Renewable Market Adjusting Tariff (ReMAT) Feed-In Tariff (FIT)

Applying and Program Period Participation and an Introduction to the ReMAT Online Platform

August 16, 2013
<table>
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<th>Date (2013)</th>
<th>Event</th>
</tr>
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<tr>
<td>July 23</td>
<td>E-PWF &amp; E-SRG closed to new participants</td>
</tr>
<tr>
<td>July 24</td>
<td>E-ReMAT became effective</td>
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<tr>
<td>August 8</td>
<td>Webinar 1 – Program Overview</td>
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<tr>
<td>August 16</td>
<td>Webinar 2 – Application &amp; Program Period Process with Intro to Online Platform</td>
</tr>
<tr>
<td>August 20-30</td>
<td>“Test launch” of online platform</td>
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<tr>
<td>TBD</td>
<td>Webinar 3 – Program Details</td>
</tr>
<tr>
<td>October 1</td>
<td>Begin accepting ReMAT applications (PPRs)</td>
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<td>November 1</td>
<td>Start of the first bi-monthly Program Period</td>
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<tr>
<td>Topic</td>
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<td>Introduction</td>
<td>Carlos Abreu, Renewable Energy</td>
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<td>PG&amp;E team</td>
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</tbody>
</table>
Q&A Process

• Participants should e-mail their questions to the Feed-in Tariffs mailbox at Feed-inTariffs@pge.com during the webinar.

• Questions will be answered during the Q&A session at the end of the Webinar. PG&E may not address all of the questions at that time.

• After the Webinar, PG&E will compile and post a Q&A document on PG&E’s website at: www.pge.com/rfo/remat

• The audio portion of the Webinar will be posted on PG&E website at: www.pge.com/rfo/remat
• To fully understand the ReMAT FIT program, both the E-ReMAT Tariff and ReMAT Power Purchase Agreement (PPA) must be read.

• This presentation is not a substitute for reading both the Tariff and the PPA.

• To the extent that there are any inconsistencies between the information provided in this presentation and the E-ReMAT Tariff and ReMAT PPA, the Tariff and PPA shall govern.
Recap of Webinar 1: Applying for ReMAT

**Program Participation Request (PPR) Submitted**

- Once submitted, PG&E reviews PPR within 20 business days

**PPR Complete?**

- Yes
- No

**Applicant has 10 business days to cure deficiencies**

- Receive ReMAT Queue Number based on date/time PPR initially received (randomization for PPRs received by October 7)
- Eligible to participate in Program Periods for Product Type

**Checklist**
- PPR Form
- Attachments
- Non-refundable application fee payment

**Queues by Product Type**

- **Baseload**
  - #1. PPR (3 MW)
  - #5. PPR (1 MW)
  - #8. PPR (2 MW)
  - ....

- **As Available Peaking**
  - #2. PPR (2 MW)
  - #3. PPR (2.3 MW)
  - #9. PPR (3 MW)
  - ....

- **As Available Non-Peaking**
  - #4. PPR (3 MW)
  - #6. PPR (0.25 MW)
  - #7. PPR (1.5 MW)
  - ....
**Recap of Webinar 1: ReMAT Pricing Mechanism**

<table>
<thead>
<tr>
<th>Subscription for Program Period MWs*</th>
<th>Bi-monthly Period Price Adjustment</th>
</tr>
</thead>
<tbody>
<tr>
<td>&lt; 20% (0.0-0.9 MW)</td>
<td>Price Increase</td>
</tr>
<tr>
<td>20-99% (1.0-4.9 MW)</td>
<td>No adjustment</td>
</tr>
<tr>
<td>&gt;=100% (5.0+ MW)</td>
<td>Price Decreases</td>
</tr>
</tbody>
</table>

*Subscription % = Total MWs that accepted price / MWs available per Program Period. MW figures, based on availability of 5 MWs in a Program Period.

