
**Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response
Programs for April 2011**

Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for April 2011. This report is submitted to the Energy Division Director and served electronically on the service list for A.08-06-001 pursuant to Decision 09-08-027.¹ A copy of this report may also be accessed on PG&E’s Web site at the following address:

<http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

[1] D.09-08-027, p. 222.

**Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
April 2011**

UTILITY NAME: Pacific Gas and Electric Company

Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	
Interruptible/Reliability																			
BIP - Day of	190	152	150	193	162	152	215	182	169	213	200	168							15,800
OBMC	30	0	0	29	0	0	29	0	0	28	0	0							N/A
SLRP	0	0	0	0	0	0	0	0	0	0	0	0							15,800
SmartAC - Commercial	3,069	0	0.7	3,191	0	0.7	3,881	0	0.9	4,443	0	1							182,683
SmartAC - Residential	112,068	0	25	111,788	0	25	113,388	0	25	112,941	0	25							1,685,000
Sub-Total Interruptible	115,357	152	175	115,201	162	177	117,513	182	195	117,625	200	194	0	0	0	0	0	0	
Price Response																			
AMP - Day Ahead	258	0	0	257	0	0	257	0	0	281	0	0							192,871
AMP - Day Of	859	0	180	868	0	182	930	0	195	956	0	201							192,871
CBP - Day Ahead	0	0	0	0	0	0	0	0	0	0	0	0							192,871
CBP - Day Of	0	0	0	0	0	0	0	0	0	0	0	0							192,871
DBP	1,041	69	68	1,041	72	68	1,035	72	67	1,046	74	68							141,451
PDP / CPP	1,996	30	28	1,965	30	27	1,965	30	27	1,921	28	27							10,188
PeakChoice - Best Effort - Day Ahead	106	0	1	105	0	1	105	0	1	122	0	2							192,871
PeakChoice - Best Effort - Day Of	49	0	1	52	0	2	51	0	1	51	0	1							192,871
PeakChoice - Committed - Day Ahead	137	0	3	139	0	3	137	0	3	117	0	3							192,871
PeakChoice - Committed - Day Of	16	0	20	16	0	20	14	0	18	15	0	19							192,871
SmartRate - Commercial	0	0	0	0	0	0	0	0	0	0	0	0							0
SmartRate - Residential	23,951	0	6	23,749	0	6	23,577	0	6	23,577	0	6							1,850,000
Sub-Total Price Response	28,413	100	308	28,192	102	310	28,071	102	319	28,086	102	326	0	0	0	0	0	0	
Total All Programs	143,770	251	483	143,393	264	487	145,584	284	515	145,711	302	520	0	0	0	0	0	0	
Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	
Interruptible/Reliability																			
BIP - Day of																			15,800
OBMC																			N/A
SLRP																			15,800
SmartAC - Commercial																			182,683
SmartAC - Residential																			1,685,000
Sub-Total Interruptible	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Price Response																			
AMP - Day Ahead																			192,871
AMP - Day Of																			192,871
CBP - Day Ahead																			192,871
CBP - Day Of																			192,871
DBP																			141,451
PDP / CPP																			10,188
PeakChoice - Best Effort - Day Ahead																			192,871
PeakChoice - Best Effort - Day Of																			192,871
PeakChoice - Committed - Day Ahead																			192,871
PeakChoice - Committed - Day Of																			192,871
SmartRate - Commercial																			0
SmartRate - Residential																			1,850,000
Sub-Total Price Response	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total All Programs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

The Ex Ante and Ex Post Estimated MW for January 2011, February 2011, and March 2011 are based on the April 1, 2011 Load Impact Report that was filed in compliance with Decision 08-04-050. This is a revision compared to PG&E's January, February, and March 2011 ILP Report submissions.

¹ Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the monthly ex ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month.

² Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the annual ex post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the Ex post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April 1st Compliance Filing pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
April 2011

Program Eligibility and Average Load Impacts

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - Day Of	798.35	838.54	845.70	940.20	819.08	897.24	916.12	898.09	885.99	989.81	947.14	793.29	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <i>average monthly</i> demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <i>average monthly demand of 100 kilowatts</i> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC - Commercial	0.00	0.00	0.00	0.00	0.32	0.37	0.49	0.36	0.52	0.20	0.00	0.00	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC - Residential	N/A	N/A	N/A	N/A	0.10	0.25	0.52	0.36	0.29	0.06	N/A	N/A	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	0.00	0.00	0.00	0.00	255.34	255.34	255.34	255.34	255.34	255.34	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	0.00	0.00	0.00	0.00	178.15	178.15	178.15	178.15	178.15	178.15	0.00	0.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	0.00	0.00	0.00	0.00	30.60	34.14	34.06	33.54	33.63	32.11	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	0.00	0.00	0.00	0.00	72.27	82.67	83.92	84.75	84.22	75.80	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	66.75	69.61	69.81	70.78	64.97	70.43	68.51	65.31	68.15	65.43	70.12	56.15	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP / CPP	15.07	15.08	15.09	14.62	15.34	11.01	12.32	12.27	14.62	13.86	5.97	5.84	161,391	Default beginning May 1, 2010 for bundled C&I Customers > 200kW Maximum Demand; default begins February 1st, 2011 for large bundled Ag customers and default beginning November 1, 2011: bundled C&I Customers with < 200 kW Maximum Demand and 12 months on Interval Meter
PeakChoice - Best Effort - Day Ahead	0.00	0.00	0.00	0.00	6.22	6.98	6.73	6.75	6.59	5.73	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	0.00	0.00	0.00	0.00	19.90	24.93	23.70	23.32	22.30	22.51	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	0.00	0.00	0.00	0.00	17.18	19.85	19.17	19.20	17.96	17.82	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	0.00	0.00	0.00	0.00	868.40	815.63	802.72	748.77	653.51	639.33	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate - Residential	N/A	N/A	N/A	N/A	0.07	0.13	0.30	0.20	0.17	0.07	0.02	0.02	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

Pacific Gas and Electric Company
Average Ex Post Load Impact kW / Customer
April 2011

Program Eligibility and Average Load Impacts

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - Day Of	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <i>average monthly</i> demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <i>average monthly demand of 100 kilowatts</i> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC - Commercial	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC - Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP / CPP	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	161,391	Default beginning May 1, 2010 for bundled C&I Customers > 200kW Maximum Demand; default begins February 1st, 2011 for large bundled Ag customers and default beginning November 1, 2011: bundled C&I Customers with < 200 kW Maximum Demand and 12 months on Interval Meter
PeakChoice - Best Effort - Day Ahead	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	n/a	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate - Residential	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2011 (D.08-04-050). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
April 2011

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011	January				February				March				April				May				June					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs		
Price Responsive																										
AMP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
AMP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
CBP - Day Ahead		0.0	0.0	0.0		0.4	0.0	0.4		2.5	0.0	2.5		4.0	0.0	4.0										
CBP - Day Of		0.0	0.0	0.0		0.4	0.0	0.4		2.5	0.0	2.5		4.0	0.0	4.0										
DBP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
PDP / CPP		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4										
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
PeakChoice - Committed - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
SmartRate - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
SmartRate - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
Total		0.4	0.0	0.4		1.2	0.0	1.2		5.3	0.0	5.3		8.3	0.0	8.3		0.0	0.0	0.0		0.0	0.0	0.0		
Interruptible/Reliability																										
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
SmartAC - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
SmartAC - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0										
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		
Total Technology MWs		0.4	0.0	0.4		1.2	0.0	1.2		5.3	0.0	5.3		8.3	0.0	8.3		0.0	0.0	0.0		0.0	0.0	0.0		
General Program																										
TA (may also be enrolled in TI and AutoDR)	0.3				0.4				1.1				6.1				0.0				0.0					
Total	0.3	0.0	0.0	0.0	0.4	0.0	0.0	0.0	1.1	0.0	0.0	0.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total TA MWs	0.3	N/A	N/A	N/A	0.4	N/A	N/A	N/A	1.1	N/A	N/A	N/A	6.1	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A		

2011	July				August				September				October				November				December					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs		
Price Responsive																										
AMP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
AMP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
CBP - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
CBP - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
DBP				0.0				0.0				0.0				0.0				0.0				0.0		
PDP / CPP				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Best Effort - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Best Effort - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Committed - Day Ahead				0.0				0.0				0.0				0.0				0.0				0.0		
PeakChoice - Committed - Day Of				0.0				0.0				0.0				0.0				0.0				0.0		
SmartRate - Commercial				0.0				0.0				0.0				0.0				0.0				0.0		
SmartRate - Residential				0.0				0.0				0.0				0.0				0.0				0.0		
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		
Interruptible/Reliability																										
BIP - Day of				0.0				0.0				0.0				0.0				0.0				0.0		
OBMC				0.0				0.0				0.0				0.0				0.0				0.0		
SLRP				0.0				0.0				0.0				0.0				0.0				0.0		
SmartAC - Commercial				0.0				0.0				0.0				0.0				0.0				0.0		
SmartAC - Residential				0.0				0.0				0.0				0.0				0.0				0.0		
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		
General Program																										
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0				0.0					
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A		

