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**Pacific Gas and Electric Company's (PG&E's)  
2014 RPS Request for Offers ("RFO")  
Frequently Asked Questions**

**1. For renewable projects with onsite energy storage:**

- **What is PG&E's preferred metering configuration?**
- **What is the contractual structure PG&E has for monetizing both the sale of electricity from the generator, and the capacity value from the energy storage project?**

The combined ERR and Storage Resource will have one CAISO Global Resource ID and one CAISO revenue meter. In addition, you will need additional metering so that we can measure the performance of your storage device, including availability and efficiency of the storage resource. You will be required to install and maintain separate submeters at the ERR and at the Storage Resource and to provide access to these meter data to PG&E for settlements verification and for purposes of determining compliance with the contract. Please see Appendix IV of the PPA for more information.

There is one PPA price for all energy delivered through the CAISO Revenue Meter, regardless of whether it comes to the grid directly from the ERR or whether it flows through the storage device. Please see Section VII of the RPS Protocol (Offer Pricing) for more detail.

**2. Is it adequate for the storage project to have a phase 1 interconnection study if the energy storage is under a separate interconnection agreement from the generation project?**

Since the combined project must have a single CAISO revenue meter, we expect the ERR and storage facility will be under the same interconnection agreement. As more fully described in Section IV.D of the 2014 RPS Solicitation Protocol, PG&E does not require an interconnection study for the storage component of the Project. However, PG&E's willingness to execute an Agreement may depend on whether the Participant can obtain confirmation from the CAISO or host utility that the storage component will not affect the overall interconnection timeline or the reimbursable portion of network upgrade costs identified in the Phase II study.