

# PG&E's 2014 Energy Storage RFO Offer Form Webinar - Questions and Answers

January 20, 2015

- 1) For the Appendices, should participants write directly in the Word File following each question? Should participants indicate answers by a different font, size, etc.?**  
*Yes, write directly in the Word file, using whatever font and size you would like to distinguish your response from the question.*
- 2) Will a copy of the Offer Form Webinar presentation be available on the RFO webpage after the presentation?**  
*Yes, the Energy Storage RFO Offer Form Webinar presentation is now on our website, at: [www.pge.com/rfo/energystorage](http://www.pge.com/rfo/energystorage).*
- 3) Will there be any more changes to the Offer Form, or can we start to fill it in?**  
*You should use the most current Offer Form, which currently is Version 2014.2.1 (which we uploaded to our Energy Storage RFO website on January 20, 2015). We don't anticipate any further revisions to this Offer Form, but if we do, we intend to send out a market notice to everyone on our Energy Storage mailing list. As a reminder, please check the ES RFO website for updates before submitting your offer.*
- 4) In the Offer Information section of the "Project information" tab, there is a comment to the cell "Regulation Energy Management (REM) (a subset of Reg Up/Down)." The comment says, "Per ISO tariff, REM cannot participate in any other markets listed here." However, one of the other markets listed is Flexible Resource Adequacy (Flex RA). The CAISO Flexible RA Compliance Filing contains a carve-out for REM resources to also provide the "Super-Peak Ramping Resource" type of Flexible RA.  
On the Project Information tab, can we check the box for both REM and Flexible RA with the understanding that we are bidding a Super-Peak Ramping Resource for Flexible RA?  
*You are correct that REM resources may also provide Flex RA, and you may check both boxes on the Offer Form.***
- 5) On the Offer Form's "Availability" tab, what are the meanings of the headings "HE7-22" and "HE23-6" in the Maintenance Outage Schedule table?**  
*HE 7 – 22 means hours ending 7 – 22, or 6 am through 10 pm.  
HE 23 – 6 means hours ending 23 – 6, or 10 pm through 6 am.*

**6) For the five distribution deferral sites, do I understand correctly that these sites require the interconnection studies with PG&E only?**

*Yes, studies will only be required with PG&E. However, as stated in the RFO Protocol Section III.D, "Participants submitting Offers for utility-owned distribution deferral assets...are not required to go through the formal Wholesale Electric Generation Interconnection process." After PSA contract execution, the Participant will need to work with the PG&E team to provide all information needed to perform the interconnection study. Furthermore, the Participant "will be responsible for all interconnection study costs, distribution upgrades, and interconnection facilities required to interconnect the Project, and will need to negotiate interconnection terms with PG&E," as stated in the RFO Protocol Section III.D.*

**7) For the five distribution deferral sites, what are the deadlines for initiating and completing these studies?**

*See answer to question 6.*

**8) For the 3 PV sites, can the energy storage qualify for the FastTrack process?**

*For PSA offers at the three PG&E PV Sites, the Participant will **not** need to establish a valid and active interconnection application by April 30, 2015. After PSA contract execution, the successful Participant will need to work with our Electric Generation Interconnection group to determine which interconnection process is required. Please see the PG&E website (<http://www.pge.com/en/b2b/energytransmissionstorage/egj/grid/index.page>) for more information. It is anticipated that Participants will submit a request for material modification review. Regardless of the interconnection process required, the Participant will still be "responsible for all activities and costs associated with obtaining interconnection, including interconnection study costs, network upgrades, and interconnection facilities as determined via the relevant interconnection process," as stated in the RFO Protocol Section III.D.*

**9) For the 3 PV sites, is energy storage required to go through the Independent Study Process?**

*See answer to question 8.*

**10) For the 3 PV sites, is energy storage required to go through the Cluster Study process?**

*See answer to question 8.*