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**Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response  
Programs for April 2012**

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Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for April 2012. This report is being served to the Energy Division Director on the service list for A.11-03-001.

<http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

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**Table I-1  
Pacific Gas and Electric Company  
Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
April 2012**

UTILITY NAME: Pacific Gas and Electric Company  
Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2011
	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	
<b>Interruptible/Reliability</b>																			
BIP - Day of	230	184	189	230	193	189	230	195	189	233	219	192							10,199
OBMC	28	0	0	28	0	0	28	0	0	26	0	0							0
SLRP	0	0	0	0	0	0	0	0	0	0	0	0							0
SmartACT™ - Commercial	6,343	0	2	6,326	0	2	6,283	0	2	6,239	0	2							585,981
SmartACT™ - Residential	157,106	0	79	156,761	0	78	155,969	0	78	154,484	0	77							3,000,000
<b>Sub-Total Interruptible</b>		184	270	163,345	193	269	162,510	195	269	160,982	219	271		0	0		0	0	
<b>Price Response</b>																			
AMP - Day Ahead	291	0	62	291	0	62	290	0	61	291	0	62							590,834
AMP - Day Of	1,501	0	152	1,504	0	153	1,468	0	149	1,457	0	148							590,834
CBP - Day Ahead	0	0	0	0	0	0	0	0	0	0	0	0							590,834
CBP - Day Of	0	0	0	0	0	0	0	0	0	0	0	0							590,834
DBP	1,037	69	57	1,028	72	56	1,028	72	56	1,028	73	56							10,199
PDP	5,901	89	94	5,857	88	93	5,854	88	93	5,882	86	94							161,391
PeakChoice - Best Effort - Day Ahead	116	0	2	112	0	2	111	0	2	111	0	2							100,833
PeakChoice - Best Effort - Day Of	45	0	0.4	44	0	0.4	44	0	0.4	44	0	0.4							100,833
PeakChoice - Committed - Day Ahead	107	0	4	105	0	4	105	0	4	105	0	4							100,833
PeakChoice - Committed - Day Of	15	0	16	15	0	16	15	0	16	15	0	16							100,833
SmartRate™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0							0
SmartRate™ - Residential	22,014	0	5	21,934	0	5	21,928	0	5	21,845	0	5							3,000,000
<b>Sub-Total Price Response</b>		158	392	30,890	160	390	30,843	160	387	30,778	159	386		0	0		0	0	
<b>Total All Programs</b>		342	661	194,235	353	660	193,353	355	655	191,760	378	657		0	0		0	0	
Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2011
	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	
<b>Interruptible/Reliability</b>																			
BIP - Day of																			10,199
OBMC																			0
SLRP																			0
SmartACT™ - Commercial																			585,981
SmartACT™ - Residential																			3,000,000
<b>Sub-Total Interruptible</b>		0	0		0	0		0	0		0	0		0	0		0	0	
<b>Price Response</b>																			
AMP - Day Ahead																			590,834
AMP - Day Of																			590,834
CBP - Day Ahead																			590,834
CBP - Day Of																			590,834
DBP																			10,199
PDP																			161,391
PeakChoice - Best Effort - Day Ahead																			100,833
PeakChoice - Best Effort - Day Of																			100,833
PeakChoice - Committed - Day Ahead																			100,833
PeakChoice - Committed - Day Of																			100,833
SmartRate™ - Commercial																			0
SmartRate™ - Residential																			3,000,000
<b>Sub-Total Price Response</b>		0	0		0	0		0	0		0	0		0	0		0	0	
<b>Total All Programs</b>		0	0		0	0		0	0		0	0		0	0		0	0	

<sup>1</sup> Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the monthly ex ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month.

<sup>2</sup> Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the annual ex post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the Ex post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April 1st Compliance Filing pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Pacific Gas and Electric Company  
Average Ex Ante Load Impact kW / Customer  
April 2012