**Table I-3
Pacific Gas and Electric Company
Demand Response Programs and Activities
Incremental Cost
Funding
April 2011**

Year-to-Date Program Expenditures

Cost Item	Program-to-Date 2009-2010 Expenditures	2011 Expenditures												Year-to Date 2011 Expenditures	Program-to-Date Total Expenditures 2009-2011	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	\$457,892	\$17,064	\$11,485	\$9,789	(\$8,181)									\$30,157	\$488,049	\$800,000		61.0%
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	\$31,277	\$3,958	\$3,152	\$3,490	(\$1,647)									\$8,953	\$40,230	\$138,000		29.2%
Budget Category 1 Total	\$489,169	\$21,021	\$14,637	\$13,279	(\$9,828)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,110	\$528,279	\$938,000		56.3%
Category 2: Price Responsive Programs																		
Critical Peak Pricing (CPP)	\$727,935	\$2,011	\$2,033	\$2,018	\$1,929									\$7,991	\$735,927	\$3,514,000	(\$1,756,000)	20.9%
Demand Bidding Program (DBP)	\$1,084,158	\$46,817	\$47,030	\$38,240	\$89									\$132,176	\$1,216,334	\$3,216,000		37.8%
Peak Choice	\$1,364,860	\$66,790	\$68,611	\$37,797	(\$16,609)									\$156,590	\$1,521,449	\$9,000,000		16.9%
Budget Category 2 Total	\$3,176,953	\$115,618	\$117,675	\$78,055	(\$14,590)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$296,757	\$3,473,710	\$15,730,000		22.1%
Category 3: DR Aggregator Managed Programs																		
Capacity Bidding Program (CBP)	\$1,953,211	\$82,803	\$58,913	\$26,860	\$69,744									\$238,319	\$2,191,530	\$3,615,076	\$1,756,000	60.6%
Aggregator Managed Portfolio (AMP)	\$1,440,692	\$102,937	\$173,064	\$196,429	\$222,569									\$694,998	\$2,135,690	\$2,772,000	\$2,311,998	77.0%
Business Energy Coalition (BEC)	\$929,980	\$0	\$0	\$0	\$0									\$0	\$929,980	\$4,623,996	(\$2,311,998)	20.1%
Budget Category 3 Total	\$4,323,883	\$185,739	\$231,976	\$223,289	\$292,313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$933,318	\$5,257,201	\$11,011,072		47.7%
Category 4: DR Enabled Programs																		
Automatic Demand Response (AutoDR)	\$3,125,536	\$76,311	\$269,946	\$124,923	\$127,197									\$598,377	\$3,723,913	\$16,117,000	\$3,000,000	23.1%
DR Emerging Technology	\$535,364	\$31,502	\$69,106	\$83,661	(\$45,513)									\$138,756	\$674,120	\$2,421,000		27.8%
Integrated Energy Audits	\$508,405	\$32,708	\$44,274	\$44,502	\$31,276									\$152,760	\$661,164	\$2,942,000		22.5%
Permanent Load Shift (PLS)	\$114,135	\$11	\$70	\$2	\$0									\$83	\$114,218	\$138,000		82.8%
Technology Incentive (TI)	\$757,774	(\$213,183)	\$80,482	\$30,869	(\$105,985)									(\$207,817)	\$549,956	\$10,310,000	(\$3,000,000)	5.3%
Budget Category 4 Total	\$5,041,214	(\$72,651)	\$463,878	\$283,957	\$6,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$682,158	\$5,723,371	\$31,928,000		17.9%
Category 5: Pilots & SmartConnect Enabled Programs																		
C&I Ancillary Service Pilot (CIAS)	\$1,279,290	\$9,132	\$12,042	\$3,087	(\$1,954)									\$22,307	\$1,301,597	\$2,000,000		65.1%
C&I Intermittent Resources Pilot (CIIR)	\$184,874	\$18,352	\$72,136	\$29,530	\$31,713									\$151,731	\$336,605	\$1,764,000		19.1%
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	\$219,149	\$119,428	\$38,995	\$45,244	\$51,512									\$255,178	\$474,327	\$1,010,000		47.0%
SF Power Small Load Aggregation Pilot	\$113,687	\$0	\$0	\$2	\$0									\$2	\$113,689	\$109,000		104.3%
