

Frequently Asked Questions

PG&E ReMAT Feed-in Tariff Program

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1. THE BASICS

What is the ReMAT FIT Program?

ReMAT, or the Renewable Market Adjusting Tariff, is a renewable energy feed-in tariff (FIT) established by California Public Utilities Commission (CPUC) Decisions [\(D.\) 12-05-035](#) and [\(D\).13-05-034](#) to implement Senate Bill (SB) 32. ReMAT offers 10, 15 or 20-year power purchase agreements (PPAs) to purchase wholesale power generated from small renewable energy projects sized up to and including 3 MW (AC).

How many megawatts are available under the ReMAT program?

Per (D.) [12-05-035](#), PG&E was allocated 218.8 MW for the ReMAT program. The Initial Program Capacity allocation under ReMAT is net of the total MWs procured under the AB 1969 FIT program, which is closed to new applicants. On the effective date of the E-ReMAT tariff (July 24, 2013), PG&E calculated and posted an Initial Program Capacity of 110.038 MW on the ReMAT webpage: www.pge.com/rfo/remat. This Initial Program Capacity will be adjusted to reflect terminations of AB 1969 FIT PPAs and is divided equally among the three (3) ReMAT Product Types: As-Available Peaking, As-Available Non-peaking, and Baseload.

What are Product Types?

The general operating characteristics and/or technology of a Facility are categorized by Product Type. Definitions of As-Available Peaking, As-Available Non-Peaking and Baseload are found in Section N of the [E-ReMAT tariff](#) and Appendix A of [ReMAT PPA](#), but typically As-Available Peaking is solar photovoltaic and As-Available Non-Peaking is small hydro and wind.

I have a property upon which I would like to develop a renewable project to sell power to PG&E. Would PG&E be interested in installing a project on my property or be willing to recommend a developer to install it?

No. Under ReMAT, PG&E purchases power from a third-party that owns/operates a renewable energy facility. PG&E does not develop projects itself under ReMAT and does not recommend developers/business partners to others.

2. ELIGIBILITY

What projects are eligible?

See Section D. of the [E-ReMAT Tariff](#) and slides 16-18 of the [Webinar 1](#) presentation on the ReMAT webpage: www.pge.com/rfo/remat. An audio file for Webinar 1 is also posted.

Is the ReMAT program available to existing facilities nearing the expiration of an existing PG&E PURPA/Qualifying Facility (QF) PPA?

Yes. Existing Qualifying Facilities are eligible to participate in ReMAT. However, the expiration date (or the effective date of the exercise of a Seller termination right) of the existing contract must occur within 24 months of the execution date of a ReMAT PPA.

If I have two separate meters, can I break up my 6 MW project into two parts and secure two PPAs?

No. That would violate the Daisy Chaining provision in Section D.8. of the E-ReMAT Tariff. The project being considered must be the only exporting project by the Applicant or Applicant affiliates on any single or contiguous pieces of property.

If I have two projects that are located on the same piece of property but sum to 3 MW or less, will my projects be eligible to participate in ReMAT?

The Daisy Chaining eligibility criterion in Section D.4 of the E-ReMAT Tariff requires that “the Applicant must provide an attestation to PG&E that the Project is the only exporting project being developed, owned or controlled by the Applicant on any single or contiguous pieces of property.” Given the maximum Contract Capacity of 3 MW for a Project, as per section D.4 of the E-ReMAT tariff, PG&E interprets the Daisy Chaining eligibility criterion, as being satisfied if the applicable Projects sum to 3 MW or less. For the avoidance of doubt, the Daisy Chaining eligibility criterion considers all exporting projects (not just projects applying or contracted under ReMAT), but does not include net energy metering (NEM) projects.

My solar panels are under a net energy metering (NEM) agreement. Can I participate in ReMAT?

Yes. You may apply for ReMAT, but must terminate your NEM agreement for the project prior to achieving Commercial Operation under the ReMAT PPA. See Section D.9. of the E-ReMAT tariff.

My project has received Self Generation Incentive Program (SGIP) funds. Can the project participate in ReMAT?

No. A project is ineligible for the E-ReMAT tariff if it has received SGIP incentives in the past 10 years. See Section D.10. of the E-ReMAT tariff.

My project has not met the eligibility criteria for interconnection yet, but will soon. Can I apply now and submit interconnection documentation later, when my project becomes eligible?

No. An Applicant must be in compliance with the Interconnection Study/ Strategically Located Eligibility Criteria, as per section D.5 of E-ReMAT tariff, at the time that a PPR is submitted. If such eligibility criteria cannot be met with interconnection documentation dated on or before the PPR submission date, the PPR will be Rejected. An Applicant can submit a new PPR for a project that has been Rejected.

3. HOW TO APPLY

Where can I find an application?

The ReMAT application is called a Program Participation Requests (PPR) and can be submitted through [PG&E’s ReMAT online platform](#). A PPR includes a PPR form, supporting documentation, and a non-refundable PPR fee.