Program Eligibility and Average Load Impacts															
Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - Day Of	798.35	838.54	845.70	940.20	819.08	897.24	916.12	898.09	885.99	989.81	947.14	793.29	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <u>average monthly</u> demand of 100 kW	
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <u>average monthly demand of 100 kilowatts</u> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.00	0.00	0.00	0.00	0.32	0.37	0.49	0.36	0.52	0.20	0.00	0.00	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	
SmartAC™ - Residential	N/A	N/A	N/A	N/A	0.10	0.25	0.52	0.36	0.29	0.06	N/A	N/A	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	
AMP - Day Ahead	0.00	0.00	0.00	0.00	255.34	255.34	255.34	255.34	255.34	255.34	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
AMP - Day Of	0.00	0.00	0.00	0.00	178.15	178.15	178.15	178.15	178.15	178.15	0.00	0.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
CBP - Day Ahead	0.00	0.00	0.00	0.00	30.60	34.14	34.06	33.54	33.63	32.11	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
CBP - Day Of	0.00	0.00	0.00	0.00	72.27	82.67	83.92	84.75	84.22	75.80	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
DBP	66.75	69.61	69.81	70.78	64.97	70.43	68.51	65.31	68.15	65.43	70.12	56.15	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.	
PDP	15.07	15.08	15.09	14.62	15.34	11.01	12.32	12.27	14.62	13.86	5.97	5.84	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.	
PeakChoice - Best Effort - Day Ahead	0.00	0.00	0.00	0.00	6.22	6.98	6.73	6.75	6.59	5.73	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Best Effort - Day Of	0.00	0.00	0.00	0.00	19.90	24.93	23.70	23.32	22.30	22.51	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Committed - Day Ahead	0.00	0.00	0.00	0.00	17.18	19.85	19.17	19.20	17.96	17.82	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Committed - Day Of	0.00	0.00	0.00	0.00	868.40	815.63	802.72	748.77	653.51	639.33	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	N/A	N/A	N/A	N/A	0.07	0.13	0.30	0.20	0.17	0.07	0.02	0.02	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010	

Pacific Gas and Electric Company  
Average Ex Post Load Impact kW / Customer  
April 2012

Program Eligibility and Average Load Impacts																
Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)		
	January	February	March	April	May	June	July	August	September	October	November	December				
BIP - Day Of	822.31	822.31	822.31	822.31	822.31	822.31	822.31	822.31	822.31	822.31	822.31	822.31	822.31	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <i>average monthly</i> demand of 100 kW	
OBMC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation	
SLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <i>average monthly demand of 100 kilowatts</i> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.	
SmartACT™ - Commercial	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	
SmartACT™ - Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment	
AMP - Day Ahead	211.94	211.94	211.94	211.94	211.94	211.94	211.94	211.94	211.94	211.94	211.94	211.94	211.94	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
AMP - Day Of	101.51	101.51	101.51	101.51	101.51	101.51	101.51	101.51	101.51	101.51	101.51	101.51	101.51	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
CBP - Day Ahead	90.70	90.70	90.70	90.70	90.70	90.70	90.70	90.70	90.70	90.70	90.70	90.70	90.70	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
CBP - Day Of	79.40	79.40	79.40	79.40	79.40	79.40	79.40	79.40	79.40	79.40	79.40	79.40	79.40	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.	
DBP	54.70	54.70	54.70	54.70	54.70	54.70	54.70	54.70	54.70	54.70	54.70	54.70	54.70	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.	
PDP	15.90	15.90	15.90	15.90	15.90	15.90	15.90	15.90	15.90	15.90	15.90	15.90	15.90	161,391	Default beginning May 1, 2010 for bundled C&I Customers > 200kW Maximum Demand; default begins February 1st, 2011 for large bundled Ag customers.	
PeakChoice - Best Effort - Day Ahead	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Best Effort - Day Of	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Committed - Day Ahead	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
PeakChoice - Committed - Day Of	1047.00	1047.00	1047.00	1047.00	1047.00	1047.00	1047.00	1047.00	1047.00	1047.00	1047.00	1047.00	1047.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.	
SmartRate™ - Commercial	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010	

The average ex post load impacts per customer are based on the load impacts filing on April 2, 2012 (D.08-04-050). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.

