

Pre-Parallel Inspection Checklist

Basic Information Requirements

To avoid any delay during the Pre-Parallel inspection (PPI) process, the customer must submit the following items to PG&E, at least three weeks prior to requesting a PPI date. This checklist has been created to expedite customer preparedness for the scheduled PPI.

Items:

1. Single Line Drawing (*please see Rule 21 DG sample application checklist*), and provide following information such as:
 - PG&E interconnection facilities (switches, meters, transformer, etc.)
 - Customer's operating voltages, capacities and loads
 - Customer's secondary switchboard or secondary switchboard
 - Customer's electric revenue meter
 - Customer's main, load and generator circuit breakers
 - Customer's step-up or step-down transformers (Nameplate information, i.e., voltages, capacities, winding arrangements, connections, impedances, etc.)
 - Customer's net gen electric output meter panel for PG&E meter
 - Manufacturer's panel specification sheets
 - Customer's disconnect switch for PG&E's use
 - Manufacturer's switch specification sheets
 - Customer's protective relays
 - Customer's generator(s) and the generator(s) auxiliary loads
2. Site Drawing (show PG&E's service and customer's electrical gen components)
3. Protective diagrams, elementary or three-line drawings (if required)
4. Description of protection scheme function (if required)
5. Complete and accurate information in **DG5** (approved by Planning Engineer)
6. All Relay Bench Test Reports
7. All other Test Reports (Current & Potential transformer test reports, and CT, PT & Control wire resistance test reports.
8. Protection and Control Equipment Certification.
9. Copy of all pertinent letters that affect Control and Protection as agreed to and by PG&E

*Please review Electric Rule 21 and process at:
http://www.pge.com/suppliers_purchasing/new_generator/retail_generators/index.html*