Smart AC Ancillary Service Pilot	\$1,428,509	\$8,878	\$11,637	\$3,139	(\$1,954)									\$21,700	\$1,450,208	\$1,494,000		97.1%
Budget Category 5 Total	\$3,225,509	\$155,790	\$134,809	\$81,002	\$79,316	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$450,917	\$3,676,426	\$6,377,000		57.7%
Category 6: Statewide Marketing Program																		
Statewide DR Awareness Campaign (SDRAC)	\$448,027	\$0	\$50,253	\$78,212	\$80,692									\$209,158	\$657,184	\$6,405,000		10.3%
Budget Category 6 Total	\$448,027	\$0	\$50,253	\$78,212	\$80,692	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$209,158	\$657,184	\$6,405,000		10.3%
Category 7: Measurement & Evaluation (M&E)																		
Evaluation, Measurement, and Verification (EM&V)	\$1,837,518	\$68,428	\$204,168	\$280,109	\$41,728									\$594,433	\$2,431,951	\$9,062,000		26.8%
Budget Category 7 Total	\$1,837,518	\$68,428	\$204,168	\$280,109	\$41,728	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$594,433	\$2,431,951	\$9,062,000		26.8%
Category 8: System Support Activities																		
DR On-Line Enrollment	\$2,672,311	\$70,673	\$93,452	\$84,313	\$94,749									\$343,187	\$3,015,498	\$6,489,000		46.5%
InterAct / DR Forecasting Tool	\$5,049,577	\$106,148	\$847,600	\$280,075	\$163,691									\$1,397,514	\$6,447,091	\$10,413,000		61.9%
Budget Category 8 Total	\$7,721,888	\$176,821	\$941,052	\$364,388	\$258,440	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,740,701	\$9,462,589	\$16,902,000		56.0%
Category 9: Marketing Education & Outreach																		
DR Core Education and Training	\$267,738	\$12,429	\$9,959	\$198,851	(\$9,228)									\$212,011	\$479,749	\$1,368,000		35.1%
DR Core Marketing and Outreach	\$3,757,410	\$73,811	\$120,416	\$10,009	\$94,565									\$298,800	\$4,056,211	\$9,339,000		43.4%
Budget Category 9 Total	\$4,025,148	\$86,240	\$130,375	\$208,860	\$85,336	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$510,811	\$4,535,959	\$10,707,000		42.4%
Category 10: Integrated Programs																		
Integrated Education and Training	\$103,921	\$2,523	\$2,183	\$11,174	\$2,312									\$18,192	\$122,113	\$200,000		61.1%
Integrated Marketing and Training	\$226,864	\$8,580	\$8,627	\$12,995	(\$6,220)									\$23,981	\$250,846	\$1,000,000		25.1%
Integrated Sales Training	\$43,103	\$2,231	\$2,199	\$3,142	(\$1,748)									\$5,824	\$48,927	\$250,000		19.6%
Integrated Demand Side Management Clearinghouse (IDSMD)	\$4,215	\$0	\$0	\$0	\$0									\$0	\$4,215	\$500,000		0.8%
PEAK	\$752,944	\$722	\$38,755	\$46,233	\$58,002									\$143,712	\$896,656	\$1,639,000		54.7%
Budget Category 10 Total	\$1,131,046	\$14,057	\$51,764	\$73,544	\$52,345	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$191,710	\$1,322,756	\$3,589,000		36.9%
Programs Support costs	\$210,317	\$0	\$0	\$0	\$0									\$0	\$210,317	\$0		N/A
Recovery of Capital Costs Authorized Prior to 2009	\$1,754,005	\$77,446	\$77,190	\$76,933	\$76,677									\$308,246	\$2,062,251	\$0		N/A
Allocation	\$406,644	\$0	\$0	\$0	\$0									\$0	\$406,644	\$0		N/A
Total Incremental Cost	\$33,791,320	\$828,508	\$2,417,778	\$1,761,628	\$949,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,957,318	\$39,748,638	\$112,649,072		35.3%
Technical Assistance & Technology Incentives (TA&TI) Identified as of April 2011.		\$45,006																

(a) See "Fund Shift Log" for explanations.