Table I-2  
Pacific Gas and Electric Company  
Program Subscription Statistics  
April 2012

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2012	January				February				March				April				May				June			
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
<b>Price Responsive</b>																								
AMP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0
AMP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.2	0.2				0.2				0.0				0.0
CBP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.3	0.0	0.3				0.0				0.0				0.0
CBP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.3	0.0	0.3				0.0				0.0				0.0
DBP		0.0	0.0	0.0		0.0	0.0	0.0		4.3	0.0	4.3		5.2		5.2				0.0				0.0
PDP		0.0	0.0	0.0		0.0	0.0	0.0		2.5	0.0	2.5				0.0				0.0				0.0
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.1				0.0				0.0				0.0
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
PeakChoice - Committed - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
SmartRate™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
SmartRate™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>7.4</b>	<b>0.3</b>	<b>7.6</b>				<b>0.3</b>				<b>5.5</b>				<b>0.0</b>
<b>Interruptible/Reliability</b>																								
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
SmartACT™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
SmartACT™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>
<b>Total Technology MWs</b>				<b>0.0</b>				<b>0.0</b>				<b>7.6</b>				<b>5.5</b>				<b>0.0</b>				<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)	0.4				0.7				97.3					1002.7										
<b>Total</b>	<b>0.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>97.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,002.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total TA MWs</b>	<b>0.4</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.7</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>97.3</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

2012	July				August				September				October				November				December					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs		
<b>Price Responsive</b>																										
AMP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
AMP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
CBP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
CBP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
DBP				0.0				0.0				0.0				0.0				0.0				0.0		
PDP				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Best Effort - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Best Effort - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Committed - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Committed - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
SmartRate™ - Commercial				0.0				0.0				0.0				0.0				0.0				0.0		
SmartRate™ - Residential				0.0				0.0				0.0				0.0				0.0				0.0		
<b>Total</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>		
<b>Interruptible/Reliability</b>																										
BIP - Day of				0.0				0.0				0.0				0.0				0.0				0.0		
OBMC				0.0				0.0				0.0				0.0				0.0				0.0		
SLRP				0.0				0.0				0.0				0.0				0.0				0.0		
SmartACT™ - Commercial				0.0				0.0				0.0				0.0				0.0				0.0		
SmartACT™ - Residential				0.0				0.0				0.0				0.0				0.0				0.0		
<b>Total</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>		
<b>Total Technology MWs</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>		
<b>General Program</b>																										
TA (may also be enrolled in TI and AutoDR)																										
<b>Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>		

**Table I-4**  
**Pacific Gas and Electric Company**  
**Interruptible and Price Responsive Programs**  
**Event Summary**  
**April 2012**

Year-to-Date Event Summary							
Program Category	Event No.	Event Date	Trigger	Load Reduction MW	Beginning	End	Program Tolled Hours (Annual)
<b>Category 1: Emergency Programs</b>							
Base Interruptible Program (BIP)							
SmartAC							
SmartRate Residential							
SmartRate™ Commercial							
<b>Category 2: Price Responsive Programs</b>							
Critical Peak Pricing (CPP)							
Demand Bidding Program (DBP)							
Peak Choice							
Peak Day Pricing (PDP)							
<b>Category 3: DR Aggregator Managed Programs</b>							
Capacity Bidding Program (CBP)							
Aggregator Managed Portfolio (AMP)							

**Table I-3  
Pacific Gas and Electric Company  
Demand Response Programs and Activities  
2012-2014 Incremental Cost Funding  
April 2012**