- **Price Increases**: +$4, then +$8, then +$12 (cap), assuming an uninterrupted series of increases
- **Price Decreases**: -$4, then -$8, then -$12 (cap), assuming an uninterrupted series of decreases
- **Series of Adjustments**: Adjustment resets to +/- $4 if there is an interruption to the series of increases or decreases
- **Minimum Queue Participation**: Price cannot adjust if less than five projects from five different unaffiliated Applicants are in the ReMAT Queue for a Product Type

**Starting price set per CPUC decision**
Recap of Webinar 1: ReMAT Program Period Process

- **Completed PPRs**
  - **Program Period 1**
    - Is price accepted?
      - Yes
        - MWs available based on Queue position?
        - Yes
          - Awarded PPA
        - No
    - No

- **Additional Completed PPRs**
  - **Program Period 2**
    - Is price accepted?
      - Yes
        - MWs available based on Queue position?
        - Yes
        - No
        - No
          - Awarded PPA
      - No
        - MWs available based on Queue position?
        - Yes
        - No
    - No

- **Additional Completed PPRs**
  - **Program Period 3**
    - Is price accepted?
      - Yes
      - No
      - No
        - MWs available based on Queue position?
        - Yes
        - No
        - Process repeated

**NOTE:** Applicants keep their Queue Numbers for future Program Periods until they are awarded a PPA or they become ineligible.
PG&E has worked with Accion Group to customize an online platform for accepting ReMAT Program Participation Requests (PPRs) and managing the bi-monthly Program Periods*.

* Website is not yet available. A link will be posted to the ReMAT website soon.
Applying for ReMAT
PG&E’s ReMAT webpage has general information about the ReMAT program including the Tariff and PPA. A link to the online platform will be posted here once it is available: www.pge.com/rfo/remat

PG&E’s online platform hosted by Accion will have information and resources for the implementation of ReMAT program, many of which will be available to individuals before they register as a user of the platform. (URL to be shared on August 20th)
• Please note that the online platform is in the final stages of development.
• In additional to minor changes already anticipated, your feedback from the Test Launch may be incorporated into additional revisions.
• The online platform as presented in this webinar may not exactly match the final version of the platform, which goes live on October 1.
• Screen shots shown during this webinar use fictitious data and are solely for illustration purposes.
How to Apply: Process Overview

Applicant

Register as an Applicant

Create PPR(s)

PPR 1

PPR 1

PPR 1

Submit PPR(s)

PG&E Review

PG&E marks PPRs “Deemed Complete” if no errors

Maintain Profile

Maintain PPRs

Program Periods

PG&E marks PPRs “Deficient” if they do not satisfy eligibility criteria. PPRs fields that are deficient are unlocked for editing.
A more in depth tutorial on all of the platform’s functionality will be provided on the website.

The tutorial gives step-by-step instructions that covers all functionality, including topics that may not be covered in today’s webinar. Please read the tutorial before you begin the PPR process. Many of your questions may be answered in the tutorial.
Note: It is highly recommended that you use Internet Explorer as your browser.
You may register on the online platform as either an Applicant or a Non-Applicant.

Applicants
- Have full access to the site
- May create and submit PPRs and participate in Program Periods.

Non-Applicants:
- Receive program updates via email
- May send messages to PG&E
- CANNOT use the PPR Management or Program Period sections of the platform.

To Register as an Applicant:

• Select username

• Enter Applicant name (e.g. company name) - the Applicant is the organization (legal entity) that will be submitting a PPR and owns/controls the Project.

• Provide contact information

• Attest that profile information will be kept up-to-date

• A temporary password will be emailed to you
In your profile you can update your contact information as needed.

You will also be required to identify any participating Applicants with which you are affiliated*. You must keep this up-to-date throughout participation.

* Definition found in the ReMAT PPA
Among other functionality, on the PPR Management tab you can:

1) Create a new PPR
2) View an archive of all your PPRs
3) Update documents and other PPR data
4) See the status of your PPRs
5) Delete your PPRs
Fill out the Pre-Qualification Form, which includes all of the acknowledgements and attestations to participate in PG&E’s ReMAT program.
3. Create PPR: Navigation

Navigable PPR sections

- Acknowledgements and Attestations
- Applicant and Seller Information
- Facility Name and Location
- Technology and Product Type
- Interconnection Information
- Other Contract Terms
- Existing Facility Information
- Seller Entity Ownership
- Appendix E Documentation
- Other Documentation

View last saved date and the # assigned to this PPR

Printable PPR Form

Print PPR form here
3. Create PPR: Navigation (continued)

**Form Sections**
- Acknowledgements and Attestations
- PPR Form
  - Applicant and Seller Information
  - Facility Name and Location
  - Technology and Product Type
  - Interconnection Information
  - Other Contract Terms
  - Existing Facility Information
  - Seller Entity Ownership
  - Appendix E Documentation
  - Other Documentation

**PPR Form**
- Section has been validated if checked. PPR cannot be successfully submitted unless all sections have been validated.

