | | | | |
| Aggregator Managed Portfolio (AMP) | $693,357 | $52,475 | $55,817 | | | | | | | | | | | $108,292 | $801,649 | $2,772,000 | $2,311,998 | 28.9% |
| Business Energy Coalition (BEC) | $929,925 | $1,683 | ($1,677) | | | | | | | | | | | $6 | $929,931 | $4,623,996 | ($2,311,998) | 20.1% |
| **Budget Category 3 Total** | $1,623,282 | $54,158 | $54,140 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $108,298 | $1,731,580 | $7,395,996 | | 23.4% |
| *Category 4: DR Enabled Programs* | | | | | | | | | | | | | | | | | | |
| Automatic Demand Response (AutoDR) | $1,122,900 | $41,863 | $46,588 | | | | | | | | | | | $88,451 | $1,211,351 | $16,117,000 | | 7.5% |
| DR Emerging Technology | $198,275 | $25,194 | $23,662 | | | | | | | | | | | $48,856 | $247,131 | $2,421,000 | | 10.2% |
| Integrated Energy Audits | $202,114 | ($8,525) | $2,363 | | | | | | | | | | | ($6,162) | $195,952 | $2,942,000 | | 6.7% |
| Permanent Load Shift (PLS) | $39,700 | $5,876 | $14,740 | | | | | | | | | | | $20,616 | $60,316 | $138,000 | | 43.7% |
| Technology Incentive (TI) | $218,388 | $26,757 | $15,588 | | | | | | | | | | | $42,345 | $260,733 | $10,310,000 | | 2.5% |
| **Budget Category 4 Total** | $1,781,377 | $91,165 | $102,941 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $194,106 | $1,975,483 | $31,928,000 | | 6.2% |
| *Category 5: Pilots & SmartConnect Enabled Programs* | | | | | | | | | | | | | | | | | | |
| C&I Ancillary Service Pilot (CIAS) | $1,140,761 | $58,585 | $16,222 | | | | | | | | | | | $74,807 | $1,215,568 | $2,000,000 | | 60.8% |
| C&I Intermittent Resources Pilot (CIIR) | $0 | $1,319 | $2,946 | | | | | | | | | | | $4,265 | $4,265 | $1,764,000 | | 0.2% |
| Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV) | $0 | $1,122 | $3,030 | | | | | | | | | | | $4,152 | $4,152 | $1,010,000 | | 0.4% |
| SF Power Small Load Aggregation Pilot | $101,277 | $12,426 | $0 | | | | | | | | | | | $12,426 | $113,703 | $109,000 | | 104.3% |
| Smart AC Ancillary Service Pilot | $1,277,103 | $87,036 | $25,427 | | | | | | | | | | | $112,463 | $1,389,566 | $1,494,000 | | 93.0% |
| **Budget Category 5 Total** | $2,519,141 | $160,488 | $47,625 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $208,113 | $2,727,254 | $6,377,000 | | 42.8% |
| *Category 6: Statewide Marketing Program* | | | | | | | | | | | | | | | | | | |
| Statewide DR Awareness Campaign (SDRAC) | $144,183 | $337 | $112 | | | | | | | | | | | $449 | $144,632 | $6,405,000 | | 2.3% |
| **Budget Category 6 Total** | $144,183 | $337 | $112 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $449 | $144,632 | $6,405,000 | | 2.3% |
| *Category 7: Measurement & Evaluation* | | | | | | | | | | | | | | | | | | |
| Evaluation, Measurement, and Verification (EM&V) | $217,467 | $78,587 | $285,066 | | | | | | | | | | | $363,653 | $581,120 | $9,062,000 | | 6.4% |
| **Budget Category 7 Total** | $217,467 | $78,587 | $285,066 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $363,653 | $581,120 | $9,062,000 | | 6.4% |
| *Category 8: System Support Activities* | | | | | | | | | | | | | | | | | | |
| DR On-Line Enrollment | $1,971,056 | $63,004 | $61,428 | | | | | | | | | | | $124,432 | $2,095,488 | $6,489,000 | | 32.3% |
| InterAct / DR Forecasting Tool | $2,660,004 | $255,517 | $139,463 | | | | | | | | | | | $394,980 | $3,054,984 | $10,413,000 | | 29.3% |
| **Budget Category 8 Total** | $4,631,060 | $318,521 | $200,891 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $519,412 | $5,150,472 | $16,902,000 | | 30.5% |
| *Category 9: Marketing Education & Outreach* | | | | | | | | | | | | | | | | | | |
| DR Core Education and Training | $146,387 | $3,172 | $3,804 | | | | | | | | | | | $6,976 | $153,363 | $1,368,000 | | 11.2% |
| DR Core Marketing and Outreach | $1,628,637 | $91,395 | $335,373 | | | | | | | | | | | $426,768 | $2,055,405 | $9,339,000 | | 22.0% |
| **Budget Category 9 Total** | $1,775,024 | $94,567 | $339,177 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $433,744 | $2,208,768 | $10,707,000 | | 20.6% |
| *Category 10: Integrated Programs* | | | | | | | | | | | | | | | | | | |
| Integrated Education and Training | $50,082 | $3,703 | $2,132 | | | | | | | | | | | $5,835 | $55,917 | $200,000 | | 28.0% |
| Integrated Marketing and Training | $63,747 | $8,918 | $6,737 | | | | | | | | | | | $15,655 | $79,402 | $1,000,000 | | 7.9% |
| Integrated Sales Training | $0 | $0 | $0 | | | | | | | | | | | $0 | $0 | $250,000 | | 0.0% |
| Integrated Demand Side Management Clearinghouse (IDSM) | $0 | $0 | $0 | | | | | | | | | | | $0 | $0 | $500,000 | | 0.0% |
| PEAK | $412,678 | $7,816 | $4,625 | | | | | | | | | | | $12,441 | $425,119 | $1,639,000 | | 25.9% |
| **Budget Category 10 Total** | $526,507 | $20,437 | $13,494 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $33,931 | $560,438 | $3,589,000 | | 15.6% |
| Programs Support costs (**Std Cost Variance**) | $259,012 | ($91,176) | $26,558 | | | | | | | | | | | ($64,618) | $194,394 | $0 | | N/A |
| Meters >200kW INTG | $846,513 | $682 | $1,950 | | | | | | | | | | | $2,632 | $849,145 | $0 | | N/A |
| Allocation (Ralph Tobia) | $399,987 | $23,281 | ($25,795) | | | | | | | | | | | ($2,514) | $397,473 | $0 | | N/A |
| **Total Incremental Cost** | $17,766,535 | $930,786 | $1,228,487 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $2,159,273 | $19,925,808 | $112,649,072 | | 17.7% |