**2012-2014 Program Expenditures**

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2012 Expenditures	Program-to-Date Total Expenditures 2012-2014	3-Year Funding	Percent Funding
<b>Category 1: Reliability Programs</b>																
Base Interruptible Program (BIP)	\$6,300	\$9,489	\$11,676	\$8,932									\$36,396	\$36,396	\$666,349	5.5%
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction (OBMC / SLRP)	\$1,372	\$2,057	\$3,755	\$1,452									\$8,635	\$8,635	\$413,532	2.1%
<b>Budget Category 1 Total</b>	<b>\$7,672</b>	<b>\$11,546</b>	<b>\$15,431</b>	<b>\$10,384</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$45,032</b>	<b>\$45,032</b>	<b>\$1,079,881</b>	<b>4.2%</b>
<b>Category 2: Price-Responsive Programs</b>																
Demand Bidding Program (DBP)	\$12,525	\$19,283	\$23,796	\$17,946									\$73,550	\$73,550	\$3,216,000	2.3%
Capacity Bidding Program (CBP)	\$24,554	\$31,199	\$29,580	\$29,176									\$114,508	\$114,508	\$11,563,485	1.0%
Peak Choice <sup>(1)</sup>	\$30,447	\$41,324	\$40,158	\$39,366									\$151,295	\$151,295	\$1,750,000	8.6%
Smart AC	\$102,695	\$120,377	(\$94,090)	\$426,508									\$555,491	\$555,491	\$19,353,335	2.9%
<b>Budget Category 2 Total</b>	<b>\$170,221</b>	<b>\$212,183</b>	<b>(\$94,090)</b>	<b>\$512,995</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$894,844</b>	<b>\$894,844</b>	<b>\$35,882,820</b>	<b>2.5%</b>
<b>Category 3: DR Provider/Aggregator Managed Programs</b>																
Aggregator Managed Portfolio (AMP)	\$24,376	\$30,777	\$29,340	\$28,805									\$113,298	\$113,298	\$1,187,700	9.5%
<b>Budget Category 3 Total</b>	<b>\$24,376</b>	<b>\$30,777</b>	<b>\$29,340</b>	<b>\$28,805</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$113,298</b>	<b>\$113,298</b>	<b>\$1,187,700</b>	<b>9.5%</b>
<b>Category 4: Emerging &amp; Enabling Programs</b>																
Auto DR	\$43,310	\$54,004	\$50,868	\$50,024									\$198,207	\$198,207	\$26,297,459	0.8%
DR Emerging Technology	\$18,905	\$22,445	\$22,538	\$19,681									\$83,569	\$83,569	\$3,749,238	2.2%
<b>Budget Category 4 Total</b>	<b>\$62,215</b>	<b>\$76,450</b>	<b>\$73,407</b>	<b>\$69,705</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$281,776</b>	<b>\$281,776</b>	<b>\$30,046,697</b>	<b>0.9%</b>
<b>Category 5: Pilots</b>																
IRR Phase 2	\$13,354	\$15,482	\$15,218	\$14,159									\$58,213	\$58,213	\$2,458,336	2.4%
T&D DR	\$0	\$0	\$0	\$0									\$0	\$0	\$2,458,336	0.0%
Plug-in Hybrid EV/EV (incl. HAN-EV)	\$0	\$0	\$0	\$0									\$0	\$0	\$3,000,000	0.0%
<b>Budget Category 5 Total</b>	<b>\$13,354</b>	<b>\$15,482</b>	<b>\$15,218</b>	<b>\$14,159</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$58,213</b>	<b>\$58,213</b>	<b>\$7,916,672</b>	<b>0.7%</b>
<b>Category 6: Evaluation, Measurement and Verification</b>																
DRMEC	\$0	\$0	\$0	\$0									\$0	\$0	\$14,520,981	0.0%
DR Research Studies	\$0	\$0	\$0	\$0									\$0	\$0	\$1,200,000	0.0%
<b>Budget Category 6 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$15,720,981</b>	<b>0.0%</b>
<b>Category 7: Marketing, Education and Outreach</b>																
Statewide Marketing <sup>(1)</sup>	\$0	\$0	\$0	\$0									\$0	\$0	\$3,500,000	0.0%
DR Core Marketing and Outreach <sup>(2)</sup>	\$48,816	\$86,252	\$101,582	\$86,760									\$323,410	\$323,410	\$13,000,000	2.5%
SmartAC ME&O <sup>(3)</sup>	\$6,381	\$11,921	\$10,909	\$216,934									\$246,145	\$246,145	\$0	
Education and Training	\$863	\$5,526	\$19,296	\$4,940									\$30,626	\$30,626	\$771,993	4.0%
<b>Budget Category 7 Total</b>	<b>\$56,061</b>	<b>\$103,699</b>	<b>\$131,788</b>	<b>\$308,634</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$600,181</b>	<b>\$600,181</b>	<b>\$17,271,993</b>	<b>3.5%</b>
<b>Category 8: DR System Support Activities</b>																
InterAct / DR Forecasting Tool	\$78,829	\$141,039	\$1,017,226	\$139,268									\$1,376,363	\$1,376,363	\$14,407,887	9.6%
DR Enrollment & Support	\$47,965	\$72,083	\$125,634	\$74,269									\$319,951	\$319,951	\$15,787,400	2.0%
Notifications	\$0	\$0	\$0	\$0									\$0	\$0	\$7,427,715	0.0%
DR Integration Policy & Planning	\$0	\$0	\$0	\$0									\$0	\$0	\$3,893,342	0.0%
<b>Budget Category 8 Total</b>	<b>\$126,794</b>	<b>\$213,122</b>	<b>\$1,142,860</b>	<b>\$213,538</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,696,313</b>	<b>\$1,696,313</b>	<b>\$41,516,344</b>	<b>4.1%</b>
<b>Category 9: Integrated Programs and Activities (Including Technical Assistance) <sup>(1)</sup></b>																
Technology Incentives - IDSM	\$23,960	\$30,036	\$28,214	\$25,873									\$108,083	\$108,083	\$3,538,000	3.1%
PEAK	\$0	\$0	\$0	\$90,191									\$90,191	\$90,191	\$560,000	16.1%
Integrated Marketing & Outreach	\$150	\$2,322	\$1,225	\$23,443									\$27,140	\$27,140	\$304,500	8.9%
Integrated Education & Training	\$40	\$94	\$85	\$57									\$276	\$276	\$61,000	0.5%
Integrated Sales Training	\$50	\$118	\$108	\$72									\$347	\$347	\$76,000	0.5%
Integrated Energy Audits	\$68,709	(\$56,803)	\$6,491	\$5,292									\$23,689	\$23,689	\$1,264,000	1.9%
Integrated Emerging Technology	\$0	\$0	\$0	\$0									\$0	\$0	\$440,000	0.0%
<b>Budget Category 9 Total</b>	<b>\$92,909</b>	<b>(\$24,233)</b>	<b>\$36,123</b>	<b>\$144,928</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$249,726</b>	<b>\$249,726</b>	<b>\$6,243,500</b>	<b>4.0%</b>
<b>Category 10: Special Projects</b>																
DR-HAN Integration (excl. HAN-EV)	\$0	\$0	\$0	\$0									\$0	\$0	\$20,020,000	0.0%
Permanent Load Shifting	\$0	\$0	\$0	\$0									\$0	\$0	\$15,000,000	0.0%
<b>Budget Category 10 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$35,020,000</b>	<b>0.0%</b>
Recovery of Capital Costs Authorized Prior to 2009	\$75,202	\$74,953	\$74,705	\$74,546									\$299,406	\$299,406	\$0	N/A
<b>Total Incremental Cost</b>	<b>\$628,802</b>	<b>\$713,978</b>	<b>\$1,518,316</b>	<b>\$1,377,695</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,238,790</b>	<b>\$4,238,790</b>	<b>\$191,886,588</b>	<b>2.2%</b>
Technical Assistance & Technology Incentives (TA&T) Identified as of APRIL 2012.	\$55,102															