**Facility Longitude and Latitude**
- Facility Latitude: [input field]
- Facility Longitude: [input field]
- (required) Facility Latitude
- (required) Facility Longitude
- Hover above the question mark buttons to view helpful hints and instructions
- Denotes required fields that must be filled out for successful PPR submittal
- Use the “Save” button to save your progress. The system automatically times out after 30 minutes of inactivity

Once all fields in a section are filled out, a check mark will display next to it.
3. Create PPR: Form Sections

1) **Applicant and Seller Information**
   - a. Applicant info pre-populated from registration profile
   - b. Seller name (legal entity that will be the PPA counterparty under the PPA) and address
   - c. Relationship between Applicant and Seller
   - d. WMDVBE information

2) **Facility Name and Location**
   - a. Facility name
   - b. Address and latitude/longitude

3) **Technology and Product Type**
   - a. Renewable resource/technology
   - b. Does the facility qualify as a bioenergy project?
   - c. Will the facility use fuel cells?
   - d. Will the facility have storage? Describe.
   - e. Product Type (as-available peaking, as-available non-peaking, baseload)
   - f. Is the facility a Small Power Producer under PURPA?
   - g. Is the facility a co-generation facility under PURPA?
3. Create PPR: Form Sections (continued)

4) Interconnection Information
   a. Interconnection Queue Position
   b. Interconnection Point
   c. Delivery Point
   d. Service voltage
   e. Estimated Interconnection Commercial Operation Date
   f. (Transmission System) Network Upgrade amount

5) Other Contract Terms
   a. Expected Commercial Operation Date under the ReMAT PPA
   b. Contract Capacity (kW)
   c. Hydroelectric Guaranteed Energy Production % (hydro only)
   d. Full buy/sell or Excess Sale?
   e. Delivery Term (10, 15 or 20 years)
   f. Contract Quantity (kWh/year)

6) Existing Facility Information
   a. Existing facility?
   b. NEM facility?
   c. Existing PG&E PPA? (provide PG&E Log No and PPA Expiration Date)
3. Create PPR: Form Sections (continued)

7) Seller Entity Ownership
   a. % ownership interest of Applicant in Seller entity
   b. List additional owners of Seller entity with % interest and Applicant ID if any

8) Appendix E Documentation (examples to be provided)
   a. Description of the Facility
   b. Facility drawing
   c. Site map
   d. Single-line diagram
   e. Forecast of useful thermal generation output (if CHP)
   f. Dedication of useful thermal generation output (if CHP)

9) Other Documentation
   a. Most recent interconnection documentation that meets eligibility criteria
   b. Site control documentation (upon request)
   c. Generation/production profile (upon request)
3. Create PPR: Uploading Documents

Two ways to upload documents:

1) Upload documents directly from the PPR form
2) Upload documents in the PPR Book

- Open the PPR Book section
- Navigate to the required documents
- Upload the appropriate documents

Folder Name
1. Appendix E Documentation
   a. FacilityDescription
   b. FacilityDrawing
   c. SiteMap
   d. SingleLine
   e. ThermalForecast
   f. ThermalDedication
2. Other Eligibility Documentation
   a. EGdoc
   b. SiteControl
   c. Ownership
   d. Production Profile
3. PPR History
   a. PPA

Current Folder: PPRNumber02/
This folder does not contain any files.
Provided your PPR is in draft form and you have not yet submitted your PPR, you may save your PPR and will be able to come back anytime and edit the draft PPR by clicking on “PPR Form.”
4. Submit PPR

Once you are satisfied with your PPR, click the “Submit PPR” button on the PPR Management screen.

Your PPR should now reflect a “Submitted” status if the submission was successful. You will receive email notification upon successful PPR submittal.
PPRs with missing information in required fields will be flagged by the system. A PDF that will show which data is missing in red will be created and stored in your PPR Book.