| | | |
|---|---|---|
| Technical Assistance & Technology Incentives (TA&TI) commitments ~~as of 9/30/09,~~ as of February 2010. | | $54,613 |

(a) See "Fund Shift Log" for explanations.
(1) Costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. **This does not apply to PG&E**.
(2) Funding and expenses for DR Contracts reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Incentive payments are recorded separately in Table I-2.
(3) 2009 Funding authorized in D09-08-027 and D.08-03-017.
(4) TA&TI expenses include Auto DR incentives

**Table I-4**
**Pacific Gas and Electric Company**
**Interruptible and Price Responsive Programs**
**February 2010**
**Event Summary**

**Year-to-Date Event Summary**

| Program Category | Event No. | Date | Event Trigger | Load Reduction kW | Event Beginning:End | Program Tolled Hours (Annual) |
|---|---|---|---|---|---|---|
| ***Category 1: Emergency Programs*** | | | | | | |
| | | | | | | |
| Base Interruptible Program (BIP) | | | | | | |
| | | | | | | |
| SmartAC | | | | | | |
| | | | | | | |
| ***SmartRate*** | | | | | | |
| Commercial | | | | | | |
| | | | | | | |
| Residential | | | | | | |
| | | | | | | |
| | | | | | | |
| ***Category 2: Price Responsive Programs*** | | | | | | |
| | | | | | | |
| Capacity Bidding Program (CBP) | | | | | | |
| | | | | | | |
| Critical Peak Pricing (CPP) | | | | | | |
| | | | | | | |
| Demand Bidding Program (DBP) | | | | | | |
| | | | | | | |
| Peak Choice | | | | | | |
| | | | | | | |
| Peak Day Pricing (PDP) | | | | | | |
| | | | | | | |
| ***Category 3: DR Aggregator Managed Programs*** | | | | | | |
| | | | | | | |
| Aggregator Managed Portfolio (AMP) | | | | | | |
| | | | | | | |
| | | | | | | |

