### 2013 AS-DELIVERED CAPACITY PRICES FOR QUALIFYING FACILITIES UNDER D. 06-07-032 ¹  
Effective January 1, 2013

<table>
<thead>
<tr>
<th></th>
<th>Capacity Value ($)</th>
<th>Capacity Allocation Factor</th>
<th>Primary &amp; Secondary Loss Adjustment Factor</th>
<th>As-Delivered Capacity Price ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>$/kw-year</td>
<td>year/hr</td>
<td></td>
<td>$/kwh</td>
</tr>
<tr>
<td>(a)</td>
<td>(b)</td>
<td>(c)</td>
<td>(d)</td>
<td>(e) = a * b * c</td>
</tr>
<tr>
<td>(f) = a * b * d</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### With Time-of-Delivery Metering

#### Period A - Summer  
(May through October)
- **Peak**  
  - Value: 50.000  
  - Allocation: 0.0009844  
  - Loss Adjustment: 0.989  
  - Price: 0.048679  
- **Partial-Peak**  
  - Value: 50.000  
  - Allocation: 0.0000264  
  - Loss Adjustment: 0.989  
  - Price: 0.001305  
- **Off-Peak**  
  - Value: 50.000  
  - Allocation: 0.0000001  
  - Loss Adjustment: 0.989  
  - Price: 0.000005  
- **Super Off-Peak**  
  - Value: 50.000  
  - Allocation: 0.0000000  
  - Loss Adjustment: 0.989  
  - Price: 0.000000

#### Period B - Winter  
(January through April, November and December)
- **Partial-Peak**  
  - Value: 50.000  
  - Allocation: 0.0001318  
  - Loss Adjustment: 0.989  
  - Price: 0.006518  
- **Off-Peak**  
  - Value: 50.000  
  - Allocation: 0.0000007  
  - Loss Adjustment: 0.989  
  - Price: 0.000035  
- **Super Off-Peak**  
  - Value: 50.000  
  - Allocation: 0.0000000  
  - Loss Adjustment: 0.989  
  - Price: 0.000000

### Without Time-of-Delivery Metering

#### Period A  
- **Value**  
  - Value: 25.000  
  - Allocation: 0.0001780  
  - Loss Adjustment: 0.989  
  - Price: 0.004401  

#### Period B  
- **Value**  
  - Value: 25.000  
  - Allocation: 0.0000493  
  - Loss Adjustment: 0.989  
  - Price: 0.001219

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1. This capacity value is derived solely for the purposes of implementing the as-delivered capacity price under the Settlement Agreement approved in CPUC Decision (D.) 06-07-032.

2. A weighted average of the capacity value is used for meters without time-of-delivery metering.

3. Capacity allocation factors (CAF) allocate the capacity value for seasons and time-of-delivery periods. These factors are derived by dividing the allocation percentages effective January 1, 2013, and approved in D. 97-03-017 by the number of hours in each time-of-delivery period. These percentages and hours are summarized, as follows:

<table>
<thead>
<tr>
<th>CAFs (%)</th>
<th>2013 Delivery Hours</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Period A</td>
</tr>
<tr>
<td>Peak</td>
<td>76.19%</td>
</tr>
<tr>
<td>Partial-Peak</td>
<td>2.38%</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>0.02%</td>
</tr>
<tr>
<td>Super-Off-Peak</td>
<td>N/A</td>
</tr>
<tr>
<td>Season total</td>
<td>78.59%</td>
</tr>
</tbody>
</table>

Example of year/hr CAF for "Period A - Peak:"
76.19% divided by 774 hours = 0.0009844

4. Capacity prices are adjusted for the effect of deliveries on PG&E's transmission and distribution losses based upon the seller's interconnection voltage level. The loss adjustment factors for non-remote facilities (as defined by the CPUC) are shown here.

5. The as-delivered capacity price is the product of three factors: capacity value, allocation factor, and capacity loss adjustment factor.