Pre-Parallel Inspection Checklist

Basic Information Requirements

To avoid any delay during the Pre-Parallel inspection (PPI) process, the customer must submit the following items to PG&E, at least three weeks prior to requesting a PPI date. This checklist has been created to expedite customer preparedness for the scheduled PPI.

Items:

1. Single Line Drawing (*please see Rule 21 DG sample application checklist*), and provide following information such as:
   - PG&E interconnection facilities (switches, meters, transformer, etc.)
   - Customer’s operating voltages, capacities and loads
   - Customer’s secondary switchboard or secondary switchboard
   - Customer’s electric revenue meter
   - Customer’s main, load and generator circuit breakers
   - Customer’s step-up or step-down transformers (Nameplate information, i.e., voltages, capacities, winding arrangements, connections, impedances, etc.)
   - Customer’s net gen electric output meter panel for PG&E meter
     - Manufacturer’s panel specification sheets
   - Customer’s disconnect switch for PG&E’s use
     - Manufacturer’s switch specification sheets
   - Customer’s protective relays
   - Customer’s generator(s) and the generator(s) auxiliary loads

2. Site Drawing (show PG&E’s service and customer’s electrical gen components)

3. Protective diagrams, elementary or three-line drawings (if required)

4. Description of protection scheme function (if required)

5. Complete and accurate information in DG5 (approved by Planning Engineer)

6. All Relay Bench Test Reports

7. All other Test Reports (Current & Potential transformer test reports, and CT, PT & Control wire resistance test reports.

8. Protection and Control Equipment Certification.

9. Copy of all pertinent letters that affect Control and Protection as agreed to and by PG&E

Please review Electric Rule 21 and process at: