

**RAM RFO Q&A**  
**June 11, 2014**

**General Questions:**

- 1. The project will be submitting a WD interconnection application later this month, requesting Independent Study and Full Deliverability. Since no studies have been completed, is it eligible to participate in RAM5?**

One of the eligibility requirements to participate in this RFO is to have a completed Phase I study or equivalent at the time of offer submittal.

- 2. Would a renewable energy facility have a nameplate capacity for over 20 MW (25 MW or more) qualify for RAM 5 by submitting a PPA proposal for up to 20 MW only? The generator would sell the rest of the output to the grid or other 3rd party interests.**

The PPA would be structured for either the first 20 MW of production or as a static percentage of the output not exceeding 20MW. (In the case of a 25 MW nameplate facility, the static percentage would be 80%.)

Per the CPUC Resolution E-4655, in order to participate in this RFO, the nameplate capacity must be greater than 3 MW and must not exceed a maximum size of 20 MW.

- 3. For project evaluation criteria, the RAM5 Protocol lists just cost, supplier diversity, and seller concentration. Is there any weight given to diversity of technologies?**

For the RAM program, PG&E will evaluate the project within the three bucket categories: baseload, peaking and non-peaking products. This program does not permit resource diversity.

The selection process is based on lowest total cost per product category and does consider supplier diversity and seller concentration.

- 4. Can an existing biomass facility having a nameplate capacity above 20 MW (is 25MW) bid 10-20MW into the RFO?**

Per the CPUC Resolution E-4655, in order to participate in this RFO, the nameplate capacity must be greater than 3 MW and must not exceed a maximum size of 20 MW.