When can I apply?

PG&E began accepting PPRs on October 1, 2013. PPRs can be submitted at any time during the ReMAT program.

Do I need to pay a fee? If so, how do I pay it? Is it refundable?

Yes, there is a fee of \$2/kW to submit a ReMAT PPR, which can be can be paid by check or wire transfer. More detailed instructions regarding payment will be communicated upon PPR submittal. The fee is not refundable.

What happens after I apply?

If the PPR is deemed complete, a ReMAT Queue Number will be assigned. See slides 30-33 of [Webinar 2](#). If the PPR is incomplete, PG&E may allow the applicant to cure minor deficiencies within 10 business days of being notified of the deficiencies.

Can I see a list of projects in the ReMAT Queue for each Product Type?

While not a requirement, PG&E will make ReMAT Queue Information available each Program Period as follows:

Level of Disclosure	Applicability to Product Type	Published Information	Queue Position Info Communicated to Applicants Upon Request
Level A	The ReMAT Queue for a Product Type has met <u>all</u> of the following conditions: 1. At least 5 different Applicants in the	<ul style="list-style-type: none"> • Summary. The following summary information related to the Product Type Queue: <ul style="list-style-type: none"> ○ Total number of PPRs ○ Sum total of MWs ○ Number of different 	<ul style="list-style-type: none"> • 5 -9 different Applicants: Applicants told what half they are in (based on number of projects) • 10+ different Applicants: Applicants told what quartile they are in

	<p>Queue</p> <p>2. At least 5 PPRs/projects in the Queue</p> <p>3. Sum of MWs in Queue equal at least 50% of capacity remaining available in Product Type</p>	<p>Applicants</p> <ul style="list-style-type: none"> ○ Technologies in Queue ● List: A list of projects in the Product Type (in order of ReMAT Queue number) with the following information for each project: <ul style="list-style-type: none"> ○ Technology ○ MW size 	<p>(based on number of projects)</p> <ul style="list-style-type: none"> ○ If there are 20 or more PPRs/projects in the Queue, Applicants told their PPR's/project's position on the published list.
Level B	The ReMAT Queue for a Product Type has <u>not met</u> the conditions listed for Level A, above, <u>but has</u> 5 or more different Applicants.	<ul style="list-style-type: none"> ● Summary. The following summary information related to the Product Type Queue: <ul style="list-style-type: none"> ○ Total number of PPRs ○ Sum total of MWs ○ Number of different Applicants ○ Technologies in Queue 	<ul style="list-style-type: none"> ● 5 -9 different Applicants: Applicants told what half they are in (based on number of projects) ● 10+ different Applicants: Applicants told what quartile they are in (based on number of projects)
Level C	The ReMAT Queue for a Product Type has <u>less than</u> 5 different Applicants.	<ul style="list-style-type: none"> ● Product Type listed as having less than 5 different Applicants 	<ul style="list-style-type: none"> ● No disclosure

How soon can I get a PPA?

PPAs will be made available each bi-monthly Program Period. Applicants are awarded a PPA based their acceptance or non-acceptance of the posted price and on their ReMAT Queue Number. The amount of time that it may take for a project to secure a PPA will depend on the competitiveness of projects within a Product Type and a project's ReMAT queue number. See slide 12 of [Webinar 1](#).

How long will the E-ReMAT Tariff be available?

The E-ReMAT Tariff makes up to 5 MW available per Product Type for each bi-monthly Program Period. ReMAT will end 24 months after the first Product Type allocation reaches zero or a de minimus amount approaching zero for the first time.

4. PRICE AND PAYMENT

What is the contract price?

The Contract Price for all projects within a Product Type is determined by a market adjusting mechanism. During the first Program Period, which commenced on November 1, 2013, the Contract Price offered in each Product Type was \$89.23/MWh. The price in each subsequent bi-monthly Program Period adjusts independently for each Product Type based on the subscription rate for that Product Type - the queue's acceptance of the price

offered in the previous Program Period relative to the number of MW available during that Program Period. Once a PPA is executed, the Contract Price is fixed for that PPA. Please review the E-ReMAT Tariff and the ReMAT PPA for more information. For additional information, see slide 11 of the Webinar 1 presentation on the ReMAT website: www.pge.com/rfo/remat.

Where can I find the current contract price being offered?

Prior to each Program Period, PG&E will post the Contract Price to be offered during that Program Period on the ReMAT webpage, www.pge.com/rfo/remat.

Does the contract price escalate to account for inflation?

No. The price is fixed over the Delivery Term of the PPA. The applicant can select the Delivery Term (10, 15 or 20 years).

Does the price vary depending on the Delivery Term?

No. The Contract Price offered applies to all Delivery Terms (10, 15 or 20 years).

Are there Time of Delivery factors?

Yes. Different factors are available if the project is fully deliverable or energy-only. See Appendix C of the ReMAT PPA for more details.