Errors have been detected within this PPR so it cannot be submitted. A file has been saved in your PPR Book named 'Errors_PPR_166-1_Submission_7-30-2013_1.00.58_PM.pdf' which outlines the errors. Errors are highlighted in red.

Click [here](#) to view this file.

**PDF**

Will the Facility have Energy Storage?
No

Storage Capability Description [if applicable]:

Product Type: Check one as applicable. See Section N of the E-ReMAT Tariff.
As-available Peaking

Describe how the facility qualifies for the Product Type above.

!!!!! No Information Entered

Is this facility will it be a Small Power Production facility under PURPA?
No

Is this facility will it be a co-generation facility under PURPA?
Neither
Upon submitting a PPR, you will be asked for your preferred method of payment (check or wire). Instructions for both methods of payment will be emailed to you.

**PPR Submission Confirmed – Bid Fee Required**

PPR 199-2 has been submitted successfully for review by PG&E. A PDF version of the PPR form has been created in your PPR Book. Click here to view the PDF.

Per the E-ReMaT tariff, this non-refundable application fee is $2.00 per kW of project capacity. Payment should be made as soon as possible. If payment is not received and processed within 20 business days from the submission date of the PPR, the PPR will be marked deficient. PPRs that are deficient will have a cure period of 10 business days to rectify deficiencies, after which the PPR will be rejected if payment is not received.

**Bid Fee Due:** $2000.

**How to Pay**

Note: More detailed instructions will be sent automatically via email on both payment options. You are not bound to the payment option you select.

**Paying by Wire Transfer**

- Include “ReMaT PPR 199-2” in your wire transfer memo.
- You are responsible for any fees assessed by your bank.
- You will still receive an invoice in the mail if you pay by wire. Please ignore it.

**Paying by Check**

- Include “ReMaT PPR 199-2” in your check’s memo field.
- You will receive an invoice in the mail at the address provided in your Profile within approximately 7-10 calendar days. The invoice will contain payment instructions.
- NOTE: Processing check payments is expected to take significantly longer than wire transfer payments.

☐ I plan to pay by check  ☐ I plan to pay by wire.

Submit
5. PG&E Review

- PG&E will review submitted PPRs within 20 business days of receipt.
- Applicants cannot edit PPR fields during review.
- During PG&E review, the status of your PPR will remain “submitted”

- PPRs will be marked as either “Deemed Complete” or “Deficient”.
- A number of data fields that will populate the PPA are not editable after being Deemed Complete. The Program Documents section of the online platform will have a list of each field that will populate the PPA and an indication of whether or not it is editable.
PG&E will mark PPRs as “Deficient” if documentation or other data fields are incorrect, unclear or incomplete.

Next Steps:
You will receive an email notification if your PPR has been marked deficient. You will have 10 business days to cure any deficiencies.

PPR form sections that contain deficiencies will be highlighted in yellow.

Deficient data fields are unlocked by PG&E for you to correct. In the PPR Form, you will see notes from PG&E in red that describe the deficiency.
PG&E will mark PPRs as “Deemed Complete” once the following is received:

1. Complete and satisfactory PPR information and documentation
2. Payment of the non-refundable PPR fee

As mentioned earlier, some fields will remain unlocked for ongoing updates by the Applicant, including:

- WMDVBE information
- Interconnection information
- Contract Quantity
- Existing Facility/PPA information
- Ownership Information
- Generation/Production Profiles
- Forecast and Dedication of Thermal Output
5. PG&E Review: Queue Number Assignment

• Once your PPR is deemed complete:
  – You will be emailed their Queue Number.
  – The ReMAT Queue Number assignment will be based on the date and time that the PPR was received by PG&E.
  – PPRs received on or before 5:00 PM Pacific Daylight Time (PDT) on October 7, 2013 are deemed received at the same time and the sequence of ReMAT Queue Numbers for PPRs received during that period will be randomized.