| | |
|---|---|
| **Direction for Load Reduction** | **With the exception of AMP which uses a contractual 3 in 10 calculated baseline, all DR programs use a calculated 10 in 10 baseline with an optional day of adjustment.** |

**Table I-5**
**Pacific Gas and Electric Company**
**Demand Response Programs**
**Total Embedded Cost and Revenues [1]**
**February 2010**

| Annual Total Cost | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Cost Item** | **January** | **February** | **March** | **April** | **May** | **June** | **July** | **August** | **September** | **October** | **November** | **December** | **Year-to-Date Total Cost** |
| **Program Incentives [2]** | | | | | | | | | | | | | |
| Automatic Demand Response (AutoDR) | $236 | ($236) | | | | | | | | | | | $0 |
| Base Interruptible Program (BIP)[1] | $1,493,230 | $1,616,216 | | | | | | | | | | | $3,109,446 |
| C&I Ancillary Service Pilot (CIAS) | $0 | $236 | | | | | | | | | | | $236 |
| Capacity Bidding Program (CBP) | $0 | $0 | | | | | | | | | | | $0 |
| Demand Bidding Program (DBP) | $0 | $0 | | | | | | | | | | | $0 |
| Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)[1,4] | $0 | $0 | | | | | | | | | | | $0 |
| Peak Choice | $0 | $0 | | | | | | | | | | | $0 |
| Smart AC Ancillary Service Pilot | $2,469 | $0 | | | | | | | | | | | $2,469 |
| **Total Cost of Incentives** | $1,495,935 | $1,616,216 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $3,112,151 |
| | | | | | | | | | | | | | |
| **Revenues from Penalties [3]** | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

(1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.
(2) Incentive data is preliminary and subject to change based on billing records.
(3) Penalties assessed BIP participants for failure to reduce load when requested during curtailment events.
(4) OBMC customers can be charged a penalty; there are no incentives paid.

**Table I-6**
**Pacific Gas and Electric Company**
**Interruptible, Curtailment and Demand Response**
**ACEBA Account Balance Year-to-Date**
**February 2010**

| Operations and Maintenance Expense | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Cost |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Smart AC | $454,775 | $584,583 | | | | | | | | | | | $1,039,358 |

| Program Incentives | January | February | March | April | May | June | July | August | September | October | November | December | Total Incentives |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Smart AC | $22,235 | $70,713 | | | | | | | | | | | $92,948 |
| | | | | | | | | | | | | | |
| **Total Cost of Program** | $477,010 | $655,296 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $1,132,306 |

**FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35**

**OP 35:** **The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.**
**The utilities shall document the amount of and reason for each shift in their monthly demand response reports.**

| Program Category | Fund Shift | Programs Impacted | Date | Rationale for Fundshift |
|---|---|---|---|---|
| Category 2 | $1,756,000 | Critical Peak Pricing (CPP) to Capacity Bidding Program (CBP) | 10/21/2009 | The decision allowed PG&E $1,807,538 to administer CBP for three years. PG&E incurred $818,973 in administrative expenses in 2008, the only year in which CBP was fully operational. These amounts include PG&E's internal costs and third-party scheduling coordinator services. |
| | | | | |
| **Total** | **$1,756,000** | | | |
| Category 3 | $2,311,998 | Business Energy Coalition (BEC) to Aggregator Managed Portfolio Program (AMP) | 12/9/2009 | The decision approved a BEC budget of $4,623,996. Pursuant to Ordering Paragraph 7, the BEC Program is terminated as of November 18, 2009. The transferred funds will pay for AMP program costs, as needed. The amount transferred is 50% of the total BEC program budget, as authorized by the decision. |
| | | | | |
| **Total** | **$2,311,998** | | | |
| | | | | |

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"