Energy-Only Payment Allocation Factors

Monthly Period	Peak	Mid-Day	Night
Jul – Sep	1.479	0.604	1.087
Oct – Feb	1.399	0.718	1.122
Mar – Jun	1.270	0.280	1.040

Full Capacity Deliverability Payment Allocation Factors

Monthly Period	Peak	Mid-Day	Night
Jul – Sep	1.479	0.604	1.087
Oct – Feb	1.399	0.718	1.122
Mar – Jun	1.270	0.280	1.040

Definitions:

1. Peak = HE (Hours Ending) 17 – 22 (Pacific Prevailing Time (PPT)) all days in the applicable Monthly Period.
2. Mid-Day = HE 10 – 16 PPT all days in the applicable Monthly Period.
3. Night = HE 23 – 09 PPT all days in the applicable Monthly Period.

Why are the Energy-Only and Full Capacity Deliverability Payment Allocation Factors the same?

Prior to PG&E’s advice letter filing on January 22, 2016, the payment allocation factors were different. However, pursuant to PG&E’s CPUC-approved 2015 Renewable

Portfolio Standard Plan, capacity has become significantly less valuable and so PG&E has simplified its PPAs to include only a single set of TOD factors to be applied to both energy-only and fully deliverable resources.

How often are payments made under the PPA?

PG&E pays Sellers on a monthly basis. See Section 3.7 of the ReMAT PPA.

5. INTERCONNECTION

How do I interconnect to PG&E's distribution grid?

Applicants must apply for interconnection with PG&E's Electric Generation Interconnection (EGI) department. Please see the following webpage for interconnection and contact information: www.pge.com/wholesale.

Can PG&E provide guidance on the best locations for interconnection?

Projects must be located in PG&E's service territory and interconnected to PG&E's distribution system. PG&E's EGI Department provides a map with distribution system information that project developers may find useful in evaluating project sites ([PVRAM Map](#)).

What is the difference between PG&E's distribution and transmission systems?

PG&E's distribution system voltage is less than 60 kV, while PG&E's transmission system operates at higher voltages and is controlled by the California Independent System Operator (CAISO).

What is the difference between Rule 21 and the Wholesale Distribution Tariff (WDT)?

Rule 21 is a CPUC-jurisdictional interconnection process that is available to "PURPA" PPAs. The Wholesale Distribution Tariff (WDT) is a FERC-jurisdictional interconnection process for projects on the distribution system (no "PURPA" PPA requirement). Per CPUC [\(D\).13-05-034](#), ReMAT applicants may choose to interconnect under either Rule 21 or WDT. See PG&E's Electric Generation Interconnection webpage for more details: www.pge.com/wholesale

How do I secure Full Capacity Deliverability Status?

Projects may participate in Electric Generation Interconnection's Independent Study or Cluster Study process to obtain Full Capacity Deliverability Status and be awarded Resource Adequacy. The Annual Deliverability Assessment is also available for projects that have passed Fast Track. The CAISO has also begun an annual deliverability assessment specific to distributed generation. Please inquire with EGI and the CAISO for more details.

6. OTHER PPA TERMS

Can I serve onsite load and export the remaining energy to PG&E?

Yes. A project may serve “Site Host Load” and export remaining energy to PG&E under an “Excess Sale” transaction as per the terms in the ReMAT PPA. Notwithstanding an exception for “Site Host Load”, you may not sell any “Product” from the Facility to a third party. See the definitions of Site Host Load and Product in the ReMAT PPA.

Can I sign a PPA with a 25-year delivery term?

No. ReMAT only allows for 10, 15, or 20-year delivery terms.

Do I get to keep the renewable energy credits (RECs)?

No. RECs are part of the “Product” purchased by PG&E under the terms of the ReMAT PPA.

Do I need to get a CAISO meter?

Projects sized 500 kW (AC) or greater must obtain a CAISO meter. See Section 6.1 of the ReMAT PPA.

Does the project need to obtain Full Capacity Deliverability Status (FCDS)?

No. ReMAT Sellers have the option, but not the obligation, to secure Full Capacity Deliverability Status. See Section 4.4.3 of the ReMAT PPA. However, pursuant to Section 4.4.4 of the ReMAT PPA, seller shall cooperate in good faith with, and comply with unburdensome requests of, Buyer and the CAISO to enable Buyer and/or the CAISO to assign Capacity Attributes and Resource Adequacy Benefits to the Facility.

What other contractual obligations would I need to meet?

We encourage all interested parties to review the PPA to understand the entirety of seller obligations, but some key requirements include the performance obligations outlined under Guaranteed Energy Production (Section 12), a requirement to obtain and maintain insurance (Section 9) and collateral (Section 13), schedule and forecast deliveries from the Facility as applicable (Appendix D), and achieve and maintain status as an Eligible Renewable Resource with the California Energy Commission, and the transfer of all RECs to Buyer.