



## 2014 Photovoltaic Request for Offer (PV PPA RFO) November 3, 2014

### Webinar Questions

- 1. The RFO protocol says that the Development Security is retained by PG&E for failure to meet COD, but the PPA says that failure to reach COD due to permitting or interconnection is subject to a Damage Payment, which is equal to the Delivery Term Security. Can PG&E sweep the delivery term security for failure to reach COD due to permitting or interconnection?**

If a project's 24-month COD is delayed due to permitting or interconnection and the project has not achieved COD after exercising all applicable permitted extensions, then PG&E is entitled to collect damages.

- 2. Can PG&E delay the deadline for this solicitation to allow for projects in CAISO Cluster 7 to qualify since Phase 1 studies are expected in December?**

The 3<sup>rd</sup> PV RFO solicitation is already delayed and therefore PG&E will not be extending the offer due-date deadline.

- 3. Can bidders submit multiple projects from the same interconnection Queue position?"**

The answer to the question is dependent upon the details of the project. For example, let's use the scenario whereby a larger project is divided up to smaller projects. In this scenario, the smaller projects may be submitted; however, please be aware of the requirements in Section 3.6 of the PPA which state that energy from the project as defined in the PPA must be delivered through a single CAISO revenue meter located on the high-voltage side of the Project's final step-up transformer (which must be dedicated solely to the Project) nearest to the Interconnection Point that exclusively measures output for the project under contract with PG&E.



**4. If a project can obtain COD and FCFD within one year, how soon can we enter into contract with PGE?”**

Obtaining COD and FCFD does not automatically result in a contract. The PV PPA RFO is a competitive solicitation. Projects must meet all the eligibility requirements as described in the Solicitation Protocol as well as be competitive in the cost analysis as described in the Evaluation Methodology of the Solicitation Protocol. PG&E will be adhering to the timeline for executing contracts that best meet the criteria as described. PG&E anticipates executing PPAs in March of 2015.

**5. If a project already has an existing interconnect with PG&E how do we reflect this in the application documents?”**

When completing the 2014 PV PPA Offer Form, on the ‘Product Description’ tab, in the ‘Transmission and Generator Information’ section, please see the ‘Application Status’ field and select ‘Interconnection Agreement (IA) Executed’. Enter the cost figures from your executed IA.

**6. Will a developer with signed interconnection agreements, with separate interconnection queue numbers, for a 1.0 MW project and a 1.5 MW project submit an offer by specifying the projects as "1A" and "2A or as aggregated facilities? Please note: these projects have the same owner and applicant.**

If the projects are unique projects with separate CAISO resource IDs, please submit them as “1A” and “1B”.

**7. How soon is PG&E willing to take delivery of energy in a PPA contract?**

The Guaranteed Commercial Operation Date is set 24-months following the Effective Date (CPUC approval) of the PPA. Section 3.9(c)(v) of the PPA states that commercial operation shall not occur more than 180 days prior to the Guaranteed Commercial Operation Date.