NOTES:

April 2011 ILP Report Note: Cost adjustments applied to correct a \$357,254 charge applied to Demand Response programs in the month of February 2011. Credits to certain programs are a result of this cost correction.

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Event Summary
April 2011**

Year-to-Date Event Summary

Program Category	Event No.	Event Date	Event Trigger	Load Reduction MW	Beginning	End	Program Tolled Hours (Annual)
Category 1: Emergency Programs							
Base Interruptible Program (BIP)	1	03/11/11	Day Of	4.4	7:35 AM	8:00 AM	0.25
SmartAC							
SmartRate							
Commercial							
Residential							
Category 2: Price Responsive Programs							
Critical Peak Pricing (CPP)							
Demand Bidding Program (DBP)							
Peak Choice							
Peak Day Pricing (PDP)							
Category 3: DR Aggregator Managed Programs							
Capacity Bidding Program (CBP)							
Aggregator Managed Portfolio (AMP)							

Table I-5
Pacific Gas and Electric Company
Demand Response Programs
Total Embedded Cost and Revenues
April 2011

Annual Total Cost													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program Incentives													
Automatic Demand Response (AutoDR)	\$592,060	\$244,472	\$951,884	\$307,092									\$2,095,508
Base Interruptible Program (BIP) ¹	\$1,466,662	\$1,554,822	\$1,587,585	\$1,514,525									\$6,123,594
C&I Ancillary Service Pilot (CIAS)	\$0	\$0	\$0	\$0									\$0
Capacity Bidding Program (CBP)	\$0	\$0	(\$43,041)	(\$118,028)									(\$161,069)
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0									\$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) ¹	\$0	\$0	\$0	\$0									\$0
PeakChoice	\$0	\$0	\$0	\$0									\$0
Smart AC Ancillary Service Pilot	\$0	\$0	\$0	\$0									\$0
Total Cost of Incentives	\$2,058,722	\$1,799,294	\$2,496,428	\$1,703,590	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,058,034
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹Amounts reported are for incentives costs that are not recorded in the Demand Response Expenditures Balancing Account.

NOTES:

April 2011 ILP Report Note: Includes the March Incentive credit (\$43,040.86) for Capacity Bidding Program (CBP) excluded erroneously from the March ILP Report submitted.

Pacific Gas and Electric Company
 Interruptible, Curtailment and Demand Response
 ACEBA Account Balance Year-to-Date
 April 2011

Operations and Maintenance Expense	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC	\$558,362	\$806,698	1,671,250	\$1,000,003									\$4,036,313
Program Incentives	January	February	March	April	May	June	July	August	September	October	November	December	Total Incentives
Smart AC	\$116,009	\$126,739	\$219,230	\$160,315									\$622,293
Total Cost of Program	\$674,372	\$933,437	\$1,890,479	\$1,160,318	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,658,606

Pacific Gas and Electric Company Fund Shifting Documentation
April 2011

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category
The utilities shall document the amount of and reason for each shift in their monthly demand response reports

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 2	\$1,756,000	Critical Peak Pricing (CPP) to Capacity Bidding Program (CBP)	10/21/2009	D.09-08-027 provided insufficient funds to administer CBP for three years.
Total	\$1,756,000			
Category 3	\$2,311,998	Business Energy Coalition (BEC) to Aggregator Managed Portfolio Program (AMP)	12/9/2009	The decision approved a BEC budget of \$4,623,996. Pursuant to Ordering Paragraph 7, the BEC Program is terminated as of November 18, 2009. The transferred funds will pay for AMP program costs, as needed. The amount transferred is 50% of the total BEC program budget, as authorized by the decision.
Total	\$2,311,998			
Category 4	\$3,000,000	DR Enabled Programs - From TI Program To Auto DR	2/1/2011	AutoDR program incentives were fully subscribed at the end of while the DR Technology Incentive (DR TI) program are undersubscribed. PG&E has shifted \$3 million from DR Technology Incentives to AutoDR, effective February 1, 2011, an amount which is less than 50% of the originally-approved DR TI budget.
Total	\$3,000,000			