<sup>(1)</sup> Authorized funding for 2012 only.

<sup>(2)</sup> The expenditures listed are in support of PG&E's DR programs for large commercial, industrial and agricultural customers, excluding the aggregator-managed programs. Disclosure complies with OP 24 of D.12-04-045. The 2012-14 approved budget for DR Core Marketing and Outreach includes funding for SmartAC marketing, education and outreach activities.

<sup>(3)</sup> The budget for SmartAC marketing, education, and outreach costs are included in the 2012-14 approved budget for DR Core Marketing and Outreach; however, the expenses are separated to differentiate the ME&O efforts targeting residential and small commercial customers through April 2012. SmartAC is now closed to non-residential customers.



Table I-5  
Pacific Gas and Electric Company  
2012-2014 Demand Response Programs  
Total Embedded Cost and Revenues  
April 2012

Annual Total Cost													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
<b>Program Incentives</b>													
Automatic Demand Response (AutoDR)	\$0	\$0	\$0	\$0									\$0
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0										\$0
Base Interruptible Program (BIP) <sup>1</sup>	\$2,008,319	\$1,673,328	1,799,872	\$1,946,173									\$7,427,692
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0									\$0
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0									\$0
Optional Binding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) <sup>1</sup>	\$0	\$0	\$0	\$0									\$0
Technology Incentive (TI)	\$0	\$0	\$0	\$0									\$0
PeakChoice	\$0	\$0	\$0	\$0									\$0
Smart AC™ Ancillary Service Pilot	\$0	\$0	\$0	\$0									\$0
Smart AC	\$0	\$11,250	\$0	\$0									\$0
<b>Total Cost of Incentives</b>	<b>\$2,008,319</b>	<b>\$1,673,328</b>	<b>\$1,799,872</b>	<b>\$1,946,173</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$7,427,692</b>
<b>Revenues from Penalties</b>													
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>1</sup>Amounts reported are for incentives costs that are not recorded in the Demand Response Expenditures Balancing Account.