• If your PPR is ultimately deemed incomplete or you are otherwise ineligible for a ReMAT PPA:
  – PG&E will notify you that the PPR has been rejected.
  – If rejected, you may choose to submit a new, correct and complete PPR demonstrating the PPR’s eligibility to receive a Queue Number.
  – Your Queue Number will be based on the date and time of the resubmitted PPR.
5. PG&E Review: Queue Number Schedule

<table>
<thead>
<tr>
<th>Sunday</th>
<th>Monday</th>
<th>Tuesday</th>
<th>Wednesday</th>
<th>Thursday</th>
<th>Friday</th>
<th>Saturday</th>
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<tbody>
<tr>
<td>29</td>
<td>30</td>
<td>1 <strong>9:00 am</strong></td>
<td>2</td>
<td>3</td>
<td>4</td>
<td>5</td>
</tr>
<tr>
<td></td>
<td></td>
<td><strong>Sequence of Queue Numbers for PPRs received in the first (5) business days are randomized</strong></td>
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<tr>
<td>6</td>
<td>7</td>
<td>8 <strong>5:01 pm</strong></td>
<td>9</td>
<td>10</td>
<td>11</td>
<td>12</td>
</tr>
<tr>
<td></td>
<td></td>
<td><strong>Sequence of Queue Numbers for PPRs received after October 7th will be assigned based on date and time of submission</strong></td>
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<td>31</td>
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</tbody>
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ReMAT Program Period Process
Deemed Complete PPR

Program Period 1 → Applicant accepts price? → Yes → MWs available based on Queue position? → Yes → PG&E conditionally notifies Winning PPR → Finalize PPR → PG&E uploads PPA, based on final PPR → Applicant Submits signature page within 10 BD? → Yes → PG&E Executes PPA → Process repeated → No → PPR Rejected

NOTE: Applicants keep their Queue Numbers for future Program Periods until they are awarded a PPA or they become ineligible.
## Accept/Not Accept Price

<table>
<thead>
<tr>
<th>Program Period</th>
<th>Status</th>
<th>Start Date</th>
<th>End Date</th>
<th>Product</th>
<th>Allocation</th>
<th>Price</th>
</tr>
</thead>
<tbody>
<tr>
<td>Program Period 3 - Baseload</td>
<td>In Progress</td>
<td>8/12/2013 08:00am</td>
<td>8/16/2013 05:00pm</td>
<td>Baseload</td>
<td>5000 kW</td>
<td>101.23</td>
</tr>
</tbody>
</table>

**PPR Number**: 199-2  
**Queue Number**: BL120130815114207273  
**Price**: 101.23 \$/kWh

**Deadline**: 8/16/2013 at 05:00pm

**Winning Status**: TBD

**Price Acceptance**: Price Accepted

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**Make Selection**
Accept/Not Accept Price (continued)

- You can change your price selection up until 10 business days after the Program Period opens.
- You will receive an email confirmation whenever you make a price selection.
- You will receive an email confirming your final selection at the end of the 10 business days.
- If you do not make a selection, the system will automatically default to “Price Not Accepted.”

<table>
<thead>
<tr>
<th>Program Period</th>
<th>Status</th>
<th>Start Date</th>
<th>End Date</th>
<th>Product</th>
<th>Allocation</th>
<th>Price</th>
</tr>
</thead>
<tbody>
<tr>
<td>As-Available Peaking</td>
<td>In Progress</td>
<td>7/25/2013 9:00am</td>
<td>8/23/2013 9:00am</td>
<td>As-available Peaking</td>
<td>3000 kW</td>
<td>0.75 $/kWh</td>
</tr>
</tbody>
</table>

Make Selection

PPR Number: PPR 155-1
Product: As-available Peaking
Queue Number: AP120130801113143641
Price Acceptance: Price Accepted
Winning Status: TBD
If your PPR is next in the queue, you have accepted the price and there is available capacity for your project, PG&E will conditionally notify you of your winning status.

You will be asked to confirm that all PPR data is still accurate. PG&E may ask you to make minor administrative edits to your data prior to PPA creation and unlock select fields for this purpose.

Once finalized, you will be notified via email and your PPR will change to “Winner” status under PPR Management.

PG&E will create the PPA based on your PPR data and store a copy to your PPR Book.

You will have 10 business days to upload an executed signature page. If you do not do so, you will be deemed to have rejected the PPA and the Queue Number will be revoked.
Program Period Non-Winners

- Non-Winners are notified of their status once PG&E has received executed PPAs from winning Applicants. This may take several weeks, but will be notified prior to the next Program Period.

- Non-Winning PPRs will maintain their Queue Numbers and remain eligible to participate in future Program Periods.

- The PPR Status under PPR Management will remain “Deemed Complete” for that PPR.
Where to Direct Questions

As mentioned earlier, questions related to activity on the online platform should be sent using the messaging function.

If you have any technical difficulties related to the online platform, please contact Accion Group, as instructed on the platform.

Other general questions about the ReMAT program, that are unrelated to the online platform, should be directed to the Feed-in Tariff inbox: Feed-inTariffs@pge.com
Test Launch of ReMAT Online Platform
Test Launch: Purpose and Overview

- To familiarize potential Applicants with the online platform and solicit valuable feedback before the platform is finalized and launched, PG&E will be conducting a “Test Launch” of this online platform from August 20 to August 30.

- We strongly encourage all those interested in ReMAT to participate in the Test Launch and to submit PPR information that is as realistic as possible.

- However, the Test Launch is not intended to be an accurate representation of how PG&E will review PPR information and materials submitted. Any PPR deemed complete for the purposes of the Test Launch may not necessarily be deemed complete during an actual ReMAT review period.

- Applicant information and test PPRs submitted during the Test Launch will be kept confidential.

- Applicants are encouraged to submit as many PPRs as they can during this launch.

- For information and preparation purposes, we ask that you please email us with your intent to participate the PG&E Feed-in Tariff inbox: feed-intariffs@pge.com
<table>
<thead>
<tr>
<th>Date (2013)</th>
<th>Activity (all times in PST)</th>
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</table>
| August 20 – 21 (Tuesday – Wednesday) | - Test Launch will begin at 9:00 am on August 20<sup>th</sup>  
- Participants to register as an Applicant and submit PPRs  
- The sequence of ReMAT Queue Numbers for PPRs submitted by August 20<sup>th</sup> 5:00 pm will be randomized  
- All PPRs must be submitted by 5:00 pm on August 21<sup>st</sup> |
| August 22 – 26 (Thursday – Monday) | PG&E will review PPRs and identify deficiencies, as appropriate for testing purposes (not necessarily representative of an actual review by PG&E) |
| August 27 (Tuesday)       | Applicants should finish curing any outstanding deficiencies                                                      |
| August 28 (Wednesday)     | - PG&E completes review of cured/ resubmitted PPRs  
- A test Program Period will begin at 3:00 pm  
- User feedback survey released at 3:00 pm |
| August 29 (Thursday)      | Applicants accept or not accept price in test Program Period by 12:00 pm                                          |
| August 30 (Friday)        | User feedback survey results due by 5:00 pm                                                                       |
Intermission
Q&A
Appendix
• **PG&E Energy Procurement**
  - PG&E RFO webpage: [http://www.pge.com/rfo](http://www.pge.com/rfo)
  - ReMAT webpage: [http://www.pge.com/rfo/remat](http://www.pge.com/rfo/remat)
    - ReMAT PPA: [http://www.pge.com/includes/docs/word_xls/b2b/energysupply/wholesaleelectricsuppliersolicitation/standardcontractsforpurchase/ReMAT_PPA.doc](http://www.pge.com/includes/docs/word_xls/b2b/energysupply/wholesaleelectricsuppliersolicitation/standardcontractsforpurchase/ReMAT_PPA.doc)

• **PG&E Contact Information**
  - Renewable FIT Email: Feed-inTariffs@pge.com
  - Renewable FIT Hotline: (415) 973-1444

• **PG&E Electric Generation Interconnection (EGI)**
  - Questions: wholesalegen@pge.com
• California Energy Commission (CEC): http://www.energy.ca.gov/
  – Renewables: http://www.energy.ca.gov/renewables/renewable_links.html


• California Public Utilities Commission (CPUC): http://www.cpuc.ca.gov
  – FIT webpage: http://www.cpuc.ca.gov/PUC/energy/Renewables/hot/feedintariffs.htm

  – Qualifying Facility: http://www.ferc.gov/industries/electric/gen-info/qual-fac/